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GAS UTILITIES

(Transport and Distribution Systems)

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MAY 31 1965

DOMINION BUREAU

OF STATISTICS

PROPERTY OF THE

FEBRUARY 1965

During February 1965 field gathering systems and processing plants delivered to gas utilities 89,490,895 Mcf. of natural gas. The transport systems accounted for 67,620,992 Mcf. and the distribution systems 21,869,903 Mcf. Natural gas recovered from storage was 8,080,872 Mcf. The total supply of gas utilities amounted to 98,037,279 Mcf., 10.8 per cent higher than in February 1964. Of the total supply, 61,600,179 Mcf. were sold to ultimate customers in Canada, an increase of 20.2 per cent. Exports decreased 1.1 per cent to 33,845,506 Mcf. from 34,210,271 Mcf. last year. The difference between gas supply and deliveries was accounted for by losses including cyclical billing adjustments, line pack changes and deliveries to storage. The distribution systems received from the transport systems 38,417,169 Mcf. of natural gas, an increase of 17.6 per cent. For the twelve-month period ended February 1965, exports totalled 392,132,510 Mcf., while net deliveries amounted to 920,500,476 Mcf.

Transport system traffic which represents virtually all of the major "intercity" movements of natural gas, amounted to 60.1 billion commodity (Mcf.) miles (1,370 million ton-miles) during February 1965 compared with 55.6 billion (1,268 million ton-miles) last year. The daily average deliveries of gas utilities amounted to 3.4 million Mcf.

Alberta natural gas utility receipts totalled 73.8 billion cubic feet; of this, 24.6 per cent was sold to ultimate customers in Alberta, 21.2 per cent in Ontario, 5.3 per cent in Manitoba, 4.0 per cent in Quebec, 3.7 per cent in Saskatchewan and 1.4 per cent in British Columbia. Exports accounted for 36.2 per cent while the remaining 3.6 per cent was other deliveries, deliveries to storage, line pack changes, gas used in systems and line losses and unaccounted for. In Table 3 gas received from and delivered to storage is considered as having originated or terminated in the province where the storage is located.

All gas volumes are given in thousand cubic feet measured at 14.73 p.s.i.a. at $60^{\circ}F$; that is, without adjustments to a common B.T.U. base. Gas sales and exports containing 1,000 B.T.U.'s at 14.73 p.s.i.a. at $60^{\circ}F$ are given separately in Tables 4 and 5 in the companion publication "Sales of Manufactured and Natural Gas", Catalogue number 45-005.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximations; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "Line losses and unaccounted for" include cyclical billing adjustments.

A companion publication "Crude Petroleum and Natural Gas Production", Catalogue 26-006 gives the Supply and Disposition of Natural Gas by Source.

Industry Division

May 1965 6511-509

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province February 1965

-1		New		
1		Brunswick	Quebec	Ontario
+			Mcf.	
I				
	Receipts			
	By transport systems:			
В	Fields	-		
	By distribution systems:			
	Pields Processing plants	11,809	-	1,296,058
į	Total (1 + 2)	11,809	-	1,296,058
	Imports	- :	:	302,564 76
	Total net receipts (3 + 4 + 5)	11,809		1,598,698
	Received from storage	100	-	7,183,629
	Total supply of gas utilities (6 + 7)	11,809	-	8,782,327
	Transfers from:			
	Other provinces	-	2,951,271	19,213,356 428,975
	Distribution to transport (primary) Other gas utilities		2,951,271	29,240,273
	Total gross receipts (9 + 11 + 12 + 13)	11,809	5,902,542	57,664,931
	Disposition			
	Sales:			
	Residential	6,431	1,485,178 1,103,620 347,150	12,606,591 7,136,516 4,787,153
	Total sales (20 + 21 + 22)	6,431	2,935,948	24,530,260
	Exports		-	307,155 1,624
	Total net deliveries (30 + 31 + 32)	6,431	2,935,948	24,839,039
	Delivered to storage	-	- 18,857	110,523 78,522
	Line pack fluctuation	-	10,662	1,228,276
	Line losses and unaccounted for	5,378	23,518	- 1,211,948
	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	11,809	2,951,271	25,044,412
	Transfers to:			
	Other provinces	-	**	2,951,271
	Distribution by transport (primary) Other gas utilities	-	2,951,271	22,475,172 7,194,076
- 1	A			

⁽¹⁾ Includes peak shaving and enrichment.
... Figures not appropriate or not applicable.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province
February 1965

