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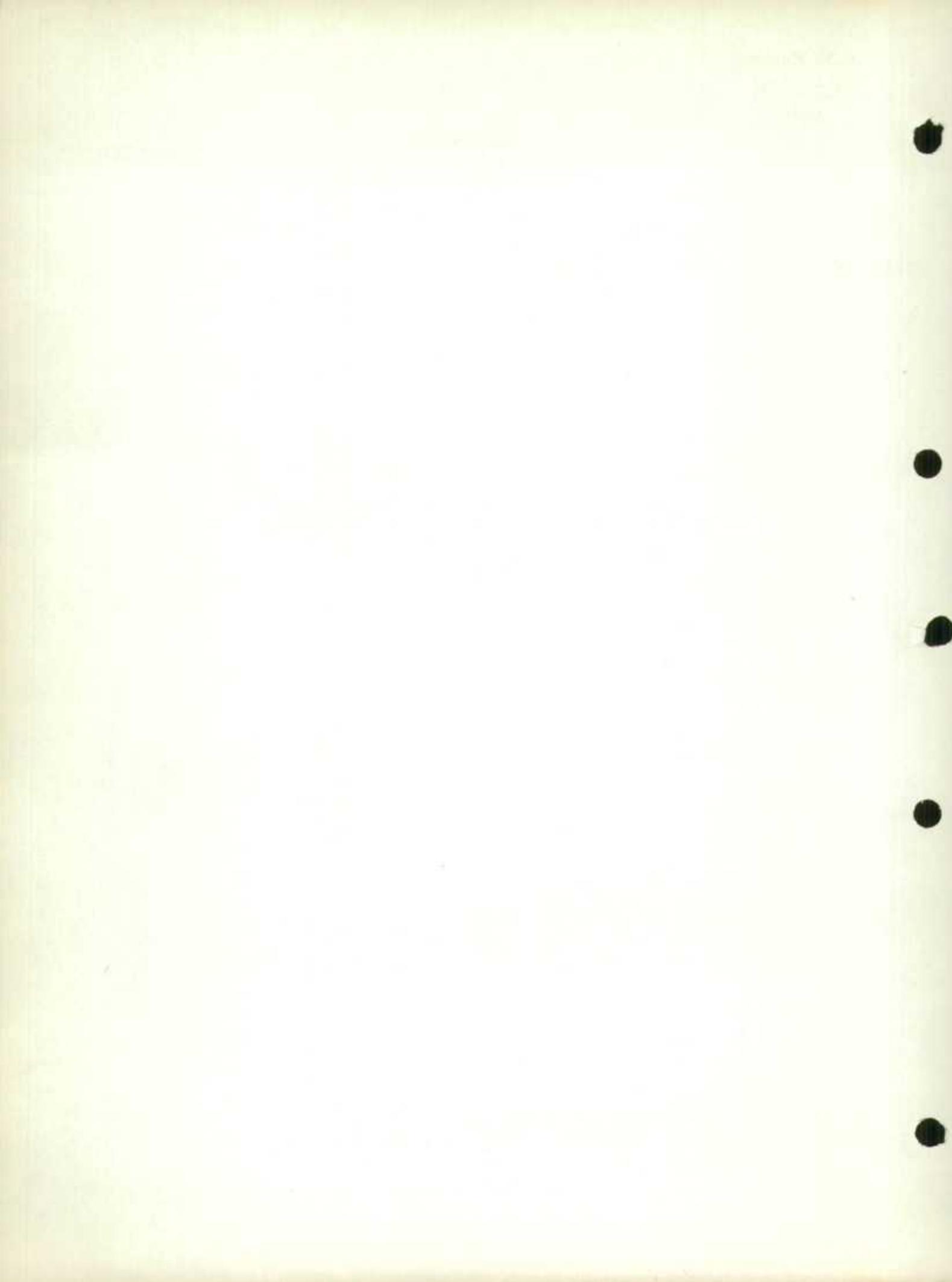
ANNUAL

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OIL PIPE LINE TRANSPORT  
1962

DOMINION BUREAU OF STATISTICS  
Industry Division  
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OIL PIPELINE TRANSPORT

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<b>Annual</b>		
55-201	<b>Oil Pipeline Transport.</b> Approx. 37 pp. Barrels of oil carried by gathering and trunk lines by province, by month; receipts and disposition, pipeline mileage, pumping stations; balance sheet, property account, income account, employees, salaries and wages .....	.75
57-205	<b>Gas Utilities.</b> Approx. 43 pp. Mcf. receipts and disposition of natural gas by month and by province; pipeline mileage; balance sheet, property account, income account, employees and earnings .....	.75
<b>Monthly</b>		
55-001	<b>Oil Pipeline Transport.</b> Approx. 8 pp. Barrels of oil carried by gathering and trunk lines, receipts and disposition, inventories, barrel miles, operating revenue .....	20¢, \$2.00 a year
55-002	<b>Gas Utilities.</b> Approx. 8 pp. Mcf. receipts and disposition of natural gas by province, by month; daily average sendouts, commodity miles, operating revenue .....	20¢, \$2.00 a year
45-005	<b>Sales of Manufactured and Natural Gas.</b> Approx. 4 pp. Number of customers, quantities sold and revenues from sales by type of customer and by province .....	10¢, \$1.00 a year

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#### SYMBOLS

The interpretation of the symbols used in the tables throughout this publication is as follows:

- .. figures not available.
- nil or zero.
- r revised figures.

## INTRODUCTION

The 1962 Oil Pipeline Transport report continues the concepts introduced in the 1960 publication; that is, data are provided in the three areas of petroleum commodities, of transportation and of financial statistics.

The commodities carried by the oil pipelines are divided into three groups:

- (a) Crude oil and equivalent including natural gasoline and condensate
- (b) Liquefied petroleum gases
- (c) Refined petroleum products.

The Transportation component is divided into two sectors:

- (a) Gathering—Crude oil pipelines<sup>1</sup>

- (b) Trunk—Crude oil pipelines  
Product pipelines.

All receipts of pipelines are broken down by commodity group for each transportation sector. All the petroleum received by each transportation sector has a disposition which consists of deliveries, inventory changes, pipeline uses, and lost and unaccounted for.

Some pipelines extend into United States and return to Canada; the statistics account for the commodity disposition in the United States but the transportation equivalent of these operations is not included. A glossary of terms is given on page 37.

### Review of Survey Results

Due to a 14.3 per cent increase in domestic production of crude oil in 1962 from 1961, the oil pipeline industry had an increase of 15.0 per cent in its receipts of domestic crude oil, while imports of crude oil decreased slightly, 1.3 per cent.

Exports of crude oil increased approximately 27.8 per cent from the total for 1961, and deliveries to refineries increased 5.2 per cent. Net deliveries of liquefied petroleum gases and products increased 5.5 per cent.

Net receipts of crude oil by pipelines were 333.7 million barrels, an increase of 10.7 per cent from last year's total of 301.5 million barrels.

Alberta continued to contribute the largest portion of receipts, 53.3 per cent, followed by Quebec 23.6 per cent (imported crude), and Saskatchewan 19.0 per cent, British Columbia 2.3 per cent, Manitoba 1.2 per cent.

Product pipelines received a total of 53.8 million barrels, an increase of 5.4 per cent over 1961. Ontario accounted for 60.7 per cent of all receipts followed by Quebec with 29.7 per cent; practically all deliveries were made in Ontario, as a result of interprovincial movements of products from Quebec to Ontario through the Trans-Northern Pipe Line Company.

Trunk pipelines increased their traffic by 13.0 per cent to 166 billion barrel miles or 24.3 billion ton miles. The average length of haul increased to 438.6 miles per barrel compared with last year's

426.8 and the previous year's 390.4 miles. The throughput for the average crude oil trunk pipeline system mile was 101,000 barrels per day. The trunk pipeline revenue per barrel mile amounted to 0.057 cents or 0.39 cents per ton mile. The rated capacity for the average crude oil trunk pipeline system mile is estimated to be about 145,000 barrels per day.

Pipeline mileage increased by 483 miles in 1962 to top the 10,000 mile mark for the first time. Major additions are shown below.

	miles
Hudson's Bay Oil and Gas Company Limited, Rangeland Pipe Line Division .....	154
Producers Pipelines Ltd. .....	123
Home Oil Company Limited, Cremona Pipe Line Division .....	90
British Columbia Oil Transmission Com- pany Limited .....	77
Pembina Pipe Line Ltd. .....	55
Trans-Prairie Pipelines Ltd. .....	46
Twining Pipe Line Ltd. .....	30
Federated Pipe Lines Ltd. .....	26

The total oil pipeline mileage in Canada, 10,037 miles, includes 1,388 miles of parallel and loop lines; thus the pipeline system mileage operated amounts to 8,649 miles.

<sup>1</sup> Crude oil in this publication includes condensate and natural gasoline.

In the United States, Trans Mountain Oil Pipe Line Company (through its wholly owned subsidiary, Trans Mountain Oil Pipe Line Corporation) operates 64 miles of pipeline in the State of Washington. Interprovincial Pipe Line Company, through its wholly owned subsidiary Lakehead Pipe Line Company Inc., operates 1,339 miles in the United States as follows:

- 326 miles - 18" - from Gretna, Manitoba to Superior, Wisconsin
- 326 miles - 26" - from Gretna, Manitoba to Superior, Wisconsin
- 641 miles - 30" - from Superior, Wisconsin to Sarnia, Ontario.
- 38 miles - 34" - loop from Clearbrook, Minn. to Superior, Wisconsin.
- 8 miles - 20" - two 4 mile lines across the Straits of Mackinac, Michigan.

Montreal Pipe Line Company Limited operates 236 miles of pipeline from Portland, Maine to Montreal, Quebec, of which approximately 160 miles is in the United States. The United States Army operates a 625 mile 8" pipeline from Haines to Fairbanks, Alaska, through 250 miles of the Yukon. This latter pipeline does not receive or distribute oil in Canada, and consequently is not included in the statistics.

Total gross additions to fixed assets for the oil pipeline industry amounted to \$24 million of which land and rights-of-way amounted to \$0.8 million and machinery and equipment \$4.9 million.

The industry, in order to finance its operations had to obtain \$155 million. The main source of these funds were operating revenue \$123 million.

The use of these funds was: operating expenses \$74 million, dividends \$33 million, investment in plant and property \$24 million and redemption of long term debt \$17 million.

Total operating revenues of the pipeline industry consisted of \$123 million, 77 per cent of which was derived from the operations of trunk lines. Total operating expenses amounted to \$28 million while the net operating income was \$95 million, 77 per cent of the total operating revenues. The largest individual deduction against income was depreciation, \$20.6 million for a rate of 3.8 per cent per year. Interest on long term debt amounted to \$14.5 million for an average interest rate of 4.7 per cent per year. The net income before income tax was \$67.7 million (55 per cent of operating revenues) and after income tax, \$36.4 million.

Total assets of the industry amounted to \$548.7 million; fixed assets accounted for \$412.3 million or 75.1 per cent of all assets. Interprovincial companies accounted for 62.9 per cent of the industry's assets.

The total number of employees decreased by 2 while the average annual earnings increased by 3.7 per cent. Alberta had the largest number of employees, 46.4 per cent of the industry total.

The following table presents selected statistics for the oil pipeline industry for 1959 to 1962.

	1959	1960	1961	1962
Total net receipts - All commodities ..... bbls.	310,780,422	315,471,479	352,493,854	387,459,595
Crude oil (domestic) ....."	177,829,488	185,062,776	221,622,809	254,874,604
Total net deliveries - All commodities ....."	308,348,736	312,777,909	350,891,871	385,294,367
Total operating revenue ..... \$	87,063,987	94,209,335	106,728,135	122,747,571
Total operating expenses ..... \$	21,830,343	22,926,604	24,554,444	28,056,494
Net income (after income tax) ..... \$	20,985,946	23,502,277	30,715,081	36,426,607
Property account ..... \$	468,676,666	485,525,282	535,626,151	557,709,996
Long term debt ..... \$	305,238,208	298,910,522	322,671,204	306,029,767
Pipeline mileage ..... miles	7,808	8,436	9,553	10,037
Barrel miles ..... 000's	114,265,808	119,109,247	147,032,151	166,208,113

**STATISTICAL TABLES**

TABLE 1. Summary of Gathering and Trunk Pipeline Movements, by Commodity Groups, by Month, Canada, 1962

No.		Total 1961	Total 1962	January	February	March
barrels						
<b>Receipts</b>						
Crude oil and equivalent:						
Net receipts:						
1	From fields .....	210,083,109	235,980,332	20,541,975	19,204,070	20,978,265
2	From other carriers .....	5,981,260	8,964,217	673,917	677,496	767,195
3	From processing plants .....	5,558,440	9,898,248	930,812	748,000	777,297
4	Imports .....	79,831,149	78,811,557	8,600,976	7,630,255	8,283,786
5	From other .....	—	31,807	—	—	32,000
6	<b>Total net receipts .....</b>	<b>301,453,958</b>	<b>333,686,161</b>	<b>30,747,680</b>	<b>28,259,821</b>	<b>30,838,543</b>
7	Transfers .....	547,151,429	602,734,590	53,320,193	48,624,301	53,106,255
8	<b>Total gross receipts .....</b>	<b>848,605,387</b>	<b>936,420,751</b>	<b>84,067,873</b>	<b>76,884,122</b>	<b>83,944,798</b>
L.P.G.'s and products:						
9	From processing plants .....	1,028,770	1,811,541	163,435	246,539	175,262
10	From refineries and bulk plants .....	49,707,150	51,624,345	5,188,935	4,937,197	5,139,665
11	Imports .....	303,976	337,548	—	253	32,759
12	<b>Total net receipts .....</b>	<b>51,039,896</b>	<b>53,773,434</b>	<b>5,352,370</b>	<b>5,183,989</b>	<b>5,347,686</b>
13	Transfers .....	18,223,626	26,037,957	2,137,541	1,743,855	2,022,265
14	<b>Total gross receipts .....</b>	<b>69,263,522</b>	<b>79,811,391</b>	<b>7,489,911</b>	<b>6,927,844</b>	<b>7,369,951</b>
15	<b>Total net receipts — All commodities (6 + 12) .....</b>	<b>352,493,854</b>	<b>387,459,595</b>	<b>36,100,050</b>	<b>33,443,810</b>	<b>36,186,229</b>
<b>Disposition</b>						
Crude oil and equivalent:						
Net deliveries:						
16	To refineries .....	231,831,623	243,983,992	23,661,612	20,799,169	22,689,842
17	To other carriers .....	832,372	791,869	68,817	60,842	63,246
18	To bulk plants and terminals .....	106,471	253,833	12,392	11,978	10,835
19	For export .....	67,154,419	85,789,864	7,480,580	6,769,003	7,030,396
20	To other .....	121,806	842,765	89,606	35,276	4,912
21	<b>Total net deliveries .....</b>	<b>300,046,691</b>	<b>331,662,323</b>	<b>31,313,007</b>	<b>27,676,268</b>	<b>29,799,231</b>
22	Transfers .....	545,921,801	602,734,590	53,320,193	48,624,301	53,106,255
23	<b>Total gross deliveries .....</b>	<b>845,968,492</b>	<b>936,396,913</b>	<b>84,633,200</b>	<b>76,300,569</b>	<b>82,905,486</b>
24	Pipeline fuel, losses and unaccounted for .....	457,446	551,959	38,560	142,167	42,119
25	Inventory and other changes .....	959,408	212,455	-601,887	441,386	997,193
26	Deliveries to other carriers, U.S.A. ....	1,220,041	1,259,424	—	—	—
27	<b>Total disposition .....</b>	<b>848,605,387</b>	<b>936,420,751</b>	<b>84,067,873</b>	<b>76,884,122</b>	<b>83,944,798</b>
L.P.G.'s and products:						
28	To refineries .....	346,064	2,830,260	22,208	97,758	181,343
29	To other carriers .....	222,460	321,322	22,592	23,006	25,971
30	To bulk plants and terminals .....	50,085,061	49,305,607	5,154,651	4,870,973	4,960,980
31	For export .....	191,595	831,974	146,725	104,607	75,142
32	To other .....	—	342,881	—	76,073	80,419
33	<b>Total net deliveries .....</b>	<b>50,845,180</b>	<b>53,632,044</b>	<b>5,346,176</b>	<b>5,172,417</b>	<b>5,323,855</b>
34	Transfers .....	18,287,938	26,037,957	2,137,541	1,743,855	2,022,265
35	<b>Total gross deliveries .....</b>	<b>69,133,118</b>	<b>79,670,001</b>	<b>7,483,717</b>	<b>6,916,272</b>	<b>7,346,120</b>
36	Pipeline fuel, losses and unaccounted for .....	45,509	56,408	11,043	6,965	-637
37	Inventory and other changes .....	84,895	84,982	-4,849	4,607	24,468
38	Deliveries to other carriers, U.S.A. ....	—	—	—	—	—
39	<b>Total disposition .....</b>	<b>69,263,522</b>	<b>79,811,391</b>	<b>7,489,911</b>	<b>6,927,844</b>	<b>7,369,951</b>
40	<b>Total net deliveries — All commodities (21 + 33) .....</b>	<b>350,891,871</b>	<b>385,294,367</b>	<b>36,659,183</b>	<b>32,848,685</b>	<b>35,123,086</b>

TABLE 1. Summary of Gathering and Trunk Pipeline Movements, by Commodity Groups, by Month, Canada, 1962

