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OIL PIPELINE TRANSPORT
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OIL PIPELINE TRANSPORT

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Annual		
55-201	Oil Pipeline Transport. Approx. 37 pp. Barrels of oil carried by gathering and trunk lines by province, by month; receipts and disposition, pipeline mileage, pumping stations; balance sheet, property account, income account, employees, salaries and wages75
57-205	Gas Utilities. Approx. 43 pp. Mcf. receipts and disposition of natural gas by month and by province; pipeline mileage; balance sheet, property account, income account, employees and earnings75
Monthly		
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TABLE OF CONTENTS

	Page
Introduction	5
 Table	
1. Summary of Gathering and Trunk Pipeline Movements, by Commodity Groups, by Month, Canada, 1963	8
2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus, by Province, 1963	10
3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, 1963	17
4. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1963 - Trunk Lines	24
5. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1963 - Gathering Lines	26
6A. Oil Pipeline Mileage by Company, Province and Size of Pipe in Service, at December 31, 1963 - Gathering Lines	28
6B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, at December 31, 1963 - Trunk Lines	28
7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1963	32
8. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipeline Transport Industry, as at December 31, 1963 and 1962	34
9. Income Account of Oil Pipeline Transport Industry as at December 31, 1963	35
10. Property Account of Oil Pipeline Transport Industry as at December 31, 1963	35
11. Funds Flow Statement of Oil Pipeline Transport Industry, for Years Ending December 31, 1963 and 1962	36
Glossary of Terms	37

SYMBOLS

The following standard symbols are used in Dominion Bureau of Statistics publications:

- .. figures not available.
- ... figures not appropriate or not applicable.
- nil or zero.
- amount too small to be expressed.
- preliminary figures.
- ⋆ revised figures.

INTRODUCTION

The 1963 Oil Pipeline Transport report continues the concepts introduced in the 1960 publication; that is, data are provided in the three areas of petroleum commodities, of transportation and of financial statistics.

The commodities carried by the oil pipelines are divided into three groups:

- (a) Crude oil, condensate and pentanes plus
- (b) Liquefied petroleum gases
- (c) Refined petroleum products

The Transportation component is divided into two sectors:

- (a) Gathering—Crude oil pipelines

- (b) Trunk—Crude oil pipelines
Product pipelines.

All receipts of pipelines are broken down by commodity group for each transportation sector. All the petroleum received by each transportation sector has a disposition which consists of deliveries, inventory changes, pipeline uses, and lost and unaccounted for.

Some pipelines extend into United States and return to Canada; the statistics account for the commodity disposition in the United States but the transportation equivalent of these operations is not included. A glossary of terms is given on page 37.

Review of Survey Results

Increased activity in the crude oil industry during 1963 stimulated the crude oil pipeline transport industry. Domestic production of crude oil and liquefied petroleum gases increased 9.3 per cent with imports and exports increasing 18.8 and 5.4 per cent respectively. The effect of this activity resulted in an 11.3 per cent increase in net receipts into pipelines during 1963 over 1962.

Net receipts into pipelines were 431.1 million barrels as compared with 387.5 million barrels during 1962. Alberta continues to provide the largest percentage of receipts with 44.4 per cent, followed by Quebec 25.7 per cent and Saskatchewan 16.5 per cent. A summary of the provincial distribution of deliveries into pipelines in millions of barrels is as follows:

	Crude oil pipelines	Products pipelines	Total
	millions of barrels		
Alberta	187.1	4.3	191.4
Quebec	93.6	17.1	110.7
Saskatchewan	69.9	1.4	71.3
Ontario	—	39.8	39.8
British Columbia	13.1	0.8	13.9
Manitoba	4.0	—	4.0
Totals	367.7	63.4	431.1

Crude oil pipelines received a total of 367.7 million barrels, an increase of 10.2 per cent over 1962. Alberta accounted for 51 per cent of these receipts followed by Quebec (imports) with 26 per cent and Saskatchewan with 19 per cent.

Product pipelines received a total of 63.5 million barrels, an increase of 18 per cent over 1962. Ontario accounted for 63 per cent and Quebec 27

per cent of the receipts. Ontario accounted for 96 per cent of the deliveries from products pipelines during 1963.

Trunk lines increased their traffic by 6.5 per cent to 175 billion barrel miles or 25.7 billion ton miles while the average length of haul decreased 28.1 miles per barrel as compared with the following average: (1962) 438.6, (1961) 426.8, (1960) 390.4 miles per barrel.

Pipeline mileage increased by 570 miles during 1963. Major additions during the year were: Peace River Oil Pipe Line Co. Ltd. 160 miles, Interprovincial Pipe Line Company 107 miles, and Producers Pipelines Ltd. 87 miles. One new company, Husky Pipeline Ltd., commenced operations with 13 miles of gathering and 75 miles of trunk lines.

The total oil pipeline mileage in Canada of 10,607.4 includes 1,432.3 miles of parallel and looped lines.

In the United States, Trans Mountain Oil Pipe Line Company (through its wholly owned subsidiary, Trans Mountain Oil Pipe Line Corporation) operates 64 miles of pipeline in the State of Washington. Interprovincial Pipe Line Company (through its wholly owned subsidiary, Lakehead Pipe Line Company Inc.), operates 1,465 miles in the United States as follows:

- 326 miles—18"—from Gretna, Manitoba to Superior, Wisconsin
- 326 miles—26"—from Gretna, Manitoba to Superior, Wisconsin
- 641 miles—30"—from Superior, Wisconsin to Sarnia, Ontario
- 164 miles—34"—loop from Clearbrook, Minn. to Superior, Wisconsin
- 8 miles—20"—two four-mile lines across the Straits of Mackinac, Michigan.

Montreal Pipe Line Company Limited operates 236 miles of pipeline from Portland, Maine, to Montreal, Quebec, of which approximately 160 miles are in the United States. The United States Army operates a 625 mile 8" pipeline through the Yukon from Haines to Fairbanks, Alaska. This latter pipeline does not receive or distribute oil in Canada, and consequently is not included in the statistics.

Gross additions to fixed assets for the oil pipeline industry for 1963 amounted to \$26.3 million, consisting of land and rights-of-way \$0.6 million, pipeline and pipeline equipment \$16.7 million, buildings, machinery and equipment \$19.0 million.

Operating revenues in amount of \$128.5 million, an increase of 9.5 per cent over 1962, were the main source of funds to finance the operations and expansion of this industry. Operating expenses were \$30.3 million, an increase of 9.2 per cent over 1962.

Interest on long term debt at \$14.5 million dollars remained the same as in 1962. Income taxes in amount of \$32.9 million showed a slight increase of 1 per cent over 1962. The net income of this industry after providing for allowances for depreciation and income taxes was \$39.3 million, an increase of 10 per cent over the 1962 net income of \$35.7 million.

Total assets of this industry amounted to \$551.8 million as at December 31, 1963. Interprovincial companies owned \$336.2 million or 61 per cent of this total with the remaining 39 per cent being owned by companies operating within provincial boundaries.

Employee statistics are not available for 1963 and will be published in future publications.

The following table presents selected statistics pertinent to the crude oil pipeline transport industry for the years 1959 to 1963.

Selected Statistics

	1959	1960	1961	1962	1963
	millions				
Consumption by Canadian refineries of:					
Domestic production..... bbls.	151.5	149.3	157.2	173.6	186.2
Imports..... "	116.3	126.8	133.2	135.4	146.6
Pipeline exports of domestic production..... "	34.0	41.8	67.3	86.6	91.3
Net receipts into pipelines:					
Crude oil (domestic)..... "	177.8	185.1	221.6	254.9	274.0
All commodities..... "	310.8	315.5	352.5	387.5	431.1
Operating revenues..... \$	87.1	94.2	106.7	122.7	128.5
Operating expenses..... \$	21.8	22.9	24.6	28.1	30.4
Net income (after income tax)..... \$	21.0	23.5	30.7	35.7	39.3
Property account..... \$	468.7	485.5	535.6	557.7	582.5
Long term debt..... \$	305.2	298.9	322.7	309.8	299.0
Barrel miles..... miles	114,265.8	119,109.2	147,032.1	166,208.1	175,492.6

STATISTICAL TABLES

TABLE 1. Summary of Gathering and Trunk Pipeline Movements, by Commodity Groups, by Month, Canada, 1963

No.		Total 1962	Total 1963	January	February	March
				barrels		
	Receipts					
	Crude oil and equivalent:					
	Net receipts:					
1	From fields	235,980,332	252,269,149	22,215,870	20,950,704	22,554,090
2	From other carriers	8,964,217	6,056,389	453,472	526,473	515,393
3	From processing plants	9,898,248	15,704,628	1,245,832	1,131,857	1,599,002
4	Imports	78,811,557	93,559,497	8,721,124	7,915,683	8,841,609
5	From other	31,807	—	—	—	—
8	Net receipts	333,686,161	367,589,663	32,636,298	30,524,717	33,510,094
7	Transfers	602,734,590	633,569,063	54,364,867	52,522,156	55,070,223
8	Gross receipts	936,420,751	1,001,158,726	87,001,165	83,046,873	88,580,317
	L.P.G.'s and products:					
9	From processing plants	1,811,541	1,723,939	166,499	144,739	142,032
10	From refineries and bulk plants	51,624,345	61,328,761	5,950,683	5,698,006	5,981,661
11	Imports	337,548	441,095	46,246	31,289	75,254
12	Net receipts	53,773,434	63,491,795	6,163,408	5,874,034	6,198,947
13	Transfers	26,037,957	31,699,554	2,380,491	2,471,358	2,766,337
14	Gross receipts	79,811,391	95,191,349	8,543,899	8,345,392	8,965,284
15	Net receipts — All commodities (6 + 12)	387,459,595	431,081,458	38,799,706	36,398,751	39,709,041
	Disposition					
	Crude oil and equivalent:					
	Net deliveries:					
16	To refineries	243,983,992	272,292,601	23,951,394	22,867,424	24,541,320
17	To other carriers	791,869	1,443,267	123,260	124,224	132,865
18	To bulk plants and terminals	253,833	—	—	—	—
19	For export	85,789,864	90,248,379	8,452,162	7,427,059	7,878,855
20	To other	842,765	48,352	2,471	3,526	1,278
21	Net deliveries	331,662,323	364,032,599	32,529,287	30,422,233	32,554,318
22	Transfers	602,734,590	633,569,063	54,364,867	52,522,156	55,070,223
23	Gross deliveries	934,396,913	997,601,662	86,894,154	82,944,389	87,624,541
24	Pipeline fuel and use	551,959	327,796	30,749	34,880	31,894
25	Line losses and unaccounted for		365,294	75,978	— 671	46,174
26	Inventory changes		1,931,055	23,594	65,225	869,526
27	Other changes		— 6,590	— 23,310	3,050	8,182
28	Deliveries of other carriers, U.S.A.	1,259,424	939,509	—	—	—
29	Total disposition	936,420,751	1,001,158,726	87,001,165	83,046,873	88,580,317
	L.P.G.'s and products:					
30	To refineries	2,830,280	4,613,832	292,482	290,107	341,052
31	To other carriers	321,322	139,773	46,519	29,996	—
32	To bulk plants and terminals	49,305,607	57,153,864	5,766,680	5,345,939	5,561,704
33	For export	831,974	1,034,308	78,998	117,434	86,348
34	To other	342,881	507,240	—	—	62,998
35	Net deliveries	53,632,044	63,449,017	6,184,679	5,793,476	6,052,102
36	Transfers	26,037,957	31,699,554	2,360,491	2,471,358	2,766,337
37	Gross deliveries	79,670,001	95,148,571	8,565,170	8,264,834	8,818,439
38	Pipeline fuel	56,408	—	—	—	—
39	Losses and unaccounted for		— 4,011	— 399	931	— 5,636
40	Inventory changes		46,769	— 20,872	79,627	152,481
41	Other changes		—	—	—	—
42	Deliveries to other carriers, U.S.A.	—	—	—	—	—
43	Total disposition	79,811,391	95,191,349	8,543,899	8,345,392	8,965,284
44	Net deliveries — All commodities (21 + 35)	385,294,367	427,481,616	38,713,966	36,215,709	38,606,420

TABLE 1. Summary of Gathering and Trunk Pipeline Movements, by Commodity Groups, by Month, Canada, 1963