	February 1964	Canada	British Columbia	Alberta	Saskatchewan	Manitoba
No.	Canada		Columbia			
	1		cf.	1		
			207.015	0 100 075	61 525	
la lb	7,536,571 55,783,590	8,578,328 59,042,664	395,918 11,228,618	8,120,875 47,814,046	61,535	-
2a	7,709,039	9,923,069 11,946,834	25,914 81,557	7,521,717 10,013,830	1,067,571 1,851,447	-
2ъ	12,676,726	89,490,895	11,732,007	73,470,468	2,980,553	490
3	83,705,926 10,096r	315, 150	11,732,007	12,586		_
5	18,340	150,362	-	-	-	150,286
6	83,734,362	89,956,407	11,732,007	73,483,054	2,980,553	150,286
7	4,719,049	8,080,872	-	228,937	668,306	-
9	88,453,411	98,037,279	11,732,007	73,711,991	3,648,859	150,286
11		***	19,284,287	-	32,872,554	29,456,099
12	1,065,673 43,510,890	1,345,539 48,080,279	5,306,101	3,786,890	916,564 2,926,033	3,869,711
19	133,029,974	147,463,097	36,322,395	77,498,881	40,364,010	33,476,096
20	22,076,532 18,948,525	27,804,708 20,489,107	2,162,858 2,219,661	6,211,375 7,592,925	3,037,778 1,837,134	2,294,497 599,251
22	10,226,998	13,306,364	792,314	4,371,436	1,491,755	1,516,556
30	51,252,055	61,600,179	5,174,833	18,175,736	6,366,667	4,410,304
31 32	34,210,271 211,370	33,845,506 212,825	25,296,063	2,469,800 211,201	-	5,772,488
33	85,673,696	95,658,510	30,470,896	20,856,737	6,366,667	10, 182, 792
34	744,277	502,380	-	288,774	103,083	-
35 36 37	10,537 2,645,654 - 620,753	255,996 3,438,398 - 1,818,005	100,780 360,429 84,189	64,753 68,512 276,374	12,498 1,203,694 - 620,628	18,300 566,825 - 374,888
39	88,453,411	98,037,279	31,016,294	21,555,150	7,065,314	10,393,029
40	32,659,707	38,417,169	5,145,104	52,156,841 1,049,878	29,456,099 2,926,033	19,213,356 3,869,711
42	11,916,856	11,008,649	160,997 36,322,395	2,737,012 77,498,881	916,564	33.476,096

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1965

		January	February	March	April	May
0.				Mcf.		
				MCI.		
	Receipts					
1	By transport systems:	9,577,944	8,578,328			
la lb	FieldsProcessing plants	66,338,411	59,042,664			
2	By distribution systems:					
2a 2b	FieldsProcessing plants	11,599,671 13,300,645	9,923,069 11,946,834			
3	Total (1 + 2)	100,816,671	89,490,895			
4 5	Imports Other receipts(1)	135,283 108,455	315,150 150,362			
6	Total net receipts (3 + 4 + 5)	101,060,409	89,956,407			
7	Received from storage	9,325,261	8,080,872			
9	Total supply of gas utilities (6 + 7)	110,385,670	98,037,279			
	Transfers from:					
11	Other provinces Distribution to transport (primary) Other gas utilities	1,326,126 56,220,795	1,345,539 48,080,279			
.9	Total gross receipts (9 + 11 + 12 + 13)	167,932,591	147,463,097			
	Disposition					
-	DISPOSITION					
	Sales:					
20 21 22	Residential	29,564,161 22,496,815 14,542,607	27,804,708 20,489,107 13,306,364			
10	Total sales (20 + 21 + 22)	66,603,583	61,600,179			
31	Exports	36,599,820 246,532	33,845,506 212,825			
33	Total net deliveries (30 + 31 + 32)	103,449,935	95,658,510			
34	Delivered to storage	493,946 43,367	502,380 255,996			
36	Gas used in system	4,221,592	3,438,398 - 1,818,005			
37		2,176,830	- 1,610,003			
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	110,385,670	98,037,279			
	Transfers to:					
0	Other provinces Distribution by transport (primary) Other gas utilities	44,305,816 13,241,105	38,417,169 11,008,649			
49	Total disposition (39 + 40 + 41 + 42)	167,932,591	147,463,097			

⁽¹⁾ Includes peak shaving and enrichment.

TABLE ?. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1965

June	July	August	September	October	November	December	December	December	Year to	o date	
		Nogue Sep		october october		200000000000000000000000000000000000000	1965 196		4		
			1	Mcf.	_				+		
i							18,156,272	15,618,768	i		
							125,381,075	115,140,514			
							21,522,740	16,327,504			
							25,247,479	27,017,095			
-							190,307,566	174,103,881			
							450,433 258,817	22,673 ^r 83,876			
							191,016,816	174,210,430			
							17,406,133	10,794,382			
							208,422,949	185,004,812			
							2,671,665	2,181,409			
							104,301,074	89,492,741			
Į.							315,395,688	276,678,962			
							57,368,869	48,114,149			
							42,985,922 27,848,971	39,095,360 22,325,780			
							128,203,762	109,535,289			
							70,445,326	70,552,245			
							459,357	453,120			
							199, 108, 445	180,540,654			
							996,326 299,363	1,343,352 - 25,291			
							7,659,990 358,825	5,317,324			
							330,823	- 2,1/1,22/			
							208,422,949	185,004,812			
							82,722,985	67,842,316			
							24,249,754	23,831,834			
							315,395,688	276,678,962	ı		

^{...} Figures not appropriate or not applicable.
r Revised figures.

