

PIPE LINES (OIL) STATISTICS 1954

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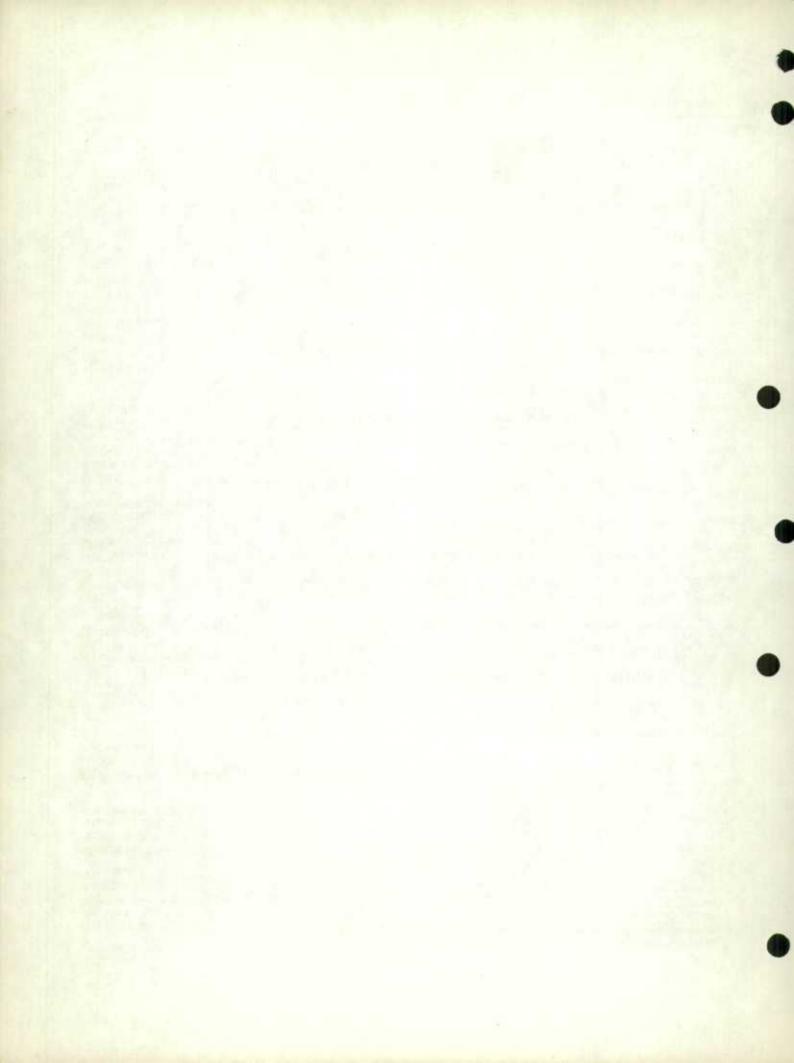
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PIPE LINES (OIL) STATISTICS

1954

To keep pace with discoveries and development of Canada's oil fields and with current refinery expansion, more than 900 miles of oil pipe were constructed in Canada during 1954. The Interprovincial Pipe Line Company's construction program added 466 miles to their lines in Canada completing more than 650 miles of parallel looping from Edmonton to the International border in Manitoba. Other lines were extended and important new lines were built to serve the Fosterton field in Saskatchewan and the Daly and Virden fields in Manitoba. Some 50 miles of gathering system were constructed in the Pembina field and 72 miles of transmission line from the field to Edmonton were completed by the Pembina Pipe Line, Ltd. which commenced deliveries in January, 1955. A gathering system serving the Smiley and Eureka areas of Saskatchewan was also completed by the year end. The Trans Mountain Oil Pipe Line Company extended its line from Sumas B.C. across the international border to a refinery at Ferndale, Washington, and the first exports via this line were delivered in October.

Six new lines are included in this report for the the first time. A gathering system in Turner Valley formerly operated by Phoenix Cils, Ltd. was sold to the Anglo American Exploration, Ltd. and is now operated as a division of that company. The Gibson Crude Oil Purchasing Company commenced operation in November, gathering crude oil in the Rimbey area of Alberta. The Green River Exploration Company started operations in December, 1954, with two parallel lines, 17 miles in length, carrying absorption plant products from their Bonnie Glen plant to loading facilities at Calmar, Alberta. The Nisku Products Pipe Line Company, Ltd. commenced operations in April with a natural gasoline pipe line from Devon to Edmonton. By the year end they had added two parallel lines carrying propane and butane to delivery points in the Edmonton area, a total of 66 miles of line. The Northern Development Company completed a gathering system in the Daly field of Manitoba and commenced operations in mid-January. This line was later purchased by Trans-Prairie Pipelines, Ltd. and extended to serve the Virden and Roselea fields, Early in 1954 the Socony Vacuum Oil Company of Canada constructed and operated a gathering system in the Fosterton field of southern Saskatchewan. This system was acquired in September by the South Saskatchewan Pipe Line Company and a trunk line was built from the field terminal at Cantuar to Regina a distance of approximately 155 miles. Oil first entered the gathering system in December 1953 and the trunk line on November 5, 1954.