April	May	June	July	August	September	October	November	December	No.
barrels									
18,273,200	19,619,201	17,717,169	19,432,207	20,249,114	20,017,347	19,990,884	19,199,363	20,757,537	1
604,196	779,677	740,623	683,828	863,888	903,008	951,780	681,803	636,806	2
609,416	703,600	684,103	702,507	717,851	734,911	869,997	1,204,771	1,214,983	3
7,171,184	4,917,113	3,395,925	4,111,591	5,522,068	6,172,240	6,692,952	7,540,580	8,772,887	4
-	-193	-	-	-	-	-	-	-	5
26,657,996	26,019,398	22,537,820	24,930,133	27,352,921	27,827,506	28,505,613	28,626,517	31,382,213	6
46,956,113	50,604,143	45,325,155	49,259,039	50,310,510	50,390,683	51,325,115	50,569,154	52,943,929	7
73,614,109	76,623,541	67,862,975	74,189,172	77,663,431	78,218,189	79,830,728	79,195,671	84,326,142	8
188,355	163,292	57,230	89,202	109,796	171,230	169,538	134,344	143,318	9
3,956,058	3,707,794	3,558,555	2,945,055	4,193,264	3,878,862	4,036,180	4,507,765	5,575,015	10
-	20,041	-	17,666	51,824	36,508	1,245	24,739	152,513	11
4,144,413	3,891,127	3,615,785	3,051,923	4,354,884	4,086,600	4,206,963	4,666,848	5,870,846	12
1,800,133	1,319,041	2,293,161	2,854,925	2,293,032	2,550,044	2,177,400	2,055,030	2,791,530	13
5,944,546	5,210,168	5,908,946	5,906,848	6,647,916	6,636,644	6,384,363	6,721,878	8,662,376	14
30,802,409	29,910,525	26,153,605	27,982,056	31,707,805	31,914,106	32,712,576	33,293,365	37,253,059	15
20,540,313	18,894,162	15,680,431	17,638,796	19,798,269	19,752,784	19,727,952	21,254,621	23,546,041	16
60,878	56,063	80,977	89,772	79,587	67,822	55,731	57,839	50,295	17
27,574	14,569	13,042	-	-	35,059	42,885	38,779	46,720	18
5,923,585	7,153,529	7,073,446	7,147,880	7,180,368	7,258,054	7,336,072	7,227,415	8,209,536	19
6,411	6,479	96,676	108,089	114,437	107,158	94,235	84,175	95,311	20
26,558,761	26,124,802	22,944,572	24,984,537	27,172,661	27,220,877	27,256,875	28,662,829	31,947,903	21
46,956,113	50,604,143	45,325,155	49,259,039	50,310,510	50,390,683	51,325,115	50,569,154	52,943,929	22
73,514,874	76,728,945	68,268,727	74,243,576	77,483,171	77,611,560	78,581,990	79,231,983	84,891,832	23
31,215	-23,834	-6,510	54,040	50,802	11,068	95,406	48,355	70,571	24
49,118	-235,139	-519,184	-306,433	-105,547	399,344	943,071	-213,206	-636,261	25
18,902	153,569	118,942	197,989	235,005	196,217	210,261	128,539	-	26
73,614,109	76,623,541	67,862,975	74,189,172	77,663,431	78,218,189	79,830,728	79,195,671	84,326,142	27
163,515	166,459	155,208	433,197	348,455	520,029	302,549	144,443	295,096	28
17,246	15,919	12,280	22,646	42,682	66,768	34,520	16,215	21,477	29
3,900,581	3,529,087	3,253,775	2,583,854	3,689,607	3,780,088	3,842,835	4,251,921	5,487,255	30
-	273	-	40,508	64,771	72,983	112,699	79,976	134,290	31
91,369	95,020	-	-	-	-	-	-	-	32
4,172,711	3,806,758	3,421,263	3,080,205	4,145,515	4,439,868	4,292,603	4,492,555	5,938,118	33
1,800,133	1,319,041	2,293,161	2,854,925	2,293,032	2,550,044	2,177,400	2,055,030	2,791,530	34
5,972,844	5,125,799	5,714,424	5,935,130	6,438,547	6,989,912	6,470,003	6,547,585	8,729,648	35
-888	752	-1,796	1,389	3,819	-3,647	4,911	-5,168	39,665	36
-27,410	83,617	196,318	-29,671	205,550	-349,621	-90,551	179,461	-106,937	37
-	-	-	-	-	-	-	-	-	38
5,944,546	5,210,168	5,908,946	5,906,848	6,647,916	6,636,644	6,384,363	6,721,878	8,662,376	39
30,731,472	29,931,560	26,365,835	28,064,742	31,318,176	31,660,745	31,549,478	33,155,384	37,886,021	40

**TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline,  
by Province, 1962**

	Total	British Columbia	Alberta	Saskatchewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	235,980,332	8,796,191	162,653,735	60,787,699	3,742,707	—	—	—
From other carriers .....	8,964,217	15,398	5,837,707	2,736,553	374,559	—	—	—
From processing plants .....	9,898,248	473,839	9,373,657	—	—	50,752	—	—
Imports .....	78,811,557	—	—	—	—	—	78,811,557	—
From other .....	31,807	—	31,807	—	—	—	—	—
<b>Total net receipts .....</b>	<b>333,686,161</b>	<b>9,285,428</b>	<b>177,896,906</b>	<b>63,524,252</b>	<b>4,117,266</b>	<b>50,752</b>	<b>78,811,557</b>	—
Transfers:								
From other provinces .....	364,796,449	64,664,506	—	86,840,852	130,973,669	82,317,422	—	—
From other pipelines .....	237,938,141	8,678,881	137,507,190	35,445,601	56,306,469	—	—	—
<b>Total gross receipts .....</b>	<b>936,420,751</b>	<b>82,628,815</b>	<b>315,404,096</b>	<b>185,810,705</b>	<b>191,397,404</b>	<b>82,368,174</b>	<b>78,811,557</b>	—
<b>Disposition</b>								
Net deliveries:								
To refineries .....	243,983,992	27,457,766	23,828,825	19,158,906	12,374,957	82,336,197	78,827,341	—
To other carriers .....	791,869	45,166	470,655	276,048	—	—	—	—
To bulk plants and terminals .....	253,833	—	253,833	—	—	—	—	—
For export .....	85,789,864	45,864,517	711,339	—	39,163,256	50,752	—	—
To other .....	842,765	—	842,765	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>331,662,323</b>	<b>73,367,449</b>	<b>26,107,417</b>	<b>19,434,954</b>	<b>51,538,213</b>	<b>82,386,949</b>	<b>78,827,341</b>	—
Transfers:								
To other provinces .....	364,796,449	—	151,505,358	130,973,669	82,317,422	—	—	—
To other pipelines .....	237,938,141	8,678,881	137,507,190	35,445,601	56,306,469	—	—	—
<b>Total gross deliveries .....</b>	<b>934,396,913</b>	<b>82,046,330</b>	<b>315,119,965</b>	<b>185,854,224</b>	<b>190,162,104</b>	<b>82,386,949</b>	<b>78,827,341</b>	—
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	551,959	206,800	302,676	— 4,492	7,558	—	39,417	—
Inventory and other changes <sup>3</sup> .....	212,455	375,685	— 18,545	— 39,027	— 31,682	— 18,775	— 55,201	—
Deliveries to other carriers, U.S.A. <sup>3</sup>	1,259,424	—	—	—	1,259,424	—	—	—
<b>Total disposition .....</b>	<b>936,420,751</b>	<b>82,628,815</b>	<b>315,404,096</b>	<b>185,810,705</b>	<b>191,397,404</b>	<b>82,368,174</b>	<b>78,811,557</b>	—

See footnotes at end of table.

**TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline,  
by Province, 1962 — Continued**

	Total	British Columbia	Alberta	Saskatchewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
January								
barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	20,541,975	402,147	15,114,506	4,699,160	326,162	—	—	—
From other carriers .....	673,917	3,958	421,587	226,013	22,359	—	—	—
From processing plants .....	930,812	—	930,812	—	—	—	—	—
Imports .....	8,600,976	—	—	—	—	—	8,600,976	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>30,747,680</b>	<b>406,105</b>	<b>16,466,905</b>	<b>4,925,173</b>	<b>348,521</b>	<b>—</b>	<b>8,600,976</b>	<b>—</b>
Transfers:								
From other provinces .....	33,156,976	6,192,796	—	8,177,510	11,368,966	7,417,704	—	—
From other pipelines .....	20,163,217	140,640	12,620,347	2,528,305	4,873,925	—	—	—
<b>Total gross receipts</b> .....	<b>84,067,873</b>	<b>6,739,541</b>	<b>29,087,252</b>	<b>15,630,988</b>	<b>16,591,412</b>	<b>7,417,704</b>	<b>8,600,976</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	23,661,612	2,565,469	2,143,126	1,773,994	1,159,861	7,438,111	8,581,051	—
To other carriers .....	68,817	—	45,740	23,077	—	—	—	—
To bulk plants and terminals .....	12,392	—	12,392	—	—	—	—	—
For export .....	7,480,580	3,808,295	—	—	3,672,285	—	—	—
To other .....	89,606	—	89,606	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>31,313,007</b>	<b>6,373,764</b>	<b>2,290,864</b>	<b>1,797,071</b>	<b>4,832,146</b>	<b>7,438,111</b>	<b>8,581,051</b>	<b>—</b>
Transfers:								
To other provinces .....	33,156,976	—	14,370,306	11,368,966	7,417,704	—	—	—
To other pipelines .....	20,163,217	140,640	12,620,347	2,528,305	4,873,925	—	—	—
<b>Total gross deliveries</b> .....	<b>84,063,200</b>	<b>6,514,404</b>	<b>29,281,517</b>	<b>15,694,342</b>	<b>17,123,775</b>	<b>7,438,111</b>	<b>8,581,051</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	36,560	9,471	— 18,487	5,712	881	—	38,983	—
Inventory and other changes <sup>2</sup> .....	— 601,887	215,666	— 175,778	— 69,066	— 533,244	— 20,407	— 19,058	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	—	—	—	—	—	—	—	—
<b>Total disposition</b> .....	<b>84,067,873</b>	<b>6,739,541</b>	<b>29,087,252</b>	<b>15,630,988</b>	<b>16,591,412</b>	<b>7,417,704</b>	<b>8,600,976</b>	<b>—</b>
February								
<b>Receipts</b>								
Net receipts:								
From fields .....	19,204,070	537,055	13,973,549	4,395,756	297,710	—	—	—
From other carriers .....	677,496	6,432	424,935	224,365	21,764	—	—	—
From processing plants .....	748,000	—	748,000	—	—	—	—	—
Imports .....	7,630,255	—	—	—	—	—	7,630,255	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>28,259,821</b>	<b>543,487</b>	<b>15,146,484</b>	<b>4,620,121</b>	<b>319,474</b>	<b>—</b>	<b>7,630,255</b>	<b>—</b>
Transfers:								
From other provinces .....	29,820,720	5,574,949	—	7,546,493	10,422,714	6,276,564	—	—
From other pipelines .....	18,803,581	511,238	11,468,665	2,485,482	4,338,196	—	—	—
<b>Total gross receipts</b> .....	<b>76,884,122</b>	<b>6,629,674</b>	<b>26,615,149</b>	<b>14,652,096</b>	<b>15,080,384</b>	<b>6,276,564</b>	<b>7,630,255</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	20,799,169	2,404,783	1,763,662	1,650,550	1,088,051	6,282,003	7,600,120	—
To other carriers .....	60,842	—	42,331	18,511	—	—	—	—
To bulk plants and terminals .....	11,978	—	11,978	—	—	—	—	—
For export .....	6,769,003	3,615,463	—	—	3,153,540	—	—	—
To other .....	35,276	—	35,276	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>27,676,268</b>	<b>6,030,246</b>	<b>1,853,247</b>	<b>1,669,061</b>	<b>4,241,391</b>	<b>6,282,003</b>	<b>7,600,120</b>	<b>—</b>
Transfers:								
From other provinces .....	29,820,720	—	13,121,442	10,422,714	6,276,564	—	—	—
From other pipelines .....	18,803,581	511,238	11,468,665	2,485,482	4,338,196	—	—	—
<b>Total gross deliveries</b> .....	<b>76,300,569</b>	<b>6,541,484</b>	<b>26,443,354</b>	<b>14,577,257</b>	<b>14,856,351</b>	<b>6,282,003</b>	<b>7,600,120</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	142,167	37,314	98,935	4,075	571	—	1,272	—
Inventory and other changes <sup>2</sup> .....	441,386	50,876	72,660	70,764	223,462	— 5,439	28,863	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	—	—	—	—	—	—	—	—
<b>Total disposition</b> .....	<b>76,884,122</b>	<b>6,629,674</b>	<b>26,615,149</b>	<b>14,652,096</b>	<b>15,080,384</b>	<b>6,276,564</b>	<b>7,630,255</b>	<b>—</b>

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline,  
by Province, 1962 — Continued

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
March								
barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	20,978,265	670,198	15,068,356	4,917,995	321,716	—	—	—
From other carriers .....	767,195	2,461	521,677	218,261	24,796	—	—	—
From processing plants .....	777,297	—	777,297	—	—	—	—	—
Imports .....	8,283,786	—	—	—	—	8,283,786	—	—
From other .....	32,000	—	32,000	—	—	—	—	—
<b>Total net receipts .....</b>	<b>30,838,543</b>	<b>672,659</b>	<b>16,399,330</b>	<b>5,136,256</b>	<b>346,512</b>	<b>—</b>	<b>8,283,786</b>	<b>—</b>
Transfers:								
From other provinces .....	32,821,516	5,816,696	—	8,193,231	11,693,430	7,118,159	—	—
From other pipelines .....	20,284,739	631,398	12,075,252	2,823,653	4,754,436	—	—	—
<b>Total gross receipts .....</b>	<b>83,944,798</b>	<b>7,120,753</b>	<b>28,474,582</b>	<b>16,153,140</b>	<b>16,794,378</b>	<b>7,118,159</b>	<b>8,283,786</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	22,689,842	2,626,186	1,995,630	1,604,227	1,117,241	7,047,934	8,298,624	—
To other carriers .....	63,246	—	40,378	22,868	—	—	—	—
To bulk plants and terminals .....	10,835	—	10,835	—	—	—	—	—
For export .....	7,030,396	3,753,279	—	—	3,277,117	—	—	—
To other .....	4,912	—	4,912	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>29,799,231</b>	<b>6,379,465</b>	<b>2,051,755</b>	<b>1,627,095</b>	<b>4,394,358</b>	<b>7,047,934</b>	<b>8,298,624</b>	<b>—</b>
Transfers:								
To other provinces .....	32,821,516	—	14,009,927	11,693,430	7,118,159	—	—	—
To other pipelines .....	20,284,739	631,398	12,075,252	2,823,653	4,754,436	—	—	—
<b>Total gross deliveries .....</b>	<b>82,905,486</b>	<b>7,010,863</b>	<b>28,136,934</b>	<b>16,144,178</b>	<b>16,266,953</b>	<b>7,047,934</b>	<b>8,298,624</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup>	42,119	19,550	25,416	— 5,365	149	—	2,389	—
Inventory and other changes <sup>2</sup>	997,193	90,340	312,232	14,347	527,276	70,225	— 17,227	—
Deliveries to other carriers, U.S.A. <sup>3</sup>	—	—	—	—	—	—	—	—
<b>Total disposition .....</b>	<b>83,944,798</b>	<b>7,120,753</b>	<b>28,474,582</b>	<b>16,153,140</b>	<b>16,794,378</b>	<b>7,118,159</b>	<b>8,283,786</b>	<b>—</b>
April								
<b>Receipts</b>								
Net receipts:								
From fields .....	18,273,200	700,627	12,313,349	4,949,774	309,450	—	—	—
From other carriers .....	604,196	—	403,066	183,581	17,549	—	—	—
From processing plants .....	609,416	48,522	560,894	—	—	—	—	—
Imports .....	7,171,184	—	—	—	—	—	7,171,184	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts .....</b>	<b>26,657,996</b>	<b>749,149</b>	<b>13,277,309</b>	<b>5,133,355</b>	<b>326,999</b>	<b>—</b>	<b>7,171,184</b>	<b>—</b>
Transfers:								
From other provinces .....	28,059,022	5,157,402	—	8,198,130	9,892,953	6,810,537	—	—
From other pipelines .....	18,897,091	629,095	10,981,380	2,722,468	4,564,148	—	—	—
<b>Total gross receipts .....</b>	<b>73,614,109</b>	<b>6,535,646</b>	<b>24,258,689</b>	<b>14,053,953</b>	<b>14,784,100</b>	<b>6,810,537</b>	<b>7,171,184</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	20,540,313	2,301,681	1,746,776	1,421,919	1,026,706	6,896,520	7,146,511	—
To other carriers .....	60,878	—	38,510	22,368	—	—	—	—
To bulk plants and terminals .....	27,574	—	27,574	—	—	—	—	—
For export .....	5,923,585	3,130,104	—	—	2,793,481	—	—	—
To other .....	6,411	—	6,411	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>26,558,761</b>	<b>5,431,985</b>	<b>1,819,271</b>	<b>1,444,287</b>	<b>3,620,187</b>	<b>6,896,520</b>	<b>7,146,511</b>	<b>—</b>
Transfers:								
To other provinces .....	28,059,022	—	11,355,532	9,892,953	6,810,537	—	—	—
To other pipelines .....	18,897,091	629,095	10,981,380	2,722,468	4,564,148	—	—	—
<b>Total gross deliveries .....</b>	<b>73,514,874</b>	<b>6,061,080</b>	<b>24,156,183</b>	<b>14,059,708</b>	<b>15,194,872</b>	<b>6,896,520</b>	<b>7,146,511</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup>	31,215	14,595	21,497	— 6,743	851	—	1,015	—
Inventory and other changes <sup>2</sup>	49,118	459,971	81,009	988	— 430,525	— 85,983	23,658	—
Deliveries to other carriers, U.S.A. <sup>3</sup>	18,902	—	—	—	18,902	—	—	—
<b>Total disposition .....</b>	<b>73,614,109</b>	<b>6,535,646</b>	<b>24,258,689</b>	<b>14,053,953</b>	<b>14,784,100</b>	<b>6,896,520</b>	<b>7,171,184</b>	<b>—</b>

See footnotes at end of table.

**TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline by Province, 1962 — Continued**

	Total	British Columbia	Alberta	Saskatchewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
May								
barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	19,619,201	736,186	13,655,877	4,886,188	340,950	—	—	—
From other carriers .....	779,677	150	514,316	239,144	26,067	—	—	—
From processing plants .....	703,600	51,435	601,413	—	—	50,752	—	—
Imports .....	4,917,113	—	—	—	—	—	4,917,113	—
From other .....	— 193	—	— 193	—	—	—	—	—
<b>Total net receipts</b> .....	<b>26,019,398</b>	<b>787,771</b>	<b>14,771,413</b>	<b>5,125,332</b>	<b>367,017</b>	<b>50,752</b>	<b>4,917,113</b>	<b>—</b>
Transfers:								
To other provinces .....	30,836,391	5,879,073	—	7,282,299	10,768,830	6,906,189	—	—
To other pipelines .....	19,767,752	690,675	11,677,035	2,818,376	4,581,666	—	—	—
<b>Total gross receipts</b> .....	<b>76,623,541</b>	<b>7,357,519</b>	<b>26,448,448</b>	<b>15,226,007</b>	<b>15,717,513</b>	<b>6,956,941</b>	<b>4,917,113</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	18,894,162	2,696,330	1,948,350	1,598,833	862,248	6,794,407	4,993,994	—
To other carriers .....	56,063	—	33,443	22,620	—	—	—	—
To bulk plants and terminals .....	14,569	—	14,569	—	—	—	—	—
For export .....	7,153,529	4,238,452	—	—	2,864,325	50,752	—	—
To other .....	6,479	—	6,479	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>26,124,802</b>	<b>6,934,782</b>	<b>2,002,841</b>	<b>1,621,453</b>	<b>3,726,573</b>	<b>6,845,159</b>	<b>4,993,994</b>	<b>—</b>
Transfers:								
To other provinces .....	30,836,391	—	13,161,372	10,768,830	6,906,189	—	—	—
To other pipelines .....	19,767,752	690,675	11,677,035	2,818,376	4,581,666	—	—	—
<b>Total gross deliveries</b> .....	<b>76,728,945</b>	<b>7,425,457</b>	<b>26,841,248</b>	<b>15,208,659</b>	<b>15,214,428</b>	<b>6,845,159</b>	<b>4,993,994</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	— 23,834	13,983	— 48,041	— 2,003	9,910	—	2,317	—
Inventory and other changes <sup>2</sup> .....	— 235,139	— 281,921	— 344,759	19,351	339,606	111,782	— 79,198	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	153,569	—	—	—	153,569	—	—	—
<b>Total disposition</b> .....	<b>76,623,541</b>	<b>7,357,519</b>	<b>26,448,448</b>	<b>15,226,007</b>	<b>15,717,513</b>	<b>6,956,941</b>	<b>4,917,113</b>	<b>—</b>
June								
<b>Receipts</b>								
Net receipts:								
From fields .....	17,717,169	610,539	11,744,467	5,055,770	306,393	—	—	—
From other carriers .....	740,623	449	448,364	251,910	39,900	—	—	—
From processing plants .....	684,103	31,044	653,059	—	—	—	—	—
Imports .....	3,395,925	—	—	—	—	—	3,395,925	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>22,537,820</b>	<b>642,032</b>	<b>12,845,890</b>	<b>5,307,680</b>	<b>346,293</b>	<b>—</b>	<b>3,395,925</b>	<b>—</b>
Transfers:								
To other provinces .....	27,096,396	4,958,760	—	5,864,189	9,937,143	6,336,304	—	—
To other pipelines .....	18,228,759	501,956	10,128,504	3,147,662	4,450,637	—	—	—
<b>Total gross receipts</b> .....	<b>67,862,975</b>	<b>6,102,748</b>	<b>22,974,394</b>	<b>14,319,531</b>	<b>14,734,073</b>	<b>6,336,304</b>	<b>3,395,925</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	15,680,431	1,781,272	1,992,617	1,216,822	901,130	6,429,863	3,358,727	—
To other carriers .....	80,977	15,193	40,915	24,869	—	—	—	—
To bulk plants and terminals .....	13,042	—	13,042	—	—	—	—	—
For export .....	7,073,446	4,050,857	—	—	3,022,589	—	—	—
To other .....	96,676	—	96,676	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>22,944,572</b>	<b>5,847,322</b>	<b>2,143,250</b>	<b>1,241,691</b>	<b>3,923,719</b>	<b>6,429,863</b>	<b>3,358,727</b>	<b>—</b>
Transfers:								
To other provinces .....	27,096,396	—	10,822,949	9,937,143	6,336,304	—	—	—
To other pipelines .....	18,228,759	501,956	10,128,504	3,147,662	4,450,637	—	—	—
<b>Total gross deliveries</b> .....	<b>68,269,727</b>	<b>6,349,278</b>	<b>23,094,703</b>	<b>14,326,496</b>	<b>14,710,660</b>	<b>6,336,304</b>	<b>3,358,727</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	— 6,510	— 4,192	8,644	— 1,304	— 11,719	—	2,061	—
Inventory and other changes <sup>2</sup> .....	— 519,184	— 242,338	— 128,953	— 5,661	— 83,810	— 93,559	35,137	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	118,942	—	—	—	118,942	—	—	—
<b>Total disposition</b> .....	<b>67,862,975</b>	<b>6,102,748</b>	<b>22,974,394</b>	<b>14,319,531</b>	<b>14,734,073</b>	<b>6,336,304</b>	<b>3,358,727</b>	<b>—</b>

See footnotes at end of table.

**TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline,  
by Province, 1962 — Continued**

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
July								
barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	19,432,207	347,844	13,520,539	5,251,442	312,382	—	—	—
From other carriers .....	683,828	—	395,487	252,108	36,233	—	—	—
From processing plants .....	702,507	25,567	676,940	—	—	—	—	—
Imports .....	4,111,591	—	—	—	—	—	4,111,591	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>24,930,133</b>	<b>373,411</b>	<b>14,592,966</b>	<b>5,503,550</b>	<b>348,615</b>	—	<b>4,111,591</b>	—
Transfers:								
To other provinces .....	30,021,777	5,557,631	—	6,719,547	10,396,639	7,347,960	—	—
To other pipelines .....	19,237,262	246,360	11,250,152	3,301,601	4,439,149	—	—	—
<b>Total gross receipts</b> .....	<b>74,189,172</b>	<b>6,177,402</b>	<b>25,843,118</b>	<b>15,524,698</b>	<b>15,184,403</b>	<b>7,347,960</b>	<b>4,111,591</b>	—
<b>Disposition</b>								
Net deliveries:								
To refineries .....	17,638,796	1,267,464	2,276,105	1,824,583	735,871	7,376,172	4,158,601	—
To other carriers .....	89,772	26,002	37,144	26,626	—	—	—	—
To bulk plants and terminals .....	—	—	—	—	—	—	—	—
For export .....	7,147,880	4,276,320	—	—	2,671,560	—	—	—
To other .....	108,089	—	108,089	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>24,984,537</b>	<b>5,569,786</b>	<b>2,421,338</b>	<b>1,851,200</b>	<b>3,607,431</b>	<b>7,376,172</b>	<b>4,158,601</b>	—
Transfers:								
To other provinces .....	30,021,777	—	12,277,178	10,396,639	7,347,960	—	—	—
To other pipelines .....	19,237,262	246,360	11,250,152	3,301,601	4,439,149	—	—	—
<b>Total gross deliveries</b> .....	<b>74,243,578</b>	<b>5,816,146</b>	<b>25,948,668</b>	<b>15,549,449</b>	<b>15,394,540</b>	<b>7,376,172</b>	<b>4,158,601</b>	—
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	54,040	51,660	9,511	-20,492	14,184	—	- 1,043	—
Inventory and other changes <sup>3</sup> .....	-306,433	309,376	-115,061	- 4,259	-422,310	-28,212	-45,967	—
Deliveries to other carriers, U.S.A. <sup>4</sup> .....	197,989	—	—	—	197,989	—	—	—
<b>Total disposition</b> .....	<b>74,189,172</b>	<b>6,177,402</b>	<b>25,843,118</b>	<b>15,524,698</b>	<b>15,184,403</b>	<b>7,347,960</b>	<b>4,111,591</b>	—
August								
<b>Receipts</b>								
Net receipts:								
From fields .....	20,249,114	641,947	13,804,491	5,266,595	334,081	—	—	—
From other carriers .....	863,888	50	547,354	263,176	33,308	—	—	—
From processing plants .....	717,851	40,587	677,264	—	—	—	—	—
Imports .....	5,522,068	—	—	—	—	—	5,522,068	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>27,352,921</b>	<b>882,584</b>	<b>15,029,109</b>	<b>5,551,771</b>	<b>367,389</b>	—	<b>5,522,068</b>	—
Transfers:								
To other provinces .....	30,793,968	4,670,562	—	7,630,498	11,264,589	7,228,319	—	—
To other pipelines .....	19,516,542	925,164	10,616,007	3,189,886	4,785,485	—	—	—
<b>Total gross receipts</b> .....	<b>77,663,431</b>	<b>6,478,310</b>	<b>25,645,116</b>	<b>16,372,155</b>	<b>16,417,463</b>	<b>7,228,319</b>	<b>5,522,068</b>	—
<b>Disposition</b>								
Net deliveries:								
To refineries .....	19,798,269	1,975,985	2,233,089	1,865,101	1,070,418	7,160,944	5,472,732	—
To other carriers .....	79,587	3,971	49,968	25,648	—	—	—	—
To bulk plants and terminals .....	—	—	—	—	—	—	—	—
For export .....	7,180,368	3,630,210	—	—	3,550,158	—	—	—
To other .....	114,437	—	114,437	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>27,172,661</b>	<b>5,610,166</b>	<b>2,397,494</b>	<b>1,890,749</b>	<b>4,620,576</b>	<b>7,160,944</b>	<b>5,472,732</b>	—
Transfers:								
To other provinces .....	30,793,968	—	12,301,060	11,264,589	7,228,319	—	—	—
To other pipelines .....	19,516,542	925,164	10,616,007	3,189,886	4,785,485	—	—	—
<b>Total gross deliveries</b> .....	<b>77,483,171</b>	<b>6,535,330</b>	<b>25,314,561</b>	<b>16,345,224</b>	<b>16,634,380</b>	<b>7,160,944</b>	<b>5,472,732</b>	—
Pipeline fuel, losses and unaccounted for <sup>2</sup> .....	50,802	12,150	52,272	2,562	- 8,505	—	- 7,677	—
Inventory and other changes <sup>3</sup> .....	-105,547	-69,170	278,283	24,369	-443,417	47,375	57,013	—
Deliveries to other carriers, U.S.A. <sup>4</sup> .....	235,005	—	—	—	235,005	—	—	—
<b>Total disposition</b> .....	<b>77,663,431</b>	<b>6,478,310</b>	<b>25,645,116</b>	<b>16,372,155</b>	<b>16,417,463</b>	<b>7,228,319</b>	<b>5,522,068</b>	—

See footnotes at end of table.

**TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline,  
by Province, 1962 — Continued**

	Total	British Columbia	Alberta	Saskatchewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
September								
barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	20,017,347	864,821	13,698,946	5,146,568	307,012	—	—	—
From other carriers .....	903,008	288	564,848	299,905	37,967	—	—	—
From processing plants .....	734,911	54,137	680,774	—	—	—	—	—
Imports .....	6,172,240	—	—	—	—	—	6,172,240	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>27,827,506</b>	<b>919,246</b>	<b>14,944,568</b>	<b>5,446,473</b>	<b>344,979</b>	<b>—</b>	<b>6,172,240</b>	<b>—</b>
Transfers:								
From other provinces .....	29,898,404	5,422,840	—	7,178,382	10,844,548	6,452,634	—	—
From other pipelines .....	20,492,279	919,342	11,711,378	3,175,713	4,685,846	—	—	—
<b>Total gross receipts</b> .....	<b>78,218,189</b>	<b>7,261,428</b>	<b>26,655,946</b>	<b>15,800,568</b>	<b>15,875,373</b>	<b>6,452,634</b>	<b>6,172,240</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	19,752,784	2,401,198	1,900,467	1,786,611	1,032,954	6,438,240	6,193,314	—
To other carriers .....	67,822	—	47,094	20,728	—	—	—	—
To bulk plants and terminals .....	35,059	—	35,059	—	—	—	—	—
For export .....	7,258,054	4,104,717	—	—	3,153,337	—	—	—
To other .....	107,158	—	107,158	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>27,220,877</b>	<b>6,505,915</b>	<b>2,089,778</b>	<b>1,807,339</b>	<b>4,186,291</b>	<b>6,438,240</b>	<b>6,193,314</b>	<b>—</b>
Transfers:								
To other provinces .....	29,898,404	—	12,601,222	10,844,548	6,452,634	—	—	—
To other pipelines .....	20,492,279	919,342	11,711,378	3,175,713	4,685,846	—	—	—
<b>Total gross deliveries</b> .....	<b>77,611,560</b>	<b>7,425,257</b>	<b>26,402,378</b>	<b>15,827,600</b>	<b>15,324,771</b>	<b>6,438,240</b>	<b>6,193,314</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> ..	11,068	94	21,384	— 12,933	3,499	—	— 976	—
Inventory and other changes <sup>2</sup> .....	399,344	— 163,923	232,184	— 14,099	350,886	14,394	— 20,098	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	196,217	—	—	—	196,217	—	—	—
<b>Total disposition</b> .....	<b>78,218,189</b>	<b>7,261,428</b>	<b>26,655,946</b>	<b>15,800,568</b>	<b>15,875,373</b>	<b>6,452,634</b>	<b>6,172,240</b>	<b>—</b>
October								
<b>Receipts</b>								
Net receipts:								
From fields .....	19,990,884	1,024,189	13,264,113	5,393,354	309,228	—	—	—
From other carriers .....	951,780	749	674,807	237,491	38,733	—	—	—
From processing plants .....	869,997	58,512	811,485	—	—	—	—	—
Imports .....	6,692,952	—	—	—	—	—	6,692,952	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>28,505,613</b>	<b>1,083,450</b>	<b>14,750,405</b>	<b>5,630,845</b>	<b>347,961</b>	<b>—</b>	<b>6,692,952</b>	<b>—</b>
Transfers:								
From other provinces .....	30,365,243	5,471,764	—	6,964,685	11,421,593	6,507,201	—	—
From other pipelines .....	20,959,872	1,209,708	11,633,904	3,174,239	4,942,021	—	—	—
<b>Total gross receipts</b> .....	<b>79,830,728</b>	<b>7,764,922</b>	<b>26,384,309</b>	<b>15,769,769</b>	<b>16,711,575</b>	<b>6,507,201</b>	<b>6,692,952</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	19,727,952	2,447,124	1,863,971	1,149,768	1,115,664	6,442,450	6,708,975	—
To other carriers .....	55,731	—	30,160	25,571	—	—	—	—
To bulk plants and terminals .....	42,885	—	42,885	—	—	—	—	—
For export .....	7,336,072	3,783,391	—	—	3,552,681	—	—	—
To other .....	94,235	—	94,235	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>27,256,875</b>	<b>6,230,515</b>	<b>2,031,251</b>	<b>1,175,339</b>	<b>4,668,345</b>	<b>6,442,450</b>	<b>6,708,975</b>	<b>—</b>
Transfers:								
To other provinces .....	30,365,243	—	12,436,449	11,421,593	6,507,201	—	—	—
To other pipelines .....	20,959,872	1,209,708	11,633,904	3,174,239	4,942,021	—	—	—
<b>Total gross deliveries</b> .....	<b>78,581,990</b>	<b>7,440,223</b>	<b>26,101,604</b>	<b>15,771,171</b>	<b>16,117,567</b>	<b>6,442,450</b>	<b>6,708,975</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> ..	95,406	29,651	63,606	7,653	— 4,213	—	— 1,291	—
Inventory and other changes <sup>2</sup> .....	943,071	295,048	219,099	— 9,055	387,960	64,751	— 14,732	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	210,261	—	—	—	210,261	—	—	—
<b>Total disposition</b> .....	<b>79,830,728</b>	<b>7,764,922</b>	<b>26,384,309</b>	<b>15,769,769</b>	<b>16,711,575</b>	<b>6,507,201</b>	<b>6,692,952</b>	<b>—</b>

See footnotes at end of table.

**TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Natural Gasoline,  
by Province, 1962 — Concluded**

	Total	British Columbia	Alberta	Saskatchewan	Manitoba <sup>1</sup>	Ontario	Quebec	Yukon
November								
• barrels								
<b>Receipts</b>								
Net receipts:								
From fields .....	19,199,363	996,322	12,578,243	5,335,694	289,104	—	—	—
From other carriers .....	681,803	404	484,376	160,297	36,726	—	—	—
From processing plants .....	1,204,771	77,816	1,126,955	—	—	—	—	—
Imports .....	7,540,580	—	—	—	—	—	7,540,580	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>28,626,517</b>	<b>1,074,542</b>	<b>14,189,574</b>	<b>5,495,991</b>	<b>325,830</b>	<b>—</b>	<b>7,540,580</b>	<b>—</b>
Transfers:								
From other provinces .....	29,983,664	4,755,077	—	7,228,481	11,156,883	6,843,223	—	—
From other pipelines .....	20,585,490	1,152,312	11,586,871	3,034,641	4,811,666	—	—	—
<b>Total gross receipts</b> .....	<b>79,195,671</b>	<b>6,981,931</b>	<b>25,776,445</b>	<b>15,759,113</b>	<b>16,294,379</b>	<b>6,843,223</b>	<b>7,540,580</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	21,254,621	2,334,365	1,845,014	1,535,982	1,053,057	6,976,656	7,509,547	—
To other carriers .....	57,839	—	35,275	22,564	—	—	—	—
To bulk plants and terminals .....	38,779	—	38,779	—	—	—	—	—
For export .....	7,227,415	3,409,900	362,407	—	3,455,106	—	—	—
To other .....	84,175	—	84,175	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>28,662,829</b>	<b>5,744,265</b>	<b>2,365,650</b>	<b>1,558,546</b>	<b>4,508,165</b>	<b>6,976,656</b>	<b>7,509,547</b>	<b>—</b>
Transfers:								
To other provinces .....	29,983,664	—	11,983,558	11,156,883	6,843,223	—	—	—
To other pipelines .....	20,585,490	1,152,312	11,586,871	3,034,641	4,811,666	—	—	—
<b>Total gross deliveries</b> .....	<b>79,231,983</b>	<b>6,896,577</b>	<b>25,936,079</b>	<b>15,750,070</b>	<b>16,163,054</b>	<b>6,976,656</b>	<b>7,509,547</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> .	48,355	13,325	32,019	3,583	— 2,060	—	1,488	—
Inventory and other changes <sup>2</sup> .....	— 213,206	72,029	— 191,653	5,460	4,846	— 133,433	29,545	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	128,539	—	—	—	128,539	—	—	—
<b>Total disposition</b> .....	<b>79,195,671</b>	<b>6,981,931</b>	<b>25,776,445</b>	<b>15,759,113</b>	<b>16,294,379</b>	<b>6,843,223</b>	<b>7,540,580</b>	<b>—</b>
December								
<b>Receipts</b>								
Net receipts:								
From fields .....	20,757,537	1,064,316	13,917,299	5,487,403	288,519	—	—	—
From other carriers .....	636,806	457	436,890	160,302	39,157	—	—	—
From processing plants .....	1,214,983	86,219	1,128,764	—	—	—	—	—
Imports .....	8,772,887	—	—	—	—	—	8,772,887	—
From other .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>31,382,213</b>	<b>1,150,992</b>	<b>15,482,953</b>	<b>5,647,705</b>	<b>327,676</b>	<b>—</b>	<b>8,772,887</b>	<b>—</b>
Transfers:								
From other provinces .....	31,942,372	5,206,956	—	7,857,407	11,805,381	7,072,628	—	—
From other pipelines .....	21,001,557	1,120,993	11,757,695	3,043,575	5,079,294	—	—	—
<b>Total gross receipts</b> .....	<b>84,326,142</b>	<b>7,478,941</b>	<b>27,240,648</b>	<b>16,548,687</b>	<b>17,212,351</b>	<b>7,072,628</b>	<b>8,772,887</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	23,546,041	2,645,709	2,120,018	1,730,516	1,211,756	7,032,897	8,805,145	—
To other carriers .....	50,295	—	29,697	20,598	—	—	—	—
To bulk plants and terminals .....	46,720	—	46,720	—	—	—	—	—
For export .....	8,209,536	4,063,529	348,932	—	3,797,075	—	—	—
To other .....	95,311	—	95,311	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>31,947,903</b>	<b>6,709,238</b>	<b>2,640,678</b>	<b>1,751,114</b>	<b>5,008,831</b>	<b>7,032,897</b>	<b>8,805,145</b>	<b>—</b>
Transfers:								
To other provinces .....	31,942,372	—	13,064,363	11,805,381	7,072,628	—	—	—
To other pipelines .....	21,001,557	1,120,993	11,757,695	3,043,575	5,079,294	—	—	—
<b>Total gross deliveries</b> .....	<b>84,891,832</b>	<b>7,830,231</b>	<b>27,462,736</b>	<b>16,600,070</b>	<b>17,160,753</b>	<b>7,032,897</b>	<b>8,805,145</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for <sup>2</sup> .	70,571	8,979	35,920	20,783	4,010	—	879	—
Inventory and other changes <sup>2</sup> .....	— 636,261	— 360,269	— 258,008	— 72,166	47,588	39,731	— 33,137	—
Deliveries to other carriers, U.S.A. <sup>3</sup> .....	—	—	—	—	—	—	—	—
<b>Total disposition</b> .....	<b>84,326,142</b>	<b>7,478,941</b>	<b>27,240,648</b>	<b>16,548,687</b>	<b>17,212,351</b>	<b>7,072,628</b>	<b>8,772,887</b>	<b>—</b>

<sup>1</sup> Includes movements in the United States.