TABLE 3. Receipts and Disposition of Natural Gas by Source

February 1965

		New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	Imports from U.S.A.	Total
io.					Mcf.			
	Receipts							
1	By transport systems:							
la lb	Fields Processing plants		-	61,535	8,120,875 47,814,046	395,918 11,228,618		8,578,32 59,042,66
2	By distribution systems:							
2a 2b	Fields Processing plants	11,809	1,296,058	1,067,571 1,851,447	7,521,717 10,013,830	25,914 81,557		9,923,06 11,946,83
3	Total (1 + 2)	11,809	1,296,058	2,980,553	73,470,468	11,732,007	0 • •	89,490,89
4 5	ImportsOther receipts(1)	•••	76		150,286	•••	315,150	315, 15 150, 36
6	Total net receipts (3 + 4 + 5)	11,809	1,296,134	2,980,553	73,620,754	11,732,007	315,150	89,956,40
7	Received from storage	-	7,183,629	668,306	228,937	-	• • •	8,080,87
9	Total supply of gas utilities (6 + 7)	11,809	8,479,763	3,648,859	73,849,691	11,732,007	315 , 150	98,037,27
	Disposition							
	Sales:							
3	British Columbia	-	-	-	1,024,359 18,163,150	4,150,474	12,586	5, 174, 81 18, 175, 71
4	Alberta	-	_	3,632,478	2,734,189	-	-	6,366,6
6	Manitoba	-		493,658	3,916,646	-	202 564	4,410,3
7 8	Ontario	-	8,554,411	1 [15,673,285 2,935,948	_	302,564	24,530,2
9	Quebec New Brunswick	6,431	-	-	-	-	-	6,4
0	Total sales (23 + 24 + 25 + 26 + 27 + 28 + 29)	6,431	8,554,411	4,126,136	44,447,577	4,150,474	315,150	61,600,1
1 2	ExportsOther deliveries	**	-		26,761,004 212,825	7,084,502		33,845,5
3	Total net deliveries (30 + 31 + 32)	6,431	8,554,411	4, 126, 136	71,421,406	11,234,976	315,150	95,658,5
4 5	Delivered to storage Line pack fluctuation	900	45 501	103,083 - 11,902	399,297 182,693	85,205 283,411	-	502,3 255,9 3,438,3
	Gas used in system Line losses and unaccounted	5,378	45,591		3,031,295 - 1,185,000	128,415		- 1,818,0
6	for	2,0101						
36 37 39	Total demand on gas utilities (33 + 34 + 35	3,310					:	98,037,

⁽¹⁾ Includes peak shaving and enrichment.
... Figures not appropriate or not applicable.

TABLE 4. Operating Statistics: Natural Gas Utilities

February 1965

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
Daily sendouts (Mcf.):			
February 1965:		ì	
Daily average	2,580,810	2,200,006	3,434,318
Maximum(1)	3,034,824		
Minimum(1)	2,349,723		
Exports maximum(1)	1,243,173		1,243,173
February 1964:			
Daily average	2,305,861	1,767,312	2,979,930
Maximum(1)	2,634,737		* * *
Minimum(1)	2,186,067		
Year to date 1965:			
Daily average	2,596,073	2,172,945	3,391,606
Maximum(1)	3,086,555		
Minimum(1)	2,094,639		• • •
Commodity miles:			
Mcf. miles (thousands)	60,089,405		• •
Ton-miles (millions)	1,370	• •	• •
Line pack:			
Beginning of month (Mcf.)	7,335,697	• •	* *
End of month (Mcf.)	7,617,779	• •	
Operating revenues	• •	(\$)44,483,093	• •

⁽¹⁾ Non-coincident.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

February 1965

	Manufactured	Liquefied petroleum gases
	Mcf.	
Gas receipts	61,539	242,998
Deliveries to ultimate customers	61,323	220,979
ine pack fluctuations	-	19,720
Gas used in system	- 1,620	1,686
ments and unaccounted for	1,836	613
Total disposition	61,539	242,998
Daily average sendout	2,190	7,892
Revenues	(\$)41,430	(\$)195,531

^{..} Figures not available.
... Figures not appropriate or not applicable.



TABLE 6. Exports and Imports to and from the United States

February 1965

Customs port	Exports	Imports
	М	lcf.
Cornwall, Ontario	307, 155	
Niagara Falls		-
Ojibway, Ontario		302,564
Emerson, Manitoba	5,772,488	A . 15
Coutts, Alberta	66	12,586
Aden, Alberta	1,609,020	-
Carway, Alberta	860,714	9 2
Kingsgate, British Columbia - U.S.A. District V South(1)	12,769,877	
Other U.S.A	4,030,405	-H
Huntingdon, British Columbia	8,495,781	-
Canada - 1965	33,845,506	315,150
1964	34,210,271	10,096°

⁽¹⁾ California, Nevada, Arizona. r Revised figures.