Mileage of all lines in operation during 1954 amounted to 4,656, an increase of 862 over 1953. The total mileage in Alberta of both gathering and trunk lines rose from 1,317 in 1953 to 1,607, in Saskatchewan from 592 to 1,059, and in Manitoba from 416 to 508 miles. The trunk lines in Ontario and Quebec showed little change. The rated capacity of all pump stations rose from 74,058 horse power in December, 1953, to 99,620 at December 31, 1954.

Financial data are not available for some pipe lines which are operated as pipe line departments of parent companies. Lines in this group are those of the Amurex Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils, Ltd., Green River Exploration Company and the Sarnia Products line of the Imperial Oil Company.

Total capital of incorporated pipe line companies increased from \$283,304,084 in 1953 to \$333,423,138, up by 17.6 p.c. Investment in property, plant and equipment amounted to \$294,986,034 in 1954 compared with a 1953 investment of \$243,819,010.

Operating revenues for the year amounted to \$41,721,714, as against \$27,076,790 in 1953, an increase of 54 p.c. Operating expenses rose from \$15,278,923 in 1953 to \$22,244,854 and the net operating income at \$19,476,860 was up by 65 p.c. Net income after deductions and provision for income tax amounted to \$8,784,718 compared with \$5,866,036 in 1953, a gain of 50 p.c.

Employment was up by 25 p.c. with an average of 1,185 employees in 1954 against 951 in 1953. Payrolls rose from \$4,188,498 in 1953 to \$5,503,329, raising average earnings by 5 p.c., from \$4,404 in 1953 to \$4,644 in 1954.

Tables 1 to 4 of the present report constitute a resume of data previously published in the monthly reports. A chart showing the barrel miles of oil transported by trunk lines for the four years 1951-1954 is shown on page 6.

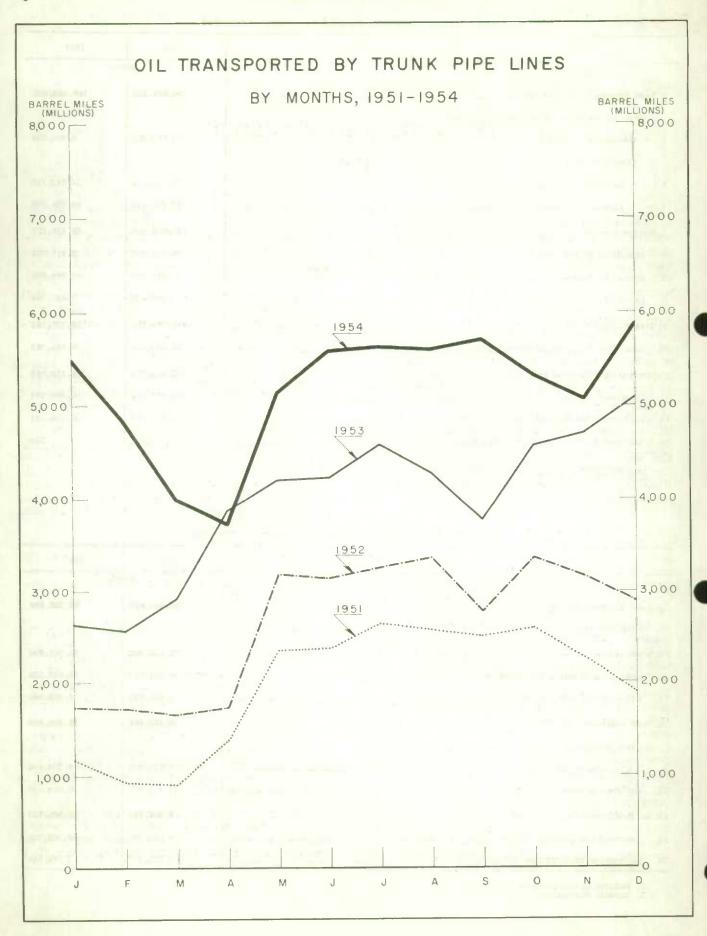


TABLE 1. Oll¹ Carried by Pipe Lines - Trunk, 1953-1954

		1954	1953
	PART OF THE PROPERTY OF THE PR	barrel	S
1. T	otal Received ² (2+3+4+5)	209, 097, 383	169, 460, 691
	Less: Received from other Canadian pipe lines:		
2.	Own gathering system	12, 953, 300	6, 704, 85
	Other pipe lines;		
3.	Gathering	28, 401, 479	24, 642, 310
4.	Trunk	63, 866, 136	44,969,32
5. N	et Received (6 + 7 + 8)	103, 876, 468	93, 144, 193
6.	Originating on own trunk lines	50, 152, 007	39,411,53
7.	Received from foreign pipe line connections	53, 358, 022	53,094,900
3.	Received from other carriers (rail and truck)	366, 439	637,75
9. T	otal Delivered ² (10 + 11)	207, 298, 155	165, 373, 32
Ú.	Less: Delivered to other Canadian trunk lines	44, 663, 401	28, 955, 28
1. N	et Delivered (12 + 13 + 14)	162, 634, 754	136, 418, 04
2.	Terminated on own trunk lines	126, 877, 609	105, 893, 54
3.	Delivered to foreign pipe line connections	35,729,986	30,524,13
4.	Delivered to other carriers (rail and truck)	27, 159	36

^{1.} Includes natural gasoline and refinery products. 2. Includes duplications.