April	May	June	July	August	September	October	November	December	No.
barrels									
18,418,269	20,498,741	20,723,785	19,986,290	21,200,999	20,873,320	21,495,973	20,687,145	22,663,963	1
323,175	466,388	456,700	517,691	618,161	542,783	583,990	521,008	531,155	2
1,537,526	1,084,741	981,252	1,458,815	1,142,642	1,177,832	1,189,444	1,257,448	1,898,237	3
8,056,299	7,205,498	6,767,329	7,330,753	7,827,406	7,203,590	7,516,969	7,983,749	8,189,488	4
—	—	—	—	—	—	—	—	—	5
28,335,269	29,255,368	28,929,066	29,293,549	30,789,208	29,797,523	30,786,376	30,449,350	33,282,843	6
47,716,655	48,248,890	51,521,337	51,407,605	53,040,862	52,516,796	55,977,234	53,019,712	58,162,726	7
76,051,924	77,504,258	80,450,403	80,701,154	83,830,070	82,314,321	86,763,610	83,469,062	91,445,569	8
102,307	76,740	79,633	69,826	90,323	130,061	162,567	210,477	348,735	9
4,948,714	4,350,639	4,325,947	4,636,896	4,924,178	4,960,041	4,408,741	5,074,338	6,066,937	10
34,053	28,461	51,743	61,368	75,595	22,088	11,615	3,383	—	11
5,085,074	4,455,840	4,457,323	4,768,090	5,090,096	5,112,190	4,582,923	5,288,198	6,415,672	12
2,757,542	2,932,033	2,929,554	3,118,616	3,157,356	2,750,146	2,356,124	1,895,285	2,184,712	13
7,842,616	7,387,873	7,386,877	7,886,706	8,247,452	7,862,336	6,939,047	7,183,483	8,600,384	14
33,420,343	33,711,208	33,386,389	34,061,639	35,879,304	34,909,715	35,369,299	35,737,548	39,698,515	15
20,823,690	21,084,291	21,661,689	21,507,696	22,598,160	22,724,930	22,752,993	23,243,480	24,535,534	16
99,991	125,929	125,833	123,199	135,217	129,882	132,426	129,701	60,740	17
—	—	—	—	—	—	—	—	—	18
7,410,383	7,400,402	6,953,296	7,796,508	7,785,232	6,663,403	7,167,379	7,007,197	8,304,503	19
4,998	5,848	5,989	7,791	8,779	7,269	284	77	42	20
28,339,062	28,616,470	28,746,807	29,437,194	30,527,388	29,525,484	30,053,082	30,380,455	32,900,819	21
47,716,655	48,248,890	51,521,337	51,407,605	53,040,862	52,516,796	55,977,234	53,019,712	58,162,726	22
76,055,717	76,865,360	80,268,144	80,844,799	83,568,250	82,042,280	86,030,316	83,400,167	91,063,545	23
20,170	20,829	24,826	29,787	27,793	25,029	31,508	21,769	28,562	24
3,185	— 17,941	42,550	14,630	11,337	23,874	30,440	114,891	20,847	25
— 32,636	177,684	83,937	— 188,062	43,358	104,706	556,195	— 105,087	332,615	26
5,488	—	—	—	—	—	—	—	—	27
—	458,326	30,946	—	179,332	118,432	115,151	37,322	—	28
76,051,924	77,504,258	80,450,403	80,701,154	83,830,070	82,314,321	86,763,610	83,469,062	91,445,569	29
394,370	493,491	418,617	467,157	457,290	484,691	314,170	311,257	349,148	30
—	—	—	—	—	—	24,307	—	28,951	31
4,527,723	3,950,382	3,934,728	4,237,344	4,415,238	4,680,425	4,100,947	4,746,656	5,886,098	32
110,408	22,462	30,897	29,699	99,301	17,416	148,696	112,789	179,660	33
50,662	48,437	45,058	34,467	43,247	82,076	35,551	104,744	—	34
5,083,163	4,514,772	4,429,300	4,768,667	5,015,076	5,264,608	4,623,671	5,275,446	6,444,057	35
2,757,542	2,932,033	2,929,554	3,118,616	3,157,356	2,750,146	2,356,124	1,895,285	2,184,712	36
7,840,705	7,446,805	7,358,854	7,887,283	8,172,432	8,014,754	6,979,795	7,170,731	8,628,769	37
—	—	—	—	—	—	—	—	—	38
— 10,343	415	— 2,570	— 324	— 2,679	— 120	9,701	— 12,344	19,357	39
12,254	— 59,347	30,593	— 253	77,699	— 152,298	— 50,449	25,096	— 47,742	40
—	—	—	—	—	—	—	—	—	41
—	—	—	—	—	—	—	—	—	42
7,842,616	7,387,873	7,386,877	7,886,706	8,247,452	7,862,336	6,939,047	7,183,483	8,600,384	43
33,422,225	33,131,242	33,176,107	34,205,861	35,542,464	34,790,092	34,676,753	35,655,901	39,344,876	44

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1963

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba ¹	Ontario	Quebec	Yukon
	barrels							
Receipts								
Net receipts:								
From fields	252,269,149	12,421,789	168,968,106	67,334,497	3,544,757	—	—	—
From other carriers	6,056,389	35,071	3,060,130	2,536,461	424,727	—	—	—
From processing plants.....	15,704,628	650,305	15,054,323	—	—	—	—	—
Imports.....	93,559,497	—	—	—	—	—	93,559,497	—
From other.....	—	—	—	—	—	—	—	—
Net receipts	367,589,663	13,107,165	187,082,559	69,870,958	3,969,484	—	93,559,497	—
Transfers:								
From other provinces.....	394,800,345	59,160,338	—	94,683,098	144,214,115	96,742,794	—	—
From other pipelines	238,768,718	13,556,091	138,043,193	26,755,392	60,414,042	—	—	—
Gross receipts	1,001,158,726	85,823,594	325,125,752	191,309,448	208,597,641	96,742,794	93,559,497	—
Disposition								
Net deliveries:								
To refineries.....	272,292,601	26,155,194	27,609,190	19,827,132	12,402,157	92,797,204	93,501,724	—
To other carriers	1,443,267	—	1,176,461	266,806	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	90,248,379	45,967,398	3,718,892	—	36,911,027	3,651,062	—	—
To other.....	48,352	2,120	46,003	229	—	—	—	—
Net deliveries.....	364,032,599	72,124,712	32,550,546	20,094,167	49,313,184	96,448,266	93,501,724	—
Transfers:								
To other provinces.....	394,800,345	—	153,843,436	144,214,115	96,742,794	—	—	—
To other pipelines	238,768,718	13,556,091	138,043,193	26,755,392	60,414,042	—	—	—
Gross deliveries.....	997,601,662	85,680,803	324,437,175	191,063,674	206,470,020	96,448,266	93,501,724	—
Pipeline fuel and use	327,796	—	326,267	1,627	— 98	—	—	—
Line losses and unaccounted for.....	365,294	156,482	72,991	47,141	75,246	18,942	— 5,508	—
Inventory changes	1,931,055	— 8,509	268,542	220,764	1,111,391	275,586	63,281	—
Other changes.....	— 6,590	— 5,182	20,777	— 23,758	1,573	—	—	—
Deliveries to other carriers, U.S.A. ¹	939,509	—	—	—	939,509	—	—	—
Total disposition	1,001,158,726	85,823,594	325,125,752	191,309,448	208,597,641	96,742,794	93,559,497	—

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus, by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
January								
barrels								
Receipts								
Net receipts:								
From fields	22,215,870	1,047,895	15,528,506	5,376,796	262,673	—	—	—
From other carriers	453,472	8,636	255,603	160,135	29,098	—	—	—
From processing plants	1,245,832	81,252	1,164,580	—	—	—	—	—
Imports	8,721,124	—	—	—	—	—	8,721,124	—
From other	—	—	—	—	—	—	—	—
Net receipts	32,636,298	1,137,783	16,948,689	5,536,931	291,771	—	8,721,124	—
Transfers:								
From other provinces	34,014,751	5,769,015	—	8,389,322	12,146,043	7,710,371	—	—
From other pipelines	20,350,116	1,291,867	12,047,461	2,228,459	4,782,329	—	—	—
Gross receipts	87,001,165	8,198,665	28,996,150	16,154,712	17,220,143	7,710,371	8,721,124	—
Disposition								
Net deliveries:								
To refineries	23,951,394	2,400,370	2,182,774	1,855,470	1,028,970	7,782,869	8,700,941	—
To other carriers	123,260	—	101,155	22,105	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	8,452,162	4,531,012	316,552	—	3,604,598	—	—	—
To other	2,471	—	2,471	—	—	—	—	—
Net deliveries	32,529,287	6,931,382	2,602,952	1,877,575	4,633,568	7,782,869	8,700,941	—
Transfers:								
To other provinces	34,014,751	—	14,158,337	12,146,043	7,710,371	—	—	—
To other pipelines	20,350,116	1,291,867	12,047,461	2,228,459	4,782,329	—	—	—
Gross deliveries	86,894,154	8,223,249	28,808,750	16,252,077	17,126,268	7,782,869	8,700,941	—
Pipeline fuel and use	30,749	—	30,479	197	73	—	—	—
Line losses and unaccounted for	75,978	10,424	39,978	19,701	- 2,226	6,569	1,532	—
Inventory changes	23,594	- 33,717	115,574	- 93,505	95,658	- 72,498	18,651	—
Other changes	- 23,310	- 1,291	1,369	- 23,758	370	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	87,001,165	8,198,665	28,996,150	16,154,712	17,220,143	7,710,371	8,721,124	—
February								
barrels								
Receipts								
Net receipts:								
From fields	20,950,704	967,734	14,734,931	4,985,289	262,750	—	—	—
From other carriers	526,473	12,404	296,698	189,763	27,608	—	—	—
From processing plants	1,131,857	54,299	1,077,558	—	—	—	—	—
Imports	7,915,683	—	—	—	—	—	7,915,683	—
From other	—	—	—	—	—	—	—	—
Net receipts	30,524,717	1,034,437	16,109,187	5,175,052	290,358	—	7,915,683	—
Transfers:								
From other provinces	33,422,213	5,050,521	—	8,354,195	11,878,807	8,138,690	—	—
From other pipelines	19,099,943	1,005,833	11,512,172	1,944,873	4,637,065	—	—	—
Gross receipts	83,046,873	7,090,791	27,621,359	15,474,120	16,806,230	8,138,690	7,915,683	—
Disposition								
Net deliveries:								
To refineries	22,867,424	2,277,418	2,088,396	1,540,144	1,041,659	7,961,592	7,958,215	—
To other carriers	124,224	—	103,556	20,668	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	7,427,059	3,970,178	306,718	—	3,150,163	—	—	—
To other	3,526	2,120	1,406	—	—	—	—	—
Net deliveries	30,422,233	6,249,716	2,500,076	1,560,812	4,191,822	7,961,592	7,958,215	—
Transfers:								
To other provinces	33,422,213	—	13,404,716	11,878,807	8,138,690	—	—	—
To other pipelines	19,099,943	1,055,833	11,512,172	1,944,873	4,637,065	—	—	—
Gross deliveries	82,944,389	7,255,549	27,416,964	15,364,492	16,967,577	7,961,592	7,958,215	—
Pipeline fuel and use	34,880	—	34,757	123	—	—	—	—
Line losses and unaccounted for	- 671	21,755	- 17,014	3,505	- 528	3,767	- 12,156	—
Inventory changes	65,225	- 186,513	184,016	86,000	- 161,233	173,331	- 30,376	—
Other changes	3,050	—	2,636	—	414	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	83,046,873	7,090,791	27,621,359	15,474,120	16,806,230	8,138,690	7,915,683	—

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba ¹	Ontario	Quebec	Yukon
March								
barrels								
Receipts								
Net receipts:								
From fields.....	22,554,090	1,076,744	15,468,089	5,696,318	312,939	—	—	—
From other carriers.....	515,393	13,679	263,539	227,127	11,048	—	—	—
From processing plants.....	1,599,002	80,805	1,518,197	—	—	—	—	—
Imports.....	8,841,609	—	—	—	—	—	8,841,609	—
From other.....	—	—	—	—	—	—	—	—
Net receipts.....	33,510,094	1,171,228	17,249,825	5,923,445	323,987	—	8,841,609	—
Transfers:								
From other provinces.....	33,994,799	5,409,875	—	8,148,349	12,504,938	7,931,637	—	—
From other pipelines.....	21,075,424	1,148,470	12,507,088	2,202,762	5,217,104	—	—	—
Gross receipts.....	88,580,317	7,729,573	29,756,913	16,274,556	18,046,029	7,931,637	8,841,609	—
Disposition								
Net deliveries:								
To refineries.....	24,541,320	2,576,233	2,399,609	1,751,449	1,060,972	7,943,286	8,809,771	—
To other carriers.....	132,865	—	111,715	21,150	—	—	—	—
To bulk plants and terminals.....	—	—	—	—	—	—	—	—
For export.....	7,878,855	3,885,182	321,415	—	3,672,258	—	—	—
To other.....	1,278	—	1,278	—	—	—	—	—
Net deliveries.....	32,554,318	6,461,415	2,834,017	1,772,599	4,733,230	7,943,286	8,809,771	—
Transfers:								
To other provinces.....	33,994,799	—	13,558,224	12,504,938	7,931,637	—	—	—
To other pipelines.....	21,075,424	1,148,470	12,507,088	2,202,762	5,217,104	—	—	—
Gross deliveries.....	87,624,541	7,609,885	28,899,329	16,480,299	17,881,971	7,943,286	8,809,771	—
Pipeline fuel and use.....	31,894	—	31,775	119	—	—	—	—
Line losses and unaccounted for.....	46,174	13,787	15,713	4,417	2,445	8,607	1,225	—
Inventory changes.....	889,526	105,921	802,267	- 210,279	161,260	- 20,256	30,613	—
Other changes.....	8,182	—	7,829	—	353	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition.....	88,580,317	7,729,573	29,756,913	16,274,556	18,046,029	7,931,637	8,841,609	—
April								
barrels								
Receipts								
Net receipts:								
From fields.....	18,418,269	896,777	12,037,553	5,203,023	280,916	—	—	—
From other carriers.....	323,175	352	136,623	154,686	31,514	—	—	—
From processing plants.....	1,537,526	49,323	1,488,203	—	—	—	—	—
Imports.....	8,056,299	—	—	—	—	—	8,056,299	—
From other.....	—	—	—	—	—	—	—	—
Net receipts.....	28,335,269	946,452	13,662,379	5,357,709	312,430	—	8,056,299	—
Transfers:								
From other provinces.....	28,974,490	5,021,748	—	7,024,457	10,444,275	6,484,010	—	—
From other pipelines.....	18,742,165	1,010,454	11,098,097	2,052,474	4,581,140	—	—	—
Gross receipts.....	76,051,924	6,978,654	24,760,476	14,434,640	15,337,845	6,484,010	8,056,299	—
Disposition								
Net deliveries:								
To refineries.....	20,823,690	2,227,135	1,704,410	1,495,280	980,577	6,361,307	8,054,981	—
To other carriers.....	99,991	—	78,058	21,933	—	—	—	—
To bulk plants and terminals.....	—	—	—	—	—	—	—	—
For export.....	7,410,383	3,824,440	300,996	—	3,284,947	—	—	—
To other.....	4,998	—	4,998	—	—	—	—	—
Net deliveries.....	28,339,062	6,051,575	2,088,462	1,517,213	4,265,524	6,361,307	8,054,981	—
Transfers:								
To other provinces.....	28,974,490	—	12,046,205	10,444,275	6,484,010	—	—	—
To other pipelines.....	18,742,165	1,010,454	11,098,097	2,052,474	4,581,140	—	—	—
Gross deliveries.....	76,055,717	7,062,029	23,232,764	14,013,962	15,330,674	6,361,307	8,054,981	—
Pipeline fuel.....	20,170	—	20,064	131	- 25	—	—	—
Line losses and unaccounted for.....	3,185	16,172	- 4,363	- 5,046	- 5,094	—	1,516	—
Inventory changes.....	- 32,636	- 95,656	- 496,932	425,593	11,854	122,703	- 198	—
Other changes.....	5,488	- 3,891	8,943	—	436	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition.....	76,051,924	6,978,654	24,760,476	14,434,640	15,337,845	6,484,010	8,056,299	—

