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CATALOGUE No.

DOMINION BUREAU OF STATISTICS

55-002

MONTHLY

OTTAWA - CANADA

Published by Authority of the Minister of Trade and Commerce

Vol. 5, No. 5

GAS UTILITIES (Transport and Distribution Systems) Price: 20 cents, \$2.00 a year

MAY 1963

During May 1963, gas utilities received from field gathering systems and processing plants 64,492,737 Mcf. of natural gas. The transport systems accounted for 3,969,236 Mcf. from fields and 44,410,120 Mcf. from processing plants, while the distribution systems received 9,779,643 Mcf. and 6,333,738 Mcf. respectively; natural gas received from storage was 152,844 Mcf. The total supply of gas utilities totalled 65,538,902 Mcf. and was 7.5 per cent higher than in May 1962. Of the total supply, 34,607,995 Mcf. were sold to ultimate customers in Canada, an increase of 13.6 per cent, while exports amounted to 28,532,280 Mcf., an increase of 4.8 per cent. The difference between gas supply and deliveries was accounted for by losses including cyclical billing adjustments, line pack changes and small deliveries to storage. Transport systems delivered 21,685,393 Mcf. to distribution systems, an increase of 32.8 per cent over last year. For the twelve-month period ended May 1963 exports totalled 379,214,833 Mcf., while net deliveries amounted to 816,721,329 Mcf.

The transport systems which represent virtually all of the major "intercity" movements of natural gas had traffic amounting to 46.5 billion commodity (Mcf.) miles during May 1963 compared with 42.8 billion for the same period last year. Ton-miles totalled 1,059 million for May 1963. The daily average deliveries of gas utilities amounted to 2.1 million Mcf./day.

Alberta natural gas utility receipts totalled 53.0 billion cubic feet; of this 22.9 per cent was sold to ultimate customers in Alberta, 20.6 per cent in Ontario, 4.3 per cent in Quebec, 2.7 per cent in Manitoba, 2.7 per cent in Saskatchewan and 0.9 per cent in British Columbia. In Table 3 deliveries of natural gas are considered as terminating and receipts from storage as originating in the province where the storage is located.

Revenue for the natural gas utilities for the month was \$29,724,191 and for manufactured and liquefied petroleum gases systems \$207,450, giving a combined Gas Utilities total of \$29,931,641.

This report has revisions in concept to bring it into line with the practice of industry, as well as several revisions by respondents to adopt the new concepts. All gas volumes are now given in cubic feet measured at 14.73 p.s.i.a. and 60°F; that is, without adjustments to a common B.T.U. base. Gas sales and exports in cubic feet containing 1,000 B.T.U.'s at 14.73 p.s.i.a. and 60°F are given separately in Tables 4 and 5 in the companion publication "Sales of Manufactured and Natural Gas", Catalogue number 45-005. As a result of these changes it has been necessary to revise certain of the 1962 figures, particularly exports, to enable more meaningful comparisons. Unfortunately, there is no precise comparison of residential, commercial and industrial sales although the reported sales volumes are believed to be within 1 to 2 per cent of what volumes would have been under the revised concepts.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximations; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "Line losses and unaccounted for" include a cyclical billing adjustment.

Industry Division

November 1963 8506-503



TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

May 1963

		New Brunswick	Quebec	Ontario	
,			Mcf.		
	Receipts				
L	By transport systems:				
la lb	Fields Processing plants	-			
2	By distribution systems:				
a	Fields	8,489	_	807,5	
b	Processing plants		•		
3	Total (1 + 2)	8,489	-	807,5	
	Imports	-	-	871,8	
	Total net receipts (3 + 4 + 5)	8,489	-	1,679,3	
	Received from storage			152,1	
		9 / 90		1,831,4	
	Total supply of gas utilities (6 + 7)	8,489		1,031,4	
	Transfers from:				
1	Other provinces		2,364,105	15,453,6	
	Distribution to transport (primary) Other gas utilities	<u> </u>	2,364,105	1,607,7 17,547,7	
	Total gross receipts (9 + 11 + 12 + 13)	8,489	4,728,210	36,440,5	
	Disposition				
	Sales:				
	Residential	5,607	393,260 1,748,362	4,178,4 7,224,1	
	Industrial	1,700	112,374	1,362,5	
	Total sales (20 + 21 + 22)	7,307	2,253,996	12,765,0	
	Exports			114,1	
	Other deliveries	-a	- 1		
	Total net deliveries (30 + 31 + 32)	7,307	2,253,996	12,879,2	
	Delivered to storage			2,557,1	
	Line pack fluctuation	-	1,600 37,310	22,5 544,3	
	Gas used in system	1,182	71,199	- 1,082,	
ŀ	Total demand on gas utilities (33 + 34 +				
	35 + 36 + 37)	8,489	2,364,105	14,921,0	
	Transfers to:				
	Other provinces		0 000 000	2,364,1	
	Distribution by transport (primary)		2,364,105	13,811,8 5,343,5	
- 1	Other gas utilities				