<sup>2</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.

<sup>3</sup> Delivered for re-entry into Canada.

**TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1962**

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	1,811,541	—	1,738,361	—	—	73,180	—	—
From refineries and bulk plants .....	51,624,345	579,241	1,917,631	751,037	—	32,386,116	15,989,335	985
Imports .....	337,548	144,669	—	—	—	192,879	—	—
<b>Total net receipts .....</b>	<b>53,773,434</b>	<b>723,910</b>	<b>3,655,992</b>	<b>751,037</b>	—	<b>32,652,175</b>	<b>15,989,335</b>	<b>985</b>
Transfers:								
From other provinces .....	23,739,316	304,092	—	2,020,487	2,771,524	18,496,139	—	147,074
From other pipelines .....	2,298,641	—	2,298,641	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>79,811,391</b>	<b>1,028,002</b>	<b>5,954,633</b>	<b>2,771,524</b>	<b>2,771,524</b>	<b>51,148,314</b>	<b>15,989,335</b>	<b>148,059</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	2,830,260	10,560	262,248	—	—	2,557,452	—	—
To other carriers .....	321,322	—	321,322	—	—	—	—	—
To bulk plants and terminals .....	49,305,607	579,241	472,164	—	—	48,108,825	—	145,377
For export .....	831,974	314,165	—	—	—	517,809	—	—
To other .....	342,881	—	342,881	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>53,632,044</b>	<b>903,966</b>	<b>1,398,615</b>	—	—	<b>51,184,086</b>	—	<b>145,377</b>
Transfers:								
To other provinces .....	23,739,316	147,074	2,324,579	2,771,524	2,506,804	—	15,989,335	—
To other pipelines .....	2,298,641	—	2,298,641	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>79,670,001</b>	<b>1,051,040</b>	<b>6,021,835</b>	<b>2,771,524</b>	<b>2,506,804</b>	<b>51,184,086</b>	<b>15,989,335</b>	<b>145,377</b>
Pipeline fuel, losses and unaccounted for .....	56,408	64	17,705	—	—	38,294	—	345
Inventory and other changes <sup>1</sup> .....	84,982	- 23,102	- 84,907	—	264,720	- 74,066	—	2,337
<b>Total disposition .....</b>	<b>79,811,391</b>	<b>1,028,002</b>	<b>5,954,633</b>	<b>2,771,524</b>	<b>2,771,524</b>	<b>51,148,314</b>	<b>15,989,335</b>	<b>148,059</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1961 — Continued

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Toronto
January								
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	163,435	—	163,435	—	—	—	—	—
From refineries and bulk plants .....	5,188,935	14,770	30,875	—	—	3,506,459	1,636,831	—
Imports .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>5,352,370</b>	<b>14,770</b>	<b>194,310</b>	<b>—</b>	<b>—</b>	<b>3,506,459</b>	<b>1,636,831</b>	<b>—</b>
Transfers:								
From other provinces .....	2,000,354	68,183	—	147,670	147,670	1,636,831	—	—
From other pipelines .....	137,187	—	137,187	—	—	—	—	—
<b>Total gross receipts</b> .....	<b>7,489,911</b>	<b>82,953</b>	<b>331,497</b>	<b>147,670</b>	<b>147,670</b>	<b>5,143,290</b>	<b>1,636,831</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	22,208	—	21,562	—	—	646	—	—
To other carriers .....	22,592	—	22,592	—	—	—	—	—
To bulk plants and terminals .....	5,154,651	14,770	37,523	—	—	5,102,358	—	—
For export .....	146,725	68,183	—	—	—	78,542	—	—
To other .....	—	—	—	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>5,346,176</b>	<b>82,953</b>	<b>81,677</b>	<b>—</b>	<b>—</b>	<b>5,181,546</b>	<b>—</b>	<b>—</b>
Transfers:								
To other provinces .....	2,000,354	—	215,853	147,670	—	—	1,636,831	—
To other pipelines .....	137,187	—	137,189	—	—	—	—	—
<b>Total gross deliveries</b> .....	<b>7,483,717</b>	<b>82,953</b>	<b>434,717</b>	<b>147,670</b>	<b>—</b>	<b>5,181,546</b>	<b>1,636,831</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for .....	11,043	—	13,575	—	—	—	2,532	—
Inventory and other changes <sup>1</sup> .....	— 4,849	—	— 116,795	—	147,670	— 35,724	—	—
<b>Total disposition</b> .....	<b>7,489,911</b>	<b>82,953</b>	<b>331,497</b>	<b>147,670</b>	<b>147,670</b>	<b>5,143,290</b>	<b>1,636,831</b>	<b>—</b>
February								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	246,539	—	246,539	—	—	—	—	—
From refineries and bulk plants .....	4,937,197	17,740	70,924	65,724	—	3,369,217	1,413,592	—
Imports .....	253	—	—	—	—	253	—	—
<b>Total net receipts</b> .....	<b>5,183,989</b>	<b>17,740</b>	<b>317,463</b>	<b>65,724</b>	<b>—</b>	<b>3,369,470</b>	<b>1,413,592</b>	<b>—</b>
Transfers:								
From other provinces .....	1,614,934	57,997	—	347	66,071	1,490,519	—	—
From other pipelines .....	128,921	—	128,921	—	—	—	—	—
<b>Total gross receipts</b> .....	<b>6,927,844</b>	<b>75,737</b>	<b>446,384</b>	<b>66,071</b>	<b>66,071</b>	<b>4,859,989</b>	<b>1,413,592</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	97,758	—	20,421	—	—	77,337	—	—
To other carriers .....	23,006	—	23,006	—	—	—	—	—
To bulk plants and terminals .....	4,870,973	17,740	62,175	—	—	4,791,058	—	—
For export .....	104,607	74,529	—	—	—	30,078	—	—
To other .....	76,073	—	76,073	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>5,172,417</b>	<b>92,269</b>	<b>181,675</b>	<b>—</b>	<b>—</b>	<b>4,898,473</b>	<b>—</b>	<b>—</b>
Transfers:								
To other provinces .....	1,614,934	—	58,344	66,071	76,927	—	1,413,592	—
To other pipelines .....	128,921	—	128,921	—	—	—	—	—
<b>Total gross deliveries</b> .....	<b>6,916,272</b>	<b>92,269</b>	<b>368,940</b>	<b>66,071</b>	<b>76,927</b>	<b>4,898,473</b>	<b>1,413,592</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for .....	6,965	—	7,524	—	—	—	559	—
Inventory and other changes <sup>1</sup> .....	4,607	— 16,532	69,920	—	— 10,856	— 37,925	—	—
<b>Total disposition</b> .....	<b>6,927,844</b>	<b>75,737</b>	<b>446,384</b>	<b>66,071</b>	<b>66,071</b>	<b>4,859,989</b>	<b>1,413,592</b>	<b>—</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1962 — Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
March								
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	175,262	—	175,262	—	—	—	—	—
From refineries and bulk plants .....	5,139,665	50,411	139,875	—	—	3,339,829	1,609,550	—
Imports .....	32,759	—	—	—	—	32,759	—	—
<b>Total net receipts</b> .....	<b>5,347,686</b>	<b>50,411</b>	<b>315,137</b>	<b>—</b>	<b>—</b>	<b>3,372,588</b>	<b>1,609,550</b>	<b>—</b>
Transfers:								
From other provinces .....	1,877,002	5,388	—	69,249	69,249	1,733,116	—	—
From other pipelines .....	145,263	—	145,263	—	—	—	—	—
<b>Total gross receipts</b> .....	<b>7,369,951</b>	<b>55,799</b>	<b>460,400</b>	<b>69,249</b>	<b>69,249</b>	<b>5,105,704</b>	<b>1,609,550</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	181,343	—	25,018	—	—	156,325	—	—
To other carriers .....	25,971	—	25,971	—	—	—	—	—
To bulk plants and terminals .....	4,960,980	50,411	38,106	—	—	4,872,463	—	—
For export .....	75,142	25,317	—	—	—	49,825	—	—
To other .....	80,419	—	80,419	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>5,323,855</b>	<b>75,728</b>	<b>169,514</b>	<b>—</b>	<b>—</b>	<b>5,078,613</b>	<b>—</b>	<b>—</b>
Transfers:								
To other provinces .....	1,877,002	—	74,637	69,249	123,566	—	1,609,550	—
To other pipelines .....	145,263	—	145,263	—	—	—	—	—
<b>Total gross deliveries</b> .....	<b>7,346,120</b>	<b>75,728</b>	<b>389,414</b>	<b>69,249</b>	<b>123,566</b>	<b>5,078,613</b>	<b>1,609,550</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for .....	— 637	—	— 396	—	—	— 241	—	—
Inventory and other changes <sup>1</sup> .....	24,468	— 19,929	71,382	—	— 54,317	27,332	—	—
<b>Total disposition</b> .....	<b>7,369,951</b>	<b>55,799</b>	<b>460,400</b>	<b>69,249</b>	<b>69,249</b>	<b>5,105,704</b>	<b>1,609,550</b>	<b>—</b>
April								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	188,355	—	188,355	—	—	—	—	—
From refineries and bulk plants .....	3,956,058	53,768	70,648	65,942	—	2,526,719	1,238,981	—
Imports .....	—	—	—	—	—	—	—	—
<b>Total net receipts</b> .....	<b>4,144,413</b>	<b>53,768</b>	<b>259,003</b>	<b>65,942</b>	<b>—</b>	<b>2,526,719</b>	<b>1,238,981</b>	<b>—</b>
Transfers:								
From other provinces .....	1,729,485	—	—	141,192	207,134	1,381,159	—	—
From other pipelines .....	70,648	—	70,648	—	—	—	—	—
<b>Total gross receipts</b> .....	<b>5,944,546</b>	<b>53,768</b>	<b>329,651</b>	<b>207,134</b>	<b>207,134</b>	<b>3,907,878</b>	<b>1,238,981</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	163,515	—	21,337	—	—	142,178	—	—
To other carriers .....	17,246	—	17,246	—	—	—	—	—
To bulk plants and terminals .....	3,900,581	53,768	58,320	—	—	3,788,493	—	—
For export .....	—	—	—	—	—	—	—	—
To other .....	91,369	—	91,369	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>4,172,711</b>	<b>53,768</b>	<b>188,272</b>	<b>—</b>	<b>—</b>	<b>3,930,671</b>	<b>—</b>	<b>—</b>
Transfers:								
To other provinces .....	1,729,485	—	141,192	207,134	142,178	—	1,238,981	—
To other pipelines .....	70,648	—	70,648	—	—	—	—	—
<b>Total gross deliveries</b> .....	<b>5,972,844</b>	<b>53,768</b>	<b>400,112</b>	<b>207,134</b>	<b>142,178</b>	<b>3,930,671</b>	<b>1,238,981</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for .....	— 888	—	641	—	—	— 1,529	—	—
Inventory and other changes <sup>1</sup> .....	— 27,410	—	— 71,102	—	64,956	— 21,264	—	—
<b>Total disposition</b> .....	<b>5,944,546</b>	<b>53,768</b>	<b>329,651</b>	<b>207,134</b>	<b>207,134</b>	<b>3,907,878</b>	<b>1,238,981</b>	<b>—</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

**TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1962 — Continued**

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba	Ontario	Quebec	Yukon
May								
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	163,292	—	163,292	—	—	—	—	—
From refineries and bulk plants .....	3,707,794	59,685	210,778	—	—	2,590,817	846,514	—
Imports .....	20,041	—	—	—	—	20,041	—	—
<b>Total net receipts .....</b>	<b>3,891,127</b>	<b>59,685</b>	<b>374,070</b>	<b>—</b>	<b>—</b>	<b>2,610,838</b>	<b>846,514</b>	<b>—</b>
Transfers:								
To other provinces .....	1,108,263	—	—	68,445	68,445	971,373	—	—
To other pipelines .....	210,778	—	210,778	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>5,210,168</b>	<b>59,685</b>	<b>584,848</b>	<b>68,445</b>	<b>68,445</b>	<b>3,582,231</b>	<b>846,514</b>	<b>—</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	166,459	—	21,559	—	—	144,900	—	—
To other carriers .....	15,919	—	15,919	—	—	—	—	—
To bulk plants and terminals .....	3,529,087	59,685	30,425	—	—	3,438,977	—	—
For export .....	273	—	—	—	—	273	—	—
To other .....	95,020	—	95,020	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>3,806,758</b>	<b>59,685</b>	<b>162,923</b>	<b>—</b>	<b>—</b>	<b>3,584,150</b>	<b>—</b>	<b>—</b>
Transfers:								
To other provinces .....	1,108,263	—	68,445	68,445	124,859	—	846,514	—
To other pipelines .....	210,778	—	210,778	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>5,125,799</b>	<b>59,685</b>	<b>442,146</b>	<b>68,445</b>	<b>124,859</b>	<b>3,584,150</b>	<b>846,514</b>	<b>—</b>
Pipeline fuel, losses and unaccounted for .....	752	—	369	—	—	383	—	—
Inventory and other changes <sup>1</sup> .....	83,617	—	142,333	—	—	56,414	— 2,302	—
<b>Total disposition .....</b>	<b>5,210,168</b>	<b>59,685</b>	<b>584,848</b>	<b>68,445</b>	<b>68,445</b>	<b>3,582,231</b>	<b>846,514</b>	<b>—</b>
June								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	57,230	—	57,230	—	—	—	—	—
From refineries and bulk plants .....	3,558,555	57,206	276,758	59,296	—	1,814,083	1,350,227	985
Imports .....	—	—	—	—	—	—	—	—
<b>Total net receipts .....</b>	<b>3,615,785</b>	<b>57,206</b>	<b>333,988</b>	<b>59,296</b>	<b>—</b>	<b>1,814,083</b>	<b>1,350,227</b>	<b>985</b>
Transfers:								
To other provinces .....	2,016,403	—	—	235,061	294,357	1,486,985	—	—
To other pipelines .....	276,758	—	276,758	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>5,908,946</b>	<b>57,206</b>	<b>610,746</b>	<b>294,357</b>	<b>294,357</b>	<b>3,301,068</b>	<b>1,350,227</b>	<b>985</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	155,208	—	18,450	—	—	136,758	—	—
To other carriers .....	12,280	—	12,280	—	—	—	—	—
To bulk plants and terminals .....	3,253,775	57,206	26,434	—	—	3,169,150	—	985
For export .....	—	—	—	—	—	—	—	—
To other .....	—	—	—	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>3,421,263</b>	<b>57,206</b>	<b>57,164</b>	<b>—</b>	<b>—</b>	<b>3,305,908</b>	<b>—</b>	<b>985</b>
Transfers:								
To other provinces .....	2,016,403	—	235,061	294,357	136,758	—	1,350,227	—
To other pipelines .....	276,758	—	276,758	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>5,714,424</b>	<b>57,206</b>	<b>568,983</b>	<b>294,357</b>	<b>136,758</b>	<b>3,305,908</b>	<b>1,350,227</b>	<b>985</b>
Pipeline fuel, losses and unaccounted for .....	- 1,796	—	70	—	—	- 1,866	—	—
Inventory and other changes <sup>1</sup> .....	196,318	—	41,693	—	—	157,599	- 2,974	—
<b>Total disposition .....</b>	<b>5,908,946</b>	<b>57,206</b>	<b>610,746</b>	<b>294,357</b>	<b>294,357</b>	<b>3,301,068</b>	<b>1,350,227</b>	<b>985</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1962 — Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
July								
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants.....	89,202	—	89,202	—	—	—	—	—
From refineries and bulk plants.....	2,945,055	72,302	347,325	30,180	—	1,203,842	1,291,406	—
Imports.....	17,666	17,018	—	—	—	648	—	—
<b>Total net receipts</b> .....	<b>3,051,923</b>	<b>89,320</b>	<b>436,327</b>	<b>30,180</b>	—	<b>1,204,490</b>	<b>1,291,406</b>	—
Transfers:								
From other provinces.....	2,507,600	—	—	380,651	410,831	1,696,695	—	19,423
From other pipelines.....	347,325	—	347,325	—	—	—	—	—
<b>Total gross receipts</b> .....	<b>5,906,848</b>	<b>89,320</b>	<b>783,852</b>	<b>410,831</b>	<b>410,831</b>	<b>2,901,185</b>	<b>1,291,406</b>	<b>19,423</b>
<b>Disposition</b>								
Net deliveries:								
To refineries.....	433,197	—	27,260	—	—	405,937	—	—
To other carriers.....	22,646	—	22,646	—	—	—	—	—
To bulk plants and terminals.....	2,583,854	72,302	39,020	—	—	2,453,109	—	19,423
For export.....	40,508	—	—	—	—	40,508	—	—
To other.....	—	—	—	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>3,080,205</b>	<b>72,302</b>	<b>88,926</b>	—	—	<b>2,899,544</b>	—	<b>19,423</b>
Transfers:								
To other provinces.....	2,507,600	19,423	380,651	410,831	405,289	—	1,291,406	—
To other pipelines.....	347,325	—	347,325	—	—	—	—	—
<b>Total gross deliveries</b> .....	<b>5,935,130</b>	<b>91,725</b>	<b>816,902</b>	<b>410,831</b>	<b>405,289</b>	<b>2,899,554</b>	<b>1,291,406</b>	<b>19,423</b>
Pipeline fuel, losses and unaccounted for.....	1,389	64	— 712	—	—	2,037	—	—
Inventory and other changes <sup>1</sup> .....	-29,671	-2,469	-32,338	—	5,542	-406	—	—
<b>Total disposition</b> .....	<b>5,906,848</b>	<b>89,320</b>	<b>783,852</b>	<b>410,831</b>	<b>410,831</b>	<b>2,901,185</b>	<b>1,291,406</b>	<b>19,423</b>
August								
<b>Receipts</b>								
Net receipts:								
From processing plants.....	109,796	—	109,796	—	—	—	—	—
From refineries and bulk plants.....	4,193,264	56,530	348,169	151,321	—	2,715,687	921,557	—
Imports.....	51,824	19,040	—	—	—	32,784	—	—
<b>Total net receipts</b> .....	<b>4,354,884</b>	<b>75,570</b>	<b>457,965</b>	<b>151,321</b>	—	<b>2,748,471</b>	<b>921,557</b>	—
Transfers:								
From other provinces.....	1,935,093	9,770	—	270,669	421,990	1,213,624	—	19,040
From other pipelines.....	357,939	—	357,939	—	—	—	—	—
<b>Total gross receipts</b> .....	<b>6,847,916</b>	<b>85,340</b>	<b>815,904</b>	<b>421,990</b>	<b>421,990</b>	<b>3,962,095</b>	<b>921,557</b>	<b>19,040</b>
<b>Disposition</b>								
Net deliveries:								
To refineries.....	348,455	—	24,223	—	—	324,232	—	—
To other carriers.....	42,682	—	42,682	—	—	—	—	—
To bulk plants and terminals.....	3,689,607	56,530	32,387	—	—	3,583,003	—	17,687
For export.....	64,771	9,770	—	—	—	55,001	—	—
To other.....	—	—	—	—	—	—	—	—
<b>Total net deliveries</b> .....	<b>4,145,515</b>	<b>66,300</b>	<b>99,292</b>	—	—	<b>3,962,236</b>	—	<b>17,687</b>
Transfers:								
To other provinces.....	1,935,093	19,040	280,439	421,990	292,067	—	921,557	—
To other pipelines.....	357,939	—	357,939	—	—	—	—	—
<b>Total gross deliveries</b> .....	<b>6,438,547</b>	<b>85,340</b>	<b>737,670</b>	<b>421,990</b>	<b>292,067</b>	<b>3,962,236</b>	<b>921,557</b>	<b>17,687</b>
Pipeline fuel, losses and unaccounted for.....	3,819	—	1,158	—	—	2,656	—	5
Inventory and other changes <sup>1</sup> .....	205,550	—	77,076	—	129,923	-2,797	—	1,348
<b>Total disposition</b> .....	<b>6,647,916</b>	<b>85,340</b>	<b>815,904</b>	<b>421,990</b>	<b>421,990</b>	<b>3,962,095</b>	<b>921,557</b>	<b>19,040</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1962 — Continued.

