Monthly



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GAS PIPE LINE TRANSPORT

February, 1961

Gas pipe line transport companies increased their total net deliveries of natural gas 37.2 per cent to 34,964,567 Mcf., an average of 1,248,734 Mcf. per day. Exports increased 74.2 per cent to 14,283,852 Mcf. from 8,201,864 in February, 1960. The sales for the twelve month period ending February 28, 1961 were 313 billion Mcf.

Alberta accounted for the highest provincial receipts, 74.6 per cent, while the greater share of deliveries, 50.9 per cent, was made in Ontario.

Total Mcf. miles (not including Ontario Natural Gas Storage and Pipelines Ltd., calculations of which are not available due to the complexity of operations) amounted to 33.4 billion or 762 million ton miles.

Total pipeline fuel amounted to 977,756 Mcf. during February while the line pack increased to 405,396. Peak day deliveries, uncompensated, (1) amounted to 1,609,894 Mcf. while minimum deliveries of 1,124,404 Mcf. were some 30.2 per cent less. Load factor for the industry was 77.6 per cent.

Duplications in the statistics have occurred as a result of gas being obtained by pipe line transport companies from certain distribution companies, which had in turn originally received the gas from a pipe line transport company. These items are shown separately as "Transfers from Canadian transmission systems" and "Returned to transmission systems for re-delivery".

Gas volumes in this report are given in thousands of cubic feet (Mcf.) of 1,000 British thermal units at 14.73 pounds per square inch absolute and at $60^{\circ}F$.

The Gas Pipe Line Transport Industry is defined as that industry which is engaged in the transportation of natural gas, by pipe line, from natural gas fields or processing plants to local distribution systems. Companies included in this industry obtain the bulk of their revenue from the sale of gas to distribution companies for resale. Those companies that derive most of their revenue from the sale of gas to final consumers are classified as being in the Gas Distribution Industry.

(1) Sum of deliveries on peak day for each of responding companies regardless of date of peak day delivery.

Prepared in the Public Utilities Section

Public Finance and Transportation Division

8506-503-21

TABLE 1. NATURAL GAS TRANSMISSION BY COMPANY

February, 1961

Mcf.

		Total February, 1960	Total February, 1961	The Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Mid- Continent Pipelines Ltd.
latural gas received i	nto transmission systems					
W	t	8,136,012	9,826,133		_	
	ystem or processing plants systems or processing plants	16,401,484	25,070,481	18,927,836	1,402,961	1,361,09
From foreign transmi		20,401,404	8,671	-	-	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total net receipts		25,537,496	34,905,285	4 * *		
From storage		2,190,235	2,947,163		~	
	ian transmission systems	11,762,731	19,997,934	-	-	
	sion systems for re-delivery	27,787	329,840	-	-	
Total gross receip	ts	38,518,249	58,180,222	18,927,836	1,402,961	1,361,09
1571						
Natural gas delivered	out of transmission systems					
To distribution syst	ems	17,264,267	20,679,907	127,568	_	1,361,08
To foreign transmiss		8,201,864	14,283,852	-	1,390,382	
To industrial consum		13,528	630	630	-	
To others		146	178	~	178	
Total net deliveri	es	25,479,805	34,964,567	8 P A		
To storage		-12 22 1	803,723	_	_	
	n transmission systems	11,762,731	19,997,934	18,716,368	-	
Re-delivered to dist		1,008,672	924,000	-	-	
Total gross delive	ries	38,251,208	56,690,224	18,844,566	1,390,560	1,361,08
		057 (6)	077 757	1.015		
Pipeline fuel		357,486	977,756 106,846	1,915 76,461	12,417	
Pipeline losses and me Line pack fluctuations		60,969 -151,414	405,396	4,894	-16	

^{...} Figures not appropriate or not applicable.

TABLE 2. RECEIPTS AND DELIVERIES, BY FROVINCE February, 1961

Mcf

		Mci.		
	British Columbia	Alberta	Saskatchewan	Manitoba
Receipts	8,088,499	26,021,694	_	
Imports	-	8,671	-	_
Deliveries	2,848,459	2,209,987	1,609,011	1,538,170
Exports	7,193,998	1,390,697	-	5,699,157

TABLE 1. NATURAL GAS TRANSMISSION BY COMPANY

February, 1961

Mcf.

Hagara Gas Transmission Ltd.	Natural Gas Storage and Pipelines Ltd.	Peace River Transmission Co. Ltd.	Trans-Canada Pipelines Ltd.	Westcoast Transmission Co. Ltd.	Other Transmission Companies
	_	47,156	. 15 - 10	7,805,913	1,973,064
-	786,421	108,225		2,385,761	98, 185
-	-	-	-		8,671
4 4 4					I
	2.0/7.1/2				
**	2,947,163 1,281,566	-	18,716,368		
14,006	1,201,300		315,834		
14,000			323,037		
14,006	5,015,150	155,381	19,032,202	10,191,674	2,079,920
					-
-	3,307,686	151,050	10,953,495	2,697,409	2,081,611
-	~	-	5,699,157	7,193,998	315
-	-	~	-	-	-
-	-		-		~
4 4 7		* * *	4 0 4		• • •
_	803,723	-			m
•		-	1,281,566		40
14,006	909,994	**	-	-	
14,006	5,021,403	151,050	17,934,218	9,891,407	2,081,926
	14,283	-	705,020	256,538	
de .	-20,536	4,331	8,803	27,372	-2,002
-	-	-	384,161	16,357	-4

TABLE 2. RECEIPTS AND DELIVERIES, BY PROVINCE

February, 1961

Mcf.

