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GAS PIPE LINE TRANSPORT

MAY, 1961

Gas pipe line transport companies increased their total net deliveries of natural gas 48.5 per cent to 31,270,956 Mcf., an average of 1,008,741 Mcf. per day. Exports increased 67.1 per cent to 14,459,312 Mcf. from 8,652,816 Mcf. in May, 1960. The net deliveries for the twelve month period ending May 31, 1961 were 344,168,206 Mcf.

Alberta continued to maintain the highest provincial receipts, 71.1 per cent, while the greater share of deliveries, 32.2 per cent, was made in British Columbia.

Total Mcf. miles (not including Ontario Natural Gas Storage and Pipelines Ltd., calculations of which are not available due to the complexity of their operations) amounted to 33.7 billion or 769 million ton miles.

Total pipeline fuel amounted to 729,260 Mcf. during May while the line pack decreased by 488,650 Mcf.

Peak day deliveries, uncompensated(1), amounted to 1,329,518 Mcf. while minimum deliveries of 871,207 were some 34 per cent less.

Duplications in the statistics have occurred as a result of gas being obtained by pipe line transport companies from certain distribution companies, which had in turn originally received the gas from a pipeline transport company. These items are shown separately as "Transfers from Canadian transmission systems" and "Returned to transmission systems by distribution systems for re-delivery".

Gas volumes used in this report are given at a common base so that one cubic foot of gas contains 1,000 British thermal units at 14.73 pounds per square inch absolute and at 60° F. One Mcf. equals 1,000 cubic feet.

The gas pipe line transport industry is defined as that industry which is engaged in the transportation of natural gas, by pipe line, from natural gas fields or processing plants to local distribution systems. Companies included in this industry obtain the bulk of their revenue from the sale of gas to distribution companies for resale. Those companies that derive most of their revenue from the sale of gas to final consumers are classified as being in the Gas Distribution Industry.

Monthly reports of "Sales of Manufactured and Natural Gas" include summary data of receipts and deliveries of natural gas by transmission and distribution systems combined.

(1) Sum of deliveries on peak day for each of responding companies regardless of date of peak day delivery.

Prepared in the Public Utilities Section Public Finance and Transportation Division

8506-503-51

ROCER DUHAMEL, F.R.S.C., Queen's Printer and Controller of Stationery, Ottawa, 1961

TABLE 1. Natural Gas Transmission by Company

May, 1961

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0.		Total May 1960	Total May 1961	The Alberta Cas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Mid- Continen Pipeline Ltd.
1						
	Natural gas received into transmission systems					
	CLARBAISSION Systems					
	From own gathering system or					
	processing plants	8,557,755	10,190,148	-		
	From other gathering systems or					
	processing plants	13,657,983	21,211,882	17,404,261	1,358,230	404,59
	From foreign transmission lines	824,945	772,582	-	-	
l	Total net receipts	23,040,683	32, 174, 612			
	From storage		1,019,486	-	-	
	Transfers from Canadian trans-					
	mission systems	11,054,915	19, 313, 804	-		
	Returned to transmission systems by					
	distribution systems for re-delivery.	1,374,136	1,385,343	-	-	
-	Total gross receipts	35,469,734	53,893,245	17,404,261	1,358,230	404,59
1	Natural gas delivered out of transmission systems					
1	Clansmission Systems					
	To distribution systems	12,398,198	16,806,394	44,883	-	404,63
l	To foreign transmission lines	8,652,816	14,459,312	-	1,351,802	
	To industrial consumers	617	5,167	5,167	-	
	To others	77	83	-	83	
ł	Total net deliveries	21,051,708	31,270,956		* * *	
		2,783,535	2,736,603	-		
	To storage					
	To storage Transfers to Canadian trans- mission systems	11,054,915	19,313,804	17,290,012		
	Transfers to Canadian trans-	11,054,915		17,290,012		
	Transfers to Canadian trans- mission systems	11,054,915	19,313,804 106,192	17,290,012	-	
	Transfers to Canadian trans- mission systems Re-delivered to distribution	107,577		17,290,012 - 17,340,062	- - 1,351,885	404,63
	Transfers to Canadian trans- mission systems Re-delivered to distribution systems Total gross deliveries	107,577 34,997,735	106,192	-	- 1,351,885	404,63
	Transfers to Canadian trans- mission systems Re-delivered to distribution systems Total gross deliveries Pipeline fuel	107,577	106,192	-	- 1,351,885 -	404,63
	Transfers to Canadian trans- mission systems Re-delivered to distribution systems Total gross deliveries Pipeline fuel Pipeline losses and metering	107,577 34,997,735 314,218	106,192 53,427,555 729,260	- 17,340,062 728	-	404,63
	Transfers to Canadian trans- mission systems Re-delivered to distribution systems Total gross deliveries Pipeline fuel Pipeline losses and metering differences	107,577 34,997,735 314,218 139,989	106,192 53,427,555 729,260 225,080	- 17,340,062 728 82,048	6,378	
	Transfers to Canadian trans- mission systems Re-delivered to distribution systems Total gross deliveries Pipeline fuel Pipeline losses and metering	107,577 34,997,735 314,218	106,192 53,427,555 729,260	- 17,340,062 728	-	404,63

