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GAS UTILITIES
(Transport and Distribution Systems)

JULY 1966

During July 1966 field gathering systems and processing plants delivered to gas utilities 77,038,769 Mcf. of natural gas. The transport systems accounted for 61,734,130 Mcf. and the distribution systems 15,304,639 Mcf. Natural gas recovered from storage was 43,835 Mcf. The disposition of the gas utilities supply is shown in the following table.

Disposition	Volume (000 Mcf.)	% of Total Supply	% Increase Over July 1965	Revenue (\$000)	% of Total Revenue
Ultimate customers	30,101	37.1	4.7	16,851	66.2
Exports	33,789	41.7	9.3	8,595	33.8
Losses, deliveries to storage, cyclical billing adjustments	17,143	21.2
Total	81,033	100.0	13.5	25,446	100.0

Transport system traffic which represents virtually all of the major "intercity" movements of natural gas amounted to 59.9 billion commodity (Mcf) miles (1,366 million ton miles) during July 1966 compared with 56.5 billion (1,289 million ton miles) last year. The daily average deliveries of gas utilities amounted to 2.5 million Mcf.

Alberta natural gas utilities receipts totalled 63.8 billion cubic feet; of this 14.5 per cent was sold to ultimate customers in Alberta, 9.3 per cent in Ontario, 2.1 per cent in Saskatchewan, 4.9 per cent in Quebec, 0.4 per cent in Manitoba and 1.1 per cent in British Columbia. Exports accounted for 42.5 per cent while the remaining 25.2 per cent was other deliveries, deliveries to storage, line pack changes, gas used in systems and line losses and unaccounted for.

In Table 3 gas received from storage is considered as having originated in the province where the storage is located and gas delivered to storage as a terminal delivery by the originating province.

There was an overall increase in distributor sales and revenues during July 1966 compared to the same month for the previous year. Details are contained in the following table.

Sales Category	Sales (000 Mcf.)	% of Total Sales	% Increase Over July 1965	Revenue (\$000)	% of Sales Revenue	Number of Customers (000)
Residential	4,351	14.5	3.3	5,933	35.2	1,435
Industrial	22,604	75.1	4.2	8,233	48.9	11
Commercial	3,146	10.4	10.9	2,685	15.9	133
Total	30,101	100.0	4.7	16,851	100.0	1,579

All gas volumes in Tables 1-7 and Table 11 are given in thousand cubic feet measured at 14.73 p.s.i.a. at 60°F; that is, without adjustments to a common B.T.U. base. Gas sales, exports and imports containing 1,000 B.T.U.'s per cubic foot are given separately in Tables 8-10.

Residential sales and a substantial portion of the smaller commercial sales are for the most part "displacement meter" sales and adjustments to a common base are only close approximations; industrial and larger commercial sales are for the most part "orifice meter" sales which are easily adjusted to the common base. All sales are reported on a billing month basis, consequently "line losses and unaccounted for" include cyclical billing adjustments.

A companion publication "Crude Petroleum and Natural Gas Production", Catalogue No. 26-006 gives a comprehensive review of the Supply and Disposition of Natural Gas.

