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GAS PIPE LINE TRANSPORT

June, 1960

Net deliveries of natural gas through Canadian pipe lines totalled 19,924,178 MFC in June, up 37.9 per cent from the total of 14,449,219 delivered in June last year. This resulted in an average daily sendout of 664,139 MCF compared with 481,641 one year ago.

For the six months ended June 30, 1960 net deliveries rose 26.9 per cent to 151,625,162 MCF from 119,443,071. The daily average sendout was 833,105 MCF compared with 659,906. During this period deliveries to distribution systems increased 35.0 per cent to 93,078,203 MCF from 68,942,001, deliveries to industrial consumers and others, 22.4 per cent to 7,495,680 from 6,124,392 and exports to the United States, 15.0 per cent to 51,051,279 from 44,376,678.

Operating revenues for the first half of the year increased \$13,401,075 or 38.0 per cent to \$48,678,749 from \$35,277,674 in the same period last year.

The statistics included in this report refer to the operations of companies primarily engaged in transmission of natural gas and hence do not comprise the transmission operations of companies predominantly involved in the distribution of natural gas.

The first report in the monthly Gas Pipe Line Transport series encompassed January to June, 1959 inclusive. Monthly reports have been issued subsequently. The first annual Gas Pipe Line Transport report will be compiled for the year 1959 and will provide financial and property statistics as well as a summary of monthly operations. Previous years' data are not available for comparison.

Sales of gas by distributing utilities are issued monthly in the report, "Sales of Manufactured and Natural Gas". An annual report of gas utilities engaged primarily in the distribution of gas will be issued in 1960 encompassing their total operations.

A "transmission" pipe line is defined as a pipe line constructed to carry natural gas at any stage between gas processing plants (residue gas) or field gate meter points (dry gas) and local distribution systems. Transmission pipe lines may receive gas directly from processing plants or field gate meter points or may receive gas from another transmission line or storage area. Also, transmission lines may deliver to other transmission lines or storage areas rather than directly to distribution systems.

Prepared in the Public Utilities Section, Public Finance and Transportation Division.

8506-503-60

NATURAL GAS TRANSMISSION BY COMPANY

June, 1960

	Total	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd
Natural gas received into system							
From own gathering systems	8,819,502	818,851	_		17,383	151,196	23,019
From other gathering systems	13,999,178	_	8,555,823	1,042,638		-	_
From foreign transmission lines	806,865				= [_
Total net receipts (1)	23,625,545	xxx	xxx	xxx	xxx	xxx	xxx
From Canadian transmission lines	10,603,017	_	_	_	_	_	_
From storage	460	_					
Total gross receipts	34,229,022	818,851	8,555,823	1,042,638	17,383	151,196	23,019
Matural gas delivered out of system							
To distribution systems	10,291,093	2,925	13,391	-	18,058	-	23,019
To foreign transmission lines	8,460,935	-	-	1,036,651			-
To industrial consumers	1,172,106	815,926	352	-		137,960	-
To others	44	a		44	- 1	-	-
Total net deliveries (1)	19,924,178	xxx	xxx	xxx	xxx	xxx	xxx
To Canadian transmission lines	10,603,017	-	8,615,851	-	-	-	-
To storage	3,424,649	-	-		-	-	-
Total gross deliveries	33,951,844	818,851	8,629,594	1,036,695	18,058	137,960	23,019
Pipeline fuel	299,575	-	717	-	100	2,153	-
differences	96,988	-	-40,309	5,896	-775	11,083	-
ine pack fluctuations	-119,385	-	-34,179	47	-	-	-
Total disposition of receipts	34,229,022	818,851	8,555,823	1,042,638	17,383	151,196	23,019

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

⁽¹⁾ Not applicable to individual companies.

NATURAL GAS TRANSMISSION BY COMPANY

June, 1960

West- coast Trans- mission Co. Ltd	Trans- Canada Pipe Lines Ltd.	South Alberta Pipe Lines Ltd.	Peace River Trans- mission Co. Ltd.	Ontario Natural Gas Storage and Pipe- lines Ltd.	North Canadian Oils Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Continent Pipelines Ltd,
6,407,76		248,730	15,865			786,738		349,952	_
2,523,10	-	-	51,041	1,742,091	= -		84,480	-	-
	-	-		806,865	-	_	-	-	-
xx	xxx	xxx	жж	ххх	ххх	xxx	xxx	ххх	xxx
	8,615,851	-	-	1,748,966	238,200		-	-	-
			-	460	*	-	-	-	de
8,930,87	8,615,851	248,730	66,906	4,298,382	238,200	786,738	84,480	349,952	-
					4-16-				
1,338,57	6,715,003	247,846	67,458	857,920	21,684	549,800	84,780	350,632	_
7,424,28	-	- "	-	-	*	-	-	40	-
	*	-	-	-	217,868	-	~	es es	-
	-	-	-	-	-	-	-	-	_
xx	XXX	ххх	xxx	xxx	xxx	ххх	жж	ххх	xxx
	1,748,966	-	-	~	-	238,200	-		
	~	-	-	3,424,649	-	-	-	-	-
8,762,86	8,463,969	247,846	67,458	4,282,569	239,552	788,000	84,780	350,632	-
139,97	125,900			30,734		-		_	
137,77	123,700		_	30,734		-	-	-	-
40,13	97,642	933	-552	-14,921	98	-1,262	-300	-680	-
-12,09	-71,660	-49	100		-1,450	-	-	-	-
8,930,87	8,615,851	248,730	66,906	4,298,382	238,200	786,738	84,480	349,952	