... Figures not appropriate or not applicable.

TABLE 2. Receipts and Deliveries of Transmission Systems, by Province

May, 1961

		British Columbia	Alberta	Saskatchewar
10.				
	Receipts			
1	From gathering systems or	8,534,420	22,867,057	
	processing plants	8,554,420	3,637	
2	From foreign transmission lines		5,057	
3	Total	8,534,420	22,870,694	-
2	10081			
	Deliveries			
4	To distribution systems or consumers	2,056,557	2,159,123	641,179
5	To foreign transmission lines	8,060,523	1,352,004	
				c1
6	Total	10,117,080	3, 511, 127	641,179

TABLE 1. Natural Gas Transmission by Company

May, 1961

Mcf.

	Other Transmission Companies	Westcoast Transmission Co. Ltd.	Trans- Canada Pipe Lines Ltd.	Peace River Transmission Co. Ltd.	Ontario Natural Gas Storage and Pipelines Ltd.	Niagara Gas Transmission Ltd.
2						
-	1,960,278	8,228,052		1,818	_	<u> </u>
	1,700,270	0,110,052		1,010		
	131,282	1,831,362	111	81,603	553 768,945	:
			· · · · —		1,019,486	
		*	17,396,229		1,917,575	-
	-		301,202	-	977,949	106,192
	2,095,197	10,059,414	17,697,431	83,421	4,684,508	106,192
- 1						
	2,108,990	1,972,385	10,361,979	84,172	1,829,350	
	202	8,060,523	5,046,785	**	-	
	-		-	-		-
			-			
	-		-	-	2,736,603	-
2	-		1,917,575		106,217	-
	-		-	•	-	106,192
	2,109,192	10,032,908	17,326,339	84,172	4,672,170	106,192
		171,795	527,737	•	29,000	
	-13,890	11,588	156,369	-751	-16,662	
	-105	-156,877	-313,014	-	-	-
	2,095,197	10,059,414	17,697,431	83,421	4,684,508	106,192

TABLE 2. Receipts and Deliveries of Transmission Systems, by Province

May, 1961

N	Total	Quebec	Ontario	Manitoba
	32,170,975	-	769,498	-
	3,637	-	-	-
	32, 174, 612	-	769,498	
	16,811,644	2,007,221	9,090,321	857,243
	14,459,312	-	-	5,046,785
	31,270,956	2,007,221	9,090,321	5,904,028

TABLE 3. Operating Statistics by Company

May,	1	9	6	1

		Canada	The Alberta Gas Trunk Line Co. Ltd.	Canadian- Montana Pipe Line Co.	Mid- Continent Pipelines Ltd.	Niagara Gas Transmission Ltd.
0.						
	Mcf. sendouts					
ń	May, 1961					
1 2	Daily average	1,008,741 1,329,518(1)	559,357 612,869(2)	43,609 52,454	13,053 16,103	3,422 3,707
3	Minimum day	871,207(1)	• •	33,649	9,669	3,030
	May, 1960					
4	Daily average	679,087	302,119	39,945	4,191	3,470
5	Maximum day	867,737	345,478(2)	44,761	6,492	
	Year to date, 1961					
6	Daily average	1,170,254	559,523	47,896	30,695	1,962
	Year to date, 1960					
7	Daily average	819,214	344,453	49,707	16,518	2,438
8	Mcf. Miles May, 1961 (000's miles)	33,711,968	2,930,488	21,993	343	-
	Line Pack					
9	Beginning of wonth Mcf. End of month Mcf.	5,392,597 4,903,947	626,823 608,246	3,943	192 148	
1	Net fluctuation Mcf.	-488,650	-18,577	-33	-44	
	Net Houselon her.	-400,000	-10,577			
	Operating revenues					
2	lst quarter, 1961 \$	36,802,443	1,992,882	707,759	1,760	24,000
3	2nd quarter, 1961 \$					
4	3rd quarter, 1961 \$					
5	4th quarter, 1961 \$					
ś	Total to date\$					
7	lst quarter, 1960 \$	25,996,622	1,352,975	758,129	918	6,000
3	2nd quarter, 1960\$	21,643,294	1,061,209	581,753	132	6,000
9	3rd quarter, 1960 \$	20,431,152	1,737,253	442,014		6,000
C	4th quarter, 1960 \$	30,012,591	1,785,869	726,913	813	6,000
1	Total to date\$	98,083,659	5,937,306	2,508,809	1,863	24,000

Uncompensated.
Not included in total.
Figures not available.