	Total	Quebec	Ontario
4531400	34,896,614	-	786,421
	8,671		
	20,680,715	1,943,885	10,531,203
30000	14,283,852	and the second	TO 300 (2)

TABLE 3. OPERATING STATISTICS BY COMPANY

February, 1961

		Canada	The Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipeline Co.	Mid-Continent Pipelines Ltd.	Niagara Gas Transmissio Ltd.
Mcf. Sendout - daily averag	<u>ge</u>					
February, 1961 Year to date, 1961		1,248,734 1,266,018	673,020 470,042	49,663 50,833	48,610 46,527	500 2,036
February, 1960 Year to date, 1960		878,613 876,693	366,646 368,768	54,375 54,016	17,010 19,838	992 633
						7 -
Mcf. Sendout on peak day of	month					
Maximum February, 1961 February, 1960		1,609,894(1) 1,083,794(1)	743,669 ⁽²⁾ 396,338 ⁽²⁾	51,016 57,591	62,253 22,054	816 4,061
Minimum February, 1961		1,124,404(1)	603,722(2)	48,117	42,643	20
Mcf. Miles February, 1961	000's miles	33,412,560	3,120,201	23,133	1,361	7,003
Line Pack Beginning of month End of month	Mcf.	4,950,037 ^r 5,355,433	634,848 639,742	4,830 ^r 4,814	160 164	
Net fluctuation	Mcf.	405,396	4,894	-16	4	
	11					
perating revenues						
lst quarter, 1961 2nd quarter, 1961 3rd quarter, 1961 4th quarter, 1961	ST ST ST ST					
Total to date	\$					
lst quarter, 1960 2nd quarter, 1960 3rd quarter, 1960 4th quarter, 1960	42 42 42 43	25,996,622 21,643,294 20,431,152 30,012,591	1,352,975 1,061,209 1,737,253 1,785,869	758,129 581,753 442,014 726,913	918 132 813	6,000 6,000 6,000

^{1.} Uncompensated
2. Not included in total
2. Figures not available
3. Revised figures

TABLE 3. OPERATING STATISTICS BY COMPANY

February, 1961

Ontario Natural Gas Storage and Pipelines Ltd.	Peace River Transmission Co. Ltd.	Trans-Canada Pipe Lines Ltd.	Westcoast Transmission Co. Ltd.	Other Transmissio Companies
150,631 199,383	5,395 5,468	640,508 629,478	353,266 343,614	74,354 74,906
142,646 135,732	4,453 4,674	353,076 355,793	311,627 309,456	70,652 68,848
316,437 202,275	7,528 5,640	715,078 379,333	373,195 327,630	83,571 85,210
68,313	3,796	579,754	327,158	54,603
	1,678	23,424,837	6,235,617	598,730
110,000	::	3,275,156 ^r 3,659,317	910,707 927,064	14,336 14,332
~	CP_	384,161	16,357	mlg
4,538,655 2,252,653 1,644,348 3,680,802	83,468 49,119 47,736 80,927	12,137,695 10,858,803 9,975,649 16,184,359	6,867,457 6,637,052 6,394,914 7,347,994	251,325 196,573 183,238 198,914
12,116,458	261,250	49,156,506	27,247,417	830,050

TABLE 4. NATURAL GAS TRANSMISSION BY MONTH

February, 1961

Mcf.

the second section of	Year	to date	January	F ebruary	March
	1960	1961			
	-				
Matural gas received into transmission systems					
From own gathering system or processing plants	16,766,086	20,041,086	10,214,953	9,826,133	
From other gathering systems or processing plants	34,198,199	52,448,784	27,378,303	25,070,481	
From foreign transmission lines		18,879	10,208	8,671	
Total net receipts	50,964,285	72,508,749	37,603,464	34,905,285	
From storage	4,257,805	8,018,184	5,071,021	2,947,163	
Transfers from Canadian transmission systems	24,574,300	40,727,732	20,729,798	19,997,934	
Returned to transmission systems for re-delivery	37,352	739,735	409,895	329,840	
Total gross receipts	79,833,742	121,994,400	63,814,178	58,180,222	
atural gas delivered out of transmission systems					
To distribution systems	35,917,353	*5,387,655	24,707,148	70,679,907	
To foreign transmission lines	16,674,888	29,307,063	15,023,211	14,283,852	
To industrial consumers	13,528	630	-	630	
To others	311	341	163	178	
Total net deliveries	52,601,580	74,695,089	39,730,522	34,964,567	
To storage	40-	803,723		803,723	
Transfers to Canadian transmission systems	24,574,300	40,727,732	20,729,798	19,997,934	
Re-delivered to distribution systems	1,820,181	3,093,055	2,169,055	924,000	
Total gross deliveries	78,996,061	119,319,599	62,629,375	56,690,224	
ipeline fuel	734,626	1,915,562	937,806	977,756	
ipeline losses and metering differences	237,263	227,494	120,648	106,846	
ine pack fluctuations	-134,208	531,745	126, 349	405,396	

TABLE 4. NATURAL GAS TRANSMISSION BY MONTH

February, 1961

Mcf.

	May	June	July	August	September	October	November	Decembe
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