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(Transport and Distribution Systems)

JULY 1963

During July 1963 gas utilities received from field gathering systems and processing plants 57,826,061 Mcf. of natural gas. The transport systems accounted for 3,917,797 Mcf. from fields and 41,167,577 Mcf. from processing plants, while the distribution systems received 6,927,079 Mcf. and 5,813,608 Mcf. respectively. The total supply of gas utilities amounted to 58,703,542 Mcf. and was 3.3 per cent higher than in July 1962. Of the total supply, 24,521,348 Mcf. were sold to ultimate customers in Canada, an increase of 10.5 per cent, while exports amounted to 26,871,216 Mcf., a decrease of 2.1 per cent from July 1962. The difference between gas supply and deliveries was accounted for by losses including cyclical billing adjustments, line pack changes and deliveries to storage. Transport systems delivered 16,385,216 Mcf. to distribution systems, an increase of 14.6 per cent over last year. For the twelve-month period ended July 1963 exports totalled 378,251,900 Mcf., while net deliveries amounted to 821,228,795 Mcf.

The transport systems which represent virtually all of the major "intercity" movements of natural gas had traffic amounting to 45.0 billion commodity (Mcf.) miles during July 1963 compared with 41.3 billion for the same period last year. Ton-miles totalled 1,026 million for July 1963. The daily average deliveries of gas utilities amounted to 1.9 million Mcf.

Alberta natural gas utility receipts totalled 49.7 billion cubic feet; of this 18.4 per cent was sold to ultimate customers in Alberta, 13.9 per cent in Ontario, 4.2 per cent in Quebec, 1.7 per cent in Saskatchewan, 1.2 per cent in British Columbia and 1.2 per cent in Manitoba. In Table 3 deliveries of natural gas are considered as terminating and receipts from storage as originating in the province where the storage is located.

Revenue for the natural gas utilities for the month was \$21,298,187 and for manufactured and liquefied petroleum gases systems \$163,154, giving a combined Gas Utilities total of \$21,461,341.

This report has revisions in concept to bring it into line with the practice of industry, as well as several revisions by respondents to adopt the new concepts. All gas volumes are now given in cubic feet measured at 14.73 p.s.i.a. and 60°F; that is, without adjustments to a common B.T.U. base. Gas sales and exports in cubic feet containing 1,000 B.T.U.'s at 14.73 p.s.i.a. and 60°F are given separately in Tables 4 and 5 in the companion publication "Sales of Manufactured and Natural Gas", Catalogue number 45-005. As a result of these changes it has been necessary to revise certain of the 1962 figures, particularly exports, to enable more meaningful comparisons. Unfortunately, there is no precise comparison of residential, commercial and industrial sales although the reported sales volumes are believed to be within 1 to 2 per cent of what volumes would have been under the revised concepts.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximations; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "Line losses and unaccounted for" include a cyclical billing adjustment.

Industry Division

December 1963 8506-503

DEC 19 1963 y, Ottawa, 1963

Roger Duhamel, F.R.S.C., Queen's Printer and Controller of Stationery, Ottawa, 1963

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

July 1963

	S. C. C. C. L.	New Brunswick	Quebec	Ontario
0.			Mcf.	
	Receipts			
ı	By transport systems:	1 P		
la lb	Fields Processing plants		-	
2	By distribution systems:			
2a 2b	Fields Processing plants	7,082		662,9
	Total (1 + 2)	7,082	1 11 11 11 11	662,9
	Imports			865,9
,	Total net receipts (3 + 4 + 5)	7,082		1,528,8
	Received from storage	-	-	
	Total supply of gas utilities (6 + 7)	7,082	**	1,528,8
	Transfers from:			
	Other provinces Distribution to transport (primary)	-	2,182,463	15,191,0 3,343, 15,719,0
	Other gas utilities	7,082	4,364,926	35,782,8
	Total gross receipts () 11 12 13) 11			
	Disposition		1 1	
	Sales:		- 1 - 7 - 7	
	Residential	4,003	186,582	1,406,
	Industrial	1,210	1,831,375 86,862	6,326, 588,
	Total sales (20 + 21 + 22)	5,213	2,104,819	8,320,
	Exports			116,
	Total net deliveries (30 + 31 + 32)	5,213	2,104,819	8,437,
	Delivered to storage			5,869,
	Line pack fluctuation	-	- 200	- 65,
	Gas used in system	1,869	19,830 58,014	573, - 277,
	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	7,082	2,182,463	14,537,
	Transfers to:			
				2,182,
	Other provinces Distribution by transport (primary) Other gas utilities		2,182,463	10,510, 8,551,
	Total disposition (39 + 40 + 41 + 42)	7,082	4,364,926	35,782,