TABLE 2. Oil1 Carried by Pipe Lines - Gathering, 1953-1954

A CONTRACTOR OF THE PARTY OF TH	1954	1953			
	barrels				
15. Total Received (16 + 17)	70, 544, 920	58, 508, 994			
6. Less: Received from other gathering systems	-				
7. Net Received (18 + 19)	70, 544, 920	58, 508, 994			
8. Originating on own gathering system	66,861,883	57,048,029			
9. Received from other carriers (rail and truck)	3,683,037	1,460,965			
20. Total Delivered ² (21 + 22 + 23)	70, 557, 406	58, 445, 002			
Less: Delivered to other pipe lines:					
Own trunk system	12,953,300	6,704,859			
Other pipe lines	47.742,925	40.854,416			
23. Net Delivered (24 + 25)	9, 861, 181	10, 885, 727			
24. Terminated on gathering systems	8, 537, 464	9, 307, 608			
25. Delivered to other carriers (rail and truck)	1, 323, 717	1,578,119			

Includes natural gasoline.
 Includes duplications.

TABLE 3. Oil Carried by Pipe Lines, by Province in which Shipment Originated, 1953-1954

	Province	1954	1953
		Barrels	
Alberta ¹	- Gathering	67,888,820	58,508,994
	- Trunk	17,735,868	14, 455, 119
Saskatchew	an - Gathering	629, 526	-
	- Trunk	1,947	8, 177
Manitoba	- Gathering	2, 026, 574	-
	- Trunk	344,889	629,577
Ontario2	- Trunk	19, 263, 145	12, 869, 213
Quebec ³	- Trunk	66,530,619	65, 182, 107
Net Receive	d - Gathering	70, 544, 920	58, 508, 994
	- Trunk	103. 876. 468	93, 144, 193
	- Total	174, 421, 388	151, 653, 187

TABLE 4. Oil Carried by Pipe Line, by Month in which Shipment Originated, 1953-1954

Month	1954		1953			
MOHELL	Gathering	Trunk	Gathering	Trunk		
	1	Barrel	s			
January	5,934,899	9,569,786	3, 952, 410	6,952,047		
February	5,550,229	8,777,748	3, 490, 649	6,771,172		
March	4, 656, 259	8, 447, 809	3, 642, 213	7,359,525		
April	4,048,499	7, 892, 258	4,089,836	7,100,655		
May	5, 235, 834	8,786,503	4,598,179	7,610,983		
June	5, 917, 639	8,304,724	5,022,164	7,939,466		
July	6.747,717	8, 505, 648	5, 88 0, 90 6	8,577,542		
August	8, 852, 290	7. 451, 833	5, 966, 397	8, 199, 641		
September	6,551,730	8, 403, 134	5, 549, 798	8, 056, 440		
october	6,316,510	9, 260, 998	5, 107, 849	7,721,570		
Vovember	6, 050, 383	8,910,149	5, 416, 283	7, 880, 669		
December	8, 885, 131	9, 586, 078	5, 792, 310	8, 974, 483		
Total	70, 544, 920	103, 876, 468	58, 508, 994	93, 144, 193		
Grand Total	174,421,3	100	151, 653, 1	27		

Includes natural gasoline.
 Products of refineries.
 Includes some products.

TABLE 5. Capital and Investment, 1953-1954

Company	Year	Capital stock	Funded debt1	Total capital	Cost of property, plant and equipment
AGA TENANTE AND A SECOND		\$	\$	\$	\$
Amurex Oil Development Company	1954 1953	2	2	2	162, 454 144, 281
Anglo American Exploration, Ltd	1954	2	2	2	2
Anglo-Canadian Oils, Ltd	1954 1953	2	2	2	2
B.A. Alberta Pipe Line, Ltd		599, 825 599, 825		599, 825 599, 825	435, 619 433, 784
B.A. Saskatchewan Pipe Line Company	1954 1953	375,004 375,004		375.004 375.004	575, 915 553, 186
Canadian Gulf Pipe Line Company	1954 1953	52.794 52.794	3,751,447 4,764,637	3,804,241 4,817,431	6,378,617 5,339,738
Edmonton Pipe Line Company, Ltd.		100,000	1,350,000 1,445,000	1.450.000 1.545.000	1,937,758 1,737,471
Gibson Crude Oil Purchasing Company, Ltd.3	1954	2	2	2	2
Green River Exploration Company, Ltd.4	1954	2	2	2	2
Imperial Oil Ltd. Sarnia Products Pipe Line		2	2	2	11,591,575 10,835,274
Imperial Pipe Line Company, Ltd.		1,500,000 1,500,000	4.790,000 5,660,000	6, 290,000 7, 160,000	8,892,627 8,848,047
Interprovincial Pipe Line Company	1954 1953	25, 199, 160 25, 199, 160	157, 626, 575 130, 734, 942	182,825,735 155,934,102	111, 878, 169 76, 665, 455
Montreal Pipe Line Company, Ltd.		2,070,500 2,070, 5 00	2,590,352 2,935,732	4,660,852 5,006,232	9,717,155 8,647,817
Nisku Products Pipe Line Company, Ltd.5	1954	100,000	397, 606	497,606	525, 206
Saskatoon Pipe Line Company, Ltd		350,000 350,000	1.149,500 1,198,000	1,499,500 1,548,000	1,594,793 1,559,421
South Saskatchewan Pipe Line Company ⁶	1954	48, 544	7, 437, 099	7.485.643	7, 319, 247
Sun-Canadian Pipe Line Company, Ltd.		600,000	4.500.000 5.000.000	5,100.000 5,600.000	5,744,713 5,345,799
Texaco Exploration Company		2	2	2	4,518,437 4,644,791
Trans Mountain Oil Pipe Line Company		14.775, 280 14,775, 280	81,793,735 64,207,500	96,569,015 78,982,780	97, 339, 974 93, 600, 045
Trans-Northern Pipe Line Company		2. 101. 200 2. 101. 200	17.240.000 17.500,000	19, 341, 200 19, 601, 200	21,537,667 21,387,571
Trans-Prairie Pipe Lines, Lines, Ltd.7	1954	840,006	-	840,006	790.184
Valley Pipe Line Company, Ltd	1954 1953	184.511 184.511		184.511 184.511	1,864,270 1,895,228
Winnipeg Pipe Line Company, Ltd		700,000	1, 200, 000 1, 250, 000	1,900,000 1,950,000	2, 181, 654 2, 181, 102
Total	1954 1953	49,596,824 48,608,274	283, 826, 314 234, 695, 811	333,423,138 283,304,085	294, 986, 034 243, 819, 010