OPERATING STATISTICS BY COMPANY

		Canada	Ajax Alberta Pipeline Ltd.	Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Cold Lake Pipe Line Co. Ltd.	Creta- eous Pipe- lines Ltd.	Grande Prairie Trans- mission Co. Ltd.
MCF* Sendout - daily average								
June, 1960 Year to date, 1960		664,139 833,105	27,295 27,414	287,653 335,091	34,556 47,207	602 1,167	4,599 4,927	767 2,061
June, 1959 Year to date, 1959		481,641 659,906	22,988 23,818	156,040 194,587	32,235 46,548	586 850	2,972 3,297	621
MCF* Sendout on peak day of mon	th							
June, 1960 June, 1959		XXX	28,117 23,009	308,623 237,825	38,902 35,207	716 712	5,522 3,701	1,377 884
Gross receipts - MCF*								
June, 1960 Year to date, 1960		34,229,022 232,956,172	818,851 4,989,371	8,555,823 60,735,612	1,042,638 8,625,458	17,383 210,488	151,196 931,932	23,019 375,069
June, 1959 Year to date, 1959		21,453,109 161,678,461	689,639 4,311,094	4,682,416 35,471,473	976,434 8,509,642	16,050 147,876	95,815 629,275	18,643 351,151
Gross deliveries - MCF*								
June, 1960 Year to date, 1960		33,951,844 230,430,237	818,851 4,989,371	8,629,594 60,986,502	1,036,695 8,591,703	18,058 212,313	137,960 896,768	23,019 375,069
June, 1959 Year to date, 1959		21,587,481 160,133,900	689,639 4,311,095	4,681,179 35,220,276	967,061 8,425,182	17,592 153,817	89,171 596,707	18,643 351,151
Operating revenues								
1st quarter, 1960	\$	26,577,147	79,233	1,352,975	758,129	50,079	23,081	94,569
2nd quarter, 1960	\$	22,101,602	71,383	1,061,209	581,753	26,354	24,391	59,160
3rd quarter, 1960	\$							
4th quarter, 1960	\$							
Total to date	\$	48,678,749	150,616	2,414,184	1,339,882	76,433	47,472	153,729
lst quarter, 1959	\$	19,489,918	68,854	793,383	687,394	21,593	17,079	94,589
2nd quarter, 1959	\$	15,787,756	64,169	646,978	541,331	17,560	15,126	54,429
3rd quarter, 1959	\$	13,954,281	64,521	598,925	314,783	12,284	15,075	46,325
4th quarter, 1959	\$	21,625,969	70,476	1,233,433	568,203	29,386	25,962	80,807
Total to date	\$	70,857,924	268,020	3,272,719	2,111,711	80,823	73,242	276,150

^{*} Thousand cubic feet at 14.73 pounds per square inch absolute, 60° F. and 1,000 B.T.U.