r Revised figures.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

July 1963

Manitoba	Saskatchewan	Alberta	British ^r Columbia	Canada	July ^r 1962	
			Columbia		Canada	No.
	1	M	cf.			
-	-	3,739,358	178,439	3,917,797	43,442,380	18
		35,541,240	5,626,337	41,167,577)	11
	200 0/1	5 952 200	. 044	6 027 070	,	
-	398,941 1,283,588	5,853,208 4,519,577	4,944	6,927,079 5,813,608	12,374,146	2 a
-	1,682,529	49,653,383	5,820,163	57,826,061	55,816,526	3
71		1,456 10,010		867,400 10,081	943,979	4 5
71	1,682,529	49,664,849	5,820,163	58,703,542	56,760,505	6
7.5	1,002,323	49,004,649	3,020,103	30,703,342		
71	1 602 520	10 661 PLO	e 020 162	50 702 5/2	77,750	7
71	1,682,529	49,664,849	5,820,163	58,703,542	56,838,255	9
20,979,822	22,116,689		16,011,343		6.4.9	11
747,324	469,453 1,087,757	1,293,089 2,998,337	1,804,297	5,105,874 24,539,783	25,544,417	12
21,727,217	25, 356, 428	53,956,275	23,635,803	88,349,199	82,382,672	19
120,001	340,262	1,033,582	386,485	3,477,050	3,229,854	20
571,463 107,139	1,888,406	7,319,689 798,126	1,219,950	19,157,302 1,886,996	17,192,307 1,759,892	21 22
798,603	2, 377, 211	9,151,397	1,763,109	24,521,348	22, 182, 053	30
4,774,918		2,047,201	19,932,307	26,871,216	27,449,333	31
9	-	50,623		50,623	64,754	32
5,573,521	2,377,211	11, 249, 221	21,695,416	51,443,187	49,696,140	33
- 15,206	144,695	275,739 - 33,353	- 112,373	6,290,164 - 266,566	5,418,722 - 14,908	34 35
244,788 - 14,261	508,416 - 171,451	56,960 - 11,750	118,290 130,173	1,521,333 - 284,576	1,244,547 525,719	36 37
		22,730	230,273	201,370	323,127	
5,788,842	2,819,396	11,536,817	21,831,506	58,703,542	56,870,220	39
15,191,051	20,979,822	38,128,032				40
747,324	1,087,757 469,453	66,612 4,224,814	1,790,066 14,231	16,385,216 13,260,441	14,297,209	41
21,727,217	25, 356, 428	53,956,275	23,635,803		82,382,672	49
,,/	=5,550,710	33,730,273	20,000,000	88,349,199	02, 302, 072	77