r Revised figures.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province
May 1963

	May ^r 1962	Canada	British	Alberta	Saskatchewan	Manitoba
No.	Canada		Columbia		Danke Conc. Hore	Main Copa
				Mc		
		3,969,236	36,046	3,933,190		-
		44,410,120)	8,421,286	35,988,834	-	•
		9,779,643)	3,416	8,720,537	239,691	
	17 419 711/	6,333,738	22,379	4,347,244	1,964,115	-
	60,095,945	64,492,737	8,483,127	52,989,805	2,203,806	
	835,660	875,595 17,726	-	3,762 17,545	_	181
	60,931,605	65,386,058	8,483,127	53,011,112	2,203,806	181
	11,517	152,844	-	729		_
	60,943,122	65,538,902	8,483,127	53,011,841	2,203,806	181
1	27 05/ 208	3,874,610	15,280,909	1,801,023	23,600,617	21,862,801
1	27,054,208	28,038,503	2,312,176	2,707,611	1,699,676	1,407,219
1	87,997,330	97,452,015	26,076,212	57,520,475	27,969,957	23,270,201
1.	0.267.770	0.552.007	777 //0	2.6/2.262		/
2	8,364,740 18,107,927 3,993,004	9,552,827 20,520,937 4,534,231	731,442 1,361,211	2,649,269 7,561,212	1,011,402 1,969,006	583,402 657,043
3	30,465,671	34,607,995	270,230	1,908,444	463,980 3,444,388	414,963
	27,220,344	28,532,280			3,444,300	1,655,408
	11,334	56,316	21,250,184	2,425,037 56,231	-	4,742,933
1	57,697,349	63,196,591	23,613,067	14,600,193	3,444,388	6,398,341
	4,303,465 48,760	3,327,458 - 72,489	- 63,971	251,717	518,550	5 0.72
1	1,296,603	1,508,466	132,334	- 53,847 50,192	16,150 506,234	5,022 238,048
	- 2,545,236	- 2,421,124	82,606	- 717,940	- 543,700	- 232,103
	60,800,941	65,538,902	23,764,036	14,130,315	3,941,622	6,409,308
1				38,881,526	21,862,801	15,453,674
1	16,328,127 10,868,262	21,685,393	2,272,522 39,654	129,997	1,699,676	1,407,219
				4,378,637	465,858	
4	87,997,330	97,452,015	26,076,212	57,520,475	27,969,957	23,270,201

TAPLE 1. Receipts and Disposition of Natural Cas Weilteles by Month, Canada, 1963

