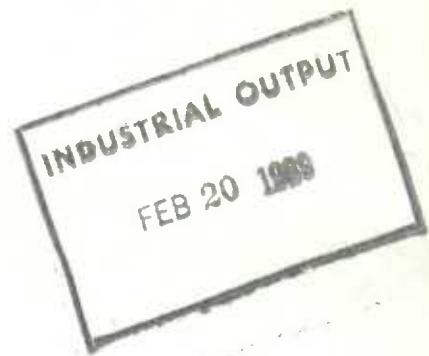


CATALOGUE No.

55-201

ANNUAL

2.3



OIL PIPE LINE TRANSPORT

1966



DOMINION BUREAU OF STATISTICS



DOMINION BUREAU OF STATISTICS
Manufacturing and Primary Industries Division
Energy and Minerals Section

OIL PIPE LINE TRANSPORT
1966

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THE PETROLEUM AND NATURAL GAS INDUSTRY

Catalogue number	Title	Price
Annual		
55-201	Oil Pipe Line Transport (approx. 37 pp.) Barrels of oil carried by gathering and trunk lines by province, by month; receipts and disposition, pipe line mileage, pumping stations; balance sheet, property account, income account, employees, salaries and wages	\$.75
57-205	Gas Utilities (Transport and Distribution Systems) (approx. 45 pp.) Mcf. receipts and disposition of natural gas by month and by province; pipe line mileage; balance sheet, property account, income account, employees and earnings75
45-204	Refined Petroleum Products (approx. 160 pp.) Supplement to monthly report 45-004, containing revised monthly figures on crude oil receipts, refinery operations, shipments, inventories, imports by source of supply also cumulative year totals	1.50
45-208	Refined Petroleum Products Volume II, Consumption of Petroleum Products (approx. 20 pp.) Sales by kind of consumer, i.e. residential, industrial, government etc., by product, by province or region, a further extension of the sales as published in the monthly and annual refined petroleum products50
26-213	Crude Petroleum and Natural Gas Industry (approx. 42 pp.) Principal statistics, commodity production and shipments, supply and disposition of natural gas and crude oil and equivalent, current and capital expenditures, employment statistics by province and year for the industry75
26-207	Contract Drilling for the Mining Industry (approx. 8 pp.) Completed oil, gas and service wells drilled for the petroleum industry, plus wells drilled for other purposes i.e. potash, iron ore, etc. Number of wells and footage by cable or rotary rigs, gross income, total salaries and wages by province and materials and supplies used50
Monthly		
55-001	Oil Pipe Line Transport (approx. 8 pp.) Barrels of oil carried by gathering and trunk lines, receipts and disposition, inventories, barrel miles, revenues	20¢ per copy, \$2.00 per year
55-002	Gas Utilities (Transport and Distribution Systems) (approx. 8 pp.) Mcf. receipts and disposition of natural gas by province, month; daily average sendouts, commodity miles	20¢ per copy, \$2.00 per year
26-006	Crude Petroleum and Natural Gas Production (approx. 6 pp.) Production, supply and distribution of crude oil and of natural gas by province; production of propane and butane from natural gas	20¢ per copy, \$2.00 per year
45-004	Refined Petroleum Products (approx. 20 pp.) Refinery receipts of crude oil by province, supply and disposition of petroleum products by province	30¢ per copy, \$3.00 per year
Quarterly		
57-002	Energy Statistics Service Bulletin includes	\$5.00 per year
(a)	Canadian Crude oil Requirements (approx. 2 pp.) Actual and anticipated receipts of crude oil and equivalent by refineries, by province or region for specified months, with comparative totals for the previous year	
(b)	Financial Statistics of Oil Pipe Line Transport, Gas Pipe Line Transport, and Gas Distribution Companies (approx. 2 pp.) Balance sheet, income account	
(c)	Retail Gasoline Statistics by Metropolitan Area (approx. 1 pp.) Actual number of gasoline outlets and their sales within the metropolitan areas of Montreal, Ottawa-Hull, Toronto-Hamilton, Winnipeg and Vancouver.	

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SYMBOLS

The following standard symbols are used in Dominion Bureau of Statistics publications:

- . . figures not available.
- . . . figures not appropriate or not applicable.
- nil or zero.
- amount too small to be expressed.
- P preliminary figures.
- r revised figures.

INTRODUCTION

The 1966 Oil Pipe Line Transport report continues the concepts introduced in the 1960 publication; that is, data are provided in three areas; petroleum commodities, transportation and financial statistics.

The commodities carried by the oil pipe lines are divided into three groups:

- (a) Crude oil, condensate and pentanes plus
- (b) Liquefied petroleum gases
- (c) Refined petroleum products

The transportation component is divided into two sectors:

- (a) Gathering – Crude oil pipe lines

- (b) Trunk – Crude oil pipe lines
Products pipe lines.

All pipe line receipts are broken down by commodity group for each transportation sector. All the petroleum received by each transportation sector has a disposition which consists of deliveries, inventory changes, pipe line uses, and lost and unaccounted for.

Some pipe lines extend into United States and return to Canada; these statistics account for the commodity disposition to the United States but the transportation equivalent of these operations is not included. A glossary of terms is given on page 42.

Review of Survey Results

The oil pipe line industry recorded new highs in its operations in 1966 resulting from increases in the production of crude petroleum and equivalent hydro-carbon liquids. Production during the year totalled 349.1 million barrels compared with the previous year's total of 324.3 million barrels.

Net receipts into pipe lines during 1966 were 536.2 million barrels as compared with 483.6 million barrels in 1965. Alberta continued to provide the largest percentage of receipts with 46.0% followed by Quebec 23.0% and Saskatchewan 17.1%. A summary of the provincial distribution of receipts into pipe lines in millions of barrels follows.

	Crude oil pipe lines	Products pipe lines	Total
millions of barrels			
Alberta	232.4	14.2	246.6
Quebec (imports) .	112.4	10.8	123.2
Saskatchewan	89.8	2.1	91.9
Ontario	—	50.1	50.1
British Columbia ..	17.2	1.7	18.9
Manitoba	5.4	—	5.4
Totals	457.2	78.9	536.1

Net receipts into crude oil pipe lines increased 12.2% over 1965 and products pipe lines showed a 3.9% increase for the same period.

The sources of receipts into crude oil pipe lines during 1966 were 68.9% from field gathering systems, 24.6% imports, 5.3% from natural gas processing plants and 1.2% from other carriers.

Sources of receipts into products pipe lines during 1966 were 83.9% from refineries, 15.6% from natural gas processing plants and 0.5% from imports.

Exports of crude oil and products via pipe line facilities during 1966 were 129.8 million barrels, an increase of 17.7% over 1965 while imports increased to 112.8 million barrels, up 21.8%. Crude petroleum exports increased 17.6% over 1965 while liquefied petroleum gases and other products exports increased 18.3% during the year.

Trunk lines increased their traffic by 11.8% to 228.1 billion barrel miles or 33.1 billion ton miles while the average length of haul was 429.5 miles per barrel compared with 424.6 miles per barrel for 1965 and 421.7 for 1964. The throughput for the average crude oil trunk pipe line system mile was 109,000 barrels per day. The trunk pipe line revenue per barrel mile amounted to 0.0552 cents or 0.3808 cents per ton mile.

Pipe line mileage increased by 680 miles during 1966. Rainbow Pipe Line Co. Ltd. commenced operations in Alberta in March 1966, with 13 miles of gathering line and 235 miles of trunk line. Rangeland Pipe Line Division, Hudson's Bay Oil and Gas Company Limited, reported an increase in Alberta of 60 miles gathering line and 190 miles trunk line. Other companies which also showed an increase were Producers Pipe Lines Ltd., 59 miles of gathering line in Alberta, and Trans-Prairie Pipelines Ltd., 44 miles of gathering line in British Columbia. Total oil pipe line mileage in Canada of 12,995.4 includes 1,599.5 miles of parallel and looped line.

In the United States, Trans Mountain Oil Pipe Line Company (through its wholly owned subsidiary, Trans Mountain Oil Pipe Line Corporation) operates 64 miles of pipe line in the State of Washington. Interprovincial Pipe Line company reports that it operates (through its

wholly owned subsidiary, Lakehead Pipe Line Company Inc.) 1502 miles of pipe in the United States. The breakdown by size of pipe lines is as follows:

324 miles of each of 18", 26" - from Gretna, Manitoba to Superior, Wisconsin.

187 miles of 34" - loop from Clearbrook, Minnesota to Superior, Wisconsin.

633 miles of 30" - from Superior, Wisconsin to Port Huron, Michigan

8 miles of 20" - two four-mile lines across the Straits of Maginac, Michigan.

26 miles of 12" - from West Niagara to Buffalo, New York.

Montreal Pipe Line Company Limited, as a wholly owned subsidiary of Portland Pipe Line Limited of the U.S.A. is co-operator of approximately 166 miles each of 12", 18" and 24" pipe line in the State of Maine.

Gross additions to fixed assets for the oil pipe line industry for 1966 amounted to \$73.3 million, consisting of land and rights-of-way \$1.2 million, pipe line and pipe line equipment \$50.5 million, buildings, other property and equipment \$21.6 million.

Operating revenues in amount of \$160.2 million increased 9.9% over 1965 and were the main sources of funds to finance the operations and expansion of this industry. Operating expenses were \$38.1 million, an increase of 10.4% over 1965. Interest on long term debt at \$13.8 million remained constant.

Income taxes in amount of \$43.9 million increased 10.0% over 1965. The net income of this industry after providing for allowances for depreciation and income taxes was \$55.6 million, slightly higher than the 1965 net income of \$55.5 million.

Total assets of this industry amounted to \$664.9 million as at December 31, 1966. Interprovincial companies owned \$379.3 million or 57.0% of this total with the remaining 43.0% being owned by companies operating within provincial boundaries.

The total number of employees decreased to 1,437, in 1966 from 1,542 the previous year. Total salaries increased to \$11,512,205 from \$10,929,026 and resulted in an increase of average annual earnings per employee to \$8,011 in 1966 from \$7,088 in 1965.

The following table presents selected statistics pertinent to the crude oil pipe line transport industry for the years 1961 to 1966.

Selected Statistics

		1961	1962	1963	1964	1965	1966
Consumption by Canadian refineries of:							
Domestic production	million of bbls.	157.2	173.6	186.2	199.5	108.6	220.2
Imports	"	133.2	135.4	146.6	143.9	144.0	158.5
Pipe line exports of domestic production	"	67.3	86.6	91.2	104.2	110.3	129.8
Net receipts into pipe line:							
Crude oil (domestic)	"	221.6	254.9	274.0	297.8	315.4	344.9
All commodities	"	352.5	387.5	431.1	459.8	483.6	536.2
Operating revenues	\$'000,000	106.7	122.7	128.6	138.5	145.8	160.2
Operating expenses	"	24.6	28.1	30.4	32.1	34.5	38.1
Net income (after income tax)	"	30.7	35.7	39.3	46.0	55.5	55.6
Property account	"	535.6	557.7	582.7	617.8	654.0	723.0
Long term debt	"	322.7	309.8	298.8	291.1	299.2	344.2
Barrel miles	million of miles	147,032.1	166,208.1	175,492.6	191,241.6	203,999.4	228,125.5
Pipe line mileage:							
Gathering	mile	3,164.4	3,494.3	3,681.5	3,792.2	4,055.7	4,314.5
Trunk - Crude	"	5,202.6	5,458.3	5,811.5	6,257.4	6,564.5	6,986.2
Products lines	"	1,186.9	1,084.7	1,114.4	1,694.7	1,694.8	1,694.7
Totals	"	9,553.9	10,037.3	10,607.4	11,744.3	12,315.0	12,995.4
Average length of haul	"	426.8	438.6	410.5	421.7	424.6	429.5
Employees:							
Number	\$'000	1,498	1,496	1,501	1,492	1,542	1,537
Earnings	"	9,579	9,934	10,324	10,665	10,929	11,512