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1963

		January	February	March	April	May
No.						
				Mcf.		
	Receipts	-113 1				
1	By transport systems:					
la lb	Fields Processing plants	6,490,502 53,448,663	5,665,269 45,922,308	5,185,435 50,341,692	4,817,434 45,448,449	3,969,236 44,410,120
2	By distribution systems:					
2a 2b	Fields Processing plants	20,099,614 6,544,092	15,790,009 6,772,147	14,239,942 7,614,165	11,394,674 6,155,868	9,779,643 6,333,738
3	Total (1 + 2)	86,582,871	74,149,733	77,381,234	67,816,425	64,492,737
4 5	Imports Other receipts	213,784 82,482	166,149 40,522	987,966 1,002	1,124,916	875,595 17,726
6	Total net receipts (3 + 4 + 5)	86,879,137	74,356,404	78,370,202	68,941,782	65,386,058
7	Received from storage	8,536,394	5,486,862	2,646,935	773,968	152,844
9	Total supply of gas utilities (6 + 7)	95,415,531	79,843,266	81,017,137	69,715,750	65,538,902
	Transfers from:					
11 12 13	Other provinces Distribution to transport (primary) Other gas utilities	4,275,301 43,342,270	4,737,209 38,021,384	3,624,455 35,730,383	2,988,816 30,669,258	3,874,610 28,038,503
19	Total gross receipts (9 + 11 + 12 + 13)	143,033,102	122,601,859	120,371,975	103,373,824	97,452,015
	Disposition					
	Sales:					
20 21 22	Residential Industrial Commercial	24,487,687 18,626,804 10,897,541	24,217,941 17,246,726 10,826,176	19,618,195 19,446,709 8,844,584	13,908,773 19,890,248 6,530,644	9,552,827 20,520,937 4,534,231
30	Total sales (20 + 21 + 22)	54,012,032	52,290,843	47,909,488	40,329,665	34,607,995
31	Exports	34,608,544 88,879	29,721,885 65,370	32,520,099 68,550	29,464,060 59,194	28,532,280 56,316
33	Total net deliveries (30 + 31 + 32)	88,709,455	82,078,098	80,498,137	69,852,919	63,196,591
34 35 36	Delivered to storage	607,009 168,468 2,125,732	363,974 - 110,881 1,883,954	680,971 254,266 1,922,048	1,548,765 - 188,432 1,572,385	3,327,458 - 72,489 1,508,466
37	Line losses and unaccounted for	3,804,867	- 4,371,879	- 2,338,285	- 3,069,887	- 2,421,124
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	95,415,531	79,843,266	81,017,137	69,715,750	65,538,902
	Transfers to:					
1 2	Other provinces	34,377,018 13,240,553	29,710,223 13,048,370	27,422,291 11,932,547	22,906,425 10,751,649	21,685,393 10,227,720
49	Total disposition (39 + 40 + 41 + 42)	143,033,102	122,601,859	120,371,975	103,373,824	97,452,015

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1963

	74.10	August September October	November	December	Year to date				
June	July		September	September October	November	ресешьег	1963 ^r	1962 ^r	No.
				Mcf.		1	1	1	
-									
3,545,883	3,917,797						33,591,556		
40,807,081	41,167,577						321,545,890	323,454,408	
7,666,185	6,927,079						85,897,146	2124,781,197	
6,227,544	5,813,608						45,461,162) 1,702,237	
58,246,693	57,826,061						486,495,754	448,235,605	
828,262	867,400						5,064,072 156,296	3,544,097 36,846	
4,042	10,081						491,716,122	451,816,548	
59,078,997	58,703,542								
39,489	-						17,636,492	14,542,745	
59,118,486	58,703,542						509,352,614	466,359,293	
									1
4,400,065	5,105,874						29,006,330	215,982,667	1
24, 171, 023	24,539,783						224,512,604	1	1:
87,689,574	88,349,199						762,871,548	682,341,960	1
5,602,252	3,477,050						100,864,725	94,304,165	
19,736,318	19,157,302						134,625,044 46,306,777	122,142,274 43,249,810	
28, 125, 175	24,521,348						281,796,546	259,696,249	3
26,118,308	26,871,216						207,836,392	190,926,181	3
52,586	50,623						441,518	367,947	3
54,296,069	51,443,187					:	490,074,456	450,990,377	3
5,491,294	6,290,164						18,309,635	17,607,284	3.
- 159,822 1,475,841	- 266,566 1,521,333						- 375,456 12,009,759	- 508,870 9,828,522	3:
- 1,984,896	- 284,576						- 10,665,780	-11,670,362	
EO 110 /00	50 702 5/2						509,352,614	466,246,951	3
59,118,486	58,703,542			-			203,332,014	+00,240,931	3
16,947,007	16,385,216						169,433,573	138,041,418	4
11,624,081	13,260,441						84,085,361	78,053,591	4
87,689,574	88,349,199						762,871,548	682,341,960	4