		January	February	March	April	May
No.	A many last of the			Mcf.		
				MCI.		
	Receipts					
1	By transport systems:					
la	Fields	6,490,502	5,665,269	5,185,435	4,817,434	3,969,236
16	Processing plants	53,448,663	45,922,308	50,341,692	45,448,449	44,410,120
2	By distribution systems:					
2a 2b	FieldsProcessing plants	20,099,614 6,544,092	15,790,009 6,772,147	14,239,942 7,614,165	11,394,674 6,155,868	9,779,643 6,333,738
3	Total (1 + 2)	86,582,871	74,149,733	77,381,234	67,816,425	64,492,737
4 5	Imports Other receipts	213,784 82,482	166,149 40,522	987,966 1,002	1,124,916	875,595 17,726
6	Total net receipts (3 + 4 + 5)	86,879,137	74,356,404	78,370,202	68,941,782	65,386,058
7	Received from storage	8,536,394	5,486,862	2,646,935	773,968	152,844
9	Total supply of gas utilities (6 + 7)	95,415,531	79,843,266	81,017,137	69,715,750	65,538,902
	Transfers from:					
11 12 13	Other provinces Distribution to transport (primary) Other gas utilities	4,275,301 43,342,270	4,737,209 38,021,384	3,624,455 35,730,383	2,988,816 30,669,258	3,874,610 28,038,503
19	Total gross receipts (9 + 11 + 12 + 13)	143,033,102	122,601,859	120,371,975	103,373,824	97,452,013
	15102 81000 10001910 (7 , 12 , 12 , 13 , 11	, , , , , , , , , , , , , , , , , , , ,				
	Disposition					
	Sales:					
20 21 22	Residential Industrial Commercial	24,487,687 18,626,804 10,897,541	24,217,941 17,246,726 10,826,176	19,618,195 19,446,709 8,844,584	13,908,773 19,890,248 6,530,644	9,552,827 20,520,937 4,534,231
30	Total sales (20 + 21 + 22)	54,012,032	52,290,843	47,909,488	40,329,665	34,607,995
31	Exports Other deliveries	34,608,544 88,879	29,721,885 65,370	32,520,099 68,550	29,464,060 59,194	28,532,280 56,316
33	Total net deliveries (30 + 31 + 32)	88,709,455	82,078,098	80,498,137	69,852,919	63,196,591
34	Delivered to storage	607,009	363,974	680,971	1,548,765	3,327,458
35 36	Line pack fluctuation	168,468 2,125,732	- 110,881 1,883,954	254,266 1,922,048	- 188,432 1,572,385	- 72,489 1,508,466
37	Line losses and unaccounted for	3,804,867	- 4,371,879	- 2,338,285	- 3,069,887	- 2,421,124
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	95,415,531	79,843,266	81,017,137	69,715,750	65,538,902
	Transfers to:					
40 41 42	Other provinces Distribution by transport (primary) Other gas utilities	34,377,018 13,240,553	29,710,223 13,048,370	27,422,291 11,932,547	22,906,425 10,751,649	21,685,393 10,227,720
49	Total disposition (39 + 40 + 41 + 42)	143,033,102	122,601,859	120,371,975	103,373,824	97,452,015

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1963

	V. 1	August	September	October	November	December	Year to	date	
June	July	July August Septembe	September	r decober	November	December	1963 ^r	1962r	1
				Mcf.		1			1
							26,127,876 239,571,232	238,286,293	
							239,3/1,232		
									ı
							71,303,882 33,420,010	99,398,255	
							370,423,000	337,684,548	
							3,368,410 142,173	1,777,778 36,846	
									1
							373,933,583	339,499,172	
							17,597,003	14,417,243	
							391,530,586	353,916,415	
				1					
							:::		
							19,500,391 175,801,798	164,644,663	
							586,832,775	518,561,078	
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
							91,785,423	86,290,747	
							95,731,424 41,633,176	87,255,350 38,976,090	
									-
							229,150,023		
							154,846,868 338,309	136,973,724 262,676	
				Market de la constant			384,335,200		
							6,528,177 50,932	7,690,513 - 110,770	,
							9,012,585 - 8,396,308	7,436,679 - 11,066,932)
							- 0,370,300	- 11,000,752	
							391,530,586	353,708,077	
							136,101,350	109,081,526	
							59,200,839		