Industry Division

October 1966
6503-509

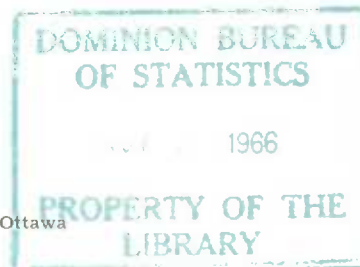


TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

July 1966

No.		New Brunswick	Quebec	Ontario
			Mcf.	
	<u>Receipts</u>			
1	By transport systems:			
1a	Fields	-	-	-
1b	Processing plants	-	-	-
2	By distribution systems:			
2a	Fields	6,335	-	1,029,514
2b	Processing plants	-	-	-
3	Total (1 + 2)	6,335	-	1,029,514
4	Imports	-	-	3,947,788
5	Other receipts(1)	-	-	-
6	Total net receipts (3 + 4 + 5)	6,335	-	4,977,302
7	Received from storage	-	-	15,398
9	Total supply of gas utilities (6 + 7)	6,335	-	4,992,700
	Transfers from:			
11	Other provinces	-	2,207,489	21,559,982
12	Distribution to transport (primary)	-	-	-
13	Other gas utilities	-	2,192,092	27,416,277
19	Total gross receipts (9 + 11 + 12 + 13) ...	6,335	4,399,581	53,968,959
	<u>Disposition</u>			
	Sales:			
20	Residential	3,135	213,151	1,681,312
21	Industrial	-	1,794,667	8,188,353
22	Commercial	1,106	112,494	1,108,161
30	Total sales (20 + 21 + 22)	4,241	2,120,312	10,977,826
31	Exports	-	15,397	175,398
32	Other deliveries	-	-	-
33	Total net deliveries (30 + 31 + 32)	4,241	2,135,709	11,153,224
34	Delivered to storage	-	-	11,567,372
35	Line pack fluctuation	-	- 359	20,967
36	Gas used in system	6	335	1,935,138
37	Line losses and unaccounted for	2,088	71,804	- 331,508
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	6,335	2,207,489	24,345,193
	Transfers to:			
40	Other provinces	-	-	2,207,489
41	Distribution by transport (primary)	-	2,192,092	19,401,074
42	Other gas utilities	-	-	8,015,203
49	Total disposition (39 + 40 + 41 + 42)	6,335	4,399,581	53,968,959

(1) Includes peak shaving and enrichment.
 ... Figures not appropriate or not applicable.

TABLE 1. Receipts and Disposition of Natural Gas Utilities by Province

July 1966

Manitoba	Saskatchewan	Alberta	British Columbia	Canada	July 1965 [†]		No.
					Canada		
			Mcf.				
-	-	4,077,683	166,193	4,243,876	6,376,006	1a	
-	458,022	47,254,963	9,777,269	57,490,254	51,806,123	1b	
-	750,546	4,228,400	-	6,014,795	3,491,278	2a	
-	1,000,062	8,268,035	21,747	9,289,844	8,285,632	2b	
-	2,208,630	63,829,081	9,965,209	77,038,769	69,959,039	3	
-	-	2,108	-	3,949,896	1,395,725	4	
639	-	-	-	639	548	5	
639	2,208,630	63,831,189	9,965,209	80,989,304	71,355,312	6	
-	25,070	3,367	-	43,835	48,165	7	
639	2,233,700	63,834,556	9,965,209	81,033,139	71,403,477	9	
29,313,203	30,736,043	3,170	19,170,727	11	
-	1,225,660	1,559,110	-	2,784,770	589,442	12	
994,681	2,098,166	2,997,918	3,667,471	39,366,605	34,692,241	13	
30,308,523	36,293,569	68,394,754	32,803,407	123,184,514	106,685,160	19	
226,829	474,148	1,196,916	555,857	4,351,348	4,211,328	20	
686,762	2,325,834	6,944,986	2,663,832	22,604,434	21,694,574	21	
172,367	149,828	1,135,040	466,710	3,145,706	2,837,709	22	
1,085,958	2,949,810	9,276,942	3,686,399	30,101,488	28,743,611	30	
6,259,645	-	2,395,544	24,943,136	33,789,120	30,910,360	31	
-	-	170,419	-	170,419	169,046	32	
7,345,603	2,949,810	11,842,905	28,629,535	64,061,027	59,823,017	33	
-	-	1,478,684	-	13,046,056	9,020,808	34	
15,585	76,229	- 14,650	129,425	227,197	- 44,961	35	
449,156	789,052	330,728	214,788	3,719,203	3,237,199	36	
- 56,484	- 161,721	293,289	162,188	- 20,344	- 632,586	37	
7,753,860	3,653,370	13,930,956	29,135,936	81,033,139	71,403,477	39	
21,559,982	29,316,373	49,906,770	-	40	
994,681	2,098,166	422,354	3,595,936	28,704,303	24,178,548	41	
-	1,225,660	4,134,674	71,535	13,447,072	11,103,135	42	
30,308,523	36,293,569	68,394,754	32,803,407	123,184,514	106,685,160	49	