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus, by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
May								
barrels								
Receipts								
Net receipts:								
From fields	20,498,741	1,165,232	13,560,923	5,471,998	300,588	—	—	—
From other carriers	466,388	—	255,183	176,624	34,581	—	—	—
From processing plants	1,084,741	52,164	1,032,577	—	—	—	—	—
Imports	7,205,498	—	—	—	—	—	7,205,498	—
From other	—	—	—	—	—	—	—	—
Net receipts	29,253,368	1,217,396	14,848,683	5,648,622	335,169	—	7,205,498	—
Transfers:								
From other provinces	29,127,554	5,530,684	—	6,672,240	10,595,797	6,328,833	—	—
From other pipelines	19,121,336	1,188,755	10,945,441	2,214,766	4,772,374	—	—	—
Gross receipts	77,504,258	7,936,835	25,794,124	14,535,628	15,703,340	6,328,833	7,205,498	—
Disposition								
Net deliveries:								
To refineries	21,084,291	2,483,526	2,420,881	1,647,131	1,023,210	6,292,403	7,217,140	—
To other carriers	125,929	—	102,810	23,119	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	7,400,402	4,166,425	293,544	—	2,880,717	59,716	—	—
To other	5,848	—	5,848	—	—	—	—	—
Net deliveries	28,616,470	6,649,951	2,823,083	1,670,250	3,903,927	6,352,119	7,217,140	—
Transfers:								
To other provinces	29,127,554	—	12,202,924	10,595,797	6,328,833	—	—	—
To other pipelines	19,121,336	1,188,755	10,945,441	2,214,766	4,772,374	—	—	—
Gross deliveries	76,865,360	7,838,706	25,971,448	14,480,813	15,005,134	6,352,119	7,217,140	—
Pipeline fuel and use	20,829	—	20,751	78	—	—	—	—
Line losses and unaccounted for	- 17,941	14,523	- 15,632	- 10,068	- 6,733	—	- 31	—
Inventory changes	177,684	83,606	- 182,443	64,805	246,613	- 23,286	- 11,611	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	458,326	—	—	—	458,326	—	—	—
Total disposition	77,504,258	7,936,835	25,794,124	14,535,628	15,703,340	6,328,833	7,205,498	—
June								
barrels								
Receipts								
Net receipts:								
From fields	20,723,785	1,094,948	14,329,651	5,011,360	287,826	—	—	—
From other carriers	456,700	—	235,047	180,450	41,203	—	—	—
From processing plants	981,252	38,558	942,694	—	—	—	—	—
Imports	6,767,329	—	—	—	—	—	6,767,329	—
From other	—	—	—	—	—	—	—	—
Net receipts	28,929,066	1,133,506	15,507,392	5,191,810	329,029	—	6,767,329	—
Transfers:								
From other provinces	32,473,674	4,859,678	—	7,930,789	11,369,874	8,313,333	—	—
From other pipelines	19,047,663	1,172,165	11,115,271	2,127,563	4,632,664	—	—	—
Gross receipts	80,450,403	7,165,349	26,622,663	15,250,162	16,331,567	8,313,333	6,767,329	—
Disposition								
Net deliveries:								
To refineries	21,661,689	2,100,130	2,046,075	1,774,742	1,085,897	7,888,282	6,768,563	—
To other carriers	125,833	—	103,132	22,701	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	6,953,296	3,900,602	261,638	—	2,491,088	299,968	—	—
To other	5,989	—	5,989	—	—	—	—	—
Net deliveries	28,746,807	6,000,732	2,416,834	1,797,443	3,576,985	8,188,250	6,768,563	—
Transfers:								
To other provinces	32,473,674	—	12,790,467	11,369,874	8,313,333	—	—	—
To other pipelines	19,047,663	1,172,165	11,115,271	2,127,563	4,632,664	—	—	—
Gross deliveries	80,268,144	7,172,897	26,322,572	15,294,880	16,522,982	8,188,250	6,768,563	—
Pipeline fuel and use	24,826	—	24,703	123	—	—	—	—
Line losses and unaccounted for	42,550	11,445	17,124	11,624	2,272	—	65	—
Inventory changes	83,937	- 18,993	258,264	- 56,465	- 224,633	125,083	681	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	30,946	—	—	—	30,946	—	—	—
Total disposition	80,450,403	7,165,349	26,622,663	15,250,162	16,331,567	8,313,333	6,767,329	—

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus, by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
July								
barrels								
Receipts								
Net receipts:								
From fields	19,986,290	837,621	13,710,053	5,130,771	307,845	—	—	—
From other carriers	517,691	—	255,188	211,207	51,296	—	—	—
From processing plants	1,458,815	39,118	1,419,697	—	—	—	—	—
Imports	7,330,753	—	—	—	—	—	7,330,753	—
From other	—	—	—	—	—	—	—	—
Net receipts	29,293,549	876,739	15,384,938	5,341,978	359,141	—	7,330,753	—
Transfers:								
From other provinces	32,582,325	4,666,550	—	7,946,606	11,816,384	8,152,785	—	—
From other pipelines	18,825,280	788,506	11,325,213	2,345,477	4,366,084	—	—	—
Gross receipts	80,701,154	6,331,795	26,710,151	15,634,061	16,541,609	8,152,785	7,330,753	—
Disposition								
Net deliveries:								
To refineries	21,507,696	1,421,796	2,421,075	1,476,626	866,195	7,987,980	7,334,024	—
To other carriers	123,199	—	101,325	21,874	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	7,798,508	3,972,783	266,231	—	3,246,409	313,085	—	—
To other	7,791	—	7,791	—	—	—	—	—
Net deliveries	29,437,194	5,394,579	2,796,422	1,498,500	4,112,604	8,301,065	7,334,024	—
Transfers:								
To other provinces	32,582,325	—	12,613,156	11,816,384	8,152,785	—	—	—
To other pipelines	18,825,280	788,506	11,325,213	2,345,477	4,366,084	—	—	—
Gross deliveries	80,844,799	6,183,085	26,734,791	15,660,361	16,631,473	8,301,065	7,334,024	—
Pipeline fuel and use	29,787	—	29,784	149	—	—	—	—
Line losses and unaccounted for	14,630	36,962	—	7,196	18,661	—	—	—
Inventory changes	—	—	—	—	—	—	—	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	80,701,154	6,331,795	26,710,151	15,634,961	16,541,609	8,152,785	7,330,753	—
August								
barrels								
Receipts								
Net receipts:								
From fields	21,200,999	908,976	13,979,387	6,005,932	306,704	—	—	—
From other carriers	618,161	—	285,932	284,032	48,197	—	—	—
From processing plants	1,142,642	39,275	1,103,367	—	—	—	—	—
Imports	7,827,406	—	—	—	—	—	7,827,406	—
From other	—	—	—	—	—	—	—	—
Net receipts	30,789,208	948,251	15,368,686	6,289,964	354,901	—	7,827,406	—
Transfers:								
From other provinces	33,298,756	4,996,806	—	7,613,393	12,031,520	8,657,037	—	—
From other pipelines	19,742,106	1,016,183	11,338,114	2,369,759	5,018,050	—	—	—
Gross receipts	83,830,070	6,961,240	26,706,800	16,273,116	17,404,471	8,657,037	7,827,406	—
Disposition								
Net deliveries:								
To refineries	22,598,160	1,730,008	2,563,786	1,867,520	645,602	7,995,132	7,796,112	—
To other carriers	135,217	—	112,625	22,592	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	7,785,232	4,120,133	262,418	—	2,873,876	528,705	—	—
To other	8,779	—	8,621	158	—	—	—	—
Net deliveries	30,527,388	5,850,141	2,947,450	1,890,270	3,519,578	8,523,837	7,796,112	—
Transfers:								
To other provinces	33,298,756	—	12,610,199	12,031,520	8,657,037	—	—	—
To other pipelines	19,742,106	1,016,183	11,338,114	2,369,759	5,018,050	—	—	—
Gross deliveries	83,568,250	6,866,324	26,895,763	16,291,549	17,194,665	8,523,837	7,796,112	—
Pipeline fuel and use	27,793	—	27,661	132	—	—	—	—
Line losses and unaccounted for	11,337	4,650	10,551	—	13,078	—	—	—
Inventory changes	43,358	90,266	—	—	17,396	133,200	31,701	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	179,332	—	—	—	179,332	—	—	—
Total disposition	83,830,070	6,961,240	26,706,800	16,273,116	17,404,471	8,657,037	7,827,406	—

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba ¹	Ontario	Quebec	Yukon
September								
barrels								
Receipts								
Net receipts:								
From fields	20,873,320	1,140,318	13,471,506	5,957,179	304,317	—	—	—
From other carriers	542,783	—	254,362	248,393	40,028	—	—	—
From processing plants	1,177,832	57,838	1,119,994	—	—	—	—	—
Imports	7,203,590	—	—	—	—	—	7,203,590	—
From other	—	—	—	—	—	—	—	—
Net receipts	29,797,525	1,198,156	14,845,862	6,205,572	344,345	—	7,203,590	—
Transfers:								
From other provinces	32,593,184	4,090,688	—	8,033,874	12,221,744	8,246,878	—	—
From other pipelines	19,923,612	1,323,027	10,797,208	2,281,313	5,522,064	—	—	—
Gross receipts	82,314,321	6,611,871	25,643,070	16,520,759	18,088,153	8,246,878	7,203,590	—
Disposition								
Net deliveries:								
To refineries	22,724,930	2,219,082	2,424,672	1,896,155	1,209,738	7,712,034	7,263,249	—
To other carriers	129,882	—	106,892	22,990	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	6,663,403	3,206,540	262,750	—	2,594,026	600,087	—	—
To other	7,269	—	7,198	71	—	—	—	—
Net deliveries	29,525,484	5,425,622	2,801,512	1,919,216	3,803,764	8,312,121	7,263,249	—
Transfers:								
To other provinces	32,593,184	—	12,124,562	12,221,744	8,246,878	—	—	—
To other pipelines	19,923,612	1,323,027	10,797,208	2,281,313	5,522,064	—	—	—
Gross deliveries	82,042,280	6,748,649	25,723,282	16,422,273	17,572,706	8,312,121	7,263,249	—
Pipeline fuel and use	25,029	—	24,888	141	—	—	—	—
Line losses and unaccounted for	23,874	- 10,037	- 7,013	23,571	16,618	—	735	—
Inventory changes	104,706	- 126,741	- 98,087	74,774	380,397	- 65,243	- 60,394	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	118,432	—	—	—	118,432	—	—	—
Total disposition	82,314,321	6,611,871	25,643,070	16,520,759	18,088,153	8,246,878	7,203,590	—
October								
barrels								
Receipts								
Net receipts:								
From fields	21,495,973	1,123,499	13,847,546	6,208,972	315,956	—	—	—
From other carriers	583,990	—	272,105	272,748	39,137	—	—	—
From processing plants	1,189,444	50,923	1,138,521	—	—	—	—	—
Imports	7,516,969	—	—	—	—	—	7,516,969	—
From other	—	—	—	—	—	—	—	—
Net receipts	30,786,376	1,174,422	15,258,172	6,481,720	355,093	—	7,516,969	—
Transfers:								
From other provinces	34,856,306	4,229,903	—	8,120,813	13,390,486	9,115,104	—	—
From other pipelines	21,120,928	1,293,385	11,750,730	2,376,284	5,700,529	—	—	—
Gross receipts	86,763,610	6,697,710	27,008,902	16,978,817	19,446,108	9,115,104	7,516,969	—
Disposition								
Net deliveries:								
To refineries	22,752,993	2,177,982	2,242,547	1,242,813	1,136,334	8,492,190	7,461,127	—
To other carriers	132,426	—	109,453	22,973	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	7,167,379	3,214,767	351,995	—	2,980,683	619,934	—	—
To other	284	—	284	—	—	—	—	—
Net deliveries	30,053,082	5,392,749	2,704,279	1,265,786	4,117,017	9,112,124	7,461,127	—
Transfers:								
To other provinces	34,856,306	—	12,350,716	13,390,486	9,115,104	—	—	—
To other pipelines	21,120,928	1,293,385	11,750,730	2,376,284	5,700,529	—	—	—
Gross deliveries	86,030,316	6,686,134	26,805,725	17,032,556	18,932,650	9,112,124	7,461,127	—
Pipeline fuel and use	31,508	—	30,377	131	—	—	—	—
Line losses and unaccounted for	30,440	33,586	- 8,941	3,370	2,843	—	- 418	—
Inventory changes	558,195	- 22,010	180,741	- 57,240	395,464	2,980	56,260	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	115,151	—	—	—	115,151	—	—	—
Total disposition	86,763,610	6,697,710	27,008,902	16,978,817	19,446,108	9,115,104	7,516,969	—

See footnotes at end of table.