CHART - I

**SUPPLY AND DISPOSITION OF CRUDE OIL AND EQUIVALENT
1965 AND 1966**

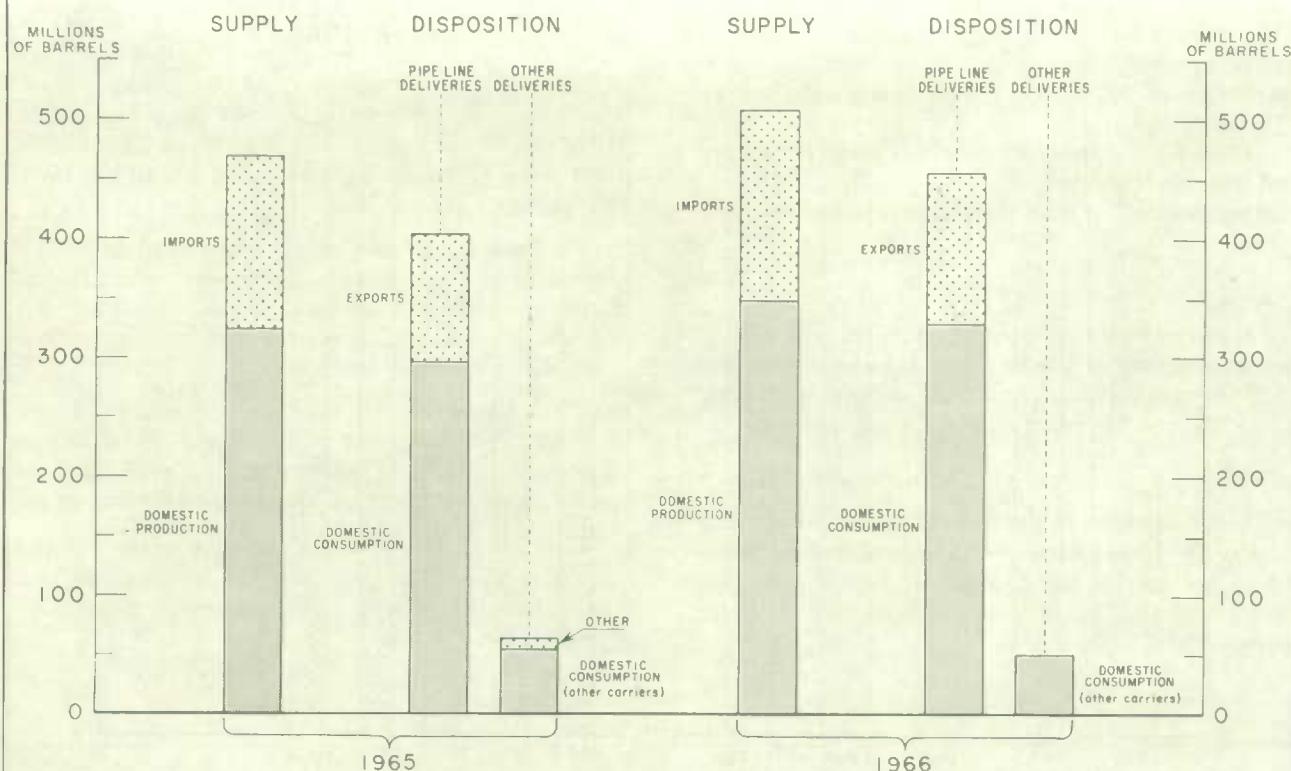


CHART - 2

**NET PIPE LINE DELIVERIES OF CRUDE OIL AND LIQUEFIED PETROLEUM GASES
AND REFINED PETROLEUM PRODUCTS BY MONTH**

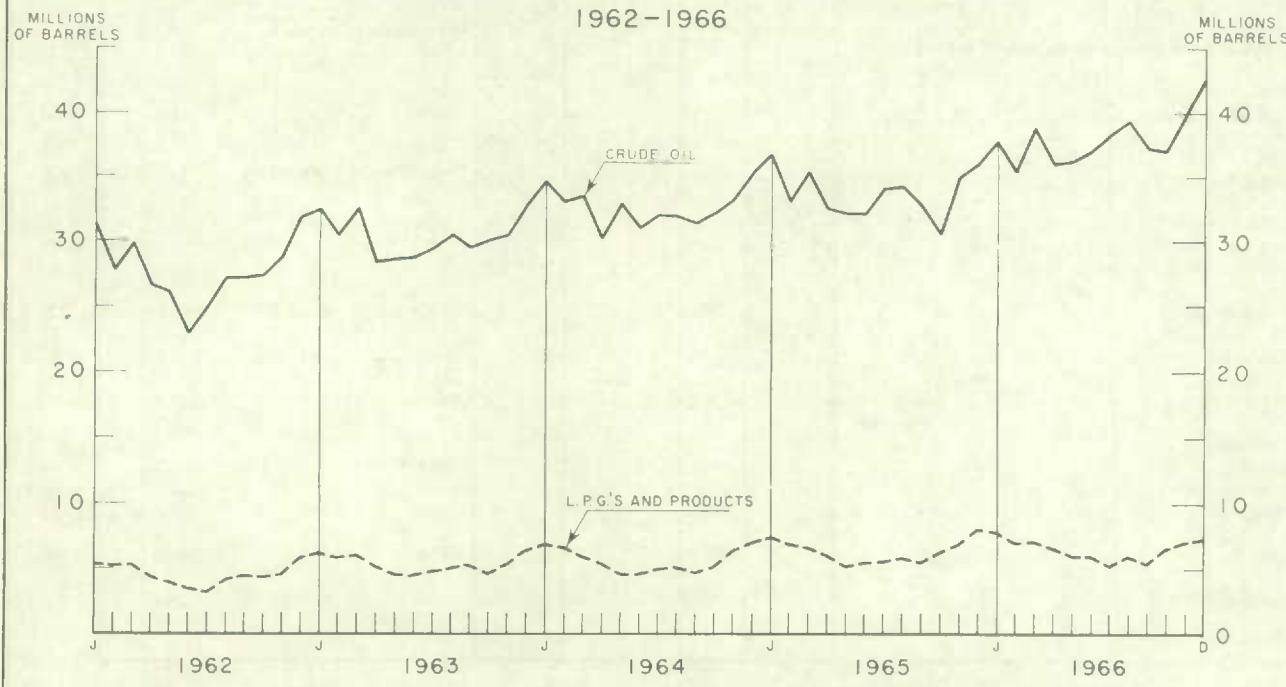
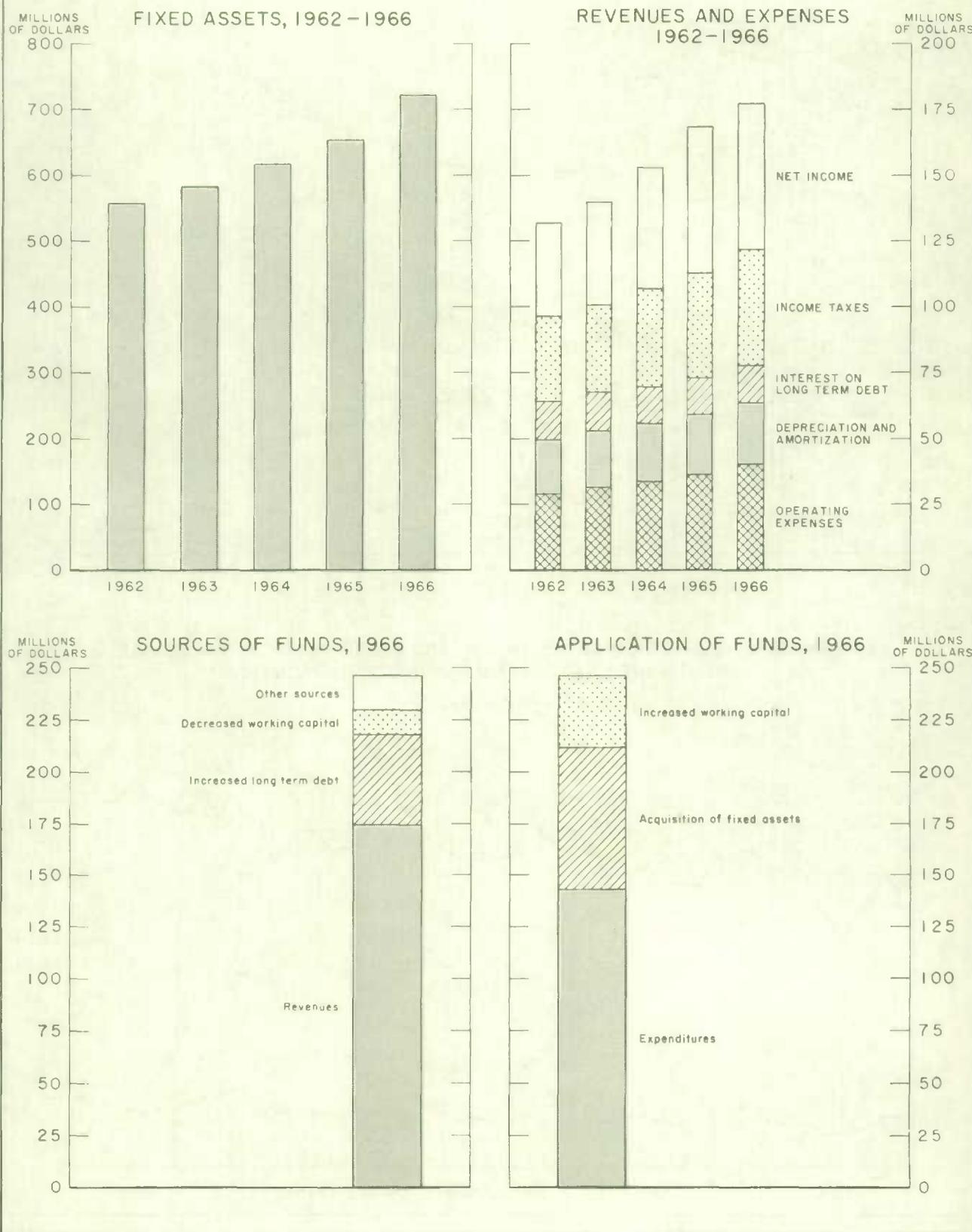
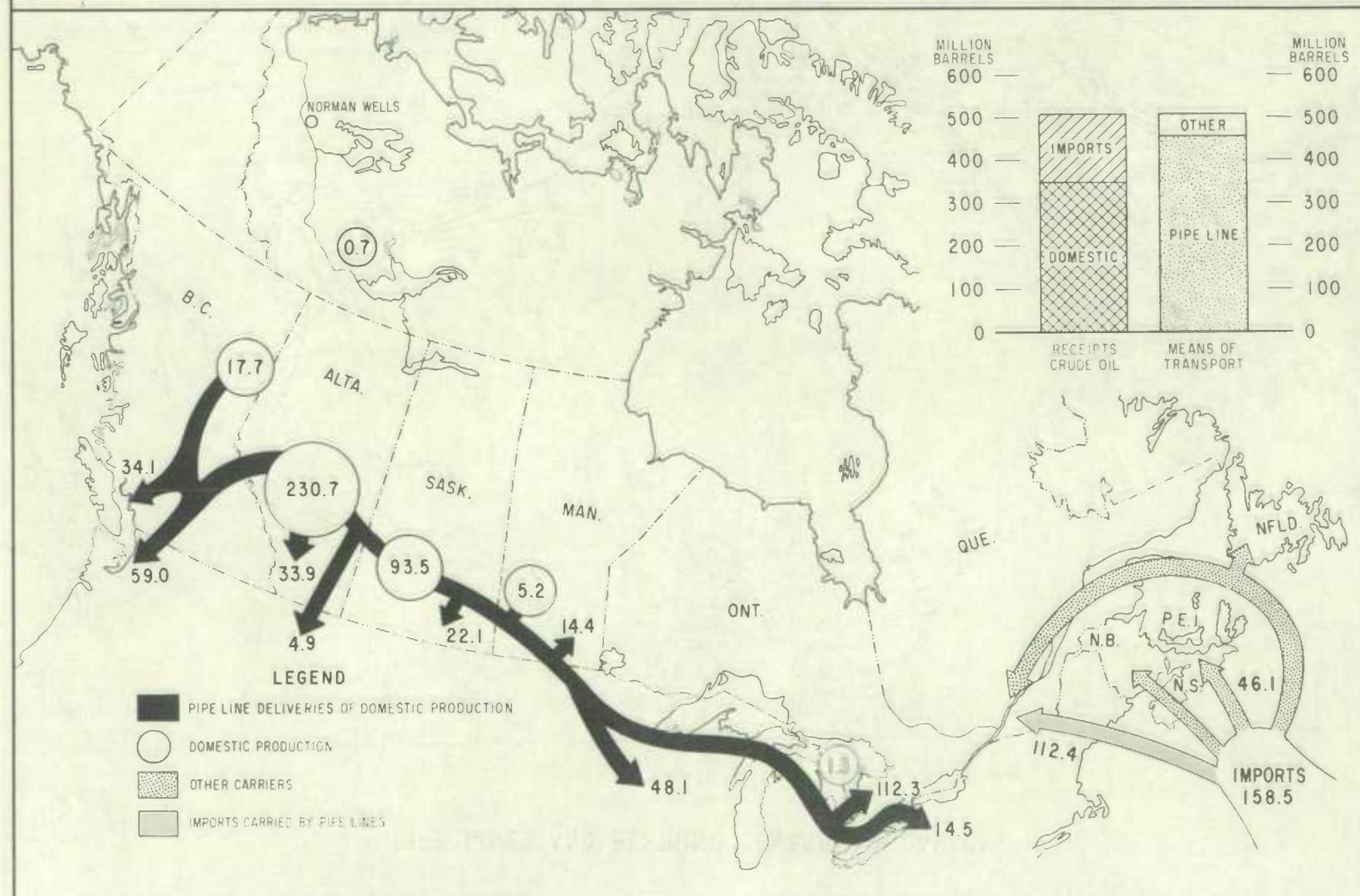