[†] Revised figures.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1966

No.		January	February	March	April	May ^r
				Mcf.		
	<u>Receipts</u>					
1	By transport systems:					
1a	Fields	10,462,945	9,199,677	8,796,207	6,940,111	7,397,472
1b	Processing plants	73,537,156	64,527,919	69,172,869	63,325,361	61,744,553
2	By distribution systems:					
2a	Fields	15,425,563	10,866,000	11,156,653	9,455,473	6,231,761
2b	Processing plants	12,687,509	10,993,992	11,315,242	10,441,356	9,991,217
3	Total (1 + 2)	112,113,173	95,587,588	100,440,971	90,162,301	85,365,003
4	Imports	3,219,680	2,861,093	3,041,015	3,917,293	4,011,532
5	Other receipts(1)	2,357	- 564	1,001	- 1,960	- 313
6	Total net receipts (3 + 4 + 5)	115,335,210	98,448,117	103,482,987	94,077,634	89,376,222
7	Received from storage	9,757,678	6,568,074	3,027,128	1,037,720	288,631
9	Total supply of gas utilities (6 + 7)	125,092,888	105,016,191	106,510,115	95,115,354	89,664,853
	Transfers from:					
11	Other provinces
12	Distribution to transport (primary)	1,239,865	667,774	614,077	552,919	1,004,321
13	Other gas utilities	58,643,485	49,635,064	51,555,605	45,708,482	43,666,084
19	Total gross receipts (9 + 11 + 12 + 13) ...	184,976,238	155,319,029	158,679,797	141,376,755	134,335,258
	<u>Disposition</u>					
	Sales:					
20	Residential	30,900,098	30,127,488	24,823,276	19,927,158	14,299,351
21	Industrial	26,694,952	25,119,783	28,100,115	26,663,822	26,766,715
22	Commercial	16,511,102	15,985,229	13,556,267	11,151,731	8,688,712
30	Total sales (20 + 21 + 22)	74,106,152	71,232,500	66,479,658	57,742,711	49,754,778
31	Exports	38,644,552	34,761,484	38,020,917	34,604,102	34,965,898
32	Other deliveries	258,781	266,370	265,730	230,378	182,508
33	Total net deliveries (30 + 31 + 32)	113,009,485	106,260,354	104,766,305	92,577,191	84,903,184
34	Delivered to storage	419,697	813,407	- 197,114	2,974,437	6,112,931
35	Line pack fluctuation	96,608	- 62,730	61,210	- 158,166	- 52,916
36	Gas used in system	4,998,364	4,409,579	4,441,104	4,082,791	4,208,036
37	Line losses and unaccounted for	6,568,734	- 6,404,419	- 2,561,390	- 4,360,899	- 5,506,382
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	125,092,888	105,016,191	106,510,115	95,115,354	89,664,853
	Transfers to:					
40	Other provinces
41	Distribution by transport (primary)	43,778,424	37,511,726	39,030,411	35,065,430	33,292,332
42	Other gas utilities	16,104,926	12,791,112	13,139,271	11,195,971	11,378,073
49	Total disposition (39 + 40 + 41 + 42)	184,976,238	155,319,029	158,679,797	141,376,755	134,335,258

(1) Includes peak shaving and enrichment.

^r Revised figures.

TABLE 2. Receipts and Disposition of Natural Gas Utilities by Month, Canada, 1966

June ^r	July	August	September	October	November	December	Year to date		No.
							1966	1965 ^r	
				Mcf.					
5,281,175	4,243,876						52,321,463	56,244,566	1a
56,187,196	57,490,254						445,985,308	408,001,346	1b
6,646,115	6,014,795						65,796,360	53,626,612	2a
9,125,482	9,289,844						73,844,642	73,396,925	2b
77,239,968	77,038,769						637,947,773	591,269,449	3
3,860,984	3,949,896						24,861,493	6,155,033	4
5,664	639						6,824	358,267	5
81,106,616	80,989,304						662,816,090	597,782,749	6
- 86,850	43,835						20,636,216	25,547,711	7
81,019,766	81,033,139						683,452,306	623,330,460	9
...	11
1,992,557	2,784,770						8,856,283	6,527,736	12
39,477,920	39,366,605						328,053,245	302,860,500	13
122,490,243	123,184,514						1,020,361,834	932,718,696	19
8,053,877	4,351,348						132,482,596	126,326,385	20
25,648,428	22,604,434						181,598,249	157,147,711	21
4,911,226	3,145,706						73,949,973	65,150,800	22
38,613,531	30,101,488						388,030,818	348,624,896	30
32,785,690	33,789,120						247,571,763	234,029,316	31
175,691	170,419						1,549,877	1,367,698	32
71,574,912	64,061,027						637,152,458	584,021,910	33
10,136,945	13,046,056						33,306,359	27,323,100	34
- 205,023	227,197						- 93,820	- 183,119	35
3,488,423	3,719,203						29,347,500	25,802,915	36
- 3,975,491	- 20,344						- 16,260,191	- 13,634,346	37
81,019,766	81,033,139						683,452,306	623,330,460	39
...	40
29,468,374	28,704,303						246,851,000	224,947,860	41
12,002,103	13,447,072						90,058,528	84,440,376	42
122,490,243	123,184,514						1,020,361,834	932,718,696	49

... Figures not appropriate or not applicable.