TABLE 2. Gathering and Trunk Pipeline Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1963 - Concluded

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba ¹	Ontario	Quebec	Yukon
November								
barrels								
Receipts								
Net receipts:								
From fields	20,687,145	1,059,063	13,281,517	6,047,923	298,642	--	--	--
From other carriers.....	521,008	--	251,478	232,136	37,394	--	--	--
From processing plants.....	1,257,448	53,465	1,203,983	--	--	--	--	--
Imports.....	7,983,749	--	--	--	--	--	7,983,749	--
From other.....	--	--	--	--	--	--	--	--
Net receipts.....	30,449,350	1,112,528	14,738,978	6,280,059	336,036	--	7,983,749	--
Transfers:								
From other provinces.....	33,157,769	4,236,866	--	7,762,384	12,489,516	8,669,003	--	--
From other pipelines.....	19,861,943	1,126,596	11,077,823	2,175,322	5,482,202	--	--	--
Gross receipts.....	83,469,062	6,475,990	25,814,801	16,217,765	18,307,754	8,669,003	7,983,749	--
Disposition								
Net deliveries:								
To refineries.....	23,243,480	2,235,172	2,428,863	1,513,470	1,071,225	8,000,230	7,994,520	--
To other carriers.....	129,701	--	106,448	23,253	--	--	--	--
To bulk plants and terminals.....	--	--	--	--	--	--	--	--
For export.....	7,007,197	3,088,958	346,440	--	2,969,841	601,958	--	--
To other.....	77	--	77	--	--	--	--	--
Net deliveries.....	30,380,455	5,324,130	2,881,828	1,536,723	4,041,066	8,602,188	7,994,520	--
Transfers:								
To other provinces.....	33,157,769	--	11,999,250	12,489,516	8,669,003	--	--	--
To other pipelines.....	19,861,943	1,126,596	11,077,823	2,175,322	5,482,202	--	--	--
Gross deliveries.....	83,400,167	6,450,726	25,958,901	16,201,561	18,192,271	8,602,188	7,994,520	--
Pipeline fuel and use.....	21,769	--	21,629	140	--	--	--	--
Line losses and unaccounted for.....	114,891	13,022	63,681	4,442	32,792	--	954	--
Inventory changes.....	- 105,087	12,242	- 229,410	11,622	45,369	66,815	- 11,725	--
Other changes.....	--	--	--	--	--	--	--	--
Deliveries to other carriers, U.S.A. ²	37,322	--	--	--	37,322	--	--	--
Total disposition.....	83,469,062	6,475,990	25,814,801	16,217,765	18,307,754	8,669,003	7,983,749	--
December								
barrels								
Receipts								
Net receipts:								
From fields	22,863,963	1,102,982	15,018,444	6,238,936	303,601	--	--	--
From other carriers.....	531,155	--	298,372	199,160	33,623	--	--	--
From processing plants.....	1,898,237	53,285	1,844,952	--	--	--	--	--
Imports.....	8,189,488	--	--	--	--	--	8,189,488	--
From other.....	--	--	--	--	--	--	--	--
Net receipts.....	33,282,843	1,156,267	17,161,768	6,438,096	337,224	--	8,189,488	--
Transfers:								
From other provinces.....	36,304,524	5,298,004	--	8,686,676	13,324,731	8,995,113	--	--
From other pipelines.....	21,858,202	1,190,850	12,528,575	2,436,340	5,702,437	--	--	--
Gross receipts.....	91,445,569	7,645,121	29,690,343	17,561,112	19,384,392	8,995,113	8,189,488	--
Disposition								
Net deliveries:								
To refineries.....	24,535,534	2,306,342	2,686,102	1,766,332	1,251,778	8,379,899	8,145,081	--
To other carriers.....	60,740	--	39,292	21,448	--	--	--	--
To bulk plants and terminals.....	--	--	--	--	--	--	--	--
For export.....	8,304,503	4,086,378	428,195	--	3,162,321	627,609	--	--
To other.....	42	--	42	--	--	--	--	--
Net deliveries.....	32,900,819	6,392,720	3,153,631	1,787,780	4,414,099	9,007,508	8,145,081	--
Transfers:								
To other provinces.....	36,304,524	--	13,984,680	13,324,731	8,995,113	--	--	--
To other pipelines.....	21,858,202	1,190,850	12,528,575	2,436,340	5,702,437	--	--	--
Gross deliveries.....	91,063,545	7,583,570	29,666,886	17,548,851	19,111,649	9,007,508	8,145,081	--
Pipeline fuel and use.....	28,562	--	26,399	163	--	--	--	--
Line losses and unaccounted for.....	20,647	- 9,767	23,765	964	3,116	- 1	2,788	--
Inventory changes.....	332,615	71,338	- 28,707	11,134	249,625	- 12,394	41,619	--
Other changes.....	--	--	--	--	--	--	--	--
Deliveries to other carriers, U.S.A. ²	--	--	--	--	--	--	--	--
Total disposition.....	91,445,569	7,645,121	29,690,343	17,561,112	19,384,392	8,995,113	8,189,488	--

¹ Includes movements in the United States.² Delivered for re-entry into Canada.

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,
by Province, 1963

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
	barrels							
Receipts								
Net receipts:								
From processing plants	1,723,939	—	1,723,939	—	—	—	—	—
From refineries and bulk plants	61,326,761	411,216	2,593,069	1,432,818	—	39,749,850	17,139,808	—
Imports	441,095	367,027	—	—	—	74,068	—	—
Net receipts	63,491,795	778,243	4,317,008	1,432,818	—	39,823,918	17,139,808	—
Transfers:								
From other provinces	28,485,251	640,738	—	2,438,087	3,870,905	21,168,494	—	367,027
From other pipelines	3,214,303	—	3,214,303	—	—	—	—	—
Gross receipts	95,191,349	1,418,981	7,531,311	3,870,905	3,870,905	60,992,412	17,139,808	367,027
Disposition								
Net deliveries:								
To refineries	4,613,832	83,908	375,428	—	—	4,154,496	—	—
To other carriers	139,773	—	139,773	—	—	—	—	—
To bulk plants and terminals	57,153,864	411,216	100,344	—	—	56,309,349	—	332,955
For export	1,034,308	466,496	—	—	—	567,812	—	—
To other	507,240	26,040	481,200	—	—	—	—	—
Net deliveries	63,449,017	987,660	1,096,745	—	—	61,031,657	—	332,955
Transfers:								
To other provinces	28,485,251	367,027	3,078,825	3,870,905	4,028,686	—	17,139,808	—
To other pipelines	3,214,303	—	3,214,303	—	—	—	—	—
Gross deliveries	95,148,571	1,354,687	7,389,873	3,870,905	4,028,686	61,031,657	17,139,808	332,955
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	- 4,011	—	1,649	—	1,227	- 7,100	—	213
Inventory changes	46,789	64,294	139,789	—	- 159,008	- 32,145	—	33,859
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	95,191,349	1,418,981	7,531,311	3,870,905	3,870,905	60,992,412	17,139,808	367,027

**TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,
by Province, 1963 - Continued**

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
January								
barrels								
Receipts								
Net receipts:								
From processing plants	166,499	—	166,499	—	—	—	—	—
From refineries and bulk plants	5,950,663	26,289	141,471	79,983	—	4,022,250	1,680,670	—
Imports	46,246	37,597	—	—	—	8,649	—	—
Net receipts	6,163,408	63,886	307,970	79,983	—	4,030,899	1,680,670	—
Transfers:								
From other provinces	2,189,022	49,998	—	62,315	142,298	1,896,814	—	37,597
From other pipelines	191,469	—	191,469	—	—	—	—	—
Gross receipts	8,543,899	113,884	499,439	142,298	142,298	5,927,713	1,680,670	37,597
Disposition								
Net deliveries:								
To refineries	292,482	2,618	85,071	—	—	224,793	—	—
To other carriers	46,519	—	46,519	—	—	—	—	—
To bulk plants and terminals	5,766,680	26,289	—	—	—	5,704,278	—	36,113
For export	78,998	53,727	—	—	—	25,271	—	—
To other	—	—	—	—	—	—	—	—
Net deliveries	6,184,879	82,634	111,590	—	—	5,954,342	—	36,113
Transfers:								
To other provinces	2,189,022	37,597	112,313	142,298	216,144	—	1,680,670	—
To other pipelines	191,469	—	191,469	—	—	—	—	—
Gross deliveries	8,565,170	120,231	415,372	142,298	216,144	5,954,342	1,680,670	36,113
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	— 399	—	4,812	—	—	— 5,297	—	86
Inventory changes	— 20,872	— 6,347	79,255	—	— 73,846	— 21,332	—	1,398
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	8,543,899	113,884	499,439	142,298	142,298	5,927,713	1,680,670	37,597
February								
barrels								
Receipts								
Net receipts:								
From processing plants	144,739	—	144,739	—	—	—	—	—
From refineries and bulk plants	5,698,006	31,174	162,564	155,745	—	3,766,631	1,581,892	—
Imports	31,289	22,535	—	—	—	8,754	—	—
Net receipts	5,874,034	53,709	307,303	155,745	—	3,775,385	1,581,892	—
Transfers:								
From other provinces	2,263,335	45,459	—	120,642	276,387	1,798,312	—	22,535
From other pipelines	208,023	—	208,023	—	—	—	—	—
Gross receipts	8,345,392	99,168	515,326	276,387	276,387	5,573,697	1,581,892	22,535
Disposition								
Net deliveries:								
To refineries	290,107	5,693	59,240	—	—	225,174	—	—
To other carriers	39,996	—	39,996	—	—	—	—	—
To bulk plants and terminals	5,345,939	31,174	—	—	—	5,288,656	—	26,109
For export	117,434	42,386	—	—	—	75,048	—	—
To other	—	—	—	—	—	—	—	—
Net deliveries	5,793,476	79,253	99,236	—	—	5,588,878	—	26,109
Transfers:								
To other provinces	2,263,335	22,535	168,101	276,387	216,420	—	1,581,892	—
To other pipelines	208,023	—	208,023	—	—	—	—	—
Gross deliveries	8,264,834	101,788	473,360	276,387	216,420	5,588,878	1,581,892	26,109
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	931	—	387	—	—	623	—	— 79
Inventory changes	79,627	— 2,620	41,579	—	59,967	— 15,804	—	— 3,495
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	8,345,392	99,168	515,326	276,387	276,387	5,573,697	1,581,892	22,535

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,
by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
	March							
	barrels							
Receipts								
Net receipts:								
From processing plants.....	142,032	—	142,032	—	—	—	—	—
From refineries and bulk plants.....	5,981,661	24,839	257,015	175,115	—	3,866,753	1,657,939	—
Imports.....	75,254	32,942	—	—	—	42,312	—	—
Net receipts	6,198,947	57,781	399,047	175,115	—	3,909,065	1,657,939	—
Transfers:								
From other provinces.....	2,447,583	61,739	—	125,385	300,500	1,927,017	—	32,942
From other pipelines.....	318,754	—	318,754	—	—	—	—	—
Gross receipts	8,965,284	119,520	717,801	300,500	300,500	5,836,082	1,657,939	32,942
Disposition								
Net deliveries:								
To refineries.....	341,052	5,993	23,689	—	—	311,390	—	—
To other carriers.....	—	—	—	—	—	—	—	—
To bulk plants and terminals.....	5,561,704	24,839	—	—	—	5,502,527	—	34,338
For export.....	86,348	40,936	—	—	—	45,412	—	—
To other.....	62,998	—	62,998	—	—	—	—	—
Net deliveries	6,052,102	71,768	86,667	—	—	5,859,329	—	34,338
Transfers:								
To other provinces.....	2,447,583	32,942	187,124	300,500	269,078	—	1,657,939	—
To other pipelines.....	318,754	—	318,754	—	—	—	—	—
Gross deliveries	8,818,439	104,710	592,545	300,500	269,078	5,859,329	1,657,939	34,338
Pipeline fuel.....	—	—	—	—	—	—	—	—
Line losses and unaccounted for.....	- 5,636	—	- 7,591	—	—	1,879	—	76
Inventory changes.....	152,481	14,810	132,847	—	31,422	- 25,126	—	- 1,472
Other changes.....	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	8,965,284	119,520	717,801	300,500	300,500	5,836,082	1,657,939	32,942
	April							
	barrels							
Receipts								
Net receipts:								
From processing plants.....	102,307	—	102,307	—	—	—	—	—
From refineries and bulk plants.....	4,948,714	24,664	139,322	282,061	—	2,979,176	1,543,491	—
Imports.....	34,053	33,377	—	—	—	676	—	—
Net receipts	5,085,074	58,041	241,629	282,061	—	2,979,852	1,543,491	—
Transfers:								
From other provinces.....	2,577,628	40,592	—	166,938	428,999	1,907,722	—	33,377
From other pipelines.....	179,914	—	179,914	—	—	—	—	—
Gross receipts	7,842,616	98,633	421,543	428,999	428,999	4,887,574	1,543,491	33,377
Disposition								
Net deliveries:								
To refineries.....	394,370	9,611	19,852	—	—	364,907	—	—
To other carriers.....	—	—	—	—	—	—	—	—
To bulk plants and terminals.....	4,527,723	24,664	—	—	—	4,473,670	—	29,389
For export.....	110,408	60,136	—	—	—	50,272	—	—
To other.....	50,662	—	50,662	—	—	—	—	—
Net deliveries	5,083,163	94,411	70,514	—	—	4,888,849	—	29,389
Transfers:								
To other provinces.....	2,577,628	33,377	207,530	428,999	364,231	—	1,543,491	—
To other pipelines.....	179,914	—	179,914	—	—	—	—	—
Gross deliveries	7,840,705	127,788	457,958	428,999	364,231	4,888,849	1,543,491	29,389
Pipeline fuel.....	—	—	—	—	—	—	—	—
Line losses and unaccounted for.....	- 10,343	—	- 8,976	—	—	- 1,398	—	31
Inventory changes.....	12,254	- 29,155	- 27,439	—	64,766	123	—	3,957
Other changes.....	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	7,842,616	98,633	421,543	428,999	428,999	4,887,574	1,543,491	33,377

**TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,
by Province, 1963—Continued**

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
May								
barrels								
Receipts								
Net receipts:								
From processing plants	76,740	—	76,740	—	—	—	—	—
From refineries and bulk plants	4,350,639	56,717	253,965	161,374	—	2,378,758	1,499,825	—
Imports	28,461	27,316	—	—	—	1,145	—	—
Net receipts	4,455,840	84,033	330,705	161,374	—	2,379,903	1,499,825	—
Transfers:								
From other provinces	2,672,032	6,036	—	257,839	419,213	1,961,628	—	27,316
From other pipelines	260,001	—	260,001	—	—	—	—	—
Gross receipts	7,387,873	90,069	590,706	419,213	419,213	4,341,531	1,499,825	27,316
Disposition								
Net deliveries:								
To refineries	493,491	8,030	22,339	—	—	463,122	—	—
To other carriers	—	—	—	—	—	—	—	—
To bulk plants and terminals	3,950,382	56,717	—	—	—	3,873,239	—	20,426
For export	22,462	7,181	—	—	—	15,281	—	—
To other	48,437	—	48,437	—	—	—	—	—
Net deliveries	4,514,772	71,928	70,776	—	—	4,351,642	—	20,426
Transfers:								
To other provinces	2,672,032	27,316	263,875	419,213	461,803	—	1,499,825	—
To other pipelines	260,001	—	260,001	—	—	—	—	—
Gross deliveries	7,446,805	99,244	594,652	419,213	461,803	4,351,642	1,499,825	20,426
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	415	—	339	—	—	152	—	—76
Inventory changes	- 59,347	- 9,175	- 4,285	—	- 42,590	- 10,263	—	6,969
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	7,387,873	90,069	590,706	419,213	419,213	4,341,531	1,499,825	27,316
June								
barrels								
Receipts								
Net receipts:								
From processing plants	79,633	—	79,633	—	—	—	—	—
From refineries and bulk plants	4,325,947	29,992	299,926	80,327	—	2,468,029	1,447,673	—
Imports	51,743	51,743	—	—	—	—	—	—
Net receipts	4,457,323	81,735	379,559	80,327	—	2,468,029	1,447,673	—
Transfers:								
From other provinces	2,617,708	11,920	—	318,910	399,237	1,835,898	—	51,743
From other pipelines	311,846	—	311,846	—	—	—	—	—
Gross receipts	7,386,877	93,655	691,405	399,237	399,237	4,303,927	1,447,673	51,743
Disposition								
Net deliveries:								
To refineries	418,617	6,036	23,289	—	—	389,292	—	—
To other carriers	—	—	—	—	—	—	—	—
To bulk plants and terminals	3,934,728	29,992	—	—	—	3,883,310	—	21,426
For export	30,897	4,366	—	—	—	26,531	—	—
To other	45,058	—	45,058	—	—	—	—	—
Net deliveries	4,429,300	40,394	68,347	—	—	4,299,133	—	21,426
Transfers:								
To other provinces	2,617,708	51,743	330,830	399,237	388,225	—	1,447,673	—
To other pipelines	311,846	—	311,846	—	—	—	—	—
Gross deliveries	7,358,854	92,137	711,023	399,237	388,225	4,299,133	1,447,673	21,426
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	- 2,570	—	- 2,838	—	- 254	434	—	88
Inventory changes	30,593	1,518	- 16,780	—	11,266	4,360	—	30,229
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	7,386,877	93,655	691,405	399,237	399,237	4,303,927	1,447,673	51,743