Includes long term debt to parent or affiliated companies.
 Data not available.
 Commenced operations in November, 1954.
 Commenced operations in December, 1954.
 Commenced operations in April, 1954.
 Gathering system commenced operating Dec. 16, 1953; trunk line on November 5, 1954.
 Purchased facilities of Northern Development Company in September, 1954.

TABLE 6. Income Account of Oil Pipe Line Companies 1 for Year ended December 31, 1953-1954

	Market and the second	Year	Operating revenue	Operating expenses					Net
No.	Company			Operation and general	Depreci- ation	Operating taxes	Total		operating income
1404			\$	\$	\$	\$	\$		\$
1	B.A. Alberta Pipe Line Ltd.	1954	250,348	93,918	29,636	_	123,554		126,794
2		1953	223,274	91,232	29,669	-	120,901		102,373
3	B.A. Saskatchewan Pipe Line, Ltd	1954	238,957	42,868	33,168		76,036		162,921
4		1953	255,068	49, 191	31, 247	_	80,438		174,630
5	Canadian Gulf Pipe Line Company	1954	2,474,804	456,116	440,553	15,477	912,146		1,562,658
6		1953	901,390	259,402	331,895	15,848	607, 143		294, 247
7	Edmonton Pipe Line Company	1954	751,237	281,074	304,896	-	585,970		165, 267
8	COLUMN TO THE PARTY OF	1953	867,547	266,319	327,064	-	593, 383		74.164
9	Imperial Pipe Line Company, Ltd.	1954	3,932,449	1,641,001	447,755	45,578	2, 134, 334		1,798,115
10	BELLEVINE MARKET	1953	3,958,040	1,605,482	434,049	55,374	2,094,905		1,863,135
11	Interprovincial Pipe Line Company	1954	17,471,914	4, 232, 099	2,520,984	370,687	7,123,770		10, 348, 144
12		1953	13,746,308	3,538,725	2,082,798	316,331	5, 937, 854		7,808,454
13	Montreal Pipe Line Company, Ltd.	1954	1,794,059	582,884	58, 174	31,417	672,475		1,121,584
14		19 53	1,761,639	569,913	363,625	30,413	983,951		817,688
15	Nisku Products Pipe Line Company, Ltd. 2	1954	44, 190	2,520	17,027	-	19,547		24,643
16	Northern Development Company, Ltd. 3	1954	94, 366	47,032	_	_	47,032		47,334
17	Saskatoon Pipe Line Company, Ltd.	1954	313,545	51,023	108,085	-	159,108		154,437
18	A STATE OF THE STA	1953	335,603	57,724	111,012	-	168,736		166,867
19	South Saskatchewan Pipe Line Company 4	1954	41,396	37,481	174,223	1,013	212,717	Dr.	171, 321
20	Sun Canadian Pipe Line Company, Ltd. 5	1954	1, 205, 116	491, 283	_	39,986	531,269		673,847
21		1953	67,666	87, 287	_	123	87,410	Dr.	19.744
22	Texaco Exploration Company (Pipe Line Department)	1954	1, 198, 645	297,184	335,784	3,554	636,522		562, 123
23	Trans Mountain Oil Plpe Line Company	1954	6,841,299	2,558,509	3,244,690	-	5, 803, 199	-	1,038,100
24		1953	776,629	401,841	621, 154	_	1,022,995	Dr.	246,366
25	Trans-Northern Pipe Line Company	1954	3,922,838	1,346,427	1,232,100	97, 220	2,675,747		1,247,091
26		1953	3,335,560	1,629,132	1,340,000	88,370	3,057,502		278,058
27	Trans Prairie Pipelines, Ltd. 7	1954	79,913	28,848	18,620	-	47,468		32,445
26	Valley Pipe Line Company, Ltd	1954	346, 319	230,658	21,947	9,025	261,830		84,689
29		1953	381,576	230,993	23,700	10,421	265, 114		116,462
30	Winnipeg Pipe Line Company, Ltd	1954	720,319	138,814	68, 159	15,357	222,330		497.989
31		1953	646,490	125,054	138,511	15,026	278,591		367,899
32	Total	1954	41,721;714	12,559,739	9,055,801	629,314	22,244,854		19,476,860
33		1953	27,076,790	8,912,295	5,834,724	531,904	15,278,923		11,797,867