TABLE 3. Receipts and Disposition of Natural Gas by Source

July 1966

No.		New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	Imports from U.S.A.	Total	
		Mcf.							
	<u>Receipts</u>								
1	By transport systems:								
1a	Fields	-	-	-	4,077,683	166,193	...	4,243,876	
1b	Processing plants	-	-	458,022	47,254,963	9,777,269	...	57,490,254	
2	By distribution systems:								
2a	Fields	6,335	1,029,514	750,546	4,228,400	-	...	6,014,795	
2b	Processing plants	-	-	1,000,062	8,268,035	21,747	...	9,289,844	
3	Total (1 + 2)	6,335	1,029,514	2,208,630	63,829,081	9,965,209	...	77,038,769	
4	Imports	3,949,896	3,949,896	
5	Other receipts(1)	-	-	-	639	-	...	639	
6	Total net receipts (3 + 4 + 5)	6,335	1,029,514	2,208,630	63,829,720	9,965,209	3,949,896	80,989,304	
7	Received from storage	-	15,398	25,070	3,367	-	...	43,835	
9	Total supply of gas utilities (6 + 7)	6,335	1,044,912	2,233,700	63,833,087	9,965,209	3,949,896	81,033,136	
	<u>Disposition</u>								
	Sales:								
23	British Columbia	-	-	-	682,647	3,003,752	-	3,686,399	
24	Alberta	-	-	3,170	9,271,664	-	2,108	9,276,942	
25	Saskatchewan	-	-	1,585,035	1,364,775	-	-	2,949,810	
26	Manitoba	-	-	827,141	258,817	-	-	1,085,958	
27	Ontario	-	1,063,272	-	5,966,766	-	3,947,788	10,977,826	
28	Quebec	-	-	-	2,120,312	-	-	2,120,312	
29	New Brunswick	4,241	-	-	-	-	-	4,241	
30	Total sales (23 + 24 + 25 + 26 + 27 + 28 + 29)	4,241	1,063,272	2,415,346	19,664,981	3,003,752	3,949,896	30,101,488	
31	Exports	-	-	-	27,118,833	6,670,287	-	33,789,120	
32	Other deliveries	-	-	-	170,419	-	-	170,419	
33	Total net deliveries (30 + 31 + 32)	4,241	1,063,272	2,415,346	46,954,233	9,674,039	3,949,896	64,061,027	
34	Delivered to storage	-	-	-	13,046,056	-	-	13,046,056	
35	Line pack fluctuation	-	-	8,694	83,196	135,307	-	227,197	
36	Gas used in system	6	67,840	44,303	3,462,692	144,362	-	3,719,203	
37	Line losses and unaccounted for	2,088	- 86,200	- 234,643	286,910	11,501	-	- 20,344	
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	6,335	1,044,912	2,233,700	63,833,087	9,965,209	3,949,896	81,033,136	

(1) Includes peak shaving and enrichment.
... Figures not appropriate or not applicable.

TABLE 4. Operating Statistics: Natural Gas Utilities

July 1966

	Natural gas transport systems	Natural gas distribution systems	Total natural gas utilities
Daily sendouts (Mcf.):			
July 1966:			
Daily average	2,015,917	971,016	2,519,583
Maximum(1)	2,183,777
Minimum(1)	1,691,514
Exports maximum(1)	1,217,609	...	1,217,609
July 1965			
Daily average	1,777,062	926,663	2,220,218
Maximum(1)	1,988,510
Minimum(1)	1,557,497
Year to date 1966:			
Daily average	2,332,183	1,830,334	3,162,542
Maximum(1)	2,834,533
Minimum(1)	1,691,514
Commodity miles:			
Mcf. miles (thousands)	59,903,497
Ton-miles (millions)	1,366
Line pack:			
Beginning of month (Mcf.)	7,569,990
End of month (Mcf.)	7,786,458
Operating revenues	(\$16,851,016(2))	..