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,
by Province, 1963 - Continued

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
July								
barrels								
Receipts								
Net receipts:								
From processing plants	69,826	—	69,826	—	—	—	—	—
From refineries and bulk plants	4,636,896	36,516	345,223	35,533	—	2,682,595	1,537,029	—
Imports	61,368	61,368	—	—	—	—	—	—
Net receipts	4,768,090	97,884	415,049	35,533	—	2,682,595	1,537,029	—
Transfers:								
From other provinces	2,762,120	11,273	—	343,536	379,069	1,966,874	—	61,368
From other pipelines	356,496	—	356,496	—	—	—	—	—
Gross receipts	7,886,706	109,157	771,545	379,069	379,069	4,649,469	1,537,029	61,368
Disposition								
Net deliveries:								
To refineries	467,157	—	24,505	—	—	442,652	—	—
To other carriers	—	—	—	—	—	—	—	—
To bulk plants and terminals	4,237,344	36,516	—	—	—	4,186,490	—	14,338
For export	29,699	9,549	—	—	—	20,150	—	—
To other	34,467	—	34,467	—	—	—	—	—
Net deliveries	4,768,667	46,065	58,972	—	—	4,649,292	—	14,338
Transfers:								
To other provinces	2,762,120	61,368	354,809	379,069	429,845	—	1,537,029	—
To other pipelines	356,496	—	356,496	—	—	—	—	—
Gross deliveries	7,887,283	107,433	770,277	379,069	429,845	4,649,292	1,537,029	14,338
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	- 324	—	- 959	—	—	663	—	- 28
Inventory changes	- 253	1,724	2,227	—	- 50,776	- 486	—	47,058
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	7,886,706	109,157	771,545	379,069	379,069	4,649,469	1,537,029	61,368
August								
barrels								
Receipts								
Net receipts:								
From processing plants	90,323	—	90,323	—	—	—	—	—
From refineries and bulk plants	4,924,178	50,780	276,522	183,088	—	2,853,243	1,560,545	—
Imports	75,595	56,446	—	—	—	19,149	—	—
Net receipts	5,090,096	107,226	366,845	183,088	—	2,872,392	1,560,545	—
Transfers:								
From other provinces	2,855,748	25,086	—	307,256	490,344	1,976,616	—	56,446
From other pipelines	301,608	—	301,608	—	—	—	—	—
Gross receipts	8,247,452	132,312	668,453	490,344	490,344	4,849,008	1,560,545	56,446
Disposition								
Net deliveries:								
To refineries	457,290	—	21,806	—	—	435,484	—	—
To other carriers	—	—	—	—	—	—	—	—
To bulk plants and terminals	4,415,238	50,780	—	—	—	4,332,358	—	32,100
For export	99,301	13,419	—	—	—	85,882	—	—
To other	43,247	—	43,247	—	—	—	—	—
Net deliveries	5,015,076	64,199	65,053	—	—	4,853,724	—	32,100
Transfers:								
To other provinces	2,855,748	56,446	332,342	490,344	416,071	—	1,560,545	—
To other pipelines	301,608	—	301,608	—	—	—	—	—
Gross deliveries	8,172,432	120,645	699,003	490,344	416,071	4,853,724	1,560,545	32,100
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	- 2,679	—	- 1,072	—	—	- 1,570	—	- 37
Inventory changes	77,699	11,667	- 29,478	—	74,273	- 3,146	—	24,383
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	8,247,452	132,312	668,453	490,344	490,344	4,849,008	1,560,545	56,446

**TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products,
by Province, 1963 - Continued**

	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
September								
barrels								
Receipts								
Net receipts:								
From processing plants	130,061	—	130,061	—	—	—	—	—
From refineries and bulk plants	4,960,041	28,705	208,865	—	—	3,232,131	1,490,866	—
Imports	22,088	28,705	—	—	—	— 6,617	—	—
Net receipts	5,112,190	56,884	338,926	—	—	3,225,514	1,490,866	—
Transfers:								
From other provinces	2,490,252	51,029	—	247,042	247,042	1,916,434	—	28,705
From other pipelines	259,894	—	259,894	—	—	—	—	—
Gross receipts	7,862,336	107,913	598,820	247,042	247,042	5,141,948	1,490,866	28,705
Disposition								
Net deliveries:								
To refineries	484,691	4,803	23,507	—	—	456,381	—	—
To other carriers	—	—	—	—	—	—	—	—
To bulk plants and terminals	4,680,425	28,179	—	—	—	4,625,886	—	26,360
For export	17,416	—	—	—	—	17,416	—	—
To other	82,076	26,040	56,036	—	—	—	—	—
Net deliveries	5,264,608	59,022	79,543	—	—	5,099,683	—	26,360
Transfers:								
To other provinces	2,490,252	28,705	298,071	247,042	425,568	—	1,490,866	—
To other pipelines	259,894	—	259,894	—	—	—	—	—
Gross deliveries	8,014,754	87,727	637,508	247,042	425,568	5,099,683	1,490,866	26,360
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	— 120	—	522	—	1,575	— 2,216	—	— 1
Inventory changes	— 152,298	20,186	— 39,210	—	— 180,101	44,481	—	2,346
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	7,862,336	107,913	598,820	247,042	247,042	5,141,948	1,490,866	28,705
October								
barrels								
Receipts								
Net receipts:								
From processing plants	162,567	—	162,567	—	—	—	—	—
From refineries and bulk plants	4,408,741	42,293	139,141	81,745	—	2,854,631	1,290,931	—
Imports	11,615	11,615	—	—	—	—	—	—
Net receipts	4,582,923	53,908	301,708	81,745	—	2,854,631	1,290,931	—
Transfers:								
From other provinces	2,149,553	67,430	—	209,224	290,969	1,570,315	—	11,615
From other pipelines	206,571	—	206,571	—	—	—	—	—
Gross receipts	6,939,047	121,338	508,279	290,969	290,969	4,424,946	1,290,931	11,615
Disposition								
Net deliveries:								
To refineries	314,170	10,253	24,533	—	—	279,384	—	—
To other carriers	24,307	—	24,307	—	—	—	—	—
To bulk plants and terminals	4,100,947	42,293	—	—	—	4,030,532	—	28,122
For export	148,696	49,206	—	—	—	99,490	—	—
To other	35,551	—	35,551	—	—	—	—	—
Net deliveries	4,623,671	101,752	84,391	—	—	4,409,406	—	28,122
Transfers:								
To other provinces	2,149,553	11,615	276,654	290,969	279,384	—	1,290,931	—
To other pipelines	206,571	—	206,571	—	—	—	—	—
Gross deliveries	6,979,795	113,367	567,616	290,969	279,384	4,409,406	1,290,931	28,122
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	9,701	—	10,705	—	— 51	— 953	—	—
Inventory changes	— 50,449	7,971	— 70,042	—	11,636	16,493	—	— 16,507
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	6,939,047	121,338	508,279	290,969	290,969	4,424,946	1,290,931	11,615

TABLE 3. Trunk Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, 1963 - Concluded

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
November								
barrels								
Receipts								
Net receipts:								
From processing plants	210,477	—	210,477	—	—	—	—	—
From refineries and bulk plants	5,074,338	26,896	140,528	174,355	—	3,851,408	881,151	—
Imports	3,383	3,383	—	—	—	—	—	—
Net receipts	5,288,198	30,279	351,005	174,355	—	3,851,408	881,151	—
Transfers:								
From other provinces	1,676,934	78,353	—	138,085	312,440	1,144,673	—	3,383
From other pipelines	218,351	—	218,351	—	—	—	—	—
Gross receipts	7,183,483	108,632	569,356	312,440	312,440	4,996,081	881,151	3,383
Disposition								
Net deliveries:								
To refineries	311,257	8,684	39,051	—	—	263,522	—	—
To other carriers	—	—	—	—	—	—	—	—
To bulk plants and terminals	4,746,656	26,896	—	—	—	4,686,708	—	33,052
For export	112,789	57,189	—	—	—	55,600	—	—
To other	104,744	—	104,744	—	—	—	—	—
Net deliveries	5,275,446	92,769	143,795	—	—	5,005,830	—	33,052
Transfers:								
To other provinces	1,676,934	3,383	216,438	312,440	263,522	—	881,151	—
To other pipelines	218,351	—	218,351	—	—	—	—	—
Gross deliveries	7,170,731	96,152	578,584	312,440	263,522	5,005,830	881,151	33,052
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	- 12,344	—	- 11,805	—	- 225	- 467	—	153
Inventory changes	25,096	12,480	2,577	—	49,143	- 9,282	—	- 29,822
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	7,183,483	108,632	569,356	312,440	312,440	4,996,081	881,151	3,383
December								
barrels								
Receipts								
Net receipts:								
From processing plants	348,735	—	348,735	—	—	—	—	—
From refineries and bulk plants	6,066,937	32,877	228,527	43,492	—	4,794,245	967,796	—
Imports	—	—	—	—	—	—	—	—
Net receipts	6,415,672	32,877	577,262	43,492	—	4,794,245	967,796	—
Transfers:								
From other provinces	1,783,336	191,823	—	140,915	184,407	1,266,191	—	—
From other pipelines	401,376	—	401,376	—	—	—	—	—
Gross receipts	8,600,384	224,700	978,638	184,407	184,407	6,060,436	967,796	—
Disposition								
Net deliveries:								
To refineries	349,148	22,187	28,566	—	—	298,395	—	—
To other carriers	28,951	—	28,951	—	—	—	—	—
To bulk plants and terminals	5,886,098	32,877	100,344	—	—	5,721,695	—	31,182
For export	179,860	128,401	—	—	—	51,459	—	—
To other	—	—	—	—	—	—	—	—
Net deliveries	6,444,057	183,465	157,861	—	—	6,071,549	—	31,182
Transfers:								
To other provinces	1,783,336	—	332,738	184,407	298,395	—	967,796	—
To other pipelines	401,376	—	401,376	—	—	—	—	—
Gross deliveries	8,628,769	183,465	891,975	184,407	298,395	6,071,549	967,796	31,182
Pipeline fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	19,357	—	18,125	—	182	1,050	—	—
Inventory changes	- 47,742	41,235	68,538	—	- 114,170	- 12,163	—	- 31,182
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	8,600,384	224,700	978,638	184,407	184,407	6,060,436	967,796	—

TABLE 4. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1963

Trunk Lines

No.		Total 1962	Total 1963	January	February	March	April
				barrels			
	Receipts						
	From gathering systems:						
1	British Columbia	7,654,146	11,509,180	1,009,561	903,594	989,639	846,255
2	Alberta	161,635,662	168,830,826	15,509,599	14,709,372	15,444,284	12,022,544
3	Saskatchewan	60,659,714	67,421,977	5,348,128	5,013,850	5,701,832	5,203,131
4	Manitoba	4,084,265	3,973,641	291,087	289,207	324,044	311,180
	From other carriers:						
5	Alberta	1,832,841	2,165,524	169,796	220,734	196,579	104,177
6	Saskatchewan	2,602,498	2,194,997	138,743	162,013	192,759	147,376
7	Manitoba	44,907	-	-	-	-	-
	From processing plants:						
8	British Columbia	473,839	650,305	81,252	54,299	80,805	49,323
9	Alberta	9,373,657	15,054,323	1,164,580	1,077,558	1,518,197	1,488,203
10	Ontario	50,752	-	-	-	-	-
	Imports:						
11	Ontario	-	-	-	-	-	-
12	Quebec	78,811,557	93,559,497	8,721,124	7,915,683	8,841,609	8,056,299
	Other receipts:						
13	Alberta	31,807	-	-	-	-	-
14	Net receipts	327,255,645	365,360,270	32,433,870	30,346,310	33,289,748	28,228,486
15	Transfers from other trunk lines	590,135,618	630,273,170	54,103,866	52,289,420	54,807,704	47,459,869
16	Gross receipts	917,391,263	995,633,440	86,537,736	82,635,730	88,097,452	75,688,357
	Disposition						
	Deliveries to refineries:						
17	British Columbia	26,453,242	25,212,875	2,330,705	2,208,321	2,495,085	2,167,880
18	Alberta	19,269,064	27,609,190	2,182,774	2,088,396	2,399,609	1,704,410
19	Saskatchewan	19,158,906	19,827,132	1,855,470	1,540,144	1,751,449	1,495,280
20	Manitoba	12,374,957	12,402,157	1,028,970	1,041,659	1,060,972	980,577
21	Ontario	82,336,197	92,797,204	7,782,869	7,961,592	7,943,286	6,361,307
22	Quebec	78,827,341	93,501,724	8,700,941	7,958,215	8,809,771	8,054,981
23	Totals	238,419,707	271,350,282	23,881,729	22,798,327	24,460,172	20,764,435
	To other carriers:						
24	Alberta	2,638	-	-	-	-	-
	To bulk plants:						
25	Alberta	253,833	-	-	-	-	-
	Exports:						
26	British Columbia	45,864,517	45,967,398	4,531,012	3,970,178	3,885,182	3,824,440
27	Alberta	-	3,718,892	316,552	306,718	321,415	300,996
28	Manitoba	39,163,256	36,911,027	3,604,598	3,150,163	3,672,258	3,284,947
29	Ontario	762,091	3,651,062	-	-	-	-
	To other:						
30	Alberta	842,765	45,685	2,471	1,406	1,037	4,998
31	Saskatchewan	-	71	-	-	-	-
32	Net deliveries	325,308,807	361,644,617	32,336,362	30,226,792	32,340,064	28,179,816
33	Transfers to other trunk lines	590,135,618	630,441,786	54,116,721	52,304,265	54,827,151	47,478,238
34	Gross deliveries	915,444,425	992,086,403	86,453,083	82,531,057	87,167,215	75,658,054
35	Pipeline fuel and use		327,967	30,749	34,880	31,894	20,195
36	Line losses and unaccounted for	499,675	406,767	50,561	10,300	40,198	27,033
37	Inventry changes		1,883,769	28,407	59,074	849,963	- 22,413
38	Other changes	187,739	- 10,975	- 25,064	419	8,182	5,488
39	Deliveries to other carriers, U.S.A.	1,259,424	939,509	-	-	-	-
40	Total disposition	917,391,263	995,633,440	86,537,736	82,635,730	88,097,452	75,688,357

