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GAS UTILITIES (Transport and Distribution Systems)

MARCH 1963

Gas utilities for March 1963 received from field gathering systems and processing plants 77,381,234 Mcf. of natural gas. The transport systems accounted for 5,185,435 Mcf. from fields and 50,341,692 Mcf. from processing plants, while the distribution systems received 14,239,942 Mcf. and 7,614,165 Mcf. respectively; natural gas received from storage was 2,646,935 Mcf. The total supply of gas utilities, 81,017,137 Mcf. was 6.9 per cent higher than in March 1962. Of the total supply, 47,909,488 Mcf. were sold to ultimate customers in Canada, an increase of 2.7 per cent, while exports amounted to 32,520,099 Mcf., an increase of 12.5 per cent. The difference between gas supply and deliveries was accounted for by losses including cyclical billing adjustments, line pack changes and small deliveries to storage. Transport systems delivered 27,422,291 Mcf. to distribution systems, an increase of 16.9 per cent over last year. For the twelve-month period ended March 1963 exports totalled 374,167,125 Mcf., while net deliveries amounted to 805,146,730 Mcf.

The transport systems which represent virtually all of the major "intercity" movements of natural gas had traffic amounting to 50.0 billion commodity (Mcf.) miles during March compared with 45.2 billion for the same period last year. Ton miles totalled 1,141 million for March 1963. The daily average deliveries of gas utilities amounted to 2.6 million Mcf./day.

Alberta natural gas utility receipts totalled 62.3 billion cubic feet; of this 24.5 per cent was sold to ultimate customers in Alberta, 22.0 per cent in Ontario, 4.2 per cent in Manitoba, 2.5 per cent in Saskatchewan, 1.3 per cent in British Columbia and 3.6 per cent in Quebec. Deliveries of gas to storage in Table 3 are considered as terminated and receipts of natural gas from storage for any province are considered as originated.

Revenue for the natural gas utilities for the month was \$42,106,859 and for manufactured and liquefied petroleum gases systems \$254,879 giving a combined Gas Utilities total of \$42,361,738.

This report has revisions in concept to bring it into line with the practice of industry, as well as several revisions by respondents to adopt the new concepts. All gas volumes are now given in cubic feet measured at 14.73 p.s.i.a. and 60°F; that is, without adjustments to a common B.T.U. base. Gas sales and exports in cubic feet containing 1,000 B.T.U.'s at 14.73 p.s.i.a. and 60°F are given separately in Tables 4 and 5 in the companion publication "Sales of Manufactured and Natural Gas", Catalogue number 45-005. As a result of these changes it has been necessary to revise certain of the 1962 figures, particularly exports, to enable more meaningfull comparisons. Unfortunately, there is no precise comparison of the residential, commercial and industrial sales although the reported sales volumes are believed to be within 1 - 2 per cent of what volumes would have been under the revised concepts.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximations; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "Line losses and unaccounted for" include a "cyclical billing adjustment".

Industry Division

November 1963 8506-503

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TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

March 1963

		New	Quebec	Ontario	
		Prunswick			
1			Mcf.		
	Receipts	15-14-1			
	By transport systems:				
a b	Fields Processing plants		-		
	By distribution systems:				
a	Fields Processing plants	15,228		1,676,61	
	Total (1 + 2)	15,228	-	1,676,61	
	Imports	-		979,73	
	Total net receipts (3 + 4 + 5)	15,228	-	2,656,35	
	Received from storage		-	2,629,06	
		15,228	_	5,285,41	
	Total supply of gas utilities (6 + 7)	1.7,220		3,237,	
	Transfers from:				
	Other provinces	-	2,376,494	15,832,9 824,7	
	Other gas utilities	-	2,376,494	22,239,2	
	Total gross receipts (9 + 11 + 12 + 13)	15,228	4,752,988	44,182,3	
1					
	Disposition				
	Sales:				
	Residential	6,709	887,138 1,101,389	9,246,3 7,061,3	
	Industrial	1,600	227,431	3,010,6	
	Total sales (20 + 21 + 22)	8,309	2,215,958	19,318,3	
1	Exports	-	-	156,9	
	Other deliveries		-	8	
	Total net deliveries (30 + 31 + 32)	8,309	2,215,958	19,476,1	
	Delivered to storage		- 450	264,6 154,6	
	Gas used in system		57,451	666,5	
	Line losses and unaccounted for	6,919	102,635	- 1,820,2	
	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	15,228	2,376,494	18,741,8	
	Transfers to:				
	Other provinces		_	2,376,4	
	Distribution by transport (primary) Other gas utilities	-	2,376,494	16,796,3 6,267,6	
	O			. ,	