(1) Non-coincident.

(2) Estimated figures.

.. Figures not available.

... Figures not appropriate or not applicable.

TABLE 5. Manufactured and Liquefied Petroleum Gases Utilities

Receipts and Disposition

July 1966

	Manufactured	Liquefied petroleum gases
	Mcf.	
Gas receipts	29,844	62,640
Deliveries to ultimate customers	27,843	54,866
Line pack fluctuations	-	- 267
Gas used in system	267	475
Metering difference, line losses, cyclical billing adjustments and unaccounted for	1,734	7,566
Total disposition	29,844	62,640
Daily average sendout	963	2,021
Revenues	(\$31,863)	(\$90,395(1))

(1) Estimated figures.

TABLE 6. Sales of Natural Gas

No.		July 1966			
		Customers		Gas sold	Revenue
		Space heating	Total		
	No.		Mcf.	\$	
	Residential:				
1	New Brunswick	100	2,044	3,135	11,152
2	Quebec	82,333	200,322	213,151	684,903
3	Ontario	490,510	634,929	1,681,312	2,477,196
4	Manitoba	87,766	90,727	226,829	304,503
5	Saskatchewan	99,667	103,785	474,148	548,183
6	Alberta	228,559	234,174	1,196,916	1,028,716
7	British Columbia	148,353	169,336	555,857	878,254(1)
8	Canada	1,137,288	1,435,317	4,351,348	5,932,907
	Industrial:				
9	New Brunswick		-	-	-
10	Quebec		2,383	1,794,667	782,180
11	Ontario		6,723	8,188,353	4,238,531
12	Manitoba		280	686,762	216,605
13	Saskatchewan		559	2,325,834	587,848
14	Alberta		680	6,944,986	1,289,062
15	British Columbia		256	2,663,832	1,118,809(1)
16	Canada		10,881	22,604,434	8,233,035
17	Firm		10,376	16,369,950	5,900,687
18	Interruptible		505	6,234,484	2,332,348
	Commercial:				
19	New Brunswick		52	1,106	2,546
20	Quebec		9,717	112,494	177,984
21	Ontario		53,325	1,108,161	1,160,445
22	Manitoba		8,029	172,367	141,673
23	Saskatchewan		13,704	149,828	132,851
24	Alberta		26,291	1,135,040	495,522
25	British Columbia		22,041	466,710	574,053(1)
26	Canada		133,159	3,145,706	2,685,074
	Total sales:				
27	New Brunswick		2,096	4,241	13,698
28	Quebec		212,422	2,120,312	1,645,067
29	Ontario		694,977	10,977,826	7,876,172
30	Manitoba		99,036	1,085,958	662,781
31	Saskatchewan		118,048	2,949,810	1,268,882
32	Alberta		261,145	9,276,942	2,813,300
33	British Columbia		191,633	3,686,399	2,571,116
34	Canada		1,579,357	30,101,488	16,851,016

(1) Estimated figures.

TABLE 7. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas

No.		July 1966		
		Liquefied petroleum gases		
		Customers	Gas sold	Revenue(1)
	No.	Mcf.	\$	
1	Domestic	13,834	28,785	49,481
2	Industrial	37	408	420
3	Commercial	2,403	25,673	40,494
4	Totals	16,274	54,866	90,395

(1) Estimated figures.