CHART - 3

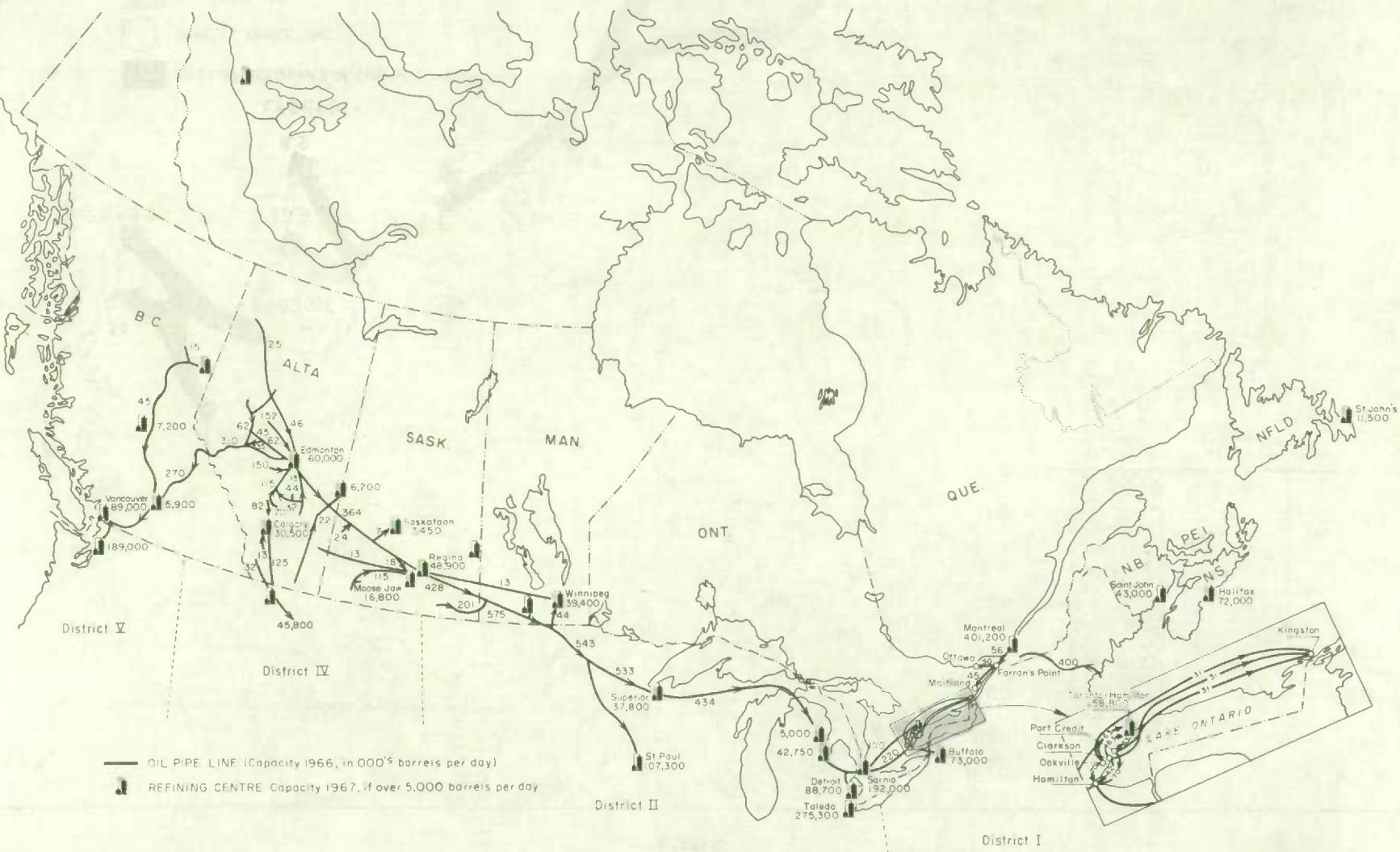
PRINCIPAL FINANCIAL STATISTICS



DISTRIBUTION OF DOMESTIC AND IMPORTED CRUDE OIL,
1966



PIPE LINES AND REFINING CENTRES IN CANADA



STATISTICAL TABLES

TABLE I. Summary of Gathering and Trunk Pipe Line Movements, by Commodity Groups, by Month, Canada, 1966

No.		Total 1965	Total 1966	January	February	March
barrels						
Receipts						
	Crude oil and equivalent:					
	Net receipts:					
1	From fields	285,317,071	314,839,527	25,227,732	24,481,061	26,375,338
2	From other carriers	6,933,955	5,511,536	493,358	488,219	509,799
3	From processing plants	23,169,496	24,502,535	2,272,929	1,959,533	2,093,196
4	Imports	92,234,607	112,389,899	9,810,257	8,577,270	10,094,707
5	From other	-	-	-	-	-
6	Net receipts	407,655,129	457,243,497	37,804,276	35,506,083	39,073,040
7	Transfers	740,093,219	803,499,688	67,023,934	62,654,972	67,446,553
8	Gross receipts	1,147,748,348	1,260,743,185	104,828,210	98,161,055	106,519,593
Liquefied petroleum gases and refined petroleum products:						
9	From processing plants	9,657,444	12,299,949	966,617	938,408	1,066,067
10	From refineries and bulk plants	65,940,543	66,209,637	6,745,301	6,045,230	6,145,929
11	Imports	364,579	406,824	38,593	33,833	28,332
12	Net receipts	75,962,566	78,916,410	7,750,511	7,017,471	7,240,328
13	Transfers	38,166,223	41,230,860	3,575,657	3,005,961	3,684,853
14	Gross receipts	114,128,789	120,147,270	11,326,168	10,023,432	10,925,181
15	Net receipts - All commodities (6 + 12)	483,617,695	536,159,907	45,554,787	42,523,554	46,313,368
Disposition						
	Crude oil and equivalent:					
	Net deliveries:					
16	To refineries	296,695,450	328,223,169	28,072,473	25,320,267	23,486,175
17	To other carriers	600,244	669,480	56,394	49,407	54,508
18	To bulk plants and terminals	-	-	-	-	-
19	For export	107,651,950	126,591,959	9,539,995	10,045,919	10,245,213
20	To other	112,130	293,444	-	9,996	-
21	Net deliveries	405,059,774	455,778,052	37,668,862	35,425,589	38,786,016
22	Transfers	740,093,219	803,499,688	67,023,934	62,654,972	67,446,553
23	Gross deliveries	1,145,152,993	1,259,277,740	104,692,796	98,080,561	106,232,569
24	Pipe line fuel and use	325,327	363,192	26,399	35,617	23,096
25	Line losses and unaccounted for	276,132	512,080	123,659	80,393	119,710
26	Inventory changes	1,993,896	590,173	-14,644	-35,516	144,218
27	Other changes	-	-	-	-	-
28	Deliveries to other carriers, U.S.A.	-	-	-	-	-
29	Total disposition	1,147,748,348	1,260,743,185	104,828,210	98,161,055	106,519,593
Liquefied petroleum gases and refined petroleum products:						
30	To refineries	4,960,561	5,480,208	355,421	388,717	431,840
31	To other carriers	253,441	446,338	22,892	25,580	28,653
32	To bulk plants and terminals	65,771,328	66,491,504	6,895,277	6,191,307	6,156,113
33	For export	2,679,069	3,169,153	305,959	206,896	263,513
34	To other	2,202,986	2,617,132	219,197	207,746	217,259
35	Net deliveries	75,867,385	78,204,335	7,798,746	7,020,246	7,097,378
36	Transfers	38,166,223	41,230,860	3,575,657	3,005,961	3,684,853
37	Gross deliveries	114,033,608	119,435,195	11,374,403	10,026,207	10,782,231
38	Pipe line fuel	-	-	-	-	-
39	Losses and unaccounted for	75,156	77,877	5,588	6,025	14,081
40	Inventory changes	20,025	634,198	-53,823	-8,800	128,869
41	Other changes	-	-	-	-	-
42	Deliveries to other carriers, U.S.A.	-	-	-	-	-
43	Total disposition	114,128,789	120,147,270	11,326,168	10,023,432	10,925,181
44	Net deliveries - All commodities (21 + 35)	480,927,159	533,982,387	45,467,608	42,445,835	45,883,394

TABLE 1. Summary of Gathering and Trunk Pipe Line Movements, by Commodity Groups, by Month, Canada, 1966