TABLE 4. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1963
Trunk Lines

May	June	July	August	September	October	November	December	No.
barrels								
1,076,789	1,009,948	777,174	808,567	1,107,009	1,073,016	946,333	961,295	1
13,530,175	14,312,666	13,693,422	13,982,822	13,465,804	13,822,595	13,184,100	15,153,443	2
5,444,556	5,022,729	5,137,627	6,037,236	5,929,622	6,249,666	6,075,529	6,257,871	3
336,943	328,349	359,733	357,917	345,557	353,584	337,491	338,549	4
184,516	175,436	193,916	199,684	177,591	185,903	180,006	177,186	5
169,383	156,272	193,909	245,179	225,166	216,658	181,196	166,343	6
-	-	-	-	-	-	-	-	7
52,164	38,558	39,118	39,275	57,838	50,923	53,465	53,285	8
1,032,577	942,694	1,419,697	1,103,367	1,119,994	1,138,521	1,203,983	1,844,952	9
-	-	-	-	-	-	-	-	10
-	-	-	-	-	-	-	-	11
7,205,498	6,767,329	7,330,753	7,827,406	7,203,590	7,516,989	7,983,749	8,189,468	12
-	-	-	-	-	-	-	-	13
29,032,601	28,753,981	29,145,349	30,601,453	29,632,371	30,607,835	30,145,852	33,142,412	14
48,005,641	51,228,248	51,143,847	52,733,346	52,221,806	55,715,838	52,756,090	57,809,495	15
77,038,242	79,980,229	80,289,196	83,334,799	81,854,177	86,323,673	82,901,942	90,951,907	16
2,399,665	2,036,996	1,327,922	1,632,669	2,200,583	2,078,892	2,135,270	2,198,887	17
2,420,881	2,046,075	2,421,075	2,563,786	2,424,672	2,242,547	2,428,863	2,686,102	18
1,647,131	1,774,742	1,476,626	1,867,520	1,896,155	1,242,613	1,513,470	1,766,332	19
1,023,210	1,085,897	866,195	645,602	1,209,738	1,136,334	1,071,225	1,251,778	20
6,292,403	7,888,282	7,987,980	7,995,132	7,712,034	8,492,190	8,000,230	8,379,899	21
7,217,140	6,766,563	7,334,024	7,796,112	7,263,249	7,461,127	7,994,520	8,145,081	22
21,000,430	21,598,555	21,413,822	22,500,821	22,706,431	22,653,903	23,143,578	24,428,079	23
-	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	25
4,166,425	3,900,602	3,972,783	4,120,133	3,206,540	3,214,767	3,088,958	4,086,378	26
293,544	261,638	266,231	262,418	262,750	351,995	346,440	428,195	27
2,880,717	2,491,088	3,246,409	2,873,976	2,594,026	2,980,663	2,969,841	3,162,321	28
59,716	299,968	313,085	528,705	600,087	619,934	601,958	627,609	29
5,848	5,989	7,791	8,779	7,198	284	42	42	30
-	-	-	-	71	-	-	-	31
28,406,680	28,557,840	29,220,121	30,294,832	29,377,103	29,821,566	30,150,817	32,732,624	32
48,024,396	51,256,635	51,165,565	52,748,567	52,236,872	55,716,578	52,757,003	57,809,795	33
76,431,076	79,814,475	80,385,686	83,043,399	81,613,975	85,538,144	82,907,820	90,542,419	34
20,829	24,826	29,933	27,793	25,029	31,508	21,769	28,562	35
- 9,715	29,955	20,277	25,457	27,065	41,859	122,780	20,997	36
137,726	80,027	- 146,700	58,816	69,676	597,011	- 187,749	359,929	37
-	-	-	-	-	-	-	-	38
458,326	30,946	-	179,332	116,432	115,151	37,322	-	39
77,038,242	79,980,229	80,289,196	83,334,799	81,854,177	86,323,673	82,901,942	90,951,907	40

TABLE 5. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1963
Gathering Lines

No.		Total 1962	Total 1963	January	February	March	April
				barrels			
	Receipts						
	From fields:						
1	British Columbia	8,796,191	12,421,789	1,047,895	967,734	1,076,744	896,777
2	Alberta	162,653,735	168,968,106	15,528,506	14,734,931	15,468,089	12,037,553
3	Saskatchewan	60,787,699	67,334,497	5,376,796	4,985,289	5,696,318	5,203,023
4	Manitoba	3,742,707	3,544,757	262,673	262,750	312,939	280,916
5	Totals	235,980,332	252,269,149	22,215,870	20,950,704	22,554,090	18,418,269
	From other carriers:						
6	British Columbia	15,398	35,071	8,636	12,404	13,679	352
7	Alberta	4,004,866	894,606	85,807	75,964	66,960	32,446
8	Saskatchewan	134,055	341,464	21,392	27,750	34,368	7,310
9	Manitoba	329,652	424,727	29,098	27,608	11,048	31,514
10	Totals	4,483,971	1,695,868	144,933	143,726	126,055	71,622
11	Net receipts	240,464,303	253,965,017	22,360,803	21,094,430	22,680,145	18,489,891
12	Transfers from other pipelines	12,598,972	3,295,893	261,001	232,736	262,519	256,786
13	Gross receipts	253,063,275	257,260,910	22,621,804	21,327,166	22,942,664	18,746,677
	Disposition						
	Deliveries:						
	To interprovincial systems:						
14	Alberta	37,988,282	39,093,219	3,984,100	3,794,173	3,923,090	2,651,702
15	Saskatchewan	22,862,852	44,161,486	3,646,616	3,483,509	3,984,159	3,505,492
16	Manitoba	4,084,265	3,973,641	291,087	289,207	324,044	311,180
17	Totals	64,935,399	87,228,346	7,921,803	7,566,889	8,231,293	6,468,374
	To other pipelines:						
18	British Columbia	7,654,146	11,509,180	1,009,561	903,594	989,639	846,255
19	Alberta	123,647,380	129,737,607	11,525,499	10,915,199	11,521,194	9,370,842
20	Saskatchewan	37,796,862	23,260,491	1,701,512	1,530,341	1,717,673	1,697,639
21	Manitoba	—	—	—	—	—	—
22	Totals	169,098,388	164,507,278	14,236,572	13,349,134	14,228,506	11,914,736
	To other carriers:						
23	British Columbia	45,166	—	—	—	—	—
24	Alberta	459,691	1,176,461	101,155	103,556	111,715	78,058
25	Saskatchewan	284,374	266,806	22,105	20,668	21,150	21,933
26	Totals	789,231	1,443,267	123,260	124,224	132,865	99,991
	To refineries and processing plants:						
27	British Columbia	1,004,524	942,319	69,665	69,097	81,148	59,255
28	Alberta	4,559,761	—	—	—	—	—
29	Totals	5,564,285	942,319	69,665	69,097	81,148	59,255
30	To other	—	2,396	—	2,120	241	—
31	Net deliveries	240,387,303	254,123,606	22,351,300	21,111,464	22,674,053	18,542,356
32	Transfers to other gathering systems	12,598,972	3,127,277	248,146	217,891	243,072	238,417
33	Gross deliveries	252,986,275	257,250,883	22,599,446	21,329,355	22,917,125	18,780,773
34	Pipeline fuel and use	—	—	—	—	—	—
35	Line losses and unaccounted for	52,284	—	—	—	—	—
36	Inventory changes	—	—	—	—	—	—
37	Other changes	24,716	4,385	1,754	2,631	—	—

TABLE 6A. Oil Pipeline Mileage by Company, Province and Size of Pipe in Service, at December 31, 1963
Gathering Lines

No.	Company	Province	Diameter of pipe in inches		
			0-2.9	3-3.9	4-4.9
			miles		
1	Britamoil Pipe Line Company Limited	Alberta	24.4	9.7	104.7
2	British Columbia Oil Transmission Company Limited	British Columbia	—	—	12.0
3	Devon-Palmer Oils Ltd.	Alberta	—	4.2	—
4	Federated Pipe Lines Ltd.	"	—	2.0	90.6
5	Gibson Associated Oils Ltd.	"	—	15.5	—
6	Gibson Crude Oil Purchasing Co. Ltd.	"	1.0	21.0	14.0
7	Gibson Petroleum Company Limited	"	3.0	14.0	—
8	Home Oil Company Limited: Cremona Pipe Line Division	"	0.9	19.9	50.5
9	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division	"	15.1	44.8	138.4
10	Husky Pipeline Ltd.	"	—	—	6.1
11	The Imperial Pipe Line Company Limited	"	10.0	42.0	88.0
12	Key Pipe Line Co. Ltd.	Saskatchewan	—	—	—
13	Murphy Oil Company Ltd.	Alberta	—	—	1.1
14	Pamoil Limited: Edmonton Pipe Line Division	"	3.4	35.1	2.5
15	Peace River Oil Pipe Line Co. Ltd.	"	3.8	2.9	51.5
16	Pembina Pipe Line Ltd.	"	1.1	253.7	260.3
17	Producers Pipelines Ltd.	Saskatchewan	—	67.1	335.9
18	Royalite Oil Company Limited: Mid-Saskatchewan Pipe Line Dept.	"	5.1	28.6	—
19	Valley Pipe Line Dept.	Alberta	2.7	7.1	35.5
20	South Saskatchewan Pipe Line Company	Saskatchewan	—	2.2	20.3
21	Texaco Exploration Company: Pipe Line Dept.	Alberta	—	3.7	5.4
22	Trans-Prairie Pipelines Ltd.	British Columbia	—	—	72.4
23		Saskatchewan	—	—	55.5
24		Manitoba	—	44.8	56.2
25	Twining Pipeline Ltd.	Alberta	—	12.0	22.8
26	Westspur Pipe Line Company	Saskatchewan	—	0.3	35.4
27	Totals	British Columbia	—	—	84.4
28		Alberta	65.4	487.6	871.4
29		Saskatchewan	5.1	98.2	447.7
30		Manitoba	—	44.8	56.2
31	Total gathering lines, Canada		70.5	630.6	1,459.7

TABLE 6B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, at December 31, 1963
Trunk Lines

No.	Company	Province	Rated capacity	Diameter of pipe in inches		
				0-5.9	6-8.9	9-10.9
			barrels/day	miles		
1	Anglo-Canadian Oils Limited	Manitoba	4,800	15.0	—	—
2	Aurora Pipe Line Company	Alberta	32,000	—	0.5	—
3	B-A Saskatchewan	Saskatchewan	18,400	—	24.4	—
4	Britamoil Pipe Line Company Limited	Alberta	57,400	—	20.6	51.9
5	British Columbia Oil Transmission Company Limited	British Columbia	15,000	—	62.8	—
6	Federated Pipe Lines Ltd.	Alberta	109,000	—	2.7	115.1
7	Home Oil Company Limited: Cremona Pipe Line Division ¹	"	83,000	26.6	137.2	—
8	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division ²	"	70,000	13.5	129.5	—
9	Windfall System	"	20,000	—	46.2	—
10	Husky Pipeline Ltd.	"	15,000	1.2	73.9	—
11	Interprovincial Pipe Line Company ³	"	360,500	—	—	—
12		Saskatchewan	370,000	—	—	—
13		Manitoba	494,000	—	—	—
14		Ontario	193,000	—	—	—

See footnotes at end of table.