r Revised figures.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province March 1963

	March ^T 1962	Canada	British	Alberta	Saskatchewan	Manitoba
No.	Canada		Columbia			
			E.	Mc		
	50,556,681	5,185,435) 50,341,692)	287,721 10,133,634	4,897,714 40,208,058	-	-
	22,301,593	14,239,942)	7,035	12,147,953	393,107	-
		7,614,165	54,206	5,032,197	2,527,762	-
-	72,858,274	77,381,234	10,482,596	62,285,922	2,920,869	
	10,411 4,078	987,966	_	8,233		1,002
6	72,872,763	78,370,202	10,482,596	62,294,155	2,920,869	1,002
1	2,943,692	2,646,935	~	17,873	4	_
9	75,816,455	81,017,137	10,482,596	62,312,028	2,920,869	1,002
1			17 620 265		06 250 126	
1:		3,624,455) 35,730,383)	17,630,365	2,265,844	26,252,134 533,822	26,253,201
19	110,047,976	120,371,975	3,786,524	3,008,615 67,586,487	1,876,472 31,583,297	2,443,027
			32,000,000	01,300,101	31,303,271	26,697,230
20	19,783,830	19,618,195	1,564,388	4,470,911	2,036,704	1,405,991
2:	17,903,287 8,943,492	19,446,709 8,844,584	1,579,803 514,135	7,570,038 3,228,580 ^r	1,629,034 941,180	505,068 921,001
31	46,630,609	47,909,488	3,658,326	15,269,529	4,606,918	2,832,060
3	28,910,350	32,520,099	24,016,528 ^r	2,716,589F		5,630,055
3:	71,358	68,550	-	67,695	-	
3	75,612,317	80,498,137	27,674,854	18,053,813	4,606,918	8,462,115
3:	1,053,840 247,349	680,971 254,266	- 13,868	85,080 55,309	331,227 21,682	36,002
3	1,665,743 - 2,726,875	1,922,048	229,736 222,239	60,320 175,007	617,972 - 657,997	289,995 - 366,814
3	75,852,374	81,017,137	28,112,961	10 /20 520	(010 002	2 / 21 200
	13,036,314	01,011,131	20,112,701	18,429,529	4,919,802	8,421,298
4	23,451,192	27,422,291	3,655,104	43,882,499 274,825	24,253,201	15,832,905
4:	10,744,410	11,932,547	131,420	4,999,634	1,876,472 533,822	2,443,027
49	110,047,976	120,371,975	31,899,485	67,586,487	31,583,297	26,697,230

TABLE 2. Receipts and Disposition of Natural Gas Willitias by Monta, Canada, 1765