April	May	June	July	August	September	October	November	December	No.
barrels									
25,028,242	25,525,715	25,384,758	27,192,589	27,291,327	25,710,078	25,909,621	27,728,712	28,984,354	1
329,607	463,553	467,580	468,134	462,625	489,461	435,952	426,147	477,101	2
1,993,774	2,021,811	1,922,175	2,029,181	1,981,810	1,717,742	2,018,590	2,195,874	2,295,920	3
8,782,583	8,321,047	8,864,741	9,638,591	9,373,987	8,931,767	8,834,118	10,109,557	11,051,274	4
—	—	—	—	—	—	—	—	—	5
36,134,206	36,332,126	36,639,254	39,328,495	39,109,749	36,849,048	37,198,281	40,460,290	42,808,649	6
64,967,892	64,073,500	66,237,648	66,235,801	68,822,823	66,001,694	67,014,575	69,127,152	73,893,144	7
101,102,098	100,405,626	102,876,902	105,564,296	107,932,572	102,850,742	104,212,856	109,587,442	116,701,793	8
987,947	964,281	874,731	896,457	878,790	1,036,584	1,241,578	1,176,229	1,272,260	9
5,596,323	4,918,221	5,010,677	4,420,432	5,116,774	4,577,321	5,336,245	6,123,752	6,173,432	10
28,849	25,434	27,119	37,580	32,398	31,749	36,899	39,000	47,038	11
6,613,119	5,907,936	5,912,527	5,354,469	6,027,962	5,645,654	6,614,722	7,338,981	7,492,730	12
3,651,656	3,047,511	2,942,810	2,794,478	3,294,318	3,074,265	3,641,065	3,921,668	4,596,618	13
10,264,775	8,955,447	8,855,337	8,148,947	9,322,280	8,719,919	10,255,787	11,260,649	12,089,348	14
42,747,325	42,240,062	42,551,781	44,682,964	45,137,711	42,494,702	43,813,003	47,799,271	50,301,379	15
26,419,771	25,869,337	26,410,714	27,891,119	28,364,996	26,734,378	25,804,908	28,575,463	30,213,448	16
38,136	55,840	58,987	56,806	59,309	60,901	53,417	55,604	53,171	17
—	—	—	—	—	—	—	—	—	18
9,472,804	10,298,540	10,510,262	10,398,555	10,929,686	10,363,678	11,182,233	11,321,581	12,283,493	19
—	—	—	1,069	102,654	108,877	299	69,803	746	20
36,007,711	36,223,717	36,979,963	38,347,549	39,456,645	37,267,834	37,040,857	40,022,451	42,550,858	21
64,967,892	64,073,500	66,237,648	66,235,801	68,822,823	66,001,694	67,014,575	69,127,152	73,893,144	22
100,975,603	100,297,217	103,217,611	104,583,350	108,279,468	103,269,528	104,055,432	109,149,603	116,444,002	23
21,565	27,330	29,560	29,230	32,197	30,555	30,994	34,100	42,549	24
52,236	-11,539	-10,278	-32,066	22,732	4,447	41,264	54,833	66,689	25
52,694	92,618	-359,991	983,782	-401,825	-453,788	85,166	348,906	148,553	26
—	—	—	—	—	—	—	—	—	27
—	—	—	—	—	—	—	—	—	28
101,102,098	100,405,626	102,876,902	105,564,296	107,932,572	102,850,742	104,212,856	109,587,442	116,701,793	29
585,298	499,271	488,401	467,130	403,104	349,897	528,275	438,976	543,878	30
38,048	52,505	45,437	64,958	44,937	30,123	26,264	32,321	34,620	31
5,506,487	4,959,565	5,022,619	4,413,180	5,113,949	4,570,132	5,366,681	6,110,194	6,186,000	32
265,583	275,205	187,892	146,515	198,729	247,837	505,887	301,834	263,303	33
201,993	183,019	246,470	221,700	258,854	179,345	210,514	223,431	247,604	34
6,597,409	5,969,565	5,990,819	5,313,483	6,019,573	5,377,334	6,637,621	7,106,756	7,275,405	35
3,651,656	3,047,511	2,942,810	2,794,478	3,294,318	3,074,265	3,641,065	3,921,668	4,596,618	36
10,249,065	9,017,076	8,933,629	8,107,961	9,313,891	8,451,599	10,278,686	11,028,424	11,872,023	37
—	—	—	—	—	—	—	—	—	38
8,406	5,872	14,235	6,382	7,628	4,385	2,629	6,539	-3,893	39
7,304	-67,501	-92,527	34,604	761	263,935	-25,528	225,686	221,218	40
—	—	—	—	—	—	—	—	—	41
—	—	—	—	—	—	—	—	—	42
10,264,775	8,955,447	8,855,337	8,148,947	9,322,280	8,719,919	10,255,787	11,260,649	12,089,348	43
42,605,120	42,193,282	42,970,782	43,661,032	45,476,218	42,645,168	43,678,478	47,129,207	49,826,263	44

TABLE 2. Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
barrels								
Receipts								
Net receipts:								
From fields	314,839,527	16,577,684	205,349,851	87,981,029	4,930,963	-	-	-
From other carriers	5,511,536	189,296	2,964,396	1,882,111	475,733	-	-	-
From processing plants	24,502,535	451,701	24,050,834	-	-	-	-	-
Imports	112,389,899	-	-	-	-	-	112,389,899	-
From other	-	-	-	-	-	-	-	-
Net receipts	457,243,497	17,218,681	232,365,081	89,863,140	5,406,696	-	112,389,899	-
Transfers:								
From other provinces	502,471,361	75,398,665	-	115,984,925	183,770,017	127,317,754	-	-
From other pipe lines	301,028,327	14,571,102	178,507,985	35,002,781	72,946,459	-	-	-
Gross receipts	1,260,743,185	107,188,448	410,873,066	240,850,846	262,123,172	127,317,754	112,389,899	-
Disposition								
Net deliveries:								
To refineries	328,223,169	34,001,471	33,184,759	21,876,115	14,453,086	112,315,106	112,392,632	-
To other carriers	669,480	-	405,394	264,086	-	-	-	-
To bulk plants and terminals	-	-	-	-	-	-	-	-
For export	126,591,959	59,037,531	4,942,787	-	48,095,893	14,515,748	-	-
To other	293,444	68,208	225,236	-	-	-	-	-
Net deliveries	455,778,052	93,107,210	38,758,176	22,140,201	62,548,979	126,830,854	112,392,632	-
Transfers:								
To other provinces	502,471,361	-	191,383,590	183,770,017	127,317,754	-	-	-
To other pipe lines	301,028,327	14,571,102	178,507,985	35,002,781	72,946,459	-	-	-
Gross deliveries	1,259,277,740	107,678,312	408,649,751	240,912,999	262,813,192	126,830,854	112,392,632	-
Pipe line fuel and use	363,192	-	364,571	-	-1,379	-	-	-
Line losses and unaccounted for	512,080	-52,584	503,804	-70,015	105,066	-	25,809	-
Inventory changes	590,173	-437,280	1,354,940	7,862	-793,707	486,900	-28,542	-
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A. ²	-	-	-	-	-	-	-	-
Total disposition	1,260,743,185	107,188,448	410,873,066	240,850,846	262,123,172	127,317,754	112,389,899	-

¹ Includes movements in the United States.² Delivered for re-entry into Canada.

TABLE 2A. Monthly Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
January								
barrels								
Receipts								
Net receipts:								
From fields	25,227,732	1,327,203	16,308,585	7,211,304	380,640	—	—	—
From other carriers	493,358	2,817	317,282	137,142	36,117	—	—	—
From processing plants	2,272,929	60,309	2,212,620	—	—	—	—	—
Imports	9,810,257	—	—	—	—	9,810,257	—	—
From other	—	—	—	—	—	—	—	—
Net receipts	37,804,276	1,390,329	18,838,487	7,348,446	416,757	—	9,810,257	—
Transfers:								
To other provinces	41,981,793	5,382,807	—	9,941,486	15,509,545	11,147,955	—	—
To other pipe lines	25,042,141	1,284,906	14,999,853	2,575,615	6,181,767	—	—	—
Gross receipts	104,828,210	8,058,042	33,838,340	19,865,547	22,108,069	11,147,955	9,810,257	—
Disposition								
Net deliveries:								
To refineries	28,072,473	2,449,572	2,677,195	1,742,793	1,292,070	10,097,485	9,813,358	—
To other carriers	56,394	—	33,030	23,364	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	9,539,995	4,405,276	449,043	—	3,683,355	1,002,321	—	—
To other	—	—	—	—	—	—	—	—
Net deliveries	37,668,862	6,854,848	3,159,268	1,766,157	4,975,425	11,099,806	9,813,358	—
Transfers:								
To other provinces	41,981,793	—	15,324,293	15,509,545	11,147,955	—	—	—
To other pipe lines	25,042,141	1,284,906	14,999,853	2,575,615	6,181,767	—	—	—
Gross deliveries	104,692,796	8,139,754	33,483,414	19,851,317	22,305,147	11,099,806	9,813,358	—
Pipe line fuel and use	26,399	—	26,399	—	—	—	—	—
Line losses and unaccounted for	123,659	1,484	115,671	6,947	9,927	—	3,524	—
Inventory changes	14,644	83,196	212,856	21,177	207,005	48,149	6,625	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	104,828,210	8,058,042	33,838,340	19,865,547	22,108,069	11,147,955	9,810,257	—
February								
barrels								
Receipts								
Net receipts:								
From fields	24,481,061	1,248,883	16,100,572	6,759,704	371,902	—	—	—
From other carriers	488,219	3,724	293,520	155,220	35,755	—	—	—
From processing plants	1,959,533	52,970	1,906,563	—	—	—	8,577,270	—
Imports	8,577,270	—	—	—	—	—	—	—
From other	—	—	—	—	—	—	—	—
Net receipts	35,506,083	1,305,577	18,300,655	6,914,924	407,657	—	8,577,270	—
Transfers:								
To other provinces	39,032,773	5,879,588	—	9,059,934	14,265,995	9,827,256	—	—
To other pipelines	23,622,199	1,236,811	14,071,005	2,625,238	5,689,145	—	—	—
Gross receipts	98,161,055	8,421,976	32,371,660	18,600,096	20,362,797	9,827,256	8,577,270	—
Disposition								
Net deliveries:								
To refineries	25,320,267	2,661,404	2,583,357	1,673,493	1,135,553	8,702,172	8,564,288	—
To other carriers	49,407	—	28,672	20,735	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	10,045,919	4,758,863	372,013	—	3,929,299	985,744	—	—
To other	9,996	—	9,996	—	—	—	—	—
Net deliveries	35,425,589	7,420,267	2,994,038	1,694,228	5,064,852	9,687,916	8,564,288	—
Transfers:								
To other provinces	39,032,773	—	14,939,522	14,265,995	9,827,256	—	—	—
To other pipe lines	23,622,199	1,236,811	14,071,005	2,625,238	5,689,145	—	—	—
Gross deliveries	98,080,561	8,657,078	32,004,565	18,585,461	20,581,253	9,687,916	8,564,288	—
Pipe line fuel and use	35,617	—	35,617	—	—	—	—	—
Line losses and unaccounted for	80,393	2,904	67,678	11,207	—6,385	—	4,989	—
Inventory changes	—35,516	—238,006	263,800	3,428	—212,071	139,340	7,993	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	98,161,055	8,421,976	32,371,660	18,600,096	20,362,797	9,827,256	8,577,270	—

See footnotes at end of table.

TABLE 2A. Monthly Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966 — Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
March								
barrels								
Receipts								
Net receipts:								
From fields	26,375,338	1,367,154	17,053,553	7,537,666	416,965	—	—	—
From other carriers	509,799	2,289	317,421	154,380	35,709	—	—	—
From processing plants	2,093,196	31,170	2,062,026	—	—	—	—	—
Imports	10,094,707	—	—	—	—	—	10,094,707	—
From other	—	—	—	—	—	—	—	—
Net receipts	39,073,040	1,400,613	19,433,000	7,692,046	452,674	—	10,094,707	—
Transfers:								
From other provinces	41,964,828	6,210,636	—	9,757,503	15,626,778	10,369,911	—	—
From other pipe lines	25,481,725	1,262,237	15,040,974	2,837,473	6,341,041	—	—	—
Gross receipts	106,519,593	8,873,486	34,473,974	20,287,022	22,420,493	10,369,911	10,094,707	—
Disposition								
Net deliveries:								
To refineries	28,486,295	2,972,128	2,895,844	1,858,049	1,154,215	9,507,782	10,098,277	—
To other carriers	54,508	—	33,064	21,444	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	10,245,213	4,672,774	398,286	—	4,086,364	1,087,789	—	—
To other	—	—	—	—	—	—	—	—
Net deliveries	38,786,016	7,644,902	3,327,194	1,879,493	5,240,579	10,595,571	10,098,277	—
Transfers:								
To other provinces	41,964,828	—	15,968,139	15,626,778	10,369,911	—	—	—
To other pipe lines	25,481,725	1,262,237	15,040,974	2,837,473	6,341,041	—	—	—
Gross deliveries	106,232,569	8,907,139	34,336,307	20,343,744	21,951,531	10,595,571	10,098,277	—
Pipe line fuel and use	23,096	—	23,096	—	—	—	—	—
Line losses and unaccounted for	119,710	20,951	97,411	— 17,507	13,553	—	5,302	—
Inventory changes	144,218	— 54,604	17,160	— 39,215	455,409	— 225,660	— 8,872	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	106,519,593	8,873,486	34,473,974	20,287,022	22,420,493	10,369,911	10,094,707	—
April								
barrels								
Receipts								
Net receipts:								
From fields	25,028,242	1,326,772	16,056,686	7,246,271	398,513	—	—	—
From other carriers	329,607	511	182,317	125,114	21,665	—	—	—
From processing plants	1,993,774	30,102	1,963,672	—	—	—	—	—
Imports	8,782,583	—	—	—	—	—	8,782,583	—
From other	—	—	—	—	—	—	—	—
Net receipts	36,134,206	1,357,385	18,202,675	7,371,385	420,178	—	8,782,583	—
Transfers:								
From other provinces	40,772,230	6,603,044	—	9,073,123	14,576,041	10,520,022	—	—
From other pipe lines	24,195,662	1,049,103	14,226,194	2,950,575	5,969,790	—	—	—
Gross receipts	101,102,098	9,009,532	32,428,869	19,395,083	20,966,009	10,520,022	8,782,583	—
Disposition								
Net deliveries:								
To refineries	26,479,771	2,855,249	2,510,125	1,872,771	1,136,096	9,312,856	8,792,674	—
To other carriers	55,136	—	35,558	19,578	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	9,472,804	5,012,133	390,257	—	3,032,707	1,037,707	—	—
To other	—	—	—	—	—	—	—	—
Net deliveries	36,007,711	7,867,382	2,935,940	1,892,349	4,168,803	10,350,563	8,792,674	—
Transfers:								
To other provinces	40,772,230	—	15,676,167	14,576,041	10,520,022	—	—	—
To other pipe lines	24,195,662	1,049,103	14,226,194	2,950,575	5,969,790	—	—	—
Gross deliveries	100,975,603	8,916,485	32,428,869	19,418,965	20,658,615	10,350,563	8,792,674	—
Pipe line fuel and use	21,565	—	21,565	—	—	—	—	—
Line losses and unaccounted for	52,236	— 20,238	90,434	— 17,851	— 4,128	—	4,019	—
Inventory changes	52,694	113,285	— 521,431	— 6,031	311,522	169,459	— 14,110	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	101,102,098	9,009,532	32,428,869	19,395,083	20,966,009	10,520,022	8,782,583	—