TABLE 6A. Oil Pipeline Mileage by Company, Province and Size of Pipe in Service, at December 31, 1963
Gathering Lines

Diameter of pipe in inches							Total	No.
5-5.9	6-8.9	9-10.9	11-12.9	13-16.9	17-18.9	19 and over		
miles								
19.4	78.8	-	-	-	-	-	237.0	1
-	-	-	-	-	-	-	12.0	2
-	-	-	-	-	-	-	4.2	3
-	110.8	10.4	-	4.5	-	-	218.3	4
-	20.0	-	-	-	-	-	35.5	5
-	-	-	-	-	-	-	36.0	6
-	1.0	-	1.3	-	-	-	19.3	7
-	10.2	-	-	-	-	-	81.5	8
-	33.0	-	-	-	-	-	231.3	9
-	6.7	-	-	-	-	-	12.8	10
-	163.2	-	15.0	-	-	-	318.2	11
-	5.0	-	-	-	-	-	5.0	12
-	4.7	-	-	-	-	-	5.8	13
-	0.9	-	-	-	-	-	41.9	14
-	81.7	-	-	-	-	-	139.9	15
-	196.5	32.0	17.5	5.5	-	-	766.6	16
-	248.1	-	-	-	-	-	651.1	17
-	0.4	-	-	-	-	-	34.1	18
-	-	-	-	-	-	-	45.3	19
-	59.7	6.0	68.9	-	-	-	157.7	20
-	17.6	-	-	0.3	-	-	27.0	21
-	147.5	-	-	-	-	-	219.9	22
-	40.3	8.2	2.5	-	-	-	106.5	23
-	29.5	-	-	-	-	-	130.5	24
-	-	-	-	-	-	-	34.8	25
-	70.8	1.6	1.2	-	-	-	109.3	26
-	147.5	-	-	-	-	-	231.9	27
19.4	725.1	42.4	33.8	10.3	-	-	2,255.4	28
-	424.3	15.8	72.6	-	-	-	1,063.7	29
-	29.5	-	-	-	-	-	130.5	30
19.4	1,326.4	58.2	106.4	10.3	-	-	3,681.5	31

TABLE 6B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, at December 31, 1963
Trunk Lines

Diameter of pipe in inches							Total	No.
11-12.9	13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over		
miles								
-	-	-	-	-	-	-	15.0	1
-	-	-	-	-	-	-	0.5	2
-	-	-	-	-	-	-	24.4	3
99.0	-	-	-	-	-	-	171.5	4
2.2	-	-	-	-	-	-	65.0	5
8.0	108.4	-	-	-	-	-	234.2	6
-	-	-	-	-	-	-	163.8	7
56.8	-	-	-	-	-	-	199.8	8
-	-	-	-	-	-	-	46.2	9
-	-	-	-	-	-	-	75.1	10
-	30.5	-	170.8	170.9	-	-	372.2	11
-	154.0	28.0	268.2	416.4	-	-	866.6	12
-	243.2	10.7	-	185.0	1.6	40.6	481.1	13
66.3	2.1	-	155.8	1.2	-	7.6	233.0	14

TABLE 6 B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,
at December 31, 1963—Concluded
Trunk Lines

No.	Company	Province	Rated capacity	Diameter of pipe in inches		
				0-5.9	6-8.9	9-10.9
			barrels/day	miles		
15	Montreal Pipe Line Company Limited	Quebec	272,000	—	—	5.2
16	Pamoil Limited: Edmonton Pipe Line Division	Alberta	15,000	—	39.2	—
17	Peace River Oil Pipe Line Co. Ltd. ⁴	"	30,000	—	148.0	—
18	Pembina Pipe Line Ltd.	"	146,000	—	2.2	—
19	Rimbey Pipe Line Co. Ltd.	"	34,000	—	66.4	—
20	Royalite Oil Company Limited: Mid-Saskatchewan Pipe Line Dept.	Saskatchewan	24,000	25.3	28.3	—
21	Valley Pipe Line Dept.	Alberta	13,200	63.4	34.2	—
22	Saskatoon Pipe Line Company Limited	Saskatchewan	7,500	—	56.9	—
23	South Saskatchewan Pipe Line Company	"	65,000	—	2.2	0.4
24	Texaco Exploration Company: Pipe Line Dept.	Alberta	116,000	—	63.2	8.0
25	Trans Mountain Oil Pipe Line Company	British Columbia	250,000	—	—	—
26	Alberta	250,000	—	—	—
27	Western Pacific Products & Crude Oil Pipelines Ltd.	British Columbia	45,000	—	—	—
28	Westspur Pipe Line Company ⁵	Saskatchewan	201,000	—	—	—
29	Manitoba	201,000	—	—	—
30	Winnipeg Pipe Line Company Limited	"	44,000	—	2.7	72.7
31	Totals	British Columbia	—	—	62.8	—
32	Alberta	—	104.7	763.8	175.0
33	Saskatchewan	—	25.3	111.8	0.4
34	Manitoba	—	15.0	2.7	72.7
35	Ontario	—	—	—	—
36	Quebec	—	—	—	5.2
37	Total trunk lines, crude oil, Canada			145.0	941.1	253.3
Products lines:						
38	Green River Exploration Company Limited	Alberta	3,660	29.5	—	—
39	Imperial Oil Enterprises Limited: Sarnia Products Pipe Line ⁶	Ontario	100,000	—	17.4	56.8
40	Nisku Products Pipe Line Company Limited	Alberta	36,000	93.6	1.4	—
41	Sun-Canadian Pipe Line Company Limited	Ontario	32,000	—	211.5	—
42	Sun Pipe Line Company	"	20,000	—	2.2	—
43	Trans-Northern Pipe Line Company ⁷	"	see footnote	—	42.0	346.0
44	Quebec	56,000	—	—	53.0
45	Yukon Pipelines Limited	Yukon Territory	2,800	55.5	—	—
46	British Columbia	2,800	35.0	—	—
47	Totals	Yukon Territory	—	55.5	—	—
48	British Columbia	—	35.0	—	—
49	Alberta	—	123.1	1.4	—
50	Ontario	—	—	273.1	402.8
51	Quebec	—	—	—	53.0
52	Total products lines, Canada			213.6	274.5	455.8
53	Total trunk lines, Canada			358.6	1,215.6	709.1
54	Grand totals, (gathering and trunk lines) by province	Yukon Territory		55.5	—	—
55	British Columbia		119.4	210.3	—
56	Alberta		1,671.6	1,490.3	217.4
57	Saskatchewan		576.3	536.1	16.2
58	Manitoba		116.0	32.2	72.7
59	Ontario		—	273.1	402.8
60	Quebec		—	—	58.2
61	Canada		2,538.8	2,542.0	767.3

¹ Home Oil Company Limited, Cremona Pipe Line Division rated capacity: crude oil—Harmattan Elkton to Calgary 18,000, Harmattan Elkton to junction with Rangeland Pipe Line 24,000; condensate—Canadian Superior Plant to Bowden Refining 9,000, Harmattan Elkton to Calgary 16,000, Harmattan Elkton to Rangeland Pipe Line 18,000.

² Hudson's Bay Oil and Gas Company Limited, Rangeland Pipe Line Division, rated capacity: Sundre to Rimbey 70,000, Sundre to Dick Lake 38,000, Waterton to Pincher Creek to Lookout Butte to Carway 32,000.

³ Interprovincial Pipe Line Company, rated capacity: Edmonton to Regina 360,500, Regina to Cromer 370,000, Cromer to Gretna 494,000, Gretna to Clearbrook 458,000, Clearbrook to Superior 462,000, Superior to Sarnia 416,000, Sarnia to Toronto 193,000.

TABLE 6 B. Oil Pipeline Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,
at December 31, 1963—Concluded
Trunk Lines

Diameter of pipe in inches							Total	No.
11-12.9	13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over		
miles								
67.9	—	70.6	—	5.6	—	—	149.3	15
—	—	—	—	—	—	—	39.2	16
233.1	44.8	—	—	—	—	—	425.9	17
—	75.3	—	—	—	—	—	77.5	18
—	—	—	—	—	—	—	66.4	19
—	—	—	—	—	—	—	53.6	20
—	—	—	—	—	—	—	97.6	21
—	—	—	—	—	—	—	56.9	22
—	158.0	—	—	—	—	—	160.6	23
25.8	49.3	—	—	—	—	—	146.3	24
—	—	—	—	469.9	—	51.0	520.9	25
—	—	—	—	253.1	—	51.0	304.1	28
505.0	—	—	—	—	—	—	505.0	27
98.3	64.5	—	—	—	—	—	162.8	28
10.8	10.8	—	—	—	—	—	21.6	29
—	—	—	—	—	—	—	75.4	30
507.2	—	—	—	469.9	—	51.0	1,090.9	31
422.7	306.3	—	170.6	424.0	—	51.0	2,420.3	32
98.3	376.5	28.0	268.2	416.4	—	—	1,324.9	33
10.8	254.0	10.7	—	185.0	1.6	40.6	593.1	34
68.3	2.1	—	155.8	1.2	—	7.6	233.0	35
67.9	—	70.6	—	5.6	—	—	149.3	36
1,173.2	940.9	109.3	594.8	1,502.1	1.6	150.2	5,811.5	37
—	—	—	—	—	—	—	29.5	38
170.5	—	—	—	—	—	—	244.7	39
—	—	—	—	—	—	—	95.0	40
—	—	—	—	—	—	—	211.5	41
—	—	—	—	—	—	—	2.2	42
—	—	—	—	—	—	—	388.0	43
—	—	—	—	—	—	—	53.0	44
—	—	—	—	—	—	—	55.5	45
—	—	—	—	—	—	—	35.0	46
—	—	—	—	—	—	—	55.5	47
—	—	—	—	—	—	—	35.0	48
—	—	—	—	—	—	—	124.5	49
170.5	—	—	—	—	—	—	846.4	50
—	—	—	—	—	—	—	53.0	51
170.5	—	—	—	—	—	—	1,114.4	52
1,343.7	940.9	109.3	594.8	1,502.1	1.6	150.2	6,925.9	53
—	—	—	—	—	—	—	55.5	54
507.2	—	—	—	469.9	—	51.0	1,357.8	55
456.5	318.6	—	170.8	424.0	—	51.0	4,800.2	56
170.9	376.5	28.0	268.2	416.4	—	—	2,388.6	57
10.8	254.0	10.7	—	185.0	1.6	40.6	723.6	58
236.8	2.1	—	155.8	1.2	—	7.6	1,079.4	59
67.9	—	70.6	—	5.6	—	—	202.3	60
1,450.1	951.2	109.3	594.8	1,502.1	1.6	150.2	10,607.4	61

⁴ Peace River Oil Pipe Line Co. Ltd., rated capacity: Valleyview to Fox Creek 12,500, Fox Creek to Edmonton 21,000, Fox Creek to Edson 21,000, Windfall to Edmonton 30,000.

⁵ Westpur Pipe Line Company, rated capacity: Midale to Steelman 84,000, Steelman to Alida 135,000, Alida to Cromer 201,000.

⁶ Imperial Oil Enterprises Limited, Sarnia Products Pipe Line, rated capacity: Sarnia to N. Toronto 100,000, N. Toronto to Ashbridges Bay 55,000, Waterdown to Hamilton 50,000, Waterdown to Renforth 55,000.

⁷ Trans-Northern Pipe Line Company, rated capacity: (1) Montreal to Farran's Point 56,000, Farran's Point to Ottawa 45,000, Farran's Point to Maitland 45,000; (2) Port Credit to Hamilton 70,000; (3) Oakville to Toronto 63,000, Toronto to Kingston 31,000.

TABLE 7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1963

No.	Company	Rated horsepower					
		Under 200	200-500	501-1,000	1,001-1,500	1,501-2,000	2,001-2,500
1	Anglo-Canadian Oils Limited	1	-	-	-	-	-
2	B-A Saskatchewan Pipe Line Limited	-	1	-	-	-	-
3	Britamoil Pipe Line Company Limited	1	-	-	1	1	-
4	British Columbia Oil Transmission Company Limited	-	-	1	-	-	-
5	Federated Pipe Lines Ltd.	-	-	1	1	-	-
6	Green River Exploration Company Limited	1	-	-	-	-	-
	Hudson's Bay Oil and Gas Company Limited:						
7	Rangeland Pipe Line Division	-	-	2	-	-	-
8	Windfall System	-	1	-	-	-	-
9	Husky Pipeline Ltd.	-	-	4	-	-	-
	Imperial Oil Enterprises Limited:						
10	Sarnia Products Pipe Line	-	-	3	-	-	-
11	Interprovincial Pipe Line Company	1	1	2	1	-	-
12	Montreal Pipe Line Company Limited	-	-	-	-	-	-
	Pamoll Limited:						
13	Edmonton Pipe Line Division	1	1	-	-	-	-
14	Peace River Oil Pipe Line Co. Ltd.	2	1	1	1	-	-
15	Pembina Pipe Line Ltd.	-	2	-	1	-	-
16	Rimbey Pipe Line Co. Ltd.	-	-	1	-	-	-
	Royalite Oil Company Limited:						
17	Mid-Saskatchewan Pipe Line Dept.	1	-	-	-	-	-
18	Valley Pipe Line Dept.	3	-	-	-	-	-
19	Saskatoon Pipe Line Company Limited	-	-	1	-	-	-
20	South Saskatchewan Pipe Line Company	-	1	-	-	-	1
21	Sun-Canadian Pipe Line Company Limited	-	-	3	1	-	-
	Texaco Exploration Company:						
22	Pipe Line Dept.	1	3	-	1	-	-
23	Trans Mountain Oil Pipe Line Company	-	-	-	-	-	-
24	Trans-Northern Pipe Line Company ¹	-	1	1	3	1	-
25	Western Pacific Products and Crude Oil Pipelines Ltd. ..	-	-	-	6	-	-
26	Westspur Pipe Line Company	1	-	-	-	1	-
27	Winnipeg Pipe Line Company Limited	-	-	2	-	-	-
28	Yukon Pipelines Limited	1	-	-	-	-	-
29	Canada, 1963	14	12	22	16	3	1
30	Canada, 1962	11	14	15	18	3	1

¹ Five pumping stations temporarily out of service.