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
September								
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	171,230	—	132,670	—	—	38,560	—	—
From refineries and bulk plants .....	3,878,862	58,750	70,040	60,874	—	2,413,166	1,276,032	—
Imports .....	36,508	24,518	—	—	—	11,990	—	—
<b>Total net receipts .....</b>	<b>4,086,600</b>	<b>83,268</b>	<b>202,710</b>	<b>60,874</b>	<b>—</b>	<b>2,463,716</b>	<b>1,276,032</b>	<b>—</b>
Transfers:								
From other provinces .....	2,452,720	9,340	—	286,791	347,665	1,784,406	—	24,518
From other pipelines .....	97,324	—	97,324	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>6,636,644</b>	<b>92,608</b>	<b>300,034</b>	<b>347,665</b>	<b>347,665</b>	<b>4,248,122</b>	<b>1,276,032</b>	<b>24,518</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	520,029	—	—	—	—	520,029	—	—
To other carriers .....	66,768	—	66,768	—	—	—	—	—
To bulk plants and terminals .....	3,780,088	58,750	38,908	—	—	3,663,903	—	18,527
For export .....	72,983	9,340	—	—	—	63,643	—	—
To other .....	—	—	—	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>4,439,868</b>	<b>68,090</b>	<b>105,676</b>	<b>—</b>	<b>—</b>	<b>4,247,575</b>	<b>—</b>	<b>18,527</b>
Transfers:								
To other provinces .....	2,452,720	24,518	296,131	347,665	508,374	—	1,276,032	—
To other pipelines .....	97,324	—	97,324	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>6,989,912</b>	<b>92,608</b>	<b>499,131</b>	<b>347,665</b>	<b>508,374</b>	<b>4,247,575</b>	<b>1,276,032</b>	<b>18,527</b>
Pipeline fuel, losses and unaccounted for .....	- 3,647	—	- 1,817	—	—	- 1,848	—	—
Inventory and other changes <sup>1</sup> .....	-349,621	—	-197,280	—	-160,709	2,395	—	5,973
<b>Total disposition .....</b>	<b>6,636,644</b>	<b>92,608</b>	<b>300,034</b>	<b>347,665</b>	<b>347,665</b>	<b>4,248,122</b>	<b>1,276,032</b>	<b>24,518</b>
October								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	169,538	—	135,959	—	—	33,579	—	—
From refineries and bulk plants .....	4,036,180	62,872	140,264	76,214	—	2,474,406	1,282,424	—
Imports .....	1,245	26,978	—	—	—	-25,733	—	—
<b>Total net receipts .....</b>	<b>4,206,963</b>	<b>89,650</b>	<b>276,223</b>	<b>76,214</b>	<b>—</b>	<b>2,482,252</b>	<b>1,282,424</b>	<b>—</b>
Transfers:								
From other provinces .....	1,999,228	37,908	—	137,953	214,167	1,582,222	—	26,978
From other pipelines .....	178,172	—	178,172	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>6,384,363</b>	<b>127,758</b>	<b>454,395</b>	<b>214,167</b>	<b>214,167</b>	<b>4,064,474</b>	<b>1,282,424</b>	<b>26,978</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	302,549	2,853	25,531	—	—	274,165	—	—
To other carriers .....	34,520	—	34,520	—	—	—	—	—
To bulk plants and terminals .....	3,842,835	62,872	34,481	—	—	3,715,683	—	29,799
For export .....	112,699	32,381	—	—	—	80,318	—	—
To other .....	—	—	—	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>4,292,603</b>	<b>98,106</b>	<b>94,532</b>	<b>—</b>	<b>—</b>	<b>4,070,166</b>	<b>—</b>	<b>29,799</b>
Transfers:								
To other provinces .....	1,999,228	26,978	175,861	214,167	299,798	—	1,282,424	—
To other pipelines .....	178,172	—	178,172	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>6,470,003</b>	<b>125,084</b>	<b>448,565</b>	<b>214,167</b>	<b>299,798</b>	<b>4,070,166</b>	<b>1,282,424</b>	<b>29,799</b>
Pipeline fuel, losses and unaccounted for .....	4,911	—	4,911	—	—	- 48	—	—
Inventory and other changes <sup>1</sup> .....	- 90,551	2,674	919	—	- 85,631	- 5,644	—	- 2,383
<b>Total disposition .....</b>	<b>6,384,363</b>	<b>127,758</b>	<b>454,395</b>	<b>214,167</b>	<b>214,167</b>	<b>4,064,474</b>	<b>1,282,424</b>	<b>26,978</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,  
by Province, 1962 - Concluded

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
November								
barrels								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	134,344	—	133,563	—	—	781	—	—
From refineries and bulk plants .....	4,507,765	55,629	140,980	160,968	—	2,728,592	1,420,596	—
Imports .....	24,739	28,675	—	—	—	3,936	—	—
<b>Total net receipts .....</b>	<b>4,666,848</b>	<b>84,304</b>	<b>274,543</b>	<b>160,968</b>	<b>—</b>	<b>2,726,437</b>	<b>1,420,596</b>	<b>—</b>
Transfers:								
From other provinces .....	1,839,528	60,816	—	31,213	192,181	1,526,643	—	28,675
From other pipelines .....	215,502	—	215,502	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>6,721,878</b>	<b>145,120</b>	<b>490,045</b>	<b>192,181</b>	<b>192,181</b>	<b>4,253,080</b>	<b>1,420,596</b>	<b>28,675</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	144,443	4,937	23,391	—	—	116,115	—	—
To other carriers .....	16,215	—	16,215	—	—	—	—	—
To bulk plants and terminals .....	4,251,921	55,629	36,126	—	—	4,130,051	—	30,115
For export .....	79,976	39,462	—	—	—	40,514	—	—
To other .....	—	—	—	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>4,492,555</b>	<b>100,028</b>	<b>75,732</b>	<b>—</b>	<b>—</b>	<b>4,286,680</b>	<b>—</b>	<b>30,115</b>
Transfers:								
To other provinces .....	1,839,528	28,675	92,029	192,181	106,047	—	1,420,596	—
To other pipelines .....	215,502	—	215,502	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>6,347,585</b>	<b>128,703</b>	<b>383,263</b>	<b>192,181</b>	<b>106,047</b>	<b>4,286,680</b>	<b>1,420,596</b>	<b>30,115</b>
Pipeline fuel, losses and unaccounted for .....	- 5,168	—	- 3,496	—	—	- 1,914	—	242
Inventory and other changes <sup>1</sup> .....	179,461	16,417	110,278	—	86,134	- 31,686	—	- 1,682
<b>Total disposition .....</b>	<b>6,721,878</b>	<b>145,120</b>	<b>490,045</b>	<b>192,181</b>	<b>192,181</b>	<b>4,253,080</b>	<b>1,420,596</b>	<b>28,675</b>
December								
<b>Receipts</b>								
Net receipts:								
From processing plants .....	143,318	—	143,058	—	—	260	—	—
From refineries and bulk plants .....	5,575,015	19,578	70,995	80,518	—	3,702,299	1,701,625	—
Imports .....	152,513	28,440	—	—	—	124,073	—	—
<b>Total net receipts .....</b>	<b>5,870,846</b>	<b>48,018</b>	<b>214,053</b>	<b>80,518</b>	<b>—</b>	<b>3,826,632</b>	<b>1,701,625</b>	<b>—</b>
Transfers:								
From other provinces .....	2,658,706	54,690	—	251,246	331,764	1,992,566	—	28,440
From other pipelines .....	132,824	—	132,824	—	—	—	—	—
<b>Total gross receipts .....</b>	<b>8,662,376</b>	<b>102,708</b>	<b>346,877</b>	<b>331,764</b>	<b>331,764</b>	<b>5,819,198</b>	<b>1,701,625</b>	<b>28,440</b>
<b>Disposition</b>								
Net deliveries:								
To refineries .....	295,096	2,770	33,496	—	—	258,830	—	—
To other carriers .....	21,477	—	21,477	—	—	—	—	—
To bulk plants and terminals .....	5,487,255	19,578	38,259	—	—	5,400,577	—	28,841
For export .....	134,290	55,183	—	—	—	79,107	—	—
To other .....	—	—	—	—	—	—	—	—
<b>Total net deliveries .....</b>	<b>5,938,118</b>	<b>77,531</b>	<b>93,232</b>	<b>—</b>	<b>—</b>	<b>5,738,514</b>	<b>—</b>	<b>28,841</b>
Transfers:								
To other provinces .....	2,658,706	28,440	305,936	331,764	290,941	—	1,701,625	—
To other pipelines .....	132,824	—	132,824	—	—	—	—	—
<b>Total gross deliveries .....</b>	<b>8,729,648</b>	<b>105,971</b>	<b>531,992</b>	<b>331,764</b>	<b>290,941</b>	<b>5,738,514</b>	<b>1,701,625</b>	<b>28,841</b>
Pipeline fuel, losses and unaccounted for .....	39,665	—	- 4,122	—	—	43,755	—	32
Inventory and other changes <sup>1</sup> .....	- 106,937	- 3,263	- 180,993	—	40,823	36,929	—	- 433
<b>Total disposition .....</b>	<b>8,662,376</b>	<b>102,708</b>	<b>346,877</b>	<b>331,764</b>	<b>331,764</b>	<b>5,819,198</b>	<b>1,701,625</b>	<b>28,840</b>

<sup>1</sup> Estimated for British Columbia, Alberta, Saskatchewan, Manitoba, Ontario.

**TABLE 4. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Month, 1962**  
Trunk Lines

No.		Total 1961	Total 1962	January	February	March	April
barrels							
<b>Receipts</b>							
From gathering systems:							
1	British Columbia .....	190,460	7,654,146	387,770	481,939	578,675	582,600
2	Alberta .....	148,748,772	161,635,662	14,578,187	13,688,781	14,789,314	12,066,110
3	Saskatchewan .....	52,472,307	60,659,714	4,671,759	4,371,031	4,911,661	4,936,367
4	Manitoba .....	4,603,189	4,084,265	344,614	315,914	343,830	326,260
From other carriers:							
5	Alberta .....	1,201,879	1,832,841	140,987	142,975	172,613	121,431
6	Saskatchewan .....	2,257,299	2,602,498	222,625	219,984	210,558	173,215
7	Manitoba .....	16,745	44,907	2,229	3,635	4,031	1,972
From processing plants:							
8	British Columbia .....	—	473,839	—	—	—	48,522
9	Alberta .....	5,058,157	9,373,657	930,812	748,000	777,297	560,394
10	Ontario .....	500,283	50,752	—	—	—	—
Imports:							
11	Ontario .....	1,030,229	—	—	—	—	—
12	Quebec .....	78,800,920	78,811,557	8,600,976	7,630,255	8,283,786	7,171,184
Other receipts:							
13	Alberta .....	—	31,807	—	—	32,000	—
14	<b>Total net receipts</b> .....	<b>294,880,240</b>	<b>327,255,645</b>	<b>29,879,959</b>	<b>27,602,514</b>	<b>30,103,765</b>	<b>25,988,555</b>
15	Transfers from other trunk lines .....	536,389,532	590,135,618	52,337,009	47,735,300	52,067,332	46,040,861
16	<b>Total gross receipts</b> .....	<b>831,269,772</b>	<b>917,391,263</b>	<b>82,216,968</b>	<b>75,337,814</b>	<b>82,171,097</b>	<b>72,029,416</b>
<b>Disposition</b>							
Deliveries to refineries:							
17	British Columbia .....	23,867,278	26,453,242	2,565,469	2,391,830	2,521,564	2,199,071
18	Alberta .....	15,038,956	19,269,064	1,383,312	1,219,036	1,441,664	1,265,102
19	Saskatchewan .....	16,977,759	19,158,906	1,773,994	1,650,550	1,604,227	1,421,919
20	Manitoba .....	11,595,973	12,374,957	1,159,861	1,088,051	1,117,241	1,026,706
21	Ontario .....	79,989,023	82,336,197	7,438,111	6,282,003	7,047,934	6,896,520
22	Quebec .....	78,761,205	78,827,341	8,581,051	7,600,120	8,298,624	7,146,511
23	<b>Totals</b> .....	<b>226,230,194</b>	<b>238,419,707</b>	<b>22,901,798</b>	<b>20,231,590</b>	<b>22,031,254</b>	<b>19,955,429</b>
To other carriers:							
24	Alberta .....	36,197	2,638	—	—	714	—
To bulk plants:							
25	Alberta .....	106,471	253,833	12,392	11,978	10,835	27,574
Exports:							
26	British Columbia .....	33,223,125	45,864,517	3,808,295	3,615,463	3,753,279	3,130,104
27	Manitoba .....	33,431,105	39,163,256	3,672,285	3,153,540	3,277,117	2,793,481
28	Ontario .....	500,189	762,091	—	—	—	—
To other:							
29	Alberta .....	121,806	842,765	89,606	35,276	4,912	6,411
30	<b>Total net deliveries</b> .....	<b>293,649,087</b>	<b>325,308,807</b>	<b>30,484,376</b>	<b>27,047,847</b>	<b>29,078,111</b>	<b>25,913,399</b>
31	Transfers to other trunk lines .....	535,246,236	590,135,618	52,337,009	47,735,300	52,067,332	46,040,861
32	<b>Total gross deliveries</b> .....	<b>828,895,323</b>	<b>915,444,425</b>	<b>82,821,385</b>	<b>74,783,147</b>	<b>81,145,443</b>	<b>71,954,260</b>
33	Pipeline fuel, losses and unaccounted for .....	227,852	499,675	17,878	101,403	29,017	46,894
34	Inventory and other changes .....	926,556	187,739	— 622,295	453,264	996,637	9,369
35	Deliveries to other carriers U.S.A. .....	1,220,041	1,259,424	—	—	—	18,902
36	<b>Total disposition</b> .....	<b>831,269,772</b>	<b>917,391,263</b>	<b>82,216,968</b>	<b>75,337,814</b>	<b>82,171,097</b>	<b>72,029,416</b>

**TABLE 4. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Month, 1962**  
Trunk Lines

May	June	July	August	September	October	November	December	No.
barrels								
657,641	516,146	198,985	731,965	783,356	916,403	896,148	922,518	1
13,827,225	11,755,584	13,196,242	14,134,540	13,477,432	13,451,569	12,487,185	14,183,493	2
4,879,965	5,046,415	5,263,624	5,255,021	5,165,618	5,366,768	5,320,076	5,471,409	3
366,371	341,846	345,336	364,957	340,048	345,930	327,844	321,315	4
151,864	139,544	148,586	159,340	160,717	180,374	159,676	154,734	5
224,312	235,912	236,183	265,651	280,279	226,241	153,464	154,074	6
764	4,173	4,379	4,172	5,008	5,248	3,028	6,268	7
51,435	31,044	25,567	40,587	54,137	58,512	77,816	86,219	8
601,413	653,059	676,940	677,264	680,774	811,485	1,126,955	1,128,764	9
50,752	—	—	—	—	—	—	—	10
—	—	—	—	—	—	—	—	11
4,917,113	3,395,925	4,111,591	5,522,068	6,172,240	6,692,952	7,540,580	8,772,887	12
— 193	—	—	—	—	—	—	—	13
25,728,662	22,119,648	24,207,433	27,155,565	27,119,609	28,055,482	28,092,772	31,201,681	14
49,657,985	44,360,506	48,277,857	49,152,977	49,277,297	50,084,408	49,397,446	51,746,640	15
75,386,647	66,480,154	72,485,290	76,308,542	76,396,906	78,139,890	77,490,218	82,948,321	16
2,613,345	1,686,248	1,205,312	1,880,608	2,296,054	2,341,688	2,222,758	2,529,295	17
1,804,919	1,658,338	1,791,822	2,227,992	1,312,937	1,604,832	1,445,421	2,113,689	18
1,598,833	1,216,822	1,824,583	1,865,101	1,786,611	1,149,768	1,535,982	1,730,516	19
862,248	901,130	735,871	1,070,418	1,032,954	1,115,664	1,053,057	1,211,756	20
6,794,407	6,429,863	7,376,172	7,180,944	6,438,240	6,442,450	6,976,656	7,032,897	21
4,993,994	3,358,727	4,158,601	5,472,732	6,193,314	6,708,975	7,509,547	8,805,145	22
18,667,746	15,251,128	17,092,361	19,697,795	19,060,110	19,363,377	20,743,421	23,423,298	23
—	—	—	—	—	459	692	773	24
14,569	13,042	—	—	35,059	42,885	38,779	46,720	25
4,238,452	4,050,857	4,276,320	3,630,210	4,104,717	3,783,391	3,409,900	4,063,529	26
2,864,325	3,022,589	2,871,560	3,550,158	3,153,337	3,552,681	3,455,108	3,797,075	27
50,752	—	—	—	—	—	362,407	348,932	28
6,479	96,676	108,089	114,437	107,158	94,235	84,175	95,311	29
25,842,323	22,434,292	24,348,330	26,992,600	26,460,381	26,837,028	28,094,482	31,775,638	30
49,657,985	44,360,506	48,277,857	49,152,977	49,277,297	50,084,408	49,397,446	51,746,640	31
75,500,308	66,794,798	72,626,187	76,145,577	75,737,678	76,921,436	77,491,928	83,522,278	32
— 23,704	36,674	30,418	45,457	44,517	68,761	45,703	56,657	33
— 243,526	— 470,260	— 369,304	— 117,497	418,494	939,432	— 175,952	— 630,614	34
153,569	118,942	197,989	235,005	196,217	210,261	128,539	—	35
75,386,647	66,480,154	72,485,290	76,308,542	76,396,906	78,139,890	77,490,218	82,948,321	36