See footnotes at end of table.

TABLE 2A. Monthly Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966 - Continued

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba ¹	Ontario	Quebec	Yukon
May								
barrels								
Receipts								
Net receipts:								
From fields	25,525,715	1,411,470	16,254,669	7,437,579	421,997	-	-	-
From other carriers	463,553	7,044	278,580	145,498	32,431	-	-	-
From processing plants	2,021,811	31,372	1,990,439	-	-	-	-	-
Imports	8,321,047	-	-	-	-	8,321,047	-	-
From other	-	-	-	-	-	-	-	-
Net receipts	36,332,126	1,449,886	18,523,688	7,583,077	454,428	-	8,321,047	-
Transfers:								
From other provinces	39,697,600	6,292,474	-	8,391,561	14,093,728	10,919,837	-	-
From other pipe lines	24,375,900	1,295,517	14,549,292	2,954,084	5,577,007	-	-	-
Gross receipts	100,405,626	9,037,877	33,072,980	18,928,722	20,125,163	10,919,837	8,321,047	-
Disposition								
Net deliveries:								
To refineries	25,869,337	2,674,279	2,683,392	1,857,129	624,766	9,709,361	8,320,410	-
To other carriers	55,840	-	33,298	22,542	-	-	-	-
To bulk plants and terminals	-	-	-	-	-	-	-	-
For export	10,298,540	5,112,296	449,931	-	3,614,871	1,121,442	-	-
To other	-	-	-	-	-	-	-	-
Net deliveries	36,223,717	7,786,575	3,166,621	1,879,671	4,239,637	10,830,803	8,320,410	-
Transfers:								
To other provinces	39,697,600	-	14,684,035	14,093,728	10,919,837	-	-	-
To other pipe lines	24,375,900	1,295,517	14,549,292	2,954,084	5,577,007	-	-	-
Gross deliveries	100,297,217	9,082,092	32,399,948	18,927,483	20,736,481	10,830,803	8,320,410	-
Pipe line fuel and use	27,330	-	27,330	-	-	-	-	-
Line losses and unaccounted for	- 11,539	104,104	- 107,779	- 6,609	- 1,773	-	518	-
Inventory changes	92,618	- 148,319	753,481	7,848	- 609,545	89,034	119	-
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A. ²	-	-	-	-	-	-	-	-
Total disposition	100,405,626	9,037,877	33,072,980	18,928,722	20,125,163	10,919,837	8,321,047	-
June								
barrels								
Receipts								
Net receipts:								
From fields	25,384,758	1,342,674	16,383,269	7,248,179	410,636	-	-	-
From other carriers	467,580	14,756	230,230	183,062	39,532	-	-	-
From processing plants	1,922,175	30,156	1,892,019	-	-	-	-	-
Imports	8,864,741	-	-	-	-	-	8,864,741	-
From other	-	-	-	-	-	-	-	-
Net receipts	36,639,254	1,387,586	18,505,518	7,431,241	450,168	-	8,864,741	-
Transfers:								
From other provinces	41,433,506	6,103,765	-	9,748,695	15,105,909	10,475,137	-	-
From other pipe lines	24,804,142	1,192,426	14,703,642	2,892,512	6,015,562	-	-	-
Gross receipts	102,876,902	8,683,777	33,209,160	20,072,448	21,571,639	10,475,137	8,864,741	-
Disposition								
Net deliveries:								
To refineries	26,410,714	2,349,216	2,807,175	2,001,265	1,126,884	9,310,178	8,815,996	-
To other carriers	58,987	-	36,238	22,749	-	-	-	-
To bulk plants and terminals	-	-	-	-	-	-	-	-
For export	10,510,262	5,013,404	403,981	-	3,926,976	1,165,901	-	-
To other	-	-	-	-	-	-	-	-
Net deliveries	36,979,963	7,362,620	3,247,394	2,024,014	5,053,860	10,476,079	8,815,996	-
Transfers:								
To other provinces	41,433,506	-	15,852,460	15,105,909	10,475,137	-	-	-
To other pipe lines	24,804,142	1,192,426	14,703,642	2,892,512	6,015,562	-	-	-
Gross deliveries	103,217,611	8,555,046	33,803,496	20,022,435	21,544,559	10,476,079	8,815,996	-
Pipe line fuel and use	29,560	-	29,560	-	-	-	-	-
Line losses and unaccounted for	- 10,278	- 124,929	75,442	15,315	22,873	-	1,021	-
Inventory changes	- 359,991	253,660	- 699,338	34,698	4,207	- 942	47,724	-
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A. ²	-	-	-	-	-	-	-	-
Total disposition	102,876,902	8,683,777	33,209,160	20,072,448	21,571,639	10,475,137	8,864,741	-

See footnotes at end of table.

**TABLE 2A. Monthly Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966 – Continued**

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba ¹	Ontario	Quebec	Yukon
July								
barrels								
Receipts								
Net receipts:								
From fields	27,192,589	1,416,319	18,022,447	7,366,517	387,306	–	–	–
From other carriers	468,134	15,945	220,692	186,316	45,181	–	–	–
From processing plants	2,029,181	31,052	1,998,129	–	–	–	–	–
Imports	9,638,591	–	–	–	–	9,638,591	–	–
From other	–	–	–	–	–	–	–	–
Net receipts	39,328,495	1,463,316	20,241,268	7,552,833	432,487	–	9,638,591	–
Transfers:								
To other provinces	41,122,110	6,342,163	–	9,608,176	14,909,244	10,262,527	–	–
To other pipe lines	25,113,691	1,184,549	14,840,406	3,082,650	6,006,086	–	–	–
Gross receipts	105,564,296	8,990,028	35,081,674	20,243,659	21,347,817	10,262,527	9,638,591	–
Disposition								
Net deliveries:								
To refineries	27,891,119	2,824,902	2,883,142	2,171,075	1,256,638	9,114,456	9,640,906	–
To other carriers	56,806	–	33,862	22,944	–	–	–	–
To bulk plants and terminals	–	–	–	–	–	–	–	–
For export	10,398,555	5,095,039	427,678	–	3,859,791	1,016,047	–	–
To other	1,069	–	1,069	–	–	–	–	–
Net deliveries	38,347,549	7,919,941	3,345,751	2,194,019	5,116,429	10,130,503	9,640,906	–
Transfers:								
To other provinces	41,122,110	–	15,950,339	14,909,244	10,262,527	–	–	–
To other pipe lines	25,113,691	1,184,549	14,840,406	3,082,650	6,006,086	–	–	–
Gross deliveries	104,583,350	9,104,490	34,136,496	20,185,913	21,385,042	10,130,503	9,640,906	–
Pipe line fuel and use	29,230	–	29,065	–	165	–	–	–
Line losses and unaccounted for	– 32,066	6,988	– 20,062	– 21,771	3,914	–	– 1,135	–
Inventory changes	983,782	– 121,450	936,175	79,517	– 41,304	132,024	– 1,180	–
Other changes	–	–	–	–	–	–	–	–
Deliveries to other carriers, U.S.A. ²	–	–	–	–	–	–	–	–
Total disposition	105,564,296	8,990,028	35,081,674	20,243,659	21,347,817	10,262,527	9,638,591	–
August								
barrels								
Receipts								
Net receipts:								
From fields	27,291,327	1,425,627	17,997,759	7,429,498	438,443	–	–	–
From other carriers	462,625	13,434	248,909	159,059	41,223	–	–	–
From processing plants	1,981,810	58,207	1,923,603	–	–	–	–	–
Imports	9,373,987	–	–	–	–	–	9,373,987	–
From other	–	–	–	–	–	–	–	–
Net receipts	39,109,749	1,497,268	20,170,271	7,588,557	479,666	–	9,373,987	–
Transfers:								
To other provinces	43,475,339	6,409,009	–	10,341,249	15,899,931	10,825,150	–	–
To other pipe lines	25,347,484	1,138,366	14,791,473	3,220,108	6,197,537	–	–	–
Gross receipts	107,932,572	9,044,643	34,961,744	21,149,914	22,577,134	10,825,150	9,373,987	–
Disposition								
Net deliveries:								
To refineries	28,364,996	2,940,372	3,072,774	2,021,699	1,389,681	9,509,752	9,430,718	–
To other carriers	59,309	–	36,010	23,299	–	–	–	–
To bulk plants and terminals	–	–	–	–	–	–	–	–
For export	10,929,686	5,143,492	363,770	–	4,188,172	1,234,252	–	–
To other	102,654	–	102,654	–	–	–	–	–
Net deliveries	39,456,645	8,083,864	3,575,208	2,044,998	5,577,853	10,744,004	9,430,718	–
Transfers:								
To other provinces	43,475,339	–	16,750,258	15,899,931	10,825,150	–	–	–
To other pipe lines	25,347,484	1,138,366	14,791,473	3,220,108	6,197,537	–	–	–
Gross deliveries	108,279,468	9,222,230	35,116,939	21,165,037	22,600,540	10,744,004	9,430,718	–
Pipe line fuel and use	32,197	–	32,197	–	–	–	–	–
Line losses and unaccounted for	22,732	– 2,677	28,642	– 17,200	15,355	–	– 1,388	–
Inventory changes	– 401,825	– 174,910	– 216,034	2,077	– 38,761	81,146	– 55,341	–
Other changes	–	–	–	–	–	–	–	–
Deliveries to other carriers, U.S.A. ²	–	–	–	–	–	–	–	–
Total disposition	107,932,572	9,044,643	34,961,744	21,149,914	22,577,134	10,825,150	9,373,987	–

See footnotes at end of table.