TABLE 7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1963

Rated horsepower										No.
2,501- 3,000	3,001- 4,000	4,001- 5,000	5,001- 6,000	6,001- 8,000	8,001- 10,000	Over 10,000	Total Stations	Horsepower 1962	Horsepower 1961	
-	-	-	-	-	-	-	1	100	100	1
-	-	-	-	-	-	-	1	375	375	2
-	-	-	-	-	-	-	3	3,025	3,025	3
-	-	-	-	-	-	-	1	578	346	4
-	-	-	-	-	-	-	2	2,400	1,000	5
-	-	-	-	-	-	-	1	180	180	6
-	-	-	-	-	-	-	2	1,700	1,700	7
-	-	-	-	-	-	-	1	250	250	8
-	-	-	-	-	-	-	4	2,400	-	9
2	-	-	-	-	-	-	5	10,750	8,100	10
-	-	1	1	2	4	5	18	125,470	125,470	11
-	-	-	1	1	-	-	2	11,415	11,415	12
-	-	-	-	-	-	-	2	395	395	13
-	-	-	-	-	-	-	5	2,400	2,400	14
-	-	1	-	-	-	-	4	6,000	5,800	15
-	-	-	-	-	-	-	1	800	100	16
-	-	-	-	-	-	-	1	140	135	17
-	-	-	-	-	-	-	3	155	370	18
-	-	-	-	-	-	-	1	600	600	19
-	-	-	-	-	-	-	2	2,565	2,565	20
-	-	-	-	-	-	-	4	3,500	3,500	21
-	-	-	-	-	-	-	5	2,300	1,200	22
-	2	2	2	4	-	-	10	61,000	61,000	23
1	-	-	-	-	-	-	7	9,650	15,150	24
-	-	-	-	-	-	-	6	7,800	7,800	25
-	1	1	-	-	-	-	4	10,100	7,470	26
-	-	-	-	-	-	-	2	1,800	1,800	27
-	-	-	-	-	-	-	1	132	132	28
3	3	5	4	7	4	5	99	267,980		29
4	3	4	4	7	3	6	93		262,378	30

TABLE 8. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipeline Industry
as at December 31, 1963 and 1962

	1963			1962 ^f
	Interprovincial companies	Intraprovincial companies	Total	Total
	dollars			
Assets				
Current assets:				
Cash on hand, in banks and temporary cash investments:				
(a) Canadian currency:				
Cash on hand and in chartered banks, including term deposits.....	1,187,618	2,613,828	3,801,446	3,854,234
Cash in other institutions, including guaranteed investment certificates.....	—	455,519	455,519	147,650
(b) Foreign currency and temporary foreign cash investments.....	368,788	1,154,808	1,523,596	2,372,162
(c) Short term notes of finance companies and other unaffiliated Canadian companies.....	2,741,481	65,000	2,806,481	4,265,591
(d) Government of Canada Treasury bills.....	—	997,730	997,730	960,662
(e) Other Government of Canada direct and guaranteed debt.....	2,519,999	1,314,878	3,834,875	—
(f) Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues.....	2,798,130	1,286,778	4,084,908	—
(g) Other short term Canadian investments.....	1,195,450	3,623,953	4,819,403	11,114,659
(h) Investments in foreign securities.....	—	—	—	—
Special deposits:				
(a) Canadian currency.....	363,890	46,436	410,326	409,819
(b) Foreign.....	368,236	1,329,203	1,697,439	1,419,006
Accounts receivable less provision for doubtful accounts.....	11,219,280	7,401,849	18,621,129	22,139,813
Interest and dividends receivable.....	4,870,171	249,866	5,120,037	807,718
Materials, supplies, and allowance oil inventories.....	2,114,356	1,239,329	3,353,685	3,549,889
Other current assets and prepaid expenses.....	884,913	552,760	1,237,673	1,109,463
Total current assets.....	30,432,292	22,331,935	52,764,227	52,150,666
Investments:				
Investments in affiliated companies.....	65,277,448	10,039,282	75,316,730	78,511,383
Other investments:				
(a) Mortgages, long-term advances and notes.....	19,900	197,870	217,770	71,749
(b) Other Canadian investments.....	54,599	9,199	63,798	55,889
(c) Investments in Canadian preferred and common stocks.....	—	824,107	824,107	236,682
(d) Investments in foreign securities.....	—	96	96	—
Capital and other reserve funds.....	174,357	2,145,193	2,319,550	1,744,764
Insurance and other funds.....	—	1,174	1,174	3,020
Total investments.....	65,526,304	13,216,921	78,743,225	80,623,487
Fixed assets:				
(a) Total fixed assets.....	351,936,851	230,578,921	582,515,772	557,799,996
(b) Less accumulated depreciation and amortization.....	112,979,655	56,477,649	169,457,304	148,808,569
(c) Operating oil supply.....	527,360	2,833,730	3,361,090	3,444,317
Net fixed assets.....	239,484,556	176,935,002	416,419,558	412,345,744
Deferred debits.....	758,508	3,023,531	3,782,039	3,589,710
Total assets.....	336,201,660	215,507,369	551,709,049	548,709,607
Liabilities and net worth				
Current liabilities:				
Short term loans:				
(a) Loans from chartered banks in Canadian currency.....	—	358,953	358,953	2,730,282
(b) Other loans payable.....	—	666,272	666,272	737,271
Accounts payable.....	6,423,558	5,774,079	12,197,637	10,783,554
Interest and dividends payable and accrued.....	2,544,254	988,257	3,510,511	3,715,680
Taxes accrued.....	10,475,480	5,076,798	15,552,278	16,750,257
Funded debt due within one year less company funded debt owned:				
(a) Bonds, debentures and notes.....	12,582,925	6,361,360	18,944,285	9,520,665
(b) Other funded debt.....	42,956	461,486	504,442	942,272
Other current liabilities.....	138,222	466,516	604,738	413,714
Total current liabilities.....	32,207,395	20,131,721	52,339,116	45,593,695
Deferred credits.....	231,314	123,261	354,575	272,996
Accumulated tax reductions applicable to future years.....	27,610,192	10,723,708	38,333,900	34,914,885
Funded debt:				
(a) Bonds, debentures and notes.....	185,670,116	91,057,809	276,727,925	285,885,135
(b) Mortgages and agreements of sale.....	334,965	48,461	383,426	432,675
(c) Loans from chartered banks in Canadian currency including secured loans.....	—	—	—	1,600,091
(d) Other long term debt.....	—	4,160,360	4,160,360	682,141
(e) Less company funded debt owned.....	6,059,000	—	6,059,000	6,572,155
Net total funded debt.....	179,946,081	95,266,630	275,212,711	282,027,887
(f) Amounts payable to affiliated companies.....	174,957	23,404,080	23,579,037	27,753,996
Capital stock:				
(a) Preferred.....	—	6,364,950	6,364,950	11,548,157
(b) Common.....	47,371,292	23,679,097	71,050,389	65,238,339
Contributed surplus.....	19,869,514	1,848,545	21,718,059	21,607,984
Retained earnings.....	28,790,915	33,965,397	62,756,312	59,751,668
Total liabilities and net worth.....	336,201,660	215,507,369	551,709,049	548,709,607

TABLE 9. Income Account of Oil Pipeline Transport Industry as at December 31, 1963

	1963			1962
	Interprovincial companies	Intraprovincial companies	Total	Total
	dollars			
Operating revenues:				
Transportation revenue:				
From gathering operations	652,261	18,080,265	18,732,526	19,575,957
From trunk line operations	69,840,523	34,111,007	103,951,530	94,896,967
Other operating revenue	3,742,573	2,042,032	5,784,605	8,274,647
Total operating revenues	74,235,357	54,233,304	128,468,661	122,747,571
Operating expenses:				
Maintenance:				
Superintendence	319,168	169,518	488,686	464,094
Cost of repairs	3,250,995	1,652,500	4,903,495	4,687,180
Other maintenance expenses	23,867	209,726	233,593	195,321
Total maintenance	3,594,030	2,031,744	5,625,774	5,346,595
Transportation:				
Superintendence	306,525	442,628	749,153	717,659
Operation of pipe lines	550,453	1,539,918	2,090,371	2,655,212
Operation of pumping stations, oil tanks and other facilities	6,192,810	2,517,069	8,709,879	7,902,949
Other transportation expenses	504,547	1,084,865	1,589,412	1,725,132
Total transportation	7,554,335	5,584,480	13,138,815	12,000,952
General office:				
General office salaries	1,488,415	1,454,629	2,943,044	2,897,686
Office supplies and expenses	629,811	618,200	1,248,011	1,044,654
Other office expenses including municipal taxes	4,332,291	2,673,700	7,005,991	6,341,528
Total general office expenses	6,450,517	4,746,529	11,197,046	10,283,868
Other operating expenses	—	403,071	403,071	425,079
Total operating expenses	17,598,882	12,765,824	30,364,706	28,056,494
Net revenue from operations	56,636,475	41,467,480	98,103,955	94,691,077
Interest and dividend income	6,670,175	925,312	7,595,487	5,030,188
Other income	2,780,085	980,321	3,760,406	4,325,217
	66,086,735	43,373,113	109,459,848	104,046,482
Depreciation	11,450,446	9,922,897	21,373,343	20,563,580
Interest on long term debt	8,432,851	6,135,825	14,568,676	14,520,947
Amortization	57,318	140,720	198,038	199,193
Other deductions	702,574	437,682	1,140,256	1,060,081
	20,643,189	16,637,124	37,280,313	36,343,801
Net income before income tax	45,443,546	26,735,989	72,179,535	67,702,681
Provision for income tax	20,758,313	12,146,178	32,904,491	32,039,044 [†]
Net income after income tax	24,685,233	14,589,811	39,275,044	35,663,637

TABLE 10. Property Account of Oil Pipeline Transport Industry as at December 31, 1963

	Total at December 31, 1962 [†]	Gross additions during 1963	Retirements during 1963	Other changes during 1963	Total at December 31, 1963	Total inter-provincial companies	Total intra-provincial companies
	dollars						
Land and rights-of-way	11,716,377	599,228	21,544	(704)	12,293,357	4,384,570	7,908,787
Pipe line and pipe line fittings	401,615,564	16,666,553	424,675	(1,482,491)	416,374,951	241,061,353	175,313,598
Buildings	25,083,545	335,070	177,830	(17)	25,240,768	19,127,908	6,112,860
Pumping equipment	37,149,893	2,285,480	163,263	(215,848)	39,056,262	24,554,494	14,501,768
Oil tanks	19,096,185	1,818,418	36,340	(44,611)	20,833,652	14,723,569	6,110,083
Other property and equipment	63,048,431	4,592,138	647,951	1,724,164	68,716,782	48,084,957	20,631,825
Total at cost	557,709,995	26,296,887	1,471,603	(19,507)	582,515,772	351,936,851	230,578,921
Depreciation	148,808,568	169,457,304	112,979,655	56,477,649
Total property account	408,901,427	413,058,468	238,957,196	174,101,272

TABLE 11. Funds Flow Statement of Oil Pipeline Transport Industry, for Years Ending December 31, 1963 and 1962

	1963			1962		
	Inter-provincial companies	Intra-provincial companies	Total	Inter-provincial companies	Intra-provincial companies	Total
	millions of dollars					
Application of funds:						
Expenditures for:						
Operating expenses	17.6	12.7	30.3	16.1	11.9	28.0
Interest on long term debt	8.4	6.1	14.5	8.7	5.8	14.5
Income taxes	20.8	12.1	32.9	20.9	11.1	32.0
Dividends	27.0	8.9	35.9	25.3	6.7	32.0
Totals	73.8	39.8	113.6	71.0	35.5	106.5
Increased working capital	—	2.5	2.5	—	—	—
Increased investments in affiliated	—	4.3	4.3	—	—	—
Acquisition of fixed assets	9.1	17.2	26.3	4.8	19.4	24.2
Increased investments and reserves	—	1.3	1.3	—	—	—
Decreased long term debt	13.7	—	13.7	15.8	1.6	17.4
Decreased capital stock	—	5.2	5.2	—	—	—
	96.6	70.3	166.9	91.6	56.5	148.1
Source of funds:						
Revenues:						
Revenue from operations	74.2	54.2	128.4	73.1	49.6	122.7
Interest and dividend income	6.7	0.9	7.6	4.3	0.7	5.0
Other	3.7	2.5	6.2	3.9	0.3	4.2
Totals	84.6	57.6	142.2	81.3	50.6	131.9
Decreased working capital	8.6	—	8.6	6.8	0.6	7.4
Decreased investments in affiliated companies	3.3	—	3.3	3.2	2.4	5.6
Decreased investments and reserves	—	—	—	—	2.7	2.7
Increased long term debt	—	6.9	6.9	—	—	—
Increased capital stock and contributed surplus	0.1	5.8	5.9	0.3	0.2	0.5
	96.6	70.3	166.9	91.6	56.5	148.1

GLOSSARY OF TERMS

Barrel Miles

One barrel of oil moved one mile; ton miles are calculated by converting barrel miles of oil to the equivalent weight in short tons. Trunk line system barrel miles only are included because of the difficulty of collecting reliable and consistent data for gathering systems, together with the fact that gathering systems have a very short average commodity mile movement, and as a result their inclusion would add only a very small percentage to the total.

Crude Oil

A naturally occurring liquid hydrocarbon.

Condensate

A naturally occurring hydrocarbon which is gaseous in its virgin reservoir state, but is liquid at the conditions under which its volume is measured.

Deliveries

Deliveries are the oil volumes measured at the points of delivery either at the refinery, at the point of export, at the truck or rail loading terminal, and at the refinery or bulk plant terminal.

Deliveries to Other Carriers U.S.A.

Are deliveries of Canadian oil held in bond in U.S.A. to tanker loading facilities on the Great Lakes for return to Canada.

Gross Receipts and Deliveries

The receipts or deliveries of all pipeline companies in Canada including intercompany transfers.

Inventory and Other Changes

Are the changes of oil held by the pipelines in their system either in the lines or in the tanks and include changes of oil held by Canadian pipeline systems in the United States.

Liquefied Petroleum Gases

Naturally occurring gaseous hydrocarbons which liquefy only under conditions of increased pressure and/or decreased temperature. The main components are propane and butane. Liquefied refining gases are the equivalent of the above produced in refineries.

Net Deliveries

The unduplicated deliveries of all pipeline companies in Canada.

Net Receipts

The unduplicated receipts of all pipeline companies in Canada

Pentanes Plus

A liquid hydrocarbon produced from raw natural gas, condensate or crude oil.

Petroleum Products

Products resulting from the processing of crude oil and related hydrocarbons in a refining operation, and include liquefied refinery gases.

Pipeline Fuel, Losses and Unaccounted For

Is a residual item which includes the fuel used by the pipeline pumping stations, oil lost due to pipeline handling, and other losses which cannot be accounted for due to errors in gauging etc.

Pipeline Systems

Are the various types of pipelines and ancillary facilities such as pumping stations, gathering and/or trunk lines, parallel lines, loops, etc.

Receipts

The oil received by the pipeline company as gauged or metered and reported by the responding company. Receipts may be of several categories: receipts from fields which may be from batteries or wellheads; from processing plants (plants which process natural gas and recover liquid hydrocarbons); imports metered at the United States borders; receipts from refineries.

System Miles

The number of miles over which a pipeline system operates regardless of the number of pipelines in the system. For example, Interprovincial Pipe Line Company operates a pipeline system from Edmonton to Regina, a distance of 438 system miles but there are two pipelines in this system for an aggregate 876 pipeline miles.

Transfers

Are the movements of petroleum between two different pipeline companies.

Transportation Burden

The total cost of transportation to move a commodity to market related to the ultimate selling price of the commodity.

Transportation Sectors

- (a) Gathering lines: usually a small diameter pipe operating within oil fields and carrying the oil from the wellhead or battery to a common collection point, or points.
- (b) Trunk lines: pipelines generally of larger diameter running from the common collection point, or points, in fields, to refineries, other pipeline systems, or to termination points such as bulk plants, truck and rail loading facilities, etc.

Definitions of the financial accounts may be found in "Uniform Classification of Accounts for Oil Pipe Line Companies", published by the National Energy Board.

Section 10

The first part of the document discusses the importance of maintaining accurate records. It states that all transactions should be recorded in a clear and concise manner. This includes recording the date, amount, and purpose of each transaction. The second part of the document discusses the importance of regular audits. It states that audits should be conducted at least once a year to ensure that the records are accurate and up-to-date.

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