Excludes companies who are unable to divide financial data between pipe line and oil company operations.
 Commenced operations in April, 1954.
 Commenced operations in January and sold to Trans Prairie Pipelines, Ltd. in September, 1954. Data for period Jan. 1 to Aug. 31.
 Commenced operations in December, 1953.
 Commenced operations in October, 1953.

TABLE 6. Income Account of Oil Pipe Line Companies 1 for Year ended December 31, 1953-1954

			Income de	Net	Provision	Net income			
Other Income	Total income	Interest on long term debt	Other interest deductions	Other deductions	Total deductions	income before taxes	for income tax	transferred to surplus	
\$	\$	\$	\$	\$	\$	\$	\$	\$	_
1 000	105 70				Aug.	125,702	62,624	63,078	
r. 1,092 879	125,70			_	10000	103, 252	50,200	53,052	
					2-466			with a	d
г. 4,666	158, 25		-	-	-	158,255	77,545	80,710	
3,871	178,50	-	_	_	_	178,501	81,696	96,805	
245,883	1,808,54		_	_		1,808,541	882,669	925,872	
34,535	328, 78		-	_	-	328,782	133,093	195,689	,
	105 00			25, 135	95,041	70,226	41,000	29, 226	
	165, 26°		6,244	36,626	106,317	Dr. 32,153	900	Dr. 33,053	
	12,20		0,211	00,000					
-	1,798,11	188,324	-	-	188,324	1,609,791	786,320	823,471	
-	1,863,13	199,960	-	-	199,960	1,663,175	812,609	850,566	
5,437,600	15,785,74	4,973,009		52,535	5,025,544	10,760,200	4,192,517	6,567,683	
4,021,001	11,829,45		_		3,493,868	8,335,587	3,168,941	5, 166, 646	
46.000	4 400 541	00,000			02 030	1,053,687		1 052 007	,
15,933 52,298	1, 137, 51			15,029	83,830 109,265	760,721	361,449	1,053,687	
02,230	005,50	7 52,200	442	10,020	100,200				
-	24,64	12,792	_	_	12,792	11,851	6,264	5,587	
301	47,63	5 –	8,621	-	8,621	39,014	-	39,014	
-	154, 43	60,206	LITHIL	3,014	63,220	91,217	46, 173	45,044	
-	166,86			_	60,522	106,345	15,927	90,418	
	Dr. 171,32	1 -		_	_	Dr. 171,321	-	Dr. 171,321	
	450 041	204 441			004 411	447 328	202 202	229 640	
2,800 342	676,64° Dr. 19,40°			1,427	234,411	442,236 Dr. 20,829	203,587	238, 649 Dr. 20, 829	
312	15, 10			1, 101	1				
_	562, 12	3 -	-	-	_	562, 123 ⁹	_	562, 123	i
16-11	1,038,10	2,785,773	631,780	-	3,417,553	Dr. 2,379,453	_	Dr. 2,379,453	
26,288	Dr. 220,07	541,437	125,753	-	667, 190	Dr. 887, 268	-	Dr. 887, 268	J
13,310	1,260,40	654,646	5,161	-	659,807	600,594	12,207	588, 387	,
120, 288	398,34		53,494	-	701,529	Dr. 303,183	-	Dr. 303, 183	
99	32,54	-	_			32,544		32,544	Į
4,103	88,79		_	_		88,792 123,834	39,982 60,599	48,810 63,235	
7,372	123,83			_		143, 634	00, 059	03, 233	
-	497,98	43,673	_	-	43,673	454,316	222,709	231,607	
64,715	432,61	50,659		-	50,659	381,955	187, 269	194,686	
6 714 071	28 101 12	9, 106, 570	645,562	80,684	9, 832, 816	15,358,315	6,573,597	8,784,718	4
5,714,271 4,331,589	25, 191, 13 16, 129, 45		185,491	53,082	5,390,737	10,738,719	4,872,683	5,866,036	

Data for 1953 not available.
 Data for period September 1 to December 31, 1954.
 Excludes reconditioning expense of \$1,086,783.
 Absorbed in company's overall operations.