		January	February	March	April	May
				Mcf.		
	the state of the s		İ	PICE.		
	Receipts					
	By transport systems:					
	PieldsProcessing plants	6,490,502 53,448,663	5,665,269 45,922,308	5,185,435 50,341,692		
	By distribution systems:					
2	Fields Processing plants	20,099,614 6,544,092	15,790,009 6,772,147	14,239,942 7,614,165	100	
	Total (1 + 2)	86,582,871	74,149,733	77,381,234		
	Imports Other receipts	213,784 82,482	166,149 40,522	987,966 1,002		
	Total net receipts (3 + 4 + 5)	86,879,137	74,356,404	78,370,202		
	Received from storage	8,536,394	5,486,862	2,646,935		
	Total supply of gas utilities (6 + 7)	95,415,531	79,843,266	81,017,137		
	Transfers from:					
	Other provinces	4,275,301 43,342,270	4,737,209 38,021,384	3,624,455 35,730,383		
	Total gross receipts (9 + 11 + 12 + 13)	143,033,102	122,601,859	120,371,975		
	Disposition					
	Sales:	7/ /07 607	24,217,941	19,618,195		
	Residential	24,487,687 18,626,804 10,897,541	17,246,726 10,826,176	19,446,709 8,844,584		
	Total sales (20 + 21 + 22)	54,012,032	52,290,843	47,909,488		
	Exports	34,608,544 88,879	29,721,885 65,370	32,520,099 68,550		
	Total net deliveries (30 + 31 + 32)	88,709,455	82,078,098	80,498,137		
	Delivered to storage	607,009 168,468 2,125,732 3,804,867	363,974 - 110,881 - 1,883,954 - 4,371,879	680,971 254,266 1,922,048 - 2,338,285		
	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	95,415,531	79,843,266	81,017,137		
	Transfers to:					
	Other provinces Distribution by transport (primary) Other gas utilities	34,377,018 13,240,553	29,710,223 13,048,370	27,422,291 11,932,547		
	Total disposition (39 + 40 + 41 + 42)	143,033,102	122,601,859	120,371,975		

r Revised figures.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1963

June	July	August Septe	September	September October	November	December	Year to date		
Julie			September		Movember	Do como ca	1963 ^T	1962 ^r	No.
				Mcf.	1	1		1	
							- 1		
							17,341,206	149,822,895	1
1							149,712,663	0	1
							50,129,565 20,930,404	67,063,501	2 2
	1						238,113,838	216,886,396	3
							1,367,899	32,665 36,516	5
							239,605,743	216,955,577	6
							16,670,191	14,045,458	7
							256,275,934	231,001,035	9
							12,636,965 117,094,037	108,265,880	11 12 13
							386,006,936	339,266,915	19
							68,323,823 55,320,239 30,568,301	64,283,656 51,044,870 28,691,635	21
							154,212,363	144,020,161	30
							96,850,528 222,799	84,025,092 238,423	31 32
							251,285,690	228,283,676	33
							1,651,954 311,853 5,931,734 - 2,905,297	1,696,748 128,497 4,848,015 - 3,964,574	34 35 36 37
							256,275,934	230,992,362	39
							91,509,532 38,221,470	73,640,860 34,633,693	40 41 42
IIIvaii III.				- 4			386,006,936	339,266,915	49