**TABLE 5. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Month, 1962**  
Gathering Lines

No.		Total 1961	Total 1962	January	February	March	April
barrels							
<b>Receipts</b>							
	From Fields:						
1	British Columbia .....	871,195	8,796,191	402,147	537,055	670,198	700,627
2	Alberta .....	152,417,958	162,653,735	15,114,506	13,973,549	15,068,356	12,313,349
3	Saskatchewan .....	52,534,299	60,787,699	4,699,160	4,395,756	4,917,995	4,949,774
4	Manitoba .....	4,259,657	3,742,707	326,162	297,710	321,716	309,450
5	<b>Totals .....</b>	<b>210,083,109</b>	<b>235,980,332</b>	<b>20,541,975</b>	<b>19,204,070</b>	<b>20,978,263</b>	<b>18,273,200</b>
	From other carriers:						
6	British Columbia .....	3,042	15,398	3,958	6,432	2,461	—
7	Alberta .....	1,997,664	4,004,866	280,600	281,960	349,064	281,635
8	Saskatchewan .....	169,277	134,055	3,388	4,381	7,703	10,366
9	Manitoba .....	335,354	329,652	20,130	18,129	20,765	15,577
10	<b>Totals .....</b>	<b>2,505,337</b>	<b>4,483,971</b>	<b>308,076</b>	<b>310,902</b>	<b>379,993</b>	<b>307,578</b>
11	<b>Total net receipts .....</b>	<b>212,588,446</b>	<b>240,464,303</b>	<b>20,850,051</b>	<b>19,514,972</b>	<b>21,358,258</b>	<b>18,580,778</b>
12	Transfers from other pipelines .....	10,761,899	12,598,972	983,184	889,001	1,038,923	915,252
13	<b>Total gross receipts .....</b>	<b>223,350,345</b>	<b>253,063,275</b>	<b>21,833,235</b>	<b>20,403,973</b>	<b>22,397,181</b>	<b>19,496,030</b>
<b>Disposition</b>							
	Deliveries:						
	To interprovincial systems:						
14	Alberta .....	..	37,988,282	3,634,491	3,484,756	3,747,313	2,625,214
15	Saskatchewan .....	..	22,862,852	1,887,596	1,656,249	1,904,562	1,880,774
16	Manitoba .....	..	4,084,265	344,614	315,914	343,830	326,260
17	<b>Totals .....</b>	<b>..</b>	<b>64,935,399</b>	<b>5,866,701</b>	<b>5,456,919</b>	<b>5,995,705</b>	<b>4,832,248</b>
	To other pipelines:						
18	British Columbia .....	..	7,654,146	387,770	481,939	578,675	582,600
19	Alberta .....	..	123,647,380	10,943,696	10,204,025	11,042,001	9,440,896
20	Saskatchewan .....	..	37,796,862	2,784,163	2,714,782	3,007,099	3,055,593
21	Manitoba .....	..	—	—	—	—	—
22	<b>Totals .....</b>	<b>206,171,404</b>	<b>169,098,388</b>	<b>14,115,629</b>	<b>13,400,746</b>	<b>14,627,775</b>	<b>13,079,089</b>
	To other carriers:						
23	British Columbia .....	26,153	45,166	—	—	—	—
24	Alberta .....	506,737	459,691	45,740	42,331	39,664	38,510
25	Saskatchewan .....	263,285	284,374	23,077	18,511	22,868	22,368
26	<b>Totals .....</b>	<b>796,175</b>	<b>789,231</b>	<b>68,817</b>	<b>60,842</b>	<b>62,532</b>	<b>60,878</b>
	To refineries and processing plants:						
27	British Columbia .....	578,558	1,004,524	—	22,953	104,622	102,810
28	Alberta .....	5,022,871	4,559,761	759,814	544,626	553,966	481,674
29	<b>Totals .....</b>	<b>5,601,429</b>	<b>5,564,285</b>	<b>759,814</b>	<b>567,579</b>	<b>658,588</b>	<b>584,484</b>
30	<b>Total net deliveries .....</b>	<b>212,569,008</b>	<b>240,387,303</b>	<b>20,810,961</b>	<b>19,486,086</b>	<b>21,344,600</b>	<b>18,556,699</b>
31	Transfers to other gathering systems .....	10,675,595	12,598,972	983,184	889,001	1,038,923	915,252
32	<b>Total gross deliveries .....</b>	<b>223,244,603</b>	<b>252,986,275</b>	<b>21,794,145</b>	<b>20,375,087</b>	<b>22,383,523</b>	<b>19,471,951</b>
33	Pipeline fuel, losses and unaccounted for .....	72,890	52,284	18,682	40,764	13,102	— 15,679
34	Inventory and other changes .....	32,852	24,716	20,408	— 11,878	556	39,758

**TABLE 5. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Month, 1962**  
Gathering Lines

May	June	July	August	September	October	November	December	No.
barrels								
736,186	610,539	347,844	841,947	864,821	1,024,189	996,322	1,064,316	1
13,655,877	11,744,467	13,520,539	13,804,491	13,698,946	13,264,113	12,578,243	13,917,299	2
4,886,188	5,055,770	5,251,442	5,268,595	5,146,568	5,393,354	5,335,694	5,487,403	3
340,950	306,393	312,382	334,081	307,012	309,228	289,104	288,519	4
19,619,201	17,717,169	19,432,207	20,249,114	20,017,347	19,990,884	19,199,363	20,757,537	5
150	449	—	50	288	749	404	457	6
362,452	308,820	246,901	388,014	404,131	494,433	324,700	282,156	7
14,832	15,998	15,925	17,525	19,626	11,250	6,833	6,228	8
25,303	35,727	31,854	29,136	32,959	33,485	33,698	32,889	9
402,737	360,994	294,680	434,725	457,004	539,917	365,635	321,730	10
20,021,938	18,078,163	19,726,887	20,683,839	20,474,351	20,530,801	19,564,998	21,079,267	11
946,158	964,649	981,182	1,157,533	1,113,386	1,240,707	1,171,708	1,197,289	12
20,968,096	19,042,812	20,708,069	21,841,372	21,587,737	21,771,508	20,736,706	22,276,556	13
3,365,063	2,487,006	2,844,853	3,587,172	3,074,401	3,084,885	2,593,924	3,459,204	14
1,944,113	1,844,738	1,973,485	1,891,405	1,863,520	1,982,582	1,991,931	2,041,897	15
366,371	341,846	345,336	364,957	340,048	345,930	327,844	321,315	16
5,675,547	4,673,590	5,163,674	5,843,534	5,277,969	5,413,397	4,913,699	5,822,416	17
657,641	516,146	198,985	731,965	783,356	916,403	896,148	922,518	18
10,462,162	9,268,578	10,351,389	10,547,368	10,403,031	10,366,684	9,893,261	10,724,289	19
2,935,852	3,201,677	3,290,139	3,363,616	3,302,098	3,384,186	3,328,145	3,429,512	20
—	—	—	—	—	—	—	—	21
14,055,655	12,986,401	13,840,513	14,642,949	14,488,485	14,667,273	14,117,554	15,076,319	22
—	15,193	26,002	3,971	—	—	—	—	23
33,443	40,915	37,144	49,968	47,094	29,701	34,583	20,598	24
22,620	24,869	26,626	25,648	20,728	25,571	22,564	28,924	25
56,063	80,977	89,772	79,587	67,822	55,272	57,147	49,522	26
82,985	95,024	62,152	95,377	105,144	105,436	111,607	116,414	27
143,431	334,279	484,283	5,097	587,530	259,139	399,593	6,329	28
226,416	429,303	546,435	100,474	692,674	364,575	511,200	122,743	29
20,013,681	18,170,271	19,640,394	20,666,544	20,526,950	20,500,517	19,599,600	21,071,000	30
946,158	964,649	981,182	1,157,533	1,113,386	1,240,707	1,171,708	1,197,289	31
20,959,839	19,134,920	20,621,576	21,824,077	21,640,336	21,741,224	20,771,308	22,268,289	32
— 130	— 43,184	23,622	5,345	— 33,449	26,645	2,652	13,914	33
8,387	— 48,924	62,871	11,950	— 19,150	3,639	— 37,254	— 5,647	34

TABLE 6A. Oil Pipeline Mileage by Company, Province and Size of Pipe, in Service at December 31, 1962  
Gathering Lines

No.	Company	Province	Diameter of pipe in inches		
			0-2.9	3-3.9	4-4.9
miles					
1	B-A Alberta Pipe Line Limited .....	Alberta	—	0.9	0.4
2	Britamoll Pipe Line Company Limited .....	"	22.3	8.8	105.2
3	British Columbia Oil Transmission Company Limited .....	British Columbia	—	—	12.0
4	Devon-Palmer Oils Ltd. ....	Alberta	—	4.2	—
5	Federated Pipe Lines Ltd. ....	"	—	2.0	87.5
6	Gibson Associated Oils Ltd. ....	"	—	15.5	—
7	Gibson Crude Oil Purchasing Co., Ltd. ....	"	1.0	21.0	14.0
8	Gibson Petroleum Company Limited .....	"	3.0	14.0	—
9	Home Oil Company Limited: Cremona Pipe Line Division .....	"	0.9	19.9	33.7
10	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division .....	"	15.0	40.4	123.0
11	The Imperial Pipe Line Company Limited .....	"	9.3	39.6	78.1
12	Key Pipe Line Co. Ltd. ....	Saskatchewan	—	—	—
13	Murphy Oil Company Ltd. ....	Alberta	—	—	1.1
14	Pamoil Limited: Edmonton Pipe Line Division .....	"	3.4	35.1	2.5
15	Peace River Oil Pipe Line Co. Ltd. ....	"	3.8	1.3	40.7
16	Pembina Pipe Line Ltd. ....	"	1.1	241.8	247.5
17	Producers Pipelines Ltd. ....	Saskatchewan	—	62.2	288.3
18	Royalite Oil Company Limited: Mid-Saskatchewan Pipe Line Dept. ....	"	5.1	24.3	—
19	Valley Pipe Line Dept. ....	Alberta	3.7	9.2	63.9
20	South Saskatchewan Pipe Line Company .....	Saskatchewan	—	2.2	20.9
21	Texaco Exploration Company: Pipe Line Dept. ....	Alberta	—	3.7	5.4
22	Trans-Prairie Pipelines Ltd. ....	British Columbia	—	—	72.4
23		Saskatchewan	—	—	55.5
24		Manitoba	—	44.8	54.3
25	Twining Pipeline Ltd. ....	Alberta	—	7.3	22.8
26	Westspur Pipe Line Company .....	Saskatchewan	—	0.3	35.4
27	Totals .....	British Columbia	—	—	84.2
28		Alberta	63.5	464.7	825.8
29		Saskatchewan	5.1	89.0	400.1
30		Manitoba	—	44.8	54.2
31	Total gathering lines, Canada .....		68.6	598.5	1,364.3

TABLE 6B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe, in Service  
at December 31, 1962  
Trunk Lines

No.	Company	Province	Rated capacity	Diameter of pipe in inches		
				0-5.9	6-8.9	9-10.9
miles						
1	Anglo-Canadian Oils Limited .....	Manitoba	4,800	15.0	—	—
2	Aurora Pipe Line Company .....	Alberta	32,000	—	0.5	—
3	B-A Saskatchewan .....	Saskatchewan	18,400	—	24.4	—
4	Britamoll Pipe Line Company Limited .....	Alberta	57,400	—	20.6	51.9
5	British Columbia Oil Transmission Company Limited .....	British Columbia	62,000	—	63.0	—
6	Federated Pipe Lines Ltd. ....	Alberta	109,000	—	2.7	115.1
7	Home Oil Company Limited: Cremona Pipe Line Division .....	"	42,000	22.6	129.6	—
8	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division .....	"	70,000	—	130.0	—
9	Windfall System .....	"	20,000	—	46.2	—
10	Interprovincial Pipe Line Company <sup>1</sup> .....	Saskatchewan	328,500	—	—	—
11		Manitoba	331,900	—	—	—
12		Ontario	428,000	—	—	—
13			121,000	—	—	—

See footnote at end of table.

TABLE 6 A. Oil Pipeline Mileage by Company, Province and Size of Pipe, in Service at December 31, 1962  
Gathering Lines

Diameter of pipe in inches							Total	No.
5-5.9	6-8.9	9-10.9	11-12.9	13-16.9	17-18.9	19 and over		
19.4	0.7	—	—	—	—	—	21.4	1
—	80.1	—	—	—	—	—	216.4	2
—	—	—	—	—	—	—	12.0	3
—	—	—	—	—	—	—	4.2	4
—	103.0	10.4	—	4.5	—	—	207.4	5
—	20.0	—	—	—	—	—	35.5	6
—	—	—	—	—	—	—	36.0	7
—	1.0	—	1.3	—	—	—	19.3	8
—	8.2	—	—	—	—	—	62.7	9
—	33.0	—	—	—	—	—	211.4	10
—	163.2	—	15.0	—	—	—	305.2	11
—	5.0	—	—	—	—	—	5.0	12
—	4.7	—	—	—	—	—	5.8	13
—	0.9	—	—	—	—	—	41.9	14
—	81.7	—	—	—	—	—	127.5	15
—	191.2	32.0	17.5	5.5	—	—	736.6	16
—	213.3	—	—	—	—	—	563.8	17
—	0.4	—	—	—	—	—	29.8	18
—	—	—	—	—	—	—	76.8	19
—	58.2	6.0	68.9	—	—	—	156.2	20
—	17.6	—	—	0.3	—	—	27.0	21
—	147.5	—	—	—	—	—	219.7	22
—	40.3	8.2	—	—	—	—	104.0	23
—	29.5	—	—	—	—	—	128.5	24
—	—	—	—	—	—	—	30.1	25
—	71.6	1.6	1.2	—	—	—	110.1	26
—	147.5	—	—	—	—	—	231.7	27
19.4	705.3	42.4	33.8	10.3	—	—	2,165.2	28
—	388.8	15.8	70.1	—	—	—	968.9	29
—	29.5	—	—	—	—	—	128.5	30
19.4	1,271.1	58.2	103.9	10.3	—	—	3,494.3	31

TABLE 6 B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,  
at December 31, 1962  
Trunk Lines

Diameter of pipe in inches							Total	No.
11-12.9	13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over		
miles								
—	—	—	—	—	—	—	15.0	1
—	—	—	—	—	—	—	0.5	2
—	—	—	—	—	—	—	24.4	3
99.0	—	—	—	—	—	—	171.5	4
2.2	—	—	—	—	—	—	65.2	5
8.0	108.4	—	—	—	—	—	234.2	6
—	—	—	—	—	—	—	152.2	7
56.8	—	—	—	—	—	—	186.8	8
—	—	—	—	—	—	—	46.2	9
—	30.5	—	170.8	170.8	—	—	372.1	10
—	154.0	28.0	268.5	416.4	—	—	866.9	11
—	243.2	10.7	—	185.0	1.6	—	440.5	12
—	2.1	—	156.1	1.0	—	7.6	166.8	13

**TABLE 6 B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe, in Service  
at December 31, 1962 – Concluded**  
**Trunk Lines**

No.	Company	Province	Rated capacity	Diameter of pipe in inches		
				0-5.9	6-8.9	9-10.9
			barrels/day		miles	
14	Montreal Pipe Line Company Limited .....	Quebec	272,000	—	—	5.2
Pamoil Limited:						
15	Edmonton Pipe Line Division .....	Alberta	15,000	—	39.2	—
16	Peace River Oil Pipe Line Co. Ltd. ....	"	21,000	—	—	—
17	Pembina Pipe Line Ltd. ....	"	146,000	—	2.2	—
18	Rimbey Pipe Line Co. Ltd. ....	"	34,000	—	66.4	—
Royalite Oil Company Limited:						
19	Mid-Saskatchewan Pipe Line Dept. ....	Saskatchewan	25,000	25.3	28.3	—
20	Valley Pipe Line Dept. ....	Alberta	27,600	61.9	34.2	—
21	Saskatoon Pipe Line Company Limited .....	Saskatchewan	7,500	—	56.9	—
22	South Saskatchewan Pipe Line Company .....	"	60,000	—	2.2	0.4
Texaco Exploration Company:						
23	Pipe Line Dept. ....	Alberta	114,000	—	63.2	8.1
24	Trans Mountain Oil Pipe Line Company .....	British Columbia	250,000	—	—	—
25		Alberta	250,000	—	—	—
26	Western Pacific Products & Crude Oil Pipelines Ltd. ....	British Columbia	45,000	—	—	—
27	Westspur Pipe Line Company <sup>1</sup> ....	Saskatchewan	162,000	—	—	—
28		Manitoba	162,000	—	—	—
29	Winnipeg Pipe Line Company Limited .....	"	41,000	—	2.7	72.7
30	Totals .....	British Columbia			63.0	—
31		Alberta		84.5	534.8	175.0
32		Saskatchewan		25.3	111.8	0.4
33		Manitoba		15.0	2.7	72.7
34		Ontario		—	—	—
35		Quebec		—	—	5.2
36	Total trunk lines, crude oil, Canada .....			124.8	712.3	253.3
	Products lines:					
37	Green River Exploration Company Limited .....	Alberta	3,660	29.5	—	—
Imperial Oil Limited:						
38	Sarnia Products Pipe Line <sup>2</sup> .....	Ontario	85,000	—	14.6	56.8
39	Nisku Products Pipe Line Company Limited .....	Alberta	3,760	66.7	1.4	—
40	Sun-Canadian Pipe Line Company Limited .....	Ontario	32,000	—	211.5	—
41	Sun Pipe Line Company .....	"	20,000	—	2.2	—
42	Trans-Northern Pipe Line Company <sup>4</sup> .....	"	50,000	—	42.0	346.0
43		Quebec	70,000	—	—	53.0
44	Yukon Pipelines Limited .....	Yukon Territory	2,490	55.5	—	—
45		British Columbia	2,490	35.0	—	—
46	Totals .....	Yukon Territory		55.5	—	—
47		British Columbia		35.0	—	—
48		Alberta		96.2	1.4	—
49		Ontario		—	270.3	402.8
50		Quebec		—	—	53.0
51	Total products lines, Canada .....			186.7	271.7	455.8
52	Total trunk lines, Canada .....			311.5	984.0	709.1
53	Grand totals, (gathering and trunk lines) by province .....	Yukon Territory		55.5	—	—
54		British Columbia		119.2	210.5	—
55		Alberta		1,554.1	1,241.5	217.4
56		Saskatchewan		519.5	500.6	16.2
57		Manitoba		114.0	32.2	72.7
58		Ontario		—	270.3	402.8
59		Quebec		—	—	58.2
60		Canada		2,362.3	2,255.1	767.3

<sup>1</sup> Interprovincial Pipe Line Company, rated capacity: Edmonton - Regina 328,500, Regina - Cromer 331,900, Cromer - Gretna 428,000, Gretna - Clearbrook 434,000, Clearbrook - Superior 376,000, Superior - Sarnia 333,500.

<sup>2</sup> Westspur Pipe Line Company, rated capacity: Midale - Steelman 74,000, Steelman - Alida 108,000, Alida - Cromer 162,000.