TABLE 7. Operating Statistics of Gathering Systems by Company and Field, 1953-1954

		Mileage	Barrels	Barrel
Company	Oil field	of gathering system	hand led daily average ¹	miles during year
4054				
1954				
	Alberta			
Amurex Oil Development Company	Cessford	6. 32	750	1,420,374
Anglo-American Exploration, Ltd	Turner Valley	9.50	1,000	91,0005
B.A. Alberta Pipe Line, Ltd.	Redwater	20.93	11,562	88, 324, 600
Canadian Gulf Dine I inc Company	Duhamal	2.01	2 407	0.000.000
Canadian Gulf Pipe Line Company	Duhamel	3.81	2,407	2, 236, 320 7, 550, 064
	Fenn-Big Valley,	10.41	2,930	1, 550, 004
	Stettler and Erskine	27.00	24, 112	158,878,548
	West Drumheller	5.41	1,552	2,043,163
Gibson Crude Oil Purchasing Co., Ltd. ²	Rimbey	5.50	825	150,000
Imperial Pipe Line Company, Ltd.	Leduc-Woodbend	210 02	74.078	750 725 000
imperial Pipe Line Company, Ltd.	Redwater	218.93 80.10	57, 636	750,725,000 169,698,000
	Excelsior	14.06	3, 678	13, 432, 000
Texaco Exploration Company	Wizard Lake	4.10	10, 148	15, 187, 682
	Bonnie Glen	16.78	23, 440	143, 569, 178
	Glen Park and Calmar	2. 37	1.277	1,071,903
Valley Pipe Line Company, Ltd	Turner Valley	75. 10	6, 247	85, 304, 859
	Saskatchewan			
South Saskatchewan Pipe Line Co.	Fosterton-Cantuar	24.55	1,710	3
	Manitoba			
Trans-Prairie Pipelines, Ltd.4		10 50	2 422	404 804
Trans-riante Fibertines, Dau,	Virden-Roselea	18.50 25.00	3, 48 2 5, 165	424,884 77,479
	Cromer	. 50	3, 455	421,516
1953				
	Alberta			
Amurex Oil Development Company	Cessford	6. 32	459	3
B.A. Alberta Pipe Line, Ltd	Redwater	20.93	10,405	79, 486, 928
Canadian Gulf Pipe Line Company	Duhamel	3.86	1,860	1,746,5835
	Malmo - New Norway	10.46	2,792	7, 107, 3995
	Fenn-North Big Val-			
	ley and Stettler	10.24	7,623	18, 986, 1015
Imperial Pipe Line Company, Ltd.	Leduc-Woodbend	215. 59	72,941	810, 312,045
	Redwater	80.10	53, 853	168, 793, 564
	Excelsior	14.06	3, 255	11,886,850

For period operated.
 Commenced operations in November, 1954.
 Not available.
 Covers period September-December, 1954.
 Estimate.

TABLE 8. Oil Pipe Line Mileage Operated at December 31, 1953-1954

		Gathering systems			Trunk lines							
Сомрану	Year	Alberta	Saskat- chewan	Mani- toba	British Columbia	Alberta	Saskat- chewan	Mani- toba	Ontario	Quebec	Total	Grand Total
							miles					
Amurex Oil Development Company	1954 1953	6	-	=	=	=	_	Ξ	=	=	Ξ	6
Anglo-American Exploration, Ltd. 1	1954	10	7-	_	-	-	-	-	-	-	-	10
Anglo-Canadian Oils, Ltd	1954 1953	_	-	_	==	_	-	15 15	=	-	15 15	15 15
B.A. Alberta Pipe Line, Ltd	1954 1953	21 21	_	-	Ξ	=	_	_	_	=	=	21 21
B.A. Saskatchewan Pipe Line, Ltd	1954 1953	=	_	=	=	=	23 23	_	-	=	23 23	23 23
Canadian Gulf Pipe Line Company	1954 1953	47 25	_	=	=	136 119	-	=	_	-	136 I 19	183 144
Edmonton Pipe Line Company, Ltd	1954 1953	_	=	=	=	82 74	=	-	=	_	82 74	82 74
Gihson Crude Oil Purchasing Company, Ltd.2	1954	5	_	-	_	_	-	_	-	-	-	5
Green River Exploration Company, Ltd.3	1954	-	-	-	_	29	-		-	-	29	29
Imperial Oil, Ltd,: Sarnia Products Pipe Line	1954 1953		_	=	_	-	_	=	203 203	_	203 203	203 200
Imperial Pipe Line Company, Ltd	1954 1953	313 309	-	_	Ξ	=	-	=	-	-	=	313 309
Interprovincial Pipe Line Company	1954 1953	=	-		=	334 205	794 512	373 325	7	_	1,508 1,042	1,508 1,042
Montreal Pipe Line Company, Ltd	1954 1953	=	_	=	=	=	_	-		151 151	151 151	151 151
Nisku Products Pipeline Company, Ltd.4	1954	-	-	-	-	66	_	-	-	-	66	66
Saskatoon Pipe Line Company, Ltd	1954 1953	=	=	= =	=	- 1	57 57	= =	=	=	57 57	57 57
South Saskatchewan Pipe Line Company5	1954	-	25	-	-	-	160	-	-	-	160	185
Sud-Canadian Pipe Line Company, Ltd	1954 1953	_	_	_	- =	Ī	=	_	211 211	=	211 211	211 211
Taxaco Exploration Company ⁶	1954 1953	23	=	=	_	112 135	-	=	-		112 135	135 135
Trans Mountain Oil Pipe Line Company	1954 1953	= =	-	=	470 464	254 254	=	= =	-	=	724 718	724 718
Trans-Northern Plpe Line Company	1954 1953	-	_	=	7 =	=	_	_	387 387	53 53	440 440	440 440
Trans-Prairie Pipelines, Ltd.	1954	-	-	44	-	-	_	-	-	-	-	44
Valley Plpe Line Company, Ltd	1954 1953	75 75	=	_	=	94 94	=	=	=	=	94 94	169 169
Winnipeg Pipe Line Company, Ltd,	1954 1953	-		=	= =	=	-	76 76	-	-	76 76	76 76
Total	1954 1953	500 436	25	44	470 464	1, 107 881	1, 034 592	464 416	808 801	204 204	4, 087 3, 358	4, 656 3, 794

¹⁹⁵³ data not available.