TABLE 3. Receipts and Disposition ad Natural Gas by Source March 1963

	Tall	New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	Imports from U.S.A.	Total
No.					Mcf.			
				1				
Ì	Receipts							
	The state of the s							
1	By transport systems:							
1a	Fields				4,897,714	287,721		5,185,43
16	Processing plants	-	-	-	40,208,058	10,133,634	-	50,341,69
2	By distribution systems:					- 67		
2a 2b	Fields Processing plants	15,228	1,676,619	393,107 2,527,762	12,147,953 5,032,197	7,035 54,206		14,239,94 7,614,16
3	Total (1 + 2)	15,228	1,676,619	2,920,869	62,285,922	10,482,596	-	77,381,23
4	Imports	- Mary	_		_	-	987,966	987,96
5	Other receipts	-	400	-	1,002		-	1,00
6	Total net receipts (3 + 4 + 5)	15,228	1,676,619	2,920,869	62,286,924	10,482,596	987,966	78,370,20
7	Received from storage	-	2,629,062	-	17,873	-	-	2,646,93
9	Total supply of gas utilities (6 + 7)	15,228	4,305,681	2,920,869	62,304,797	10,482,596	987,966	\$1,917,13
-	40.00							
	Disposition							
	Called							
	Sales:							
3	British Columbia	-	-	-	794,898	2,863,428	-	3,658,32
5	Alberta	-	-	3,073,252	15,261,296	_	8,233	4,606,91
6	Manitoba	_	_	191,016	2,641,044	-	-	2,832,06
7	Ontario	-	4,603,303	_	13,735,352	-	979,733	19,318,38
В	Quebec		-	-	2,215,958	-	-	2,215,95
9	New Brunswick	8,309	-	-	-	_	-	8,30
0	Total sales (23 + 24 +							
	25 + 26 + 27 + 28 + 29)	8,309	4,603,303	3,264,268	36,182,214	2,863,428	987,966	47,909,48
					25,117,194	7,402,905		32,520,09
2	Other deliveries	-		-	68,550	-	-	68,55
3	Total net deliveries						0.00	00 / 00
	(30 + 31 + 32)	8,309	4,603,303	3,264,268	61,367,958	10,266,333	987,966	80,498,1
4	Delivered to storage		-	331,227	349,744	100	-	680,97
5	Line pack fluctuation	-	-	- 26,321	290,771	- 10,184	-	254,26
5	Gas used in system	-	36,786	37,981	1,696,020	151,261	-	1,922,0
	Line losses and unaccounted for	6,919	- 334,408	- 686,286	- 1,399,696	75,186	-	- 2,338,2
,	Total demand on gas						- 11 -1-	
9	utilities (33 + 34 + 35							

TABLE 4. Operating Statistics: Natural Gas Utilities

March 1963

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
Daily sendouts (Mcf.):			
March 1963:			
Daily average	1,933,625	1,545,467	2,618,681
Maximum(1)	2,317,964		
Minimum(1)	1,702,097		
Exports maximum(1)	1,172,444		1,172,444
March 1962 ^r :			
Daily average	1,689,082	1,504,213	2,473,102
Maximum(1)	2,181,114		
Minimum(1)	1,425,561		
Year to date 1963:			
Daily average	2,092,890	1,713,470	2,810,434
Maximum(1)	2,627,885		
Minimum(1)	1,702,097	• • •	
Commodity miles:			
Mcf. miles (thousands)	50,039,667		
Ton miles (millions)	1,141	••	• •
Line pack:			
Reginning of month (Mcf.)	6,314,691		
And of month (Mcf.)	6,609,067	• • •	
Operating revenues	(\$)19,142,416	(\$)33,079,287	(\$)42,106,859(2)

⁽¹⁾ Non-coincident.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

March 1963

	Manufactured	Liquefied petroleum gases	
	Mc	f.	
Gas receipts	145,287	172,045	
Deliveries to ultimate customers	174,550 2,143 - 27,968	156,968 - 3,222 -	
ments and unaccounted for	- 3,438	18,299 172,045	
Daily average sendout	5,631	5,063	
Revenues	(\$)116,868	(\$)138,011	

⁽²⁾ Interindustry revenues eliminated.

^{..} Figures not available.

^{...} Figures not appropriate or not applicable.
r Revised figures.



TABLE 6. Exports and Imports to and from the United States

March 1963

Customs port	Exports ^r	Imports
	Mcf.	
Cornwall, Ontario	156,927	Land.
Ojibway, Ontario		979,733
Emerson, Manitoba	5,630,055	
Coutts, Alberta	422	8,233
Aden, Alberta	1,904,561	
Carway, Alberta	811,606	
Kingsgate, British Columbia	14,736,687	
Huntingdon, British Columbia	9,279,841	
Canada	32,520,099	987,966

r Revised figures from Catalogue 45-005 "Sales of Manufactured and Natural Gas".