TABLE 6 B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe, in Service  
at December 31, 1962 — Concluded  
Trunk Lines

Diameter of pipe in inches							Total	No.
11-12.9	13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over		
miles								
67.9	—	70.6	—	5.6	—	—	149.3	14
—	—	—	—	—	—	—	39.2	15
233.1	44.8	—	—	—	—	—	277.9	16
—	75.3	—	—	—	—	—	77.5	17
—	—	—	—	—	—	—	66.4	18
—	—	—	—	—	—	—	53.6	19
—	—	—	—	—	—	—	96.1	20
—	—	—	—	—	—	—	56.9	21
—	156.0	—	—	—	—	—	160.6	22
44.8	49.3	—	—	—	—	—	146.3	23
—	—	—	2.4	469.9	—	51.0	523.3	24
—	—	—	—	253.1	—	51.0	304.1	25
505.0	—	—	—	—	—	—	505.0	26
98.3	64.5	—	—	—	—	—	162.8	27
10.8	10.8	—	—	—	—	—	21.6	28
—	—	—	—	—	—	—	75.4	29
507.2	—	—	2.4	469.9	—	51.0	1,093.5	30
422.7	308.3	—	170.8	423.9	—	51.0	2,171.0	31
96.3	376.5	28.0	268.5	416.4	—	—	1,325.2	32
10.8	254.0	10.7	—	185.0	1.6	—	552.5	33
—	2.1	—	156.1	1.0	—	7.8	166.8	34
67.9	—	70.6	—	5.6	—	—	149.3	35
1,106.9	940.9	109.3	597.8	1,501.8	1.6	109.6	5,458.3	36
—	—	—	—	—	—	—	29.5	37
170.5	—	—	—	—	—	—	241.9	38
—	—	—	—	—	—	—	68.1	39
—	—	—	—	—	—	—	211.5	40
—	—	—	—	—	—	—	2.2	41
—	—	—	—	—	—	—	388.0	42
—	—	—	—	—	—	—	53.0	43
—	—	—	—	—	—	—	55.5	44
—	—	—	—	—	—	—	35.0	45
—	—	—	—	—	—	—	55.5	46
—	—	—	—	—	—	—	35.0	47
170.5	—	—	—	—	—	—	97.6	48
—	—	—	—	—	—	—	843.6	49
—	—	—	—	—	—	—	53.0	50
170.5	—	—	—	—	—	—	1,084.7	51
1,277.4	940.9	109.3	597.8	1,501.8	1.6	109.6	6,543.0	52
—	—	—	—	—	—	—	55.5	53
507.2	—	—	2.4	469.9	—	51.0	1,360.2	54
456.5	318.6	—	170.8	423.9	—	51.0	4,433.8	55
168.4	376.5	28.0	268.5	416.4	—	—	2,294.1	56
10.8	254.0	10.7	—	185.0	1.6	—	681.0	57
170.5	2.1	—	156.1	1.0	—	7.8	1,010.4	58
67.9	—	70.6	—	5.6	—	—	202.3	59
1,381.3	951.2	109.3	597.8	1,501.8	1.6	109.6	10,037.3	60

<sup>1</sup> Imperial Oil Limited, Sarnia Products Pipe Line, rated capacity: Sarnia - N. Toronto, 85,000, N. Toronto - Ashbridges Bay 55,000 Waterdown - Hamilton 50,000, Waterdown - Renforth 55,000.

<sup>2</sup> Trans-Northern Pipe Line Company, rated capacity: Montreal - Farran's Point 70,000, Farran's Point - Ottawa 40,000, Farran's Point - Port Credit 60,000, Port Credit - Hamilton or Toronto 50,000, Clarkson - Hamilton or Toronto 50,000.

TABLE 7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1962

No.	Company	Rated horsepower					
		Under 200	200 - 500	501 - 1,000	1,001 - 1,500	1,501 - 2,000	2,001 - 2,500
1	Alaska-Yukon Pipelines Ltd. ....	-	-	-	-	-	-
2	Anglo-Canadian Oils Limited .....	1	-	-	-	-	-
3	B-A Saskatchewan Pipe Line Limited .....	-	1	-	-	-	-
4	Britamoil Pipe Line Company Limited .....	1	-	-	1	1	-
5	British Columbia Oil Transmission Company Limited .....	-	1	-	-	-	-
6	Federated Pipe Lines Ltd. ....	-	-	1	-	-	-
7	Goliad Oil & Gas Company .....	-	-	-	-	-	-
8	Green River Exploration Company Limited.....	1	-	-	-	-	-
	Home Oil Company Limited:						
9	Cremona Pipe Line Division.....	-	-	-	-	-	-
	Hudson's Bay Oil and Gas Company Limited:						
10	Rangeland Pipe Line Division .....	-	-	1	1	-	-
11	Windfall System.....	-	1	-	-	-	-
	Imperial Oil Limited:						
12	Sarnia Products Pipe Line .....	-	-	3	-	-	-
13	Interprovincial Pipe Line Company .....	1	1	-	1	-	-
14	Montreal Pipe Line Company Limited .....	-	-	-	-	-	-
	Pamoil Limited:						
15	Edmonton Pipe Line Division .....	1	1	-	-	-	-
16	Peace River Oil Pipe Line Co., Ltd. ....	2	1	1	1	-	-
17	Pembina Pipe Line Ltd. ....	-	1	-	-	1	-
18	Rimbey Pipe Line Co., Ltd. ....	1	-	-	-	-	-
	Royalite Oil Company Limited:						
19	Mid-Saskatchewan Pipe Line Dept. ....	1	-	-	-	-	-
20	Valley Pipe Line Dept. ....	-	1	-	-	-	-
21	Saskatoon Pipe Line Company Limited.....	-	-	1	-	-	-
22	South Saskatchewan Pipe Line Company .....	-	1	-	-	-	1
23	Sun-Canadian Pipe Line Company Limited.....	-	-	3	1	-	-
	Texaco Exploration Company:						
24	Pipe Line Dept. ....	-	4	-	-	-	-
25	Trans Mountain Oil Pipe Line Company .....	-	-	-	-	-	-
26	Trans-Northern Pipe Line Company.....	-	1	3	6	1	-
27	Western Pacific Products and Crude Oil Pipelines Ltd. ....	-	-	-	6	-	-
28	Westspur Pipe Line Company .....	1	-	-	-	1	-
29	Winnipeg Pipe Line Company Limited.....	-	-	2	-	-	-
30	Yukon Pipelines Limited.....	1	-	-	-	-	-
31	Canada, 1962.....	11	14	15	18	3	1
32	Canada, 1961.....	12	16	11	11	4	1

TABLE 7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1962

Rated horsepower										No.
2,501- 3,000	3,001- 4,000	4,001- 5,000	5,001- 6,000	6,001- 8,000	8,001- 10,000	Over 10,000	Total Stations	Horsepower 1962	Horsepower 1961	
-	-	-	-	-	-	-	-	-	298	1
-	-	-	-	-	-	-	1	100	100	2
-	-	-	-	-	-	-	1	375	375	3
-	-	-	-	-	-	-	3	3,025	3,025	4
-	-	-	-	-	-	-	1	346	-	5
-	-	-	-	-	-	-	1	1,000	1,000	6
-	-	-	-	-	-	-	-	-	50	7
-	-	-	-	-	-	-	1	180	180	8
-	-	-	-	-	-	-	-	-	85	9
-	-	-	-	-	-	-	2	1,700	500	10
-	-	-	-	-	-	-	1	250	250	11
2	-	-	-	-	-	-	5	8,100	6,800	12
-	-	1	1	2	3	6	16	125,470	106,930	13
-	-	-	1	1	-	-	2	11,415	11,415	14
-	-	-	-	-	-	-	2	395	200	15
-	-	-	-	-	-	-	5	2,400	1,200	16
-	-	1	-	-	-	-	3	5,800	5,800	17
-	-	-	-	-	-	-	1	100	100	18
-	-	-	-	-	-	-	1	135	135	19
-	-	-	-	-	-	-	1	370	370	20
-	-	-	-	-	-	-	1	600	600	21
-	-	-	-	-	-	-	2	2,565	2,345	22
-	-	-	-	-	-	-	4	3,500	3,100	23
-	-	-	-	-	-	-	4	1,200	1,200	24
-	2	2	2	4	-	-	10	61,000	61,000	25
1	-	-	-	-	-	-	12	15,150	15,150	26
-	-	-	-	-	-	-	6	7,800	-	27
1	1	-	-	-	-	-	4	7,470	5,590	28
-	-	-	-	-	-	-	2	1,800	1,300	29
-	-	-	-	-	-	-	1	132	132	30
4	3	4	4	7	3	6	93	262,378	-	31
3	2	3	6	7	2	5	83		229,230	32

TABLE 8. Property Account of Oil Pipeline Transport Industry as at December 31, 1962

	Total at December 31, 1961 <sup>1</sup>	Gross additions during 1962	Retirements during 1962	Other changes during 1962	Total at December 31, 1962	Total interprovincial companies	Total intraprovincial companies
dollars							
Land and rights-of-way .....	10,975,169	752,748	13,228	(5,451)	11,709,238	4,009,649	7,699,589
Pipe line and pipe line fittings .....	390,111,240	11,999,875	389,800	257,719	401,979,034	232,756,565	169,222,469
Buildings.....	24,613,659	595,206	151,936	26,384	25,083,313	19,151,088	5,932,225
Pumping equipment .....	35,016,562	3,394,500	226,064	7,055	38,192,053	23,330,531	14,861,522
Oil tanks .....	17,904,690	1,000,486	55,921	91,254	18,940,509	14,122,939	4,817,570
Other property and equipment .....	56,172,142	6,112,180	583,826	105,353	61,805,849	49,848,900	11,956,949
<b>Total at cost .....</b>	<b>534,793,462</b>	<b>23,854,995</b>	<b>1,420,775</b>	<b>482,314</b>	<b>557,709,996</b>	<b>343,219,672</b>	<b>214,490,324</b>
Depreciation .....	128,863,461	—	—	—	148,808,569	101,712,674	47,095,895
<b>Total property account .....</b>	<b>405,930,001</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>408,901,427</b>	<b>241,506,998</b>	<b>167,394,429</b>

TABLE 9. Assets and Liabilities of Oil Pipeline Transport Industry, 1962 and 1961

	1962			1961 <sup>1</sup>
	Interprovincial companies	Intraprovincial companies	Total	Total
dollars				
<b>Assets</b>				
Current assets:				
Cash on hand and in bank .....	742,861	3,360,965	4,103,826	6,180,231
Special deposits — bondholders, trustees, etc. .....	767,278	1,061,547	1,828,825	6,228,729
Accounts receivable .....	12,602,587	9,537,226	22,139,813	19,051,891
Inventories:				
Crude oil at market price .....				
Materials and supplies .....	2,302,054	1,247,835	3,549,889	1,131,287
Other current assets .....	16,868,707	3,659,606	20,528,313	24,022,091
<b>Total current assets .....</b>	<b>33,283,487</b>	<b>18,867,179</b>	<b>52,150,666</b>	<b>59,157,566</b>
Investments .....	68,795,478	11,828,009	80,623,487	83,597,863
Fixed assets:				
Carrier system and other physical property at cost .....	343,219,672	214,490,324	557,709,996	535,626,151
Less accrued depreciation .....	101,712,674	47,095,895	148,808,569	128,945,711
<b>Total property account .....</b>	<b>241,506,998</b>	<b>167,394,429</b>	<b>408,901,427</b>	<b>406,680,440</b>
Operating oil supply .....	695,231	2,749,086	3,444,317	3,271,281
<b>Total fixed assets .....</b>	<b>242,202,229</b>	<b>170,143,515</b>	<b>412,345,744</b>	<b>409,951,721</b>
Other assets and deferred charges .....	841,543	2,748,167	3,589,710	3,512,315
<b>Total assets .....</b>	<b>345,122,737</b>	<b>203,586,870</b>	<b>548,709,607</b>	<b>556,219,465</b>
<b>Liabilities</b>				
Current liabilities:				
Accounts payable and accrued .....	18,940,842	8,592,969	27,533,811	24,107,861
Loans and notes payable .....	86,000	3,381,553	3,467,553	5,274,723
Interest payable and accrued .....	2,615,524	1,100,156	3,715,680	3,625,256
Other current liabilities .....	4,796,504	6,080,147	10,876,651	7,946,459
<b>Total current liabilities .....</b>	<b>26,438,870</b>	<b>19,154,825</b>	<b>45,593,695</b>	<b>40,954,299</b>
Long term debt .....	193,781,824	112,247,943	306,029,767	322,671,204
Deferred credits and reserves .....	26,782,257	8,405,624	35,187,881	31,962,369
Capital stock and surplus:				
Capital stock issued .....	47,358,792	29,427,704	76,786,496	81,011,431
Capital surplus .....	19,759,439	1,848,545	21,607,984	20,242,005
Earned surplus .....	31,001,555	32,502,229	63,503,784	59,378,157
<b>Total liabilities .....</b>	<b>345,122,737</b>	<b>203,586,870</b>	<b>548,709,607</b>	<b>556,219,465</b>

<sup>1</sup> Figures for 1961 as reported for 1961 annual report. Fixed assets differ from property account, Table 8, due to differences in reports in 1961 to 1962.

TABLE 10. Income Account of Oil Pipeline Transport Industry as at December 31, 1962

	1962			1961
	Interprovincial companies	Intraprovincial companies	Total	Total
dollars				
Operating revenues:				
Transportation revenue:				
From gathering operations .....	699,991	18,875,966	19,575,957	16,560,812
From trunk line operations .....	67,574,748	27,322,219	94,896,967	83,436,438
Other operating revenue .....	4,832,269	3,442,378	8,274,647	6,730,885
<b>Total operating revenues.....</b>	<b>73,107,008</b>	<b>49,640,563</b>	<b>122,747,571</b>	<b>106,728,135</b>
Operating expenses:				
Maintenance:				
Superintendence .....	302,574	161,520	464,094	422,258
Cost of repairs .....	3,098,795	1,588,385	4,687,180	3,820,421
Other maintenance expenses .....	35,200	160,121	195,321	60,117
<b>Total maintenance .....</b>	<b>3,436,569</b>	<b>1,910,026</b>	<b>5,346,595</b>	<b>4,302,796</b>
Transportation:				
Superintendence .....	295,270	422,389	717,659	639,847
Operation of pipe lines .....	506,710	2,148,502	2,655,212	2,605,838
Operation of pumping stations, oil tanks and other facilities .....	5,626,625	2,276,324	7,902,949	6,864,272
Other transportation expenses .....	64,580	660,552	725,132	500,818
<b>Total transportation .....</b>	<b>6,493,185</b>	<b>5,507,767</b>	<b>12,000,952</b>	<b>10,610,775</b>
General office:				
General office salaries .....	1,414,268	1,483,418	2,897,686	2,769,669
Office supplies and expenses .....	627,866	416,788	1,044,654	983,476
Other office expenses including municipal taxes .....	4,138,505	2,203,023	6,341,528	5,475,525
<b>Total general office expenses .....</b>	<b>6,180,639</b>	<b>4,103,229</b>	<b>10,283,868</b>	<b>9,228,670</b>
Other operating expenses .....	—	425,079	425,079	412,203
<b>Total operating expenses .....</b>	<b>16,110,393</b>	<b>11,946,101</b>	<b>28,056,494</b>	<b>24,554,444</b>
Net revenue from operations .....	56,996,615	37,694,462	94,691,077	82,173,691
Interest and dividend income .....	4,309,300	720,888	5,030,188	5,613,858
Other income .....	3,486,508	836,709	4,325,217	764,319
	<b>64,794,423</b>	<b>39,252,059</b>	<b>104,046,482</b>	<b>88,551,868</b>
Depreciation .....	11,273,184	9,290,396	20,563,580	18,727,976
Interest on long term debt .....	8,737,866	5,783,081	14,520,947	12,770,969
Amortization .....	62,675	136,518	199,193	161,854
Other deductions .....	787,756	272,325	1,060,081	282,809
	<b>20,861,481</b>	<b>15,482,320</b>	<b>36,343,801</b>	<b>31,943,608</b>
Net income before income tax .....	43,932,942	23,769,739	67,702,681	56,608,260
Provision for income tax .....	20,918,324	10,357,750	31,276,074	25,893,179
<b>Net income after income tax .....</b>	<b>23,014,618</b>	<b>13,411,989</b>	<b>36,426,607</b>	<b>30,715,081</b>

TABLE 11. Funds Flow Statement of Oil Pipeline Transport Industry, 1962

Application of funds	Inter-provincial companies	Intra-provincial companies	Total	Source of funds	Inter-provincial companies	Intra-provincial companies	Total
dollars							
Invested in plant and property .....	4,824,402	19,425,814	24,250,216	Increased current liabilities.....	2,005,210	1,605,116	3,610,326
Increased other current assets .....	-	2,766,633	2,766,633	Increased deferred credits and reserves .....	1,301,911	1,724,969	3,026,880
Increased deferred debits .....	296,096	366,894	662,990	Received advances from affiliated companies .....	151,639	1,931,579	2,083,218
Increased inventories .....	-	15,144	15,144	Sale of equity securities .....	279,354	218,720	498,074
Redemption of long term debt securities .....	15,771,009	1,608,547	17,379,556	Sale of plant .....	325,514	858,172	1,183,686
Other changes in property .....	-	490,882	490,882	Decreased cash and near cash .....	397,555	1,761,136	2,158,691
Expenses and deductions:				Decreased investments.....	3,080,309	2,838,079	5,918,388
Operating expenses .....	16,110,393	11,946,101	28,056,494	Decreased inventories .....	24,416	-	24,416
Fixed charges .....	8,800,541	5,919,600	14,720,141	Decreased other current assets .....	4,372,372	-	4,372,372
Income tax .....	20,918,324	10,357,750	31,276,074	Other changes in property.....	7,186	-	7,186
Other deductions .....	787,756	272,328	1,060,082	Other .....	-	371,153	371,153
Dividends .....	25,303,085	7,968,177	33,271,282	Operating revenue:			
Other .....	38,676	1,369,218	1,407,894	Transportation revenue .....	68,274,739	46,198,187	114,472,926
	92,850,282	62,507,086	155,357,368	Other .....	4,832,269	3,442,378	8,274,647
				Miscellaneous income .....	7,797,808	1,557,597	9,355,405
					92,850,282	62,507,086	155,357,368

TABLE 12. Employees and Earnings in Oil Pipeline Transport Industry, 1962 and 1961

	1962			1961		
	Average number employed	Total earnings	Average annual earnings per employee	Average number employed	Total earnings	Average annual earnings per employee
Yukon Territory .....	5	23,725	4,745	21	129,973	6,189
British Columbia .....	203	1,444,318	7,115	159	1,115,249	7,014
Alberta .....	694	4,488,423	6,467	697	4,364,071	6,261
Saskatchewan .....	273	1,746,699	6,398	273	1,682,674	6,164
Manitoba .....	104	653,474	6,283	102	623,409	6,111
Ontario .....	167	1,242,722	7,441	192	1,323,348	6,832
Quebec .....	50	334,697	6,694	54	340,649	6,306
<b>Totals</b> .....	<b>1,496</b>	<b>9,934,058</b>	<b>6,640</b>	<b>1,498</b>	<b>9,579,373</b>	<b>6,395</b>
General office .....	135	1,559,292	11,550	140	1,623,741	11,598
Clerical .....	205	888,423	4,334	210	860,337	4,097
Supervisory and occupational .....	763	5,111,102	6,699	774	5,014,588	6,479
Wage-earners .....	393	2,375,241	6,044	374	2,080,707	5,563
<b>Totals</b> .....	<b>1,496</b>	<b>9,934,058</b>	<b>6,640</b>	<b>1,498</b>	<b>9,579,373</b>	<b>6,395</b>

## GLOSSARY OF TERMS

**Barrel Miles**

One barrel of oil moved one mile; ton miles are calculated by converting barrel miles of oil to the equivalent weight in short tons. Trunk line system barrel miles only are included because of the difficulty of collecting reliable and consistent data for gathering systems, together with the fact that gathering systems have a very short average commodity mile movement, and as a result their inclusion would add only a very small percentage to the total.