Commenced operations in November, 1954.

Commenced operations in December, 1954.

Commenced operations in April, 1954.

Commenced operations in Procember, 1953.

Reported as trunk line only in 1953.

Northern Development Company Ltd. commenced operations in January and sold to Trans-Prairie Pipelines, Ltd. in September, 1954.

TABLE 9. Oil Pipe Line Mileage, by Size of Pipe

In Service at December 31, 1954

				I	Gai Pipe diam	thering Speter (insi		ches			
	2-3.9		4-4.9	5-5	.9	8-7.9		8-10	12		Total
						Miles					
Amura Oll Panalament Company		0.5		,		- 4	.7				6, 3
Amurex Oil Development Company		9.5	1.		_	4		_			9, 5
Angio-Canadian Oils, Ltd.		-			_			_			
B.A. Alberta Pipe Line, Ltd.		0,6	_		19.8	0	. 5	_		_	20, 9
B.A. Saskatchewan Pipe Line, Ltd.		_	_		_		_	_		-	_
Canadian Gulf Pipe Line Company	-	4.1	33.	1		9	. 5	_		-	46. 7
Edmonton Pipe Line Company, Ltd		-	_		-		-	_		-	_
Gibson Crude Oil Purchasing Co. Ltd		5.5	_		-		-	_		-	5. 5
Green River Exploration Company, Ltd		-	-	.	-		-	-		-	-
Imperial Oil, Ltd.:		_					_	_			
Sarnia Products Pipe Line		65, 2	88.	2	_	64		89.6		5, 5	313. 1
Interprovincial Pipe Line Company			00,				_	-		-	-
Montreal Pipe Line Company, Ltd.		_	-		_		_	_		_ 7	
Nisku Products Pipeline Company, Ltd		-	_				_	_		_	_
Saskatoon Pipe Line Company, Ltd.		_	_		_		_	_		_	_
South Saskatchewan Pipe Line Company		-	1.	0	-	6	. 9	10. 1.		6, 5	24. 5
Sun-Canadian Pipe Line Company, Ltd		_	_		_			_		-	
Texaco Exploration Company		0.6	5.	2	_	8	. 0	9. 5		-	23, 3
Trans Mountain Oil Pipe Line Company		-	_		-		_	_		-	_
Trans-Northern Pipe Line Company		-	_		-		_	_		-	-
Trans-Prairie Pipelines, Ltd.		-	-	.	44.01			_		-	44.0
Valley Pipe Line Company, Ltd		27. 7	47.	4	-		-	_		-	75. 1
Winnipeg Pipe Line Company, Ltd		-			-		-			-	-
Total	- 1	13, 7	176,	0	63, 8	94	. 2	109, 2		12.0	5 68, 9
					Trunk	Lines					
				Pipe di	lameter (i		inches				Grand
	2-5.9	6-8.9	9-10.9	11-12.9	15-16	17-18	19-20	23-24	29-30	Total	Total
	20,0	0 010				Miles					
			1				1			1	
Amurex Oil Development Company	_	_	-		_			-	_		6, 3
Anglo American Exploration, Ltd,	-	_		_	_	_			_	15.0	9.5
Anglo-Canadian Oils, Ltd.	15.0		_	_	-		_		_	15.0	15. (
B. A. Alberta Pipe Line, Ltd.	and	20.6	_	-	_	_	_	_	_	22, 5	20. 9
B. A. Saskatchewan Pipe Line, Ltd	_	22.5	16.9	99, 0	_	_	-			136.5	183. 2
Edmonton Pipe Line Company, Ltd.	41.5	40.1	10.5	33, 0						81.6	81. 6
Gihson Crude Oil Purchasing Co. Ltd		_	_	-	_	_	_		_	-	5. 5
Green River Exploration Company, Ltd	29.3	_	_		_		_	-	_	29. 3	29. 3
Imperial Oil, Ltd.:											
Sarnia Products Pipe Line	-	14. 0	57.0	132.0	-	_	-	-	_	203,0	203.0
Imperial Pipe Line Company, Ltd	_	_	-		-		-	_	-	-	313.1
Interprovincial Pipe Line Company	_	2. 2	_		428, 5	38, 9	439.9	591, 5	7. 2	1,508.2	1,508.
Montreal Pipe Line Company, Ltd.	-	-	5.2	72. 9	_	73. 1	_	_	_	151. 2	151. 2
Nisku Products Pipeline Company, Ltd	66. 2			_	_	_	_	_	_	66, 2	66.2
Saskatoon Pipe Line Company, Ltd.		57.0	-	_	150.0	_	_	_	_	57.0	57. (
South Saskatchewan Pipe Line Co	1 3	2.2	0, 4	_	158.0		==	_	_	160.6 210.8	185. 1 210. 1
	1. 3	61.4	2.8	_	47.6	_		_		111.8	135. 1
	_	01.4	4,0		¥ 14 U			723, 4		723.4	723. 4
Texaco Exploration Company	_							123, 4		439. 4	439.
Trans Mountain Oil Pipe Line Company		42 2	307 1			_				4000	14.7.
Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company	_	42.3	397, 1		_	_			-		44 (
Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairle Pipelines, Ltd	-	_	-	_	-	_		-	-	-	44.0 169.5
Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company					-	-	-		-		44. (169.) 76. (

^{1.} Size ranging from 3 to 6 inches.