TABLE 3. Receipts and Disposition of Natural Gas by Source ${\tt July~1963}$

		Nana				British	Imports	
	12	New Brunswick	Ontario	Saskatchewan	Alberta	Columbia	from U.S.A.	Total
No.					Mcf.			
					2200			
				P				
	Receipts							
1	By transport systems:							
					3,739,358	178,439	240	3,917,797
la lb	Fields Processing plants	-	-	-	35,541,240	5,626,337		41,167,577
2	By distribution systems:							
2a 2b	Fields Processing plants	7,082	662,904	398,941 1,283,588	5,853,208 4,519,577	4,944 10,443		6,927,079 5,813,608
3	Total (1 + 2)	7,082	662,904	1,682,529	49,653,383	5,820,163		57,826,061
							06= 4.5	000 100
5	Other receipts		* * *		10,081		867,400	867,400 10,081
6	Total net receipts	7,082	662,904	1,682,529	49,663,464	5,820,163	867,400	58,703,542
	(3 + 4 + 5)	7,002	002, 904	1,002,525	49,003,404	3,020,103	507,400	20,703,342
7	Received from storage	-	-	**	~	-	* 4 *	
9	Total supply of gas utilities (6 + 7)	7,082	662,904	1,682,529	49,663,464	5,820,163	867,400	58,703,542
	Diagoninian							
	Disposition							
	Sales:							
23	British Columbia	_		_	586,347	1,176,762	_	1,763,109
24	Alberta	-	-		9,149,941	-	1,456	9,151,397
25 26	Saskatchewan	-	~	1,533,735 225,172	843,476 573,431	_		2,377,211 798,603
27	Ontario	-	538,761	-	6,916,291	-	865,944	8,320,996
28	Quebec	-	-	-	2,104,819	-	-	2,104,819
29	New Brunswick	5,213	-	**	-	-	-	5,213
30	Total sales (23 + 24 +							
	25 + 26 + 27 + 28 + 29)	5,213	538,761	1,758,907	20, 174, 305	1,176,762	867,400	24,521,348
31	Exports	_	_		22,232,989	4,638,227	0 2 0	26,871,216
32	Other deliveries	-	-	-	50,623	-	0 0 0	50,623
33	Total net deliveries							
	(30 + 31 + 32)	5,213	538,761	1,758,907	42,457,917	5,814,989	867,400	51,443,187
34	Delivered to storage	-	_	144,695	6,145,469	_		6,290,164
35	Line pack fluctuation	_	no.	- 19,200	- 119,863	- 127,503	-	- 266,566
36	Gas used in system	-	62,186	18,841	1,391,449	48,857	-	1,521,333
37	Line losses and unaccounted for	1,869	61,957	- 220,714	- 211,508	83,820		- 284,576
45		1,009	01,937	2201724	-11,500	33,020		
	Total demand on gas							
39	utilities (33 + 34 + 35							

TABLE 4. Operating Statistics: Natural Gas Utilities July 1963

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
Daily sendouts (Mcf.):			
July 1963:			
Daily average	1,395,368	791,011	1,862,366
Maximum(1)	1,680,994		* * *
Minimum(1)	1,171,709		
Exports maximum(1)	996,969	* * *	996,969
July 1962 ^r :			
Daily average	1,346,662	715,550	1,777,898
Maximum(1)	1,675,004		* * *
Minimum(1)	1,257,536		
Year to date 1963:			
Daily average	1,779,575	1,329,228	2,398,038
Maximum(1)	2,627,885		-,0,0,00
Minimum(1)	1,134,536	* * *	* * *
Commodity miles:			
Mcf. miles (thousands)	45,005,815	4 4	
Ton-miles (millions)	1,026	4 6	* *
Line pack:	6 177 /05		
Beginning of month (Mcf.)	6,177,485 5,926,617		0 0
End of month (Mcf.)	5,920,017	* *	* B
Operating revenues	(\$)15,082,242	(\$)13,043,669	(\$)21,298,187(2)

⁽¹⁾ Non-coincident.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

July 1963

	Manufactured	Liquefied petroleum gases
	Mc	f.
Gas receipts	74,011	95,567
Deliveries to ultimate customers	92,136	80,881
Line pack fluctuations	- 1,311	41
Gas used in system	- 13,463	784
ments and unaccounted for	- 3,351	13,861
Total disposition	74,011	95,567
Daily average sendout	2,972	2,609
evenues	(\$)58,901	(\$)104,253

⁽²⁾ Interindustry revenues eliminated.

^{..} Figures not available.

^{...} Figures not appropriate or not applicable. r Revised figures.



TABLE 6. Exports and Imports to and from the United States

July 1963

Customs port	Exports	Imports			
	Mcf.				
Cornwall, Ontario	116,790	AL AL			
Ojibway, Ontario		865,944			
Emerson, Manitoba	4,774,918				
Coutts, Alberta	154	1,456			
Aden, Alberta	1,075,857				
Carway, Alberta	971,190				
Kingsgate, British Columbia	12,990,948				
Huntingdon, British Columbia	6,941,359				
Canada	26,871,216	867,400			