TABLE 2A. Monthly Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966 — Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba ¹	Ontario	Quebec	Yukon
September								
barrels								
Receipts								
Net receipts:								
From fields	25,710,078	1,342,623	16,541,206	7,407,895	418,354	—	—	—
From other carriers	489,461	20,055	233,930	178,044	57,432	—	—	—
From processing plants	1,717,742	30,026	1,687,716	—	—	—	—	—
Imports	8,931,767	—	—	—	—	8,931,767	—	—
From other	—	—	—	—	—	—	—	—
Net receipts	36,849,048	1,392,704	18,462,852	7,585,939	475,786	—	8,931,767	—
Transfers:								
To other provinces	41,158,331	6,299,958	—	9,529,319	15,061,961	10,267,093	—	—
To other pipe lines	24,843,363	1,183,950	14,375,128	2,963,347	6,320,938	—	—	—
Gross receipts	102,850,742	8,876,612	32,837,980	20,078,605	21,858,685	10,267,093	8,931,767	—
Disposition								
Net deliveries:								
To refineries	26,734,378	2,969,390	2,438,886	2,126,921	1,334,699	8,932,779	8,931,703	—
To other carriers	60,901	—	38,213	22,688	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	10,363,678	4,699,401	338,568	—	4,135,054	1,190,655	—	—
To other	108,877	—	108,877	—	—	—	—	—
Net deliveries	37,267,734	7,668,791	2,924,544	2,149,609	5,469,753	10,123,434	8,931,703	—
Transfers:								
To other provinces	41,158,331	—	15,829,277	15,061,961	10,267,093	—	—	—
To other pipe lines	24,843,363	1,183,950	14,375,128	2,963,347	6,320,938	—	—	—
Gross deliveries	103,269,528	8,852,741	33,128,949	20,174,917	22,057,784	10,123,434	8,931,703	—
Pipe line fuel and use	30,555	—	30,522	—	33	—	—	—
Line losses and unaccounted for	4,447	—	37,884	—	14,733	—	692	—
Inventory changes	—	—	—	—	—	—	—	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	102,850,742	8,876,612	32,837,980	20,078,605	21,858,685	10,267,093	8,931,767	—
October								
barrels								
Receipts								
Net receipts:								
From fields	25,909,621	1,526,854	16,431,647	7,522,356	428,764	—	—	—
From other carriers	435,952	28,647	205,013	151,416	50,876	—	—	—
From processing plants	2,018,590	35,143	1,983,447	—	—	—	—	—
Imports	8,834,118	—	—	—	—	—	8,834,118	—
From other	—	—	—	—	—	—	—	—
Net receipts	37,198,281	1,590,644	18,620,107	7,673,772	479,640	—	8,834,118	—
Transfers:								
To other provinces	41,797,654	6,735,972	—	8,918,467	15,812,257	10,330,958	—	—
To other pipe lines	25,216,921	1,175,527	14,825,802	2,916,909	6,298,683	—	—	—
Gross receipts	104,212,856	9,502,143	33,445,909	19,509,148	22,590,580	10,330,958	8,834,118	—
Disposition								
Net deliveries:								
To refineries	25,804,908	3,261,611	2,502,023	817,188	1,304,037	9,089,562	8,830,487	—
To other carriers	53,417	—	32,193	21,224	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	11,182,233	4,940,610	443,696	—	4,339,559	1,458,368	—	—
To other	299	—	299	—	—	—	—	—
Net deliveries	37,040,857	8,202,221	2,978,211	838,412	5,643,596	10,547,930	8,830,487	—
Transfers:								
To other provinces	41,797,654	—	15,654,439	15,812,257	10,330,958	—	—	—
To other pipe lines	25,216,921	1,175,527	14,825,802	2,916,909	6,298,683	—	—	—
Gross deliveries	104,055,432	9,377,748	33,458,452	19,567,578	22,273,237	10,547,930	8,830,487	—
Pipe line fuel and use	30,994	—	30,994	—	—	—	—	—
Line losses and unaccounted for	41,164	—	2,514	17,797	5,478	17,960	2,543	—
Inventory changes	85,166	—	126,909	—	61,334	63,908	299,383	1,088
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	104,212,856	9,502,143	33,445,909	19,509,148	22,590,580	10,330,958	8,834,118	—

See footnotes at end of table.

TABLE 2A. Monthly Gathering and Trunk Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus,
by Province, 1966 — Concluded

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba ¹	Ontario	Quebec	Yukon
November								
barrels								
Receipts								
Net receipts:								
From fields	27,728,712	1,403,398	18,624,752	7,281,515	419,047	—	—	—
From other carriers	426,147	37,742	188,302	159,511	40,592	—	—	—
From processing plants	2,195,874	61,194	2,134,680	—	—	—	—	—
Imports	10,109,557	—	—	—	—	10,109,557	—	—
From others	—	—	—	—	—	—	—	—
Net receipts	40,460,290	1,502,334	20,947,734	7,441,026	459,639	—	10,109,557	—
Transfers:								
To other provinces	43,554,441	6,394,266	—	10,333,161	15,882,498	10,944,516	—	—
To other pipe lines	25,572,711	1,242,457	15,339,787	2,920,255	6,070,212	—	—	—
Gross receipts	109,587,442	9,139,057	36,287,521	20,694,442	22,412,349	10,944,516	10,109,557	—
Disposition								
Net deliveries:								
To refineries	28,575,463	3,086,869	3,055,417	1,821,594	1,332,295	9,171,708	10,107,580	—
To other carriers	55,604	—	33,455	22,149	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	11,321,581	4,767,196	425,974	—	4,512,818	1,615,593	—	—
To other	69,803	68,208	1,595	—	—	—	—	—
Net deliveries	40,022,451	7,922,273	3,516,441	1,843,743	5,845,113	10,787,301	10,107,580	—
Transfers:								
To other provinces	43,554,441	—	16,727,427	15,882,498	10,944,516	—	—	—
To other pipe lines	25,572,711	1,242,457	15,339,787	2,920,255	6,070,212	—	—	—
Gross deliveries	109,149,603	9,164,730	35,583,655	20,646,496	22,859,841	10,787,301	10,107,580	—
Pipe line fuel and use	34,100	—	35,867	—	-1,767	—	—	—
Line losses and unaccounted for	54,833	8,499	37,986	-1,698	8,102	—	1,944	—
Inventory changes	348,906	-34,172	630,013	49,644	-453,827	157,215	—	31
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	109,587,442	9,139,057	36,287,521	20,694,442	22,412,349	10,944,516	10,109,557	—
December								
barrels								
Receipts								
Net receipts:								
From fields	28,984,354	1,438,707	19,574,706	7,532,545	438,396	—	—	—
From other carriers	477,101	42,332	248,200	147,349	39,220	—	—	—
From processing plants	2,295,920	—	2,295,920	—	—	—	—	—
Imports	11,051,274	—	—	—	—	—	11,051,274	—
From other	—	—	—	—	—	—	—	—
Net receipts	42,808,649	1,481,039	22,118,826	7,679,894	477,616	—	11,051,274	—
Transfers:								
To other provinces	46,480,756	6,744,983	—	11,282,251	17,026,130	11,427,392	—	—
To other pipe lines	27,412,388	1,325,253	16,744,429	3,064,015	6,278,691	—	—	—
Gross receipts	116,701,793	9,551,275	38,863,255	22,026,160	23,782,437	11,427,392	11,051,274	—
Disposition								
Net deliveries:								
To refineries	30,213,448	2,956,479	3,075,429	1,912,138	1,366,152	9,857,015	11,046,235	—
To other carriers	53,171	—	31,801	21,370	—	—	—	—
To bulk plants and terminals	—	—	—	—	—	—	—	—
For export	12,283,493	5,417,047	479,590	—	4,786,927	1,599,929	—	—
To other	746	—	746	—	—	—	—	—
Net deliveries	42,550,858	8,373,526	3,587,566	1,933,508	6,153,079	11,456,944	11,046,235	—
Transfers:								
To other provinces	46,480,756	—	18,027,234	17,026,130	11,427,392	—	—	—
To other pipe lines	27,412,388	1,325,253	16,744,429	3,064,015	6,278,691	—	—	—
Gross deliveries	116,444,002	9,698,779	38,359,229	22,023,653	23,789,162	11,456,944	11,046,235	—
Pipe line fuel and use	42,549	—	42,359	—	190	—	—	—
Line losses and unaccounted for	66,689	-5,268	62,700	-5,458	10,935	—	3,780	—
Inventory changes	148,553	-142,236	398,967	7,965	-87,850	-29,552	1,259	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A. ²	—	—	—	—	—	—	—	—
Total disposition	116,701,793	9,551,275	38,863,255	22,026,160	23,782,437	11,427,392	11,051,274	—

¹ Includes movements in the United States.² Delivered for re-entry into Canada.

TABLE 3. Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba	Ontario	Quebec	Yukon
barrels								
Receipts								
Net receipts:								
From processing plants	12,299,949	268,279	11,705,157	326,513	-	-	-	-
From refineries and bulk plants	66,209,637	1,054,178	2,437,048	1,807,608	-	50,071,402	10,839,401	-
Imports	406,824	406,824	-	-	-	-	-	-
Net receipts	78,916,410	1,729,281	14,142,205	2,134,121	-	50,071,402	10,839,401	-
Transfers:								
From other provinces	34,589,139	2,893,072	-	7,440,887	8,394,652	15,453,704	-	406,824
From other pipe lines	6,641,721	-	6,641,721	-	-	-	-	-
Gross receipts	120,147,270	4,622,353	20,783,926	9,575,008	8,394,652	65,525,106	10,839,401	406,824
Disposition								
Net deliveries:								
To refineries	5,480,208	333,943	605,343	1,719	-	4,539,203	-	-
To other carriers	446,338	-	446,338	-	-	-	-	-
To bulk plants and terminals	66,491,504	1,054,178	-	1,178,637	3,552,553	60,311,752	-	394,384
For export	3,169,153	2,464,454	114,303	-	4,005	586,391	-	-
To other	2,617,132	-	2,542,032	-	-	75,100	-	-
Net deliveries	78,204,335	3,852,575	3,708,016	1,180,356	3,556,558	65,512,446	-	394,384
Transfers:								
To other provinces	34,589,139	406,824	10,333,959	8,394,652	4,614,303	-	10,839,401	-
To other pipe lines	6,641,721	-	6,641,721	-	-	-	-	-
Gross deliveries	119,435,195	4,259,399	20,683,696	9,575,008	8,170,861	65,512,446	10,839,401	394,384
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	77,877	181	73,153	-	7,596	-3,230	-	177
Inventory changes	634,198	362,773	27,077	-	216,195	15,890	-	12,263
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	120,147,270	4,622,353	20,783,926	9,575,008	8,394,652	65,525,106	10,839,401	406,824

TABLE 3A. Monthly Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966

	Total	British Columbia	Alberta	Saskat-chewan	Manitoba	Ontario	Quebec	Yrs 30
January								
barrels								
Receipts								
Net receipts:								
From processing plants	966,617	17,683	930,043	18,891	—	—	—	—
From refineries and bulk plants	6,745,301	90,827	138,266	114,110	—	5,154,520	1,247,578	—
Imports	38,593	38,593	—	—	—	—	—	—
Net receipts	7,750,511	147,103	1,068,309	133,001	—	5,154,520	1,247,578	—
Transfers:								
From other provinces	3,095,313	205,280	—	638,776	682,218	1,530,446	—	38,593
From other pipe lines	480,344	—	480,344	—	—	—	—	—
Gross receipts	11,326,168	352,383	1,548,653	771,777	682,218	6,684,966	1,247,578	38,593
Disposition								
Net deliveries:								
To refineries	355,421	20,682	51,871	—	—	282,868	—	—
To other carriers	22,892	—	22,892	—	—	—	—	—
To bulk plants and terminals	6,895,277	90,827	—	89,559	294,129	6,375,399	—	45,363
For export	305,959	238,655	12,152	—	—	55,152	—	—
To other	219,197	—	219,197	—	—	—	—	—
Net deliveries	7,798,746	350,164	306,112	89,559	294,129	6,713,419	—	45,363
Transfers:								
To other provinces	3,095,313	38,593	844,056	682,218	282,868	—	1,247,578	—
To other pipe lines	480,344	—	480,344	—	—	—	—	—
Gross deliveries	11,374,403	388,757	1,630,512	771,777	576,997	6,713,419	1,247,578	45,363
Pipe line fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	5,588	—	5,285	—	166	137	—	—
Inventory changes	-53,823	36,374	-87,144	—	105,055	-28,590	—	-6,779
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	11,326,168	352,383	1,548,653	771,777	682,218	6,684,966	1,247,578	38,593
February								
barrels								
Receipts								
Net receipts:								
From processing plants	938,408	19,442	918,966	—	—	—	—	—
From refineries and bulk plants	6,045,230	85,820	140,862	81,039	—	4,620,175	1,117,334	—
Imports	33,833	33,833	—	—	—	—	—	—
Net receipts	7,017,471	139,095	1,059,828	81,039	—	4,620,175	1,117,334	—
Transfers:								
From other provinces	2,551,585	176,878	—	459,054	458,949	1,422,871	—	33,833
From other pipe lines	454,376	—	454,376	—	—	—	—	—
Gross receipts	10,023,432	315,973	1,514,204	540,093	458,949	6,043,046	1,117,334	33,833
Disposition								
Net deliveries:								
To refineries	388,717	28,640	54,540	—	—	305,537	—	—
To other carriers	25,580	—	25,580	—	—	—	—	—
To bulk plants and terminals	6,191,307	85,820	—	81,144	294,824	5,699,959	—	29,560
For export	206,896	166,809	10,124	—	—	29,963	—	—
To other	207,746	—	207,746	—	—	—	—	—
Net deliveries	7,020,246	281,269	297,990	81,144	294,824	6,035,459	—	29,560
Transfers:								
To other provinces	2,551,585	33,833	635,932	458,949	305,537	—	1,117,334	—
To other pipe lines	454,376	—	454,376	—	—	—	—	—
Gross deliveries	10,026,207	315,102	1,388,298	540,093	458,949	6,035,459	1,117,334	29,560
Pipe line fuel and use	—	—	4,100	—	-1,146	3,108	—	—
Line losses and unaccounted for	6,025	—	—	—	—	—	—	—
Inventory changes	-8,800	871	121,806	—	-140,266	4,479	—	4,310
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	10,023,432	315,973	1,514,204	540,093	458,949	6,035,459	1,117,334	33,833