TABLE 10. Pipe Line Fill, 1953-1954

	1954		1953							
Company	Gathering systems	Trunk lines	Gathering systems	Trunk lines						
	Barrels									
Amurex Oil Development Company	920	_	920	_						
Anglo American Exploration, Ltd.		-	1							
Anglo-Canadian Oils, Ltd.	_	1,400	_	1,400						
B. A. Alberta Pipe Line, Ltd	2,742	_	2,742							
B. A. Saskatchewan Pipe Line, Ltd.	-	5,520	-	5,520						
Canadian Gulf Pipe Line Company	4, 750	87, 724	2, 139	78, 301						
Edmonton Pipe Line Company, Ltd.	_	10,812	_	9,614						
Gibson Crude Oil Purchasing Company, Ltd	410		-	_						
Green River Exploration Company, Ltd	-	2,404	_	0.000 -						
Imperial Oil, Ltd.:		122 222		100 000						
Sarnia Products Pipe Line	00 540	132,000	20 100	132,000						
imperial Pipe Line Company, Ltd.	60,549	0 150 504	60, 123							
Interprovincial Pipe Line Company	_	3, 173, 634	_	1,814,748						
Montreal Pipe Line Company, Ltd.	_	168, 106	-	168,031						
Nisku Products Pipeline Company, Ltd.		1,875	-	-						
Saskatoon Pipe Line Company, Ltd		11,085		11,085						
South Saskatchewan Pipe Line Company	16, 694	168,921	-							
Sun-Canadian Pipe Line Company, Ltd.		70,919		70,919						
Texaco Exploration Company ²	5,061	79, 282		84,967						
Trans Mountain Oil Pipe Line Company	_	2, 037, 630		2,037,630						
Trans-Northern Pipe Line Company	4 000	223, 565	-	223,565						
Trans-Prairie Pipelines, Ltd.	4,633	11 100	E 050	11 100						
Valley Pipe Line Company, Ltd.	5,162	11, 190	5,058	11,190						
Winnipeg Pipe Line Company, Ltd	_	41, 276	_	41,276						
Total	100,921	6,227,343	70, 982	4,690,246						

TABLE 11. Pumping Stations - Trunk Lines - at December 31, 1954

	Rated horse power											
Company	Under 100	100- 199	200- 499	500- 800	1,000-	1,650	3,100	3,600- 4,000	4,800	5,280	7,680	
Anglo-Canadian Oils, Ltd.	-	1	_	_	_		-	_	_		_	
B. A. Saskatchewan Pipe Line, Ltd.	_	_	1	-	_	_	- 5	_	-	-	-	
Canadian Gulf Pipe Line Company	2	_	1	_	_	_	_	_	-	-3	_	
Edmonton Pipe Line Company, Ltd.	1	3	_	_		_	_	_	-	-	_	
Green River Exploration Company, Ltd.	100-	1	-	_	_	_	-	_	-	-	_	
Imperial Oil Ltd.: Sarnia Products Pipe Line	_	_	_	1	1	1	_	_	_	_	-	
Interprovincial Pipe Line Company	_	1	1	-	1	-	-	-	4	-	5	
Montreal Plpe Line Company, Ltd.	-	-	-	-	-	-	1	1	-	-	_	
Saskatoon Pipe Line Company, Ltd	-		-	1	-	-	-	-	-	-	-	
Sun-Canadian Pipe Line Company, Ltd	-	-	-	1	-	-	-	-	-	-	-	
Texaco Exploration Company		_	3	_	-	_	-	-	-	-	-	
Trans Mountain Oil Pipe Line Company	-	_	-	-	-	-	-	1	-	3		
Trans-Northern Pipe Line Company	-	-	-	-	5	-	-	-	-	-	-	
Valley Pipe Line Company, Ltd.	-	-	1	-	-	-	-	-	-	-	-	
Winnipeg Pipe Line Company, Ltd	-	-	1	-	-	-	-	-	-	-	-	
Total	3	6	8	3	7	1	1	2	4	3		

Data not available.
 Reported as trunk line only in 1953.

DOMINION BUREAU OF STATISTICS



TABLE 12. Employees and their Compensation, 1953-1954

	Average number employed	Total earnings	Average annual earnings per employee	
1954		\$	\$	
General Office	80	785, 542	9,819	
Clerical	150	466.083	3, 107	
Supervisory and Occupational	644	3,064,287	4,758	
age-earners	311	1, 187, 417	3,818	
Total	1,185	5,503,329	4,644	
1953				
General Office	58	526, 360	9.075	
Clerical	123	361. 235	2.937	
upervisory and Occupational	484	2, 234, 778	4,617	
age-earners	286	1.066, 125	3,728	
Total	951	4, 188, 498	4,404	