**Crude Oil**

A naturally occurring liquid hydrocarbon.

**Deliveries**

Deliveries are the oil volumes measured at the points of delivery either at the refinery, at the point of export, at the truck or rail loading terminal, and at the refinery or bulk plant terminal.

**Deliveries to Other Carriers U.S.A.**

Are deliveries of Canadian oil held in bond in U.S.A. to tanker loading facilities on the Great Lakes for return to Canada.

**Gross Receipts and Deliveries**

The receipts or deliveries of all pipeline companies in Canada including intercompany transfers.

**Inventory and Other Changes**

Are the changes of oil held by the pipelines in their system either in the lines or in the tanks and include changes of oil held by Canadian pipeline systems in the United States.

**Liquefied Petroleum Gases**

Naturally occurring gaseous hydrocarbons which liquefy only under conditions of increased pressure and/or decreased temperature. The main components are propane and butane. Liquefied refining gases are the equivalent of the above produced in refineries.

**Net Deliveries**

The unduplicated deliveries of all pipeline companies in Canada.

**Net Receipts**

The unduplicated receipts of all pipeline companies in Canada.

**Petroleum Products**

Products resulting from the processing of crude oil and related hydrocarbons in a refining operation, and include liquefied refinery gases.

**Pipeline Fuel, Losses and Unaccounted For**

Is a residual item which includes the fuel used by the pipeline pumping stations, oil lost due to pipeline handling, and other losses which cannot be accounted for due to errors in gauging etc.

**Pipeline Systems**

Are the various types of pipelines and ancillary facilities such as pumping stations, gathering and/or trunk lines, parallel lines, loops etc.

**Receipts**

The oil received by the pipeline company as gauged or metered and reported by the responding company. Receipts may be of several categories: receipts from fields which may be from batteries or wellheads; from processing plants (plants which process natural gas and recover liquid hydrocarbons); imports metered at the United States borders; receipts from refineries.

**System Miles**

The number of miles over which a pipeline system operates regardless of the number of pipelines in the system. For example, Interprovincial Pipe Line Company operates a pipeline system from Edmonton to Regina, a distance of 438 system miles but there are two pipelines in this system for an aggregate 876 pipeline miles.

**Transfers**

Are the movements of petroleum between two different pipeline companies.

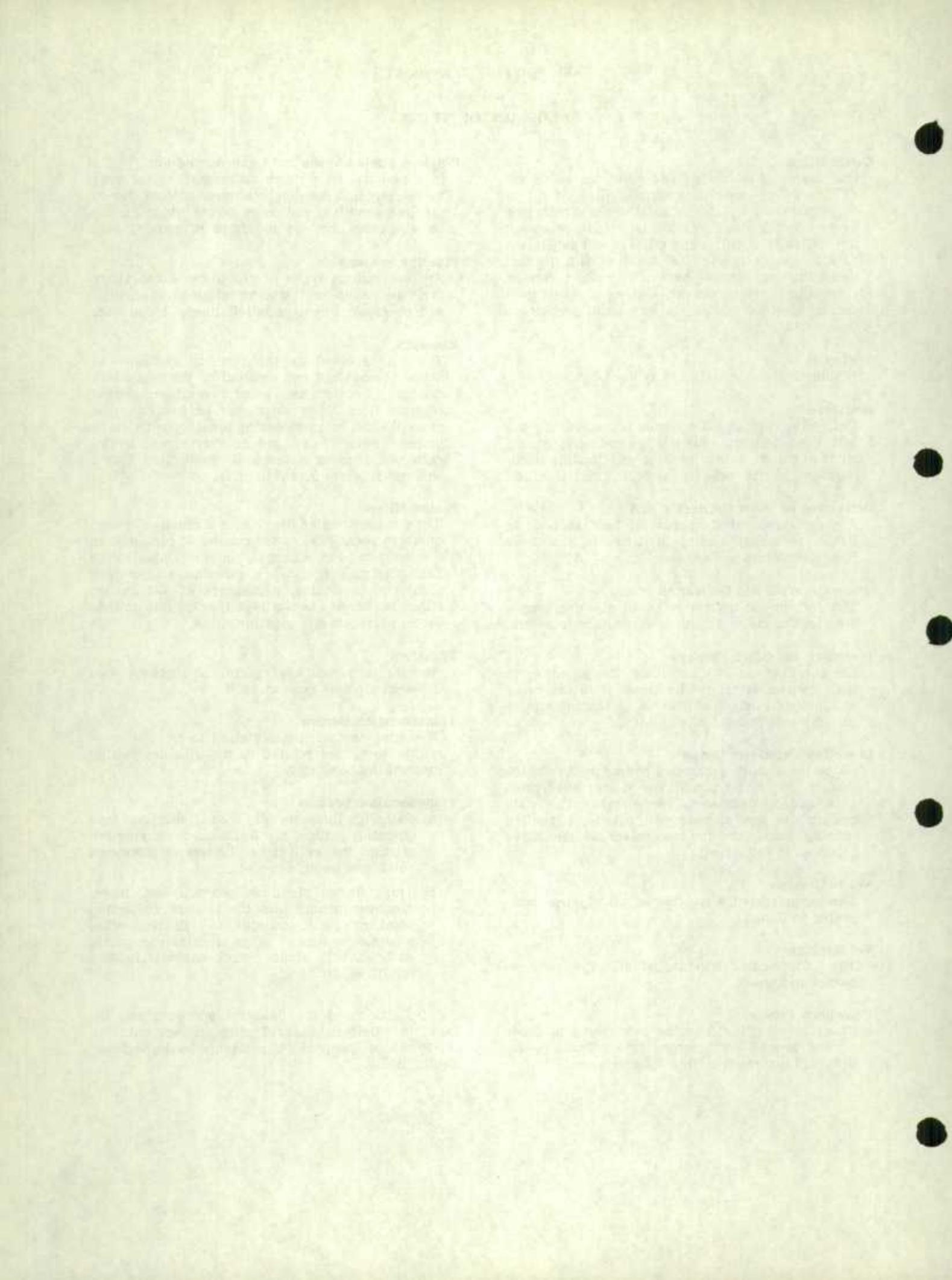
**Transportation Burden**

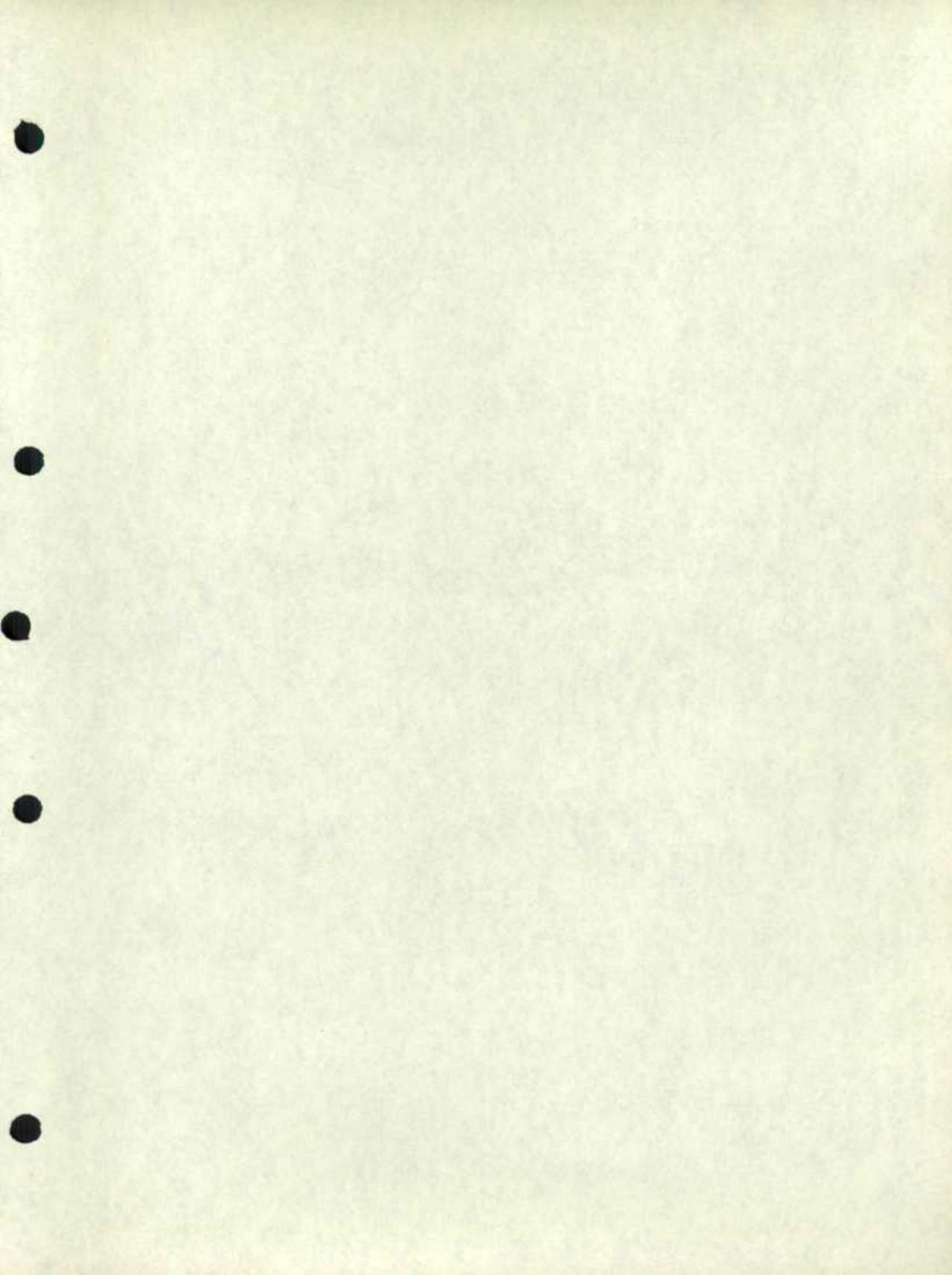
The total cost of transportation to move a commodity to market related to the ultimate selling price of the commodity.

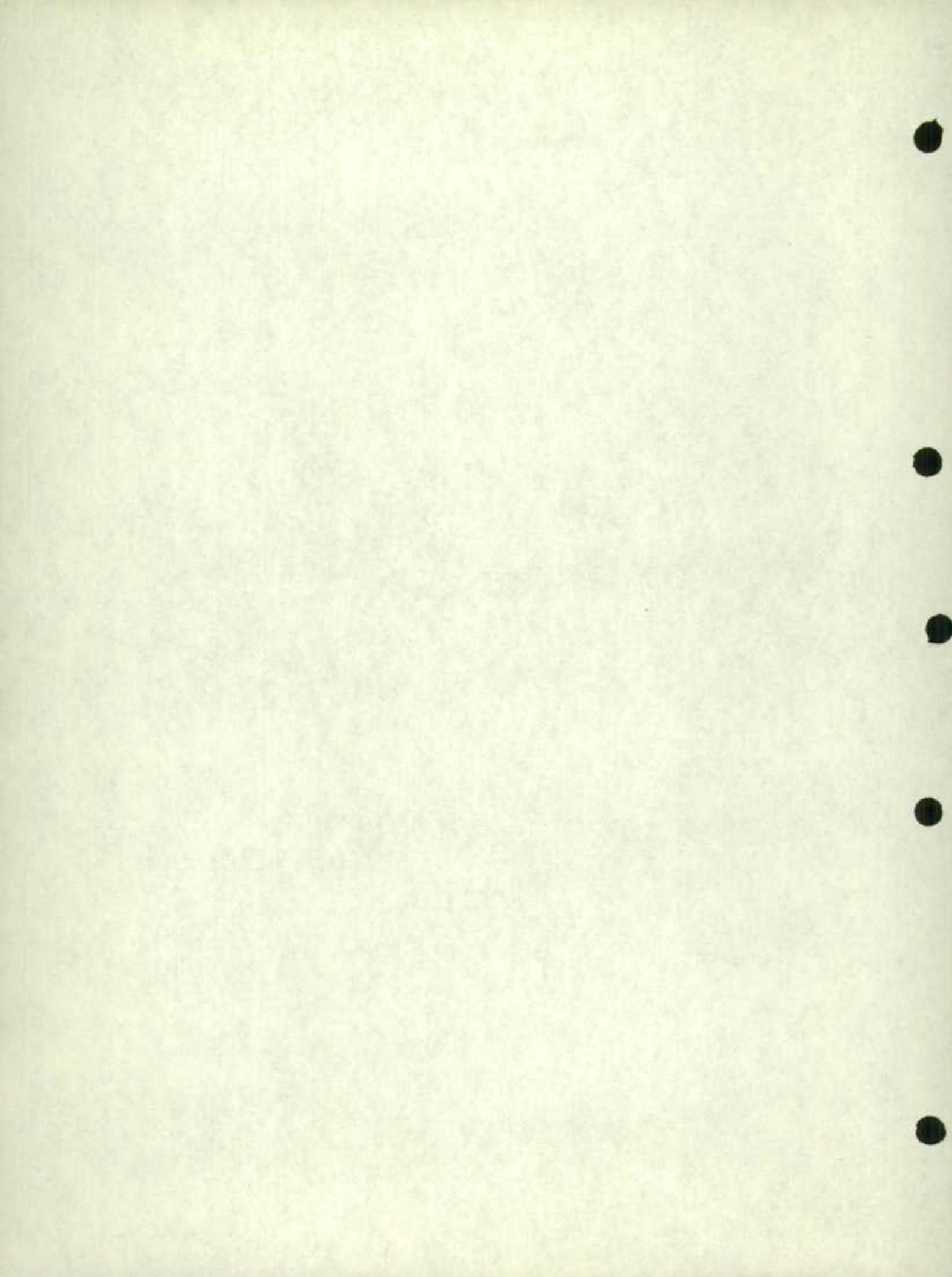
**Transportation Sectors**

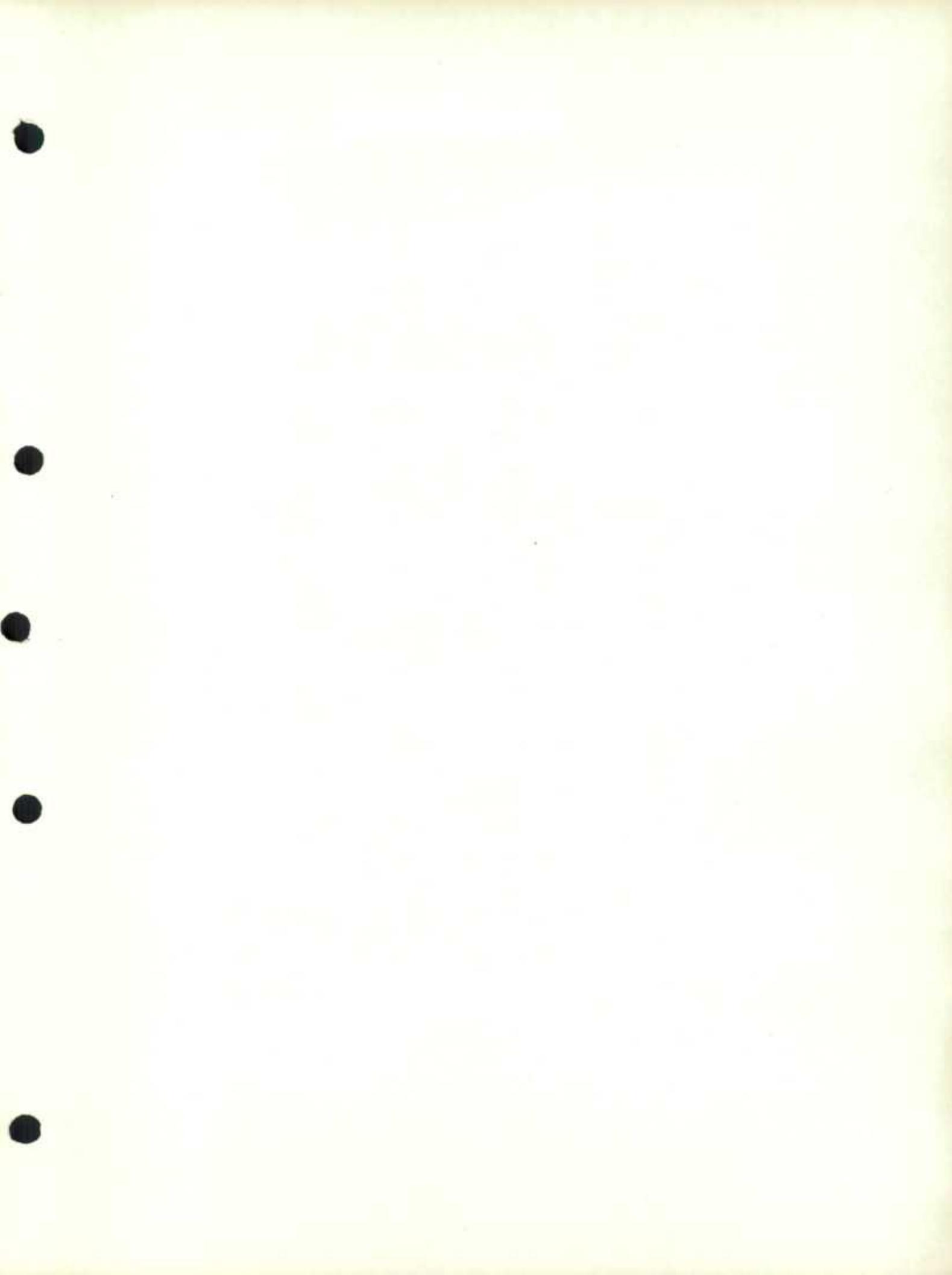
- (a) Gathering lines: usually a small diameter pipe operating within oil fields and carrying the oil from the wellhead or battery to a common collection point, or points.
- (b) Trunk lines: pipelines generally of larger diameter running from the common collection point, or points, in fields, to refineries, other pipeline systems, or to termination points such as bulk plants, truck and rail loading facilities, etc.

Definitions of the financial accounts may be found in "Uniform Classification of Accounts for Oil Pipe Line Companies", published by the National Energy Board.









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