TABLE 3A. Monthly Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966 - Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
March								
barrels								
Receipts								
Net receipts:								
From processing plants	1,066,067	21,175	1,044,762	130	-	4,660,666	963,862	-
From refineries and bulk plants	6,145,929	113,563	211,201	196,637	-	-	-	-
Imports	28,332	28,332	-	-	-	-	-	-
Net receipts	7,240,328	163,070	1,255,963	196,767	-	4,660,666	963,862	-
Transfers:								
From other provinces	3,058,038	217,297	-	705,821	812,244	1,294,344	-	28,332
From other pipe lines	626,815	-	626,815	-	-	-	-	-
Gross receipts	10,925,181	380,367	1,882,778	902,588	812,244	5,955,010	963,862	28,332
Disposition								
Net deliveries:								
To refineries	431,840	29,183	72,175	-	-	330,482	-	-
To other carriers	28,653	-	28,653	-	-	-	-	-
To bulk plants and terminals	6,156,113	113,563	-	90,344	339,437	5,572,400	-	40,369
For export	263,513	194,307	10,456	-	4,005	54,745	-	-
To other	217,259	-	217,259	-	-	-	-	-
Net deliveries	7,097,378	337,053	328,543	90,344	343,442	5,957,627	-	40,369
Transfers:								
To other provinces	3,058,038	28,332	923,118	812,244	330,482	-	963,862	-
To other pipe lines	626,815	-	626,815	-	-	-	-	-
Gross deliveries	10,782,231	365,385	1,878,476	902,588	673,924	5,957,627	963,862	40,369
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	14,081	-	10,687	-	1,915	1,578	-	99
Inventory changes	128,869	14,982	-6,385	-	136,405	-4,195	-	11,938
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	10,925,181	380,367	1,882,778	902,588	812,244	5,955,010	963,862	28,332
April								
barrels								
Receipts								
Net receipts:								
From processing plants	987,947	19,244	965,714	2,989	-	4,152,129	897,908	-
From refineries and bulk plants	5,596,323	95,834	209,370	241,082	-	-	-	-
Imports	28,849	28,849	-	-	-	-	-	-
Net receipts	6,613,119	143,927	1,175,084	244,071	-	4,152,129	897,908	-
Transfers:								
From other provinces	3,068,708	184,952	-	684,113	765,143	1,405,651	-	28,849
From other pipe lines	582,948	-	582,948	-	-	-	-	-
Gross receipts	10,264,775	328,879	1,758,032	928,184	765,143	5,557,780	897,908	28,849
Disposition								
Net deliveries:								
To refineries	585,298	28,263	47,573	1,719	-	507,743	-	-
To other carriers	38,048	-	38,048	-	-	-	-	-
To bulk plants and terminals	5,506,487	95,834	-	161,322	256,272	4,965,464	-	27,595
For export	263,583	196,135	9,462	-	-	59,986	-	-
To other	201,993	-	201,993	-	-	-	-	-
Net deliveries	6,597,409	320,232	297,076	163,041	256,272	5,533,193	-	27,595
Transfers:								
To other provinces	3,068,708	28,849	869,065	765,143	507,743	-	897,908	-
To other pipe lines	582,948	-	582,948	-	-	-	-	-
Gross deliveries	10,249,065	349,081	1,749,089	928,184	764,015	5,533,193	897,908	27,595
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	8,406	-	6,808	-	3,504	-1,908	-	2
Inventory changes	7,304	-20,202	2,135	-	-2,376	26,495	-	1,252
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	10,264,775	328,879	1,758,032	928,184	765,143	5,557,780	897,908	28,849

TABLE 3A. Monthly Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966 - Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
May								
barrels								
Receipts								
Net receipts:								
From processing plants	964,281	26,914	937,367	-	-	-	-	-
From refineries and bulk plants	4,918,221	58,408	139,248	203,619	-	3,949,129	567,817	-
Imports	25,434	25,434	-	-	-	-	-	-
Net receipts	5,907,936	110,756	1,076,615	203,619	-	3,949,129	567,817	-
Transfers:								
From other provinces	2,600,619	151,413	-	693,623	746,148	984,001	-	25,434
From other pipe lines	446,892	-	446,892	-	-	-	-	-
Gross receipts	8,955,447	262,169	1,523,507	897,242	746,148	4,933,130	567,817	25,434
Disposition								
Net deliveries:								
To refineries	499,271	33,189	49,898	-	-	416,184	-	-
To other carriers	52,505	-	52,505	-	-	-	-	-
To bulk plants and terminals	4,959,565	58,408	-	151,094	272,627	4,453,820	-	23,616
For export	275,205	175,889	10,679	-	-	88,637	-	-
To other	183,019	-	183,019	-	-	-	-	-
Net deliveries	5,969,565	267,486	296,101	151,094	272,627	4,958,641	-	23,616
Transfers:								
To other provinces	2,600,619	25,434	845,036	746,148	416,184	-	567,817	-
To other pipe lines	446,892	-	446,892	-	-	-	-	-
Gross deliveries	9,017,076	292,920	1,588,029	897,242	688,811	4,958,641	567,817	23,616
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	5,872	120	10,680	-	1,085	-5,945	-	-
Inventory changes	-67,501	-30,871	-75,202	-	56,252	-19,566	-	1,886
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	8,955,447	262,169	1,523,507	897,242	746,148	4,933,130	567,817	25,434
June								
barrels								
Receipts								
Net receipts:								
From processing plants	874,731	19,258	855,473	-	-	-	-	-
From refineries and bulk plants	5,010,677	43,324	138,986	162,336	-	3,876,950	789,081	-
Imports	27,119	27,119	-	-	-	-	-	-
Net receipts	5,912,527	89,701	994,459	162,336	-	3,876,950	789,081	-
Transfers:								
From other provinces	2,535,780	130,493	-	528,829	616,935	1,232,404	-	27,119
From other pipe lines	407,030	-	407,030	-	-	-	-	-
Gross receipts	8,855,337	220,194	1,401,489	691,165	616,935	5,109,354	789,081	27,119
Disposition								
Net deliveries:								
To refineries	488,401	19,258	25,820	-	-	443,323	-	-
To other carriers	45,437	-	45,437	-	-	-	-	-
To bulk plants and terminals	5,022,619	43,324	-	74,230	268,201	4,609,745	-	27,119
For export	187,892	130,103	9,649	-	-	48,140	-	-
To other	246,470	-	246,470	-	-	-	-	-
Net deliveries	5,990,819	192,685	327,376	74,230	268,201	5,101,208	-	27,119
Transfers:								
To other provinces	2,535,780	27,119	659,322	616,935	443,323	-	789,081	-
To other pipe lines	407,030	-	407,030	-	-	-	-	-
Gross deliveries	8,933,629	219,804	1,393,728	691,165	711,524	5,101,208	789,081	27,119
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	14,235	-	9,953	-	1,636	2,588	-	58
Inventory changes	-92,527	390	-2,192	-	-96,225	5,558	-	-58
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	8,855,337	220,194	1,401,489	691,165	616,935	5,109,354	789,081	27,119

TABLE 3A. Monthly Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966 - Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
July								
barrels								
Receipts								
Net receipts:								
From processing plants	896,457	23,545	793,218	79,694	-	3,292,570	693,745	-
From refineries and bulk plants	4,420,432	63,349	208,404	162,364	-	-	-	-
Imports	37,580	37,580	-	-	-	-	-	-
Net receipts	5,354,469	124,474	1,001,622	242,058	-	3,292,570	693,745	-
Transfers:								
From other provinces	2,332,049	128,259	-	449,744	624,885	1,091,581	-	37,580
From other pipe lines	462,429	-	462,429	-	-	-	-	-
Gross receipts	8,148,947	252,733	1,464,051	691,802	624,885	4,384,151	693,745	37,580
Disposition								
Net deliveries:								
To refineries	467,130	23,545	45,749	-	-	397,836	-	-
To other carriers	64,958	-	64,958	-	-	-	-	-
To bulk plants and terminals	4,413,180	63,349	-	66,917	280,832	3,977,426	-	24,656
For export	146,515	119,523	10,596	-	-	16,396	-	-
To other	221,700	-	221,700	-	-	-	-	-
Net deliveries	5,313,483	206,417	343,003	66,917	280,832	4,391,658	-	24,656
Transfers:								
To other provinces	2,332,049	37,580	578,003	624,885	397,836	-	693,745	-
To other pipe lines	462,429	-	462,429	-	-	-	-	-
Gross deliveries	8,107,961	243,997	1,383,435	691,802	678,668	4,391,658	693,745	24,656
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	6,382	-	4,396	-	-431	2,328	-	89
Inventory changes	34,604	8,736	76,220	-	-53,352	-9,835	-	12,835
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	8,148,947	252,733	1,464,051	691,802	624,885	4,384,151	693,745	37,580
August								
barrels								
Receipts								
Net receipts:								
From processing plants	878,790	24,180	821,618	32,992	-	4,037,977	651,741	-
From refineries and bulk plants	5,116,774	90,408	215,049	121,599	-	-	-	-
Imports	32,398	32,398	-	-	-	-	-	-
Net receipts	6,027,962	146,986	1,036,667	154,591	-	4,037,977	651,741	-
Transfers:								
From other provinces	2,685,536	193,707	-	671,527	706,326	1,081,578	-	32,398
From other pipe lines	608,782	-	608,782	-	-	-	-	-
Gross receipts	9,322,280	340,693	1,645,449	826,118	706,326	5,119,555	651,741	32,398
Disposition								
Net deliveries:								
To refineries	403,104	24,180	24,187	-	-	354,737	-	-
To other carriers	44,937	-	44,937	-	-	-	-	-
To bulk plants and terminals	5,113,949	90,408	-	119,792	238,045	4,644,478	-	21,226
For export	198,729	178,000	5,119	-	-	15,610	-	-
To other	258,854	-	183,754	-	-	75,100	-	-
Net deliveries	6,019,573	292,588	257,997	119,792	238,045	5,089,925	-	21,226
Transfers:								
To other provinces	2,685,536	32,398	865,234	706,326	429,837	-	651,741	-
To other pipe lines	608,782	-	608,782	-	-	-	-	-
Gross deliveries	9,313,891	324,986	1,732,013	826,118	667,882	5,089,925	651,741	21,226
Pipe line fuel and use	-	-	-	-	-	-	-	-
Line losses and unaccounted for	7,628	-	3,845	-	2,438	1,418	-	73
Inventory changes	761	15,707	-90,409	-	36,006	28,212	-	11,245
Other changes	-	-	-	-	-	-	-	-
Deliveries to other carriers, U.S.A.	-	-	-	-	-	-	-	-
Total disposition	9,322,280	340,693	1,645,449	826,118	706,326	5,119,555	651,741	32,398