TABLE 3. Operating Statistics by Company

May, 1961

Ontario Natural Gas Storage and Pipelines Ltd.	Peace River Transmission Co. Ltd.	Trans- Canada Pipe Lines Ltd.	Westcoast Transmission Co. Ltd.	Other Transmission Companies	P
62,348 173,696 23,936	2,715 4,062 1,849	558,914 621,967 468,109	323,642 376,606 285,462	68,038 80,923 45,504	
44,983 91,687	2,506 3,929	289,458 325,332	294,353 319,437	61,522 76,099	
124,448	4,542	613,492	340,374	73,234	
104,172	3,748	332,733	304,530	67,625	
-	771	23,808,131	6,369,003	581,239	
110,000 110,000	-	3,505,716 3,192,702	1,131,610 974,733	14,313 14,208	
		-313,014	-156,877	-105	
5,496,305	95,556	19,970,458	8,257,869	255,854	
4,538,655	83,468	12,137,695	6,867,457	251,325	
2,252,653	49,119	10,858,803	6,637,052	196,573	
1,644,348	47,736	9,975,649	6,394,914	183,238	
3,680,802	80,927	16,184,359	7,347,994	198,914	

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TABLE 4. Natural Gas Transmission by Month

May, 1961

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	Year to May 1960	date May 1961	January	February	March
		1701			
1					
	tural gas received into transmission systems				
	From own gathering system or other processing plants	52,326,392	10,214,953	9,826,133	11,374,3
2 1	From other gathering systems or processing plants 80,004,335	122,330,386	27,378,303	25,070,481	25,556,
1	From foreign transmission lines 1,560,130	1,502,291	10,208	8,671	7,
	Total net receipts124,344,954	176,159,069	37,603,464	34,905,285	36,938,
1	From storage	13,760,580	5,071,021	2,947,163	3,037,
1	Transfers from Canadian transmission systems 58,996,487	103,026,509	20,729,798	19.997,934	22,021,
	leturned to transmission systems by				
	distribution systems for re-delivery 2,198,354	3,029,625	409,895	329,840	332,
	Total gross receipts 192.281,715	295,975,783	63,814,178	58,180.222	62,329.
	To distribution systems 81,084,663 Construction temperature 42,590,366	103,170,302	24,707,148	20,679,907 14,283,852	
T	o distribution systems	103,170,302	24,707,148	20,679,907	21,520,0
	to foreign transmission lines	73,524,527	15,023,211		15,787,1
	to industrial consumers	12,811	-	630	4,
T	to others	678	163	178	
	Total net deliveries	176,708,318	39,730,522	34,964,567	37, 313,
	o storage 4,109,284	6,736,609	-	803,723	1,397,4
	Transfers to Canadian transmission systems 58,996,487	103,026,509	20,729,798	19,997,934	22,021,
R	e-delivered to distribution systems 3,229,227	3,884,685	2,169,055	924,000	574,
	Total gross deliveries	290,356.121	62,629,375	56,690,224	61,306,
Pip	eline fuel 1,733,920	4,600,589	937,806	977,756	1,015,4
Pip	eline losses and metering differences 655,043	938,813	120,648	106,846	175,4
a offer					
	e pack fluctuations	80,260	126,349	405,396	-167,0

TABLE 4. Natural Gas Transmission by Month

May, 1961

Mcf.

April	Мау	June	July August	September	October	November	December	
0,720,815	10,190,148							
3,113,413	21,211,882							
703,111	772,582							
4,537,339	32,174,612							
1,685,359	1,019,486							
0,963,700	19,313,804							
571,984	1,385,343							
7, 758,382	53,893,245							
9,456,192	16,806,394							
3,970,471	14,459,312							
2,337	5,167							
113	83							
3,429,113	31,270,956							
1,798,821	2,736,603							
20,963,700	19,313,804							
111,307	106,192							
6,302,941	53,427,555							
940,358	729,260							
310,830	225,080							
204,253	-488,650							
57,758,382	53,893,245							