TABLE 3. Receipts and Disposition of Natural das by Scures-May 1963

		New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	Imports from U.S.A.	Total
No.		22 410 11			No.E	COLUMNIZ	1.000 0.0.7.	
					Mcf.		Ì	Ì
	Receipts							
1	By transport systems:							
la lb	Fields Processing plants	-	60 dd		3,933,190 35,988,834	36,046 8,421,286		3,969,236 44,410,120
2	By distribution systems:							
2a 2b	FieldsProcessing plants	8,489	807,510	239,691 1,964,115	8,720,537 4,347,244	3,416 22,379		9,779,643 6,333,738
3	Total (1 + 2)	8,489	807,510	2,203,806	52,989,805	8,483,127		64,492,737
4 5	Imports Other receipts			* * *	17,726	4 4 4	875,595	875,595 17,726
6	Total net receipts (3 + 4 + 5)	8,489	807,510	2,203,806	53,007,531	8,483,127	875,595	65,386,058
7	Received from storage	-	152,115	-	729	-		152,844
9	Total supply of gas utilities (6 + 7)	8,489	959,625	2,203,806	53,008,260	8,483,127	875,599	45,538,902
	Disposition				:		100	
	Sales:							
3	British Columbia	-	-	-	485,321	1,877,562	т.	2,362,883
5	Alberta	-	-	2,003,115	12,115,163	-	3,762	12,118,925
5	Manitoba	-	-	207,455	1,447,953	-	_	1,655,408
	Ontario	-	994,674	-	10,898,581	-	871,833	12,765,089
3	Quebec	7,307	**		2,253,996	-	-	2,253,996 7,307
0	Total sales (23 + 24 +							
	25 + 26 + 27 + 28 + 29)	7,307	994,674	2,210,570	28,642,287	1,877,562	875,595	34,607,995
2	Exports Other deliveries	-	-	-	21,985,841 56,316	6,546,439	4 1 4	28,532,280 56,316
3	Total net deliveries (30 + 31 + 32)	7,307	994,674	2,210,570	50,684,444	8,424,001	875,595	63,196,591
4	Delivered to storage	_	**	518,550	2,808,908	**	-	3,327,458
5	Line pack fluctuation Gas used in system	-	32,530	9,454 30,138	- 44,755 1,371,641	- 37,188 74,157	-	- 72,489 1,508,466
7	Line losses and unaccounted for	1,182	- 67,579	- 564,906	- 1,811,978	22,157	-	- 2,421,124
,	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	8,489	959,625	2,203,806	53,008,260	8,483,127	875,595	65,538,902

TABLE 4. Operating Statistics: Natural Gas Utilities

May 1963

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
Daily sendouts (Mcf.):			
May 1963:			
Daily average	1,619,925	1,116,387	2,145,937
Maximum(1)	1,906,963		***
Minimum(1)	1,420,354	5 4 9	
Exports maximum(1)	1,002,249	0 h r	1,002,249
May 1962: ^r			
Daily average	1,404,789	982,764	2,000,026
Maximum(1)	1,812,723	* * * *	
Minimum(1)	1,287,457		
Year to date 1963:			
Daily average	1,926,809	1,517,550	2,588,499
Maximum(1)	2,627,885		
Minimum(1)	1,420,354	* * *	
Commodity miles:			
Mcf. miles (thousands)	46,451,098		
Ton-miles (millions)	1,059		4 *
Line pack:		=	
Beginning of month (Mcf.)	6,411,441	4 *	a •
End of month (Mcf.)	6,334,233		• •
Operating revenues	(\$)16,581,310	(\$)21,053,755	(\$) 29,724,191(2)

⁽¹⁾ Non-coincident.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

May 1963

	Manufactured	Liquefied petroleum gases
	Mc	f.
Gas receipts	120,025	104,921
Deliveries to ultimate customers	154,447	89,854
Line pack fluctuations	- 2,313	419
Gas used in system	- 28,273	
ments and unaccounted for	- 3,836	14,648
Total disposition	120,025	104,92
Daily average sendout	4,982	2,899
Revenues	(\$)104,445	(\$)103,00

⁽²⁾ Interindustry revenues eliminated.

^{..} Figures not available.

Figures not appropriate or not applicable.
Revised figures.



TABLE 6. Exports and Imports to and from the United States

May 1963

Customs port	Exports r	Imports	
	Mcf.		
Cornwall, Ontario	114,126		
Ojibway, Ontario	-	871,833	
Emerson, Manitoba	4,742,933		
Coutts, Alberta	333	3,762	
Aden, Alberta	1,511,659	-	
Carway, Alberta	913,045		
Kingsgate, British Columbia	13,239,800		
Huntingdon, British Columbia	8,010,384		
Canada	28,532,280	875,595	

r Figures revised since publication in "Sales of Manufactured and Natural Gas", Catalogue No. 45-005.