June, 1960
OPERATING STATISTICS BY COMPANY

Mid- Continent Pipelines Ltd.	Mid- Western Industrial Pipelines Ltd.	Mid- Western Industrial Pipelines (Redwater) Ltd.	Mid- Western Industrial Pipelines (Wabamun) Ltd.	North Canadian Oils Ltd,	Ontario Natural Gas Storage and Pipe- lines Ltd.	Peace River Trans- mission Co. Ltd.	South Alberta Pipe Lines Ltd.	Trans- Canada Pipe Lines Ltd.	West- coast Trans- mission Co. Ltd.
16,518	11,688 11,430	2,826 3,186	26,267 37,944	7,985 10,597	28,597(1) 91,715(1)	2,249 3,501	8,262 10,067	282,132 324,392	292,095 302,480
4,168 5,809	6,372 6,616	3,114 2,815	22,268 32,093	6,414 8,191	27,316(1) 83,936(1)	1,825 3,726	5,695 10,138	160,612 193,599	191,338 245,100
4,611	13,897 7,957	3,127 3,636	37,490 35,993	11,233 7,960	39,672 35,073 (R)	3,160 2,330	9,610 11,437	313,169 183,822	314,179 218,029
2,097,829	349,952 2,054,633	84,480 575,928	786,738 6,980,416	238,200 1,909,838	4,298,382 24,257,369	66,906 650,009	248,730 1,800,095	8,615,851 60,658,885	8,930,873 56,103,240
125,048 1,051,439	189,890 1,179,365	92,013 505,665	670,403 5,832,963	194,411 1,475,113	3,040,263 19,255,709	54,753 674,464	167,946 1,818,375	4,675,727 35,483,283	5,763,658 44,981,574
2,097,803	350,632 2,080,197	84,780 579,927	7 88 ,000 6,905,776	239,552 1,928,626	4,282,569 24,225,985	67,458 637,200	247,846 1,832,190	8,463,969 59,039,432	8,762,861 55,051,375
125,048 1,051,439	191,166 1,197,549	93,413 509,555	668,027 5,808,820	192,427 1,482,554	3,070,053 19,111,724	54,753 674,464	170,834 1,835,084	4,818,358 35,041,394	5,740,117 44,363,089
918	19,875	11,042	55,654	434,132	4,538,655	83,468	70,185	12,137,695	6,867,45
132	23,019	8,253	46,601	342,180	2,252,653	49,119	59,540	10,858,803	6,637,05
1,050	42,894	19,295	102,255	776,312	6,791,308	132,587	129,725	22,996,498	13,504,50
349	13,906	12,282	57,571	372,649	3,647,890	93,400	64,793	7,376,707	6,167,47
180	15,657	9,295	48,108	265,946	2,209,187	54,351	53,539	6,351,180	5,440,72
296	12,688	11,026	44,827	262,337	1,600,890	45,751	53,355	5,985,343	4,885,85
576	21,802	10,482	60,734	410,542	3,195,623	75,441	66,239	9,875,698	5,900,38
1,581	64,053	43,085	211,240	1,311,474	10,653,590	268,943	237,926	29,588,928	22,394,43

⁽¹⁾ Calculation excludes deliveries to storage

⁽R) Revised

TABLE 3

NATURAL GAS TRANSMISSION BY MONTH

January to June, 1960

	Year to date		January	February	March
	1960	1959	January	residary	THE I CH
Natural gas received into system					
From own gathering system	57,457,320	45,259,003	10,403,855	9,167,983	10,061,32
From other gathering systems	95,118,335	66,788,232	17,083,747	16,401,484	17,565,86
From foreign transmission lines	2,366,995	4,799,961	-	-	
Total net receipts	154,942,650	116,847,196	27,487,602	25,569,467	27,627,19
From Canadian transmission lines	71,271,142	36,771,446	13,198,742	12,105,863	12,652,15
From storage	6,742,380	8,059,819	2,067,570	2,190,235	2,350,61
Total gross receipts	232,956,172	161,678,461	42,753,914	39,865,565	42,629,95
latural gas delivered out of system					
To distribution systems	93,078,203	68,942,001	19,200,870	18,023,490	19,461,09
To foreign transmission lines	51,051,279	44,376,678	8,473,024	8,201,864	8,544,91
To industrial consumers	7,494,926	6,123,519	1,310,045	1,267,283	1,351,69
To others	754	873	165	146	20
Total net deliveries	151,625,162	119,443,071	28,984,104	27,492,783	29,357,91
To Canadian transmission lines	71,271,142	36,771,446	13,198,742	12,105,863	12,652,15
To storage	7,533,933	3,919,383	-		
Total gross deliveries	230,430,237	160,133,900	42,182,846	39,598,646	42,010,06
Pipeline fuel	2,049,038	1,128,689	381,591	360,440	374,31
Pipeline losses and metering differences	740,510	943,705	172,271	58,573	126,03
ine pack fluctuations	-263,613	-527,833	17,206	-152,094	119,54
Total disposition of receipts	232,956,172	161,678,461	42,753,914	39,865,565	42,629,95

Thousans conto for ac 14.75 reaces per square tock absolute, 50° F. and 1.000 B.T.B.

NATURAL GAS TRANSMISSION BY MONTH

January to June, 1960

April	May	June	July	August	September	October .	November	December
9,447,808	9,556,848	8,819,502						
5,143,517	14,924,542	13,999,178						
735,185	824,945	806,865						
5,326,510	25,306,335	23,625,545						
1,367,347	11,344,021	10,603,017						
133,505	reb	460						
6,827,362	36,650,356	34,229,022						
						-		
3,933,133	12,168,519	10,291,093						
8,717,725	8,652,816	8,460,935						
1,168,833	1,224,968	1,172,106						
116	77	44						
3,819,807	22,046,380	19,924,178						
1,367,347	11,344,021	10,603,017						
1,325,749	2,783,535	3,424,649						
5,512,903	36,173,936	33,951,844						
316,507	316,611	299,575						
144,625	142,017	96,988						
-146,673	17,792	-119,385						
,827,362	36,650,356	34,229,022						