TABLE 6. Sales of Natural Gas

July 1966		July 1965 ^F				
Sales per customer Mcf.	Revenue per Mcf. \$	Customers		Gas sold Mcf.	Revenue \$	No.
		Space heating No.	Total			
1.53	3.56	100	2,252	3,725	12,742	1
1.06	3.21	79,441	203,842	186,968	699,468	2
2.65	1.47	463,595	612,440	1,620,746	2,378,710	3
2.50	1.34	78,630	81,860	212,765	280,412	4
4.57	1.16	87,574	95,116	433,107	498,348	5
5.11	0.86	221,408	227,348	1,372,706	1,079,300	6
3.28	1.58	136,037	157,706	381,311	762,709	7
3.03	1.36	1,066,785	1,380,564	4,211,328	5,711,689	8
-	-	-	-	-	-	9
753	0.44	-	2,230	1,842,304	798,073	10
1,218	0.52	-	6,437	7,978,725	4,057,856	11
2,453	0.32	-	252	487,198	163,453	12
4,161	0.25	-	543	2,289,169	501,720	13
10,213	0.19	-	708	6,546,745	1,191,334	14
10,406	0.42	-	834	2,550,433	941,405	15
2,077	0.36	-	11,004	21,694,574	7,653,841	16
1,578	0.36	-	10,556	16,976,260	5,899,527	17
12,346	0.37	-	448	4,718,314	1,754,314	18
21.3	2.30	-	-	-	-	19
11.6	1.58	-	9,155	117,823	189,648	20
20.8	1.05	-	49,542	1,084,729	1,107,259	21
21.5	0.82	-	7,232	157,197	127,127	22
10.9	0.89	-	12,222	209,548	149,363	23
43.2	0.44	-	25,075	1,065,900	451,898	24
21.2	1.23	-	20,037	202,512	268,118	25
23.6	0.85	-	123,263	2,837,709	2,293,413	26
2.0	3.23	-	2,252	3,725	12,742	27
10.0	0.78	-	215,227	2,147,095	1,687,189	28
15.8	0.72	-	668,419	10,684,200	7,543,825	29
11.0	0.61	-	89,344	857,160	570,992	30
25.0	0.43	-	107,881	2,931,824	1,149,431	31
35.5	0.30	-	253,131	8,985,351	2,722,532	32
19.2	0.70	-	178,577	3,134,256	1,972,232	33
19.1	0.56	-	1,514,831	28,743,611	15,658,943	34

^F Revised figures.

TABLE 7. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas

July 1966			
Manufactured gas			No.
Customers No.	Gas sold Mcf.	Revenue \$	
2,123	3,269	11,619	1
27	13,316	7,009	2
586	11,258	13,235	3
2,736	27,843	31,863	4

TABLE 8. Sales of Natural Gas in Mcf. with a Heat Content of 1,000 B.T.U. per Cubic Foot

	July 1966			
	Residential	Industrial	Commercial	Total
	Mcf.			
Sales:				
New Brunswick	3,207	-	1,131	4,338
Quebec	216,539	1,822,709	114,277	2,153,525
Ontario	1,701,050	8,288,044	1,121,692	11,110,786
Manitoba	230,055	696,002	174,948	1,101,005
Saskatchewan	476,722	2,338,462	150,642	2,965,826
Alberta	1,308,706	7,484,226	1,246,507	10,039,439
British Columbia	598,119	2,857,232	502,430	3,957,781
Canada	4,534,398	23,486,675	3,311,627	31,332,700

TABLE 9. Exports and Imports of Natural Gas at 1,000 B.T.U.

	July 1966						
	Quebec	Ontario	Manitoba	Alberta	British Columbia	Total	Year to date total
	Mcf.						
Exports	15,659	177,678	6,366,059	2,357,216	26,221,594	35,138,206	257,182,351
Imports	-	3,968,827	-	2,108	-	3,970,935	25,033,976

TABLE 10. Pipeline Sales of Liquefied Petroleum Gases and Manufactured Gas at 1,000 B.T.U.

	July 1966	
	Liquefied petroleum gases	Manufactured gas
	Mcf.	
Totals	41,102	13,800

TABLE 11. Exports and Imports to and from the United States

July 1966

Province and customs port	Exports	Imports
	Mcf.	
Quebec - Phillipsburg	15,397	-
Ontario - Cornwall	175,398	-
Niagara Falls	-	2,105,079
Ojibway	-	1,842,709
Total Ontario	175,398	3,947,788
Manitoba - Emerson	6,259,645	-
Alberta - Aden	1,444,563	-
Carway	950,917	-
Coutts	64	2,108
Total Alberta	2,395,544	2,108
British Columbia - Kingsgate - U.S.A. District V South(1)	14,134,218	-
Other U.S.A.	2,759,442	-
Huntingdon	8,049,476	-
Total British Columbia	24,943,136	-
Canada - 1966	33,789,120	3,949,896
1965	30,910,360	1,395,725
Year to date - 1966	247,571,763	24,861,493
1965	234,029,316	6,155,033
Value - 1966	8,594,969	1,731,256
1965	8,226,716	538,000

(1) California, Nevada, Arizona.

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