DOMINION BUREAU OF STATISTICS

TABLE 3A. Monthly Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966 — Continued

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
September								
barrels								
Receipts								
Net receipts:								
From processing plants	1,036,584	33,115	943,993	59,476	—	—	—	—
From refineries and bulk plants	4,577,321	100,173	207,735	80,877	—	3,468,795	719,741	—
Imports	31,749	31,749	—	—	—	—	—	—
Net receipts	5,645,654	165,037	1,151,728	140,353	—	3,468,795	719,741	—
Transfers:								
From other provinces	2,580,019	332,174	—	581,072	652,467	982,557	—	31,749
From other pipe lines	494,246	—	494,246	—	—	—	—	—
Gross receipts	8,719,919	497,211	1,645,974	721,425	652,467	4,451,352	719,741	31,749
Disposition								
Net deliveries:								
To refineries	349,897	27,961	59,120	—	—	262,816	—	—
To other carriers	30,123	—	30,123	—	—	—	—	—
To bulk plants and terminals	4,570,132	100,173	—	68,958	282,494	4,080,363	—	38,144
For export	247,837	145,411	8,816	—	—	93,610	—	—
To other	179,345	—	179,345	—	—	—	—	—
Net deliveries	5,377,334	273,545	277,404	68,958	282,494	4,436,789	—	38,144
Transfers:								
To other provinces	2,580,019	31,749	913,246	652,467	262,816	—	719,741	—
To other pipe lines	494,246	—	494,246	—	—	—	—	—
Gross deliveries	8,451,599	305,294	1,684,896	721,425	545,310	4,436,789	719,741	38,144
Pipe line fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	4,385	—	2,524	—	3,299	—	1,607	—
Inventory changes	263,935	191,917	—	41,446	—	103,858	16,170	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	8,719,919	497,211	1,645,974	721,425	652,467	4,451,352	719,741	31,749
October								
barrels								
Receipts								
Net receipts:								
From processing plants	1,241,578	25,180	1,119,727	96,671	—	—	—	—
From refineries and bulk plants	5,336,245	121,512	275,735	120,528	—	3,941,566	876,904	—
Imports	36,899	36,899	—	—	—	—	—	—
Net receipts	6,614,722	183,591	1,395,462	217,199	—	3,941,566	876,904	—
Transfers:								
From other provinces	3,044,167	407,660	—	573,530	722,355	1,300,723	—	36,899
From other pipe lines	596,898	—	596,898	—	—	—	—	—
Gross receipts	10,255,787	591,251	1,992,360	790,729	722,355	5,245,289	876,904	36,899
Disposition								
Net deliveries:								
To refineries	528,275	35,621	65,835	—	—	426,819	—	—
To other carriers	26,264	—	26,264	—	—	—	—	—
To bulk plants and terminals	5,366,681	121,512	—	68,374	365,029	4,780,108	—	31,658
For export	505,887	437,904	8,627	—	—	59,356	—	—
To other	210,514	—	210,514	—	—	—	—	—
Net deliveries	6,637,621	595,037	311,240	68,374	365,029	5,266,283	—	31,658
Transfers:								
To other provinces	3,044,167	36,899	981,190	722,355	426,819	—	876,904	—
To other pipe lines	596,898	—	596,898	—	—	—	—	—
Gross deliveries	10,278,686	631,936	1,889,328	790,729	791,848	5,266,283	876,904	31,658
Pipe line fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	2,629	61	3,987	—	408	—	1,995	—
Inventory changes	—	—	—	—	—	69,901	—	168
Other changes	—	—	—	—	—	—	—	5,973
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	10,255,787	591,251	1,992,360	790,729	722,355	5,245,289	876,904	36,899

TABLE 3A. Monthly Trunk Pipe Line Movements of Liquefied Petroleum Gases and Refined Petroleum Products,
by Province, 1966 — Concluded

	Total	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Yukon
November								
barrels								
Receipts								
Net receipts:								
From processing plants	1,176,229	21,015	1,149,040	6,174	—	4,579,233	1,047,042	—
From refineries and bulk plants	6,123,752	105,913	229,731	161,833	—	—	—	—
Imports	39,000	39,000	—	—	—	—	—	—
Net receipts	7,338,981	165,928	1,378,771	168,007	—	4,579,233	1,047,042	—
Transfers:								
From other provinces	3,256,839	369,906	—	702,381	747,471	1,398,081	—	39,000
From other pipe lines	664,829	—	664,829	—	—	—	—	—
Gross receipts	11,260,649	535,834	2,043,600	870,388	747,471	5,977,314	1,047,042	39,000
Disposition								
Net deliveries:								
To refineries	438,976	34,350	53,587	—	—	351,039	—	—
To other carriers	32,321	—	32,321	—	—	—	—	—
To bulk plants and terminals	6,110,194	105,913	—	122,917	294,862	5,547,946	—	38,556
For export	301,834	227,906	9,132	—	—	64,796	—	—
To other	223,431	—	223,431	—	—	—	—	—
Net deliveries	7,106,756	368,169	318,471	122,917	294,862	5,963,781	—	38,556
Transfers:								
To other provinces	3,256,839	39,000	1,072,287	747,471	351,039	—	1,047,042	—
To other pipe lines	664,829	—	664,829	—	—	—	—	—
Gross deliveries	11,028,424	407,169	2,055,587	870,388	645,901	5,963,781	1,047,042	38,556
Pipe line fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	6,539	—	5,108	—	—	2,957	4,477	—
Inventory changes	225,686	128,665	—	17,095	—	104,527	9,056	—
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	11,260,649	535,834	2,043,600	870,388	747,471	5,977,314	1,047,042	39,000
December								
barrels								
Receipts								
Net receipts:								
From processing plants	1,272,260	17,528	1,225,236	29,496	—	—	—	—
From refineries and bulk plants	6,173,432	85,047	322,461	161,584	—	4,337,692	1,266,648	—
Imports	47,038	47,038	—	—	—	—	—	—
Net receipts	7,492,730	149,613	1,547,697	191,080	—	4,337,692	1,266,648	—
Transfers:								
From other provinces	3,780,486	395,053	—	752,417	859,511	1,726,467	—	47,038
From other pipe lines	816,132	—	816,132	—	—	—	—	—
Gross receipts	12,089,348	544,666	2,363,829	943,497	859,511	6,064,159	1,266,648	47,038
Disposition								
Net deliveries:								
To refineries	543,878	29,071	54,988	—	—	459,819	—	—
To other carriers	34,620	—	34,620	—	—	—	—	—
To bulk plants and terminals	6,186,000	85,047	—	83,986	365,801	5,604,644	—	46,522
For export	263,303	253,812	9,491	—	—	—	—	—
To other	247,604	—	247,604	—	—	—	—	—
Net deliveries	7,275,405	367,930	346,103	83,986	365,801	6,064,463	—	46,522
Transfers:								
To other provinces	3,780,486	47,038	1,147,470	859,511	459,819	—	1,266,648	—
To other pipe lines	816,132	—	816,132	—	—	—	—	—
Gross deliveries	11,872,023	414,968	2,310,305	943,497	825,620	6,064,463	1,266,648	46,522
Pipe line fuel and use	—	—	—	—	—	—	—	—
Line losses and unaccounted for	—3,893	—	5,780	—	—2,321	—7,409	—	57
Inventory changes	221,218	129,698	47,744	—	36,212	7,105	—	459
Other changes	—	—	—	—	—	—	—	—
Deliveries to other carriers, U.S.A.	—	—	—	—	—	—	—	—
Total disposition	12,089,348	544,666	2,363,829	943,497	859,511	6,064,463	1,266,648	47,038

TABLE 4. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1966
Trunk Lines

No.		Total 1965	Total 1966	January	February	March	April
barrels							
Receipts							
From gathering systems:							
1	British Columbia	12,362,124	15,911,286	1,236,907	1,231,219	1,372,138	1,221,168
2	Alberta	186,195,865	209,541,844	16,492,465	16,246,921	17,164,627	16,130,488
3	Saskatchewan	83,055,015	88,015,839	7,199,709	6,765,216	7,538,049	7,249,991
4	Manitoba	5,150,268	5,406,494	414,837	407,780	454,648	420,402
From other carriers:							
5	Alberta	2,207,590	1,604,896	152,379	145,217	156,416	75,643
6	Saskatchewan	1,943,808	1,618,909	125,895	138,476	131,705	105,939
7	Manitoba	-	-	-	-	-	-
From processing plants:							
8	British Columbia	483,806	451,701	60,309	52,970	31,170	30,102
9	Alberta	22,685,690	24,050,834	2,212,620	1,906,563	2,062,026	1,963,672
10	Ontario	-	-	-	-	-	-
Imports:							
11	Ontario	-	-	-	-	-	-
12	Quebec	92,234,607	112,389,899	9,810,257	8,577,270	10,094,707	8,782,583
Other receipts:							
13	Alberta	-	-	-	-	-	-
14	Net receipts	406,318,773	458,991,702	37,705,378	35,471,632	39,005,486	35,979,988
15	Transfers from other trunk lines	734,053,965	793,656,712	66,412,813	62,066,968	66,821,230	64,417,150
16	Gross receipts	1,140,372,738	1,252,648,414	104,118,191	97,538,600	105,826,716	100,397,138
Disposition							
Deliveries to refineries:							
17	British Columbia	27,146,913	31,780,218	2,263,631	2,485,011	2,776,498	2,650,577
18	Alberta	32,555,076	33,184,759	2,677,195	2,583,357	2,895,844	2,510,125
19	Saskatchewan	20,729,701	21,876,115	1,742,793	1,673,493	1,858,049	1,872,771
20	Manitoba	14,253,853	14,453,086	1,292,070	1,135,553	1,154,215	1,136,096
21	Ontario	108,079,525	112,315,106	10,097,485	8,702,172	9,507,782	9,312,856
22	Quebec	92,031,654	112,392,632	9,813,358	8,564,288	10,098,277	8,792,674
23	Totals	294,796,722	326,001,916	27,886,532	25,143,874	28,290,665	26,275,099
24	To other carriers:						
24	Alberta	100,723	6,844	-	165	1,900	3,413
25	To bulk plants:						
25	Alberta	-	-	-	-	-	-
Exports:							
26	British Columbia	52,056,393	59,037,531	4,405,276	4,758,863	4,672,774	5,012,133
27	Alberta	4,686,014	4,942,787	449,043	372,013	398,286	390,257
28	Manitoba	41,229,378	48,095,893	3,683,355	3,929,299	4,086,364	3,032,707
29	Ontario	9,680,165	14,515,748	1,002,321	985,744	1,087,789	1,037,707
To other:							
30	British Columbia	-	68,208	-	-	-	-
31	Alberta	371	223,394	-	9,996	-	-
32	Net deliveries	402,549,766	452,892,321	37,426,527	35,199,954	38,537,778	35,751,316
33	Transfers to other trunk lines	735,420,775	798,353,860	66,606,359	62,250,885	67,022,592	64,556,375
34	Gross deliveries	1,137,970,541	1,251,246,181	104,032,886	97,450,839	105,560,370	100,307,691
35	Pipe line fuel and use	325,029	364,554	26,399	35,617	23,096	21,565
36	Line losses and unaccounted for	396,707	419,982	76,958	19,863	57,628	7,458
37	Inventory changes	1,680,461	617,697	-18,052	32,281	185,622	60,424
38	Other changes	-	-	-	-	-	-
39	Deliveries to other carriers, U.S.A.	-	-	-	-	-	-
40	Total disposition	1,140,372,738	1,252,648,414	104,118,191	97,538,600	105,826,716	100,397,138

TABLE 4. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1966
Trunk Lines

May	June	July	August	September	October	November	December	No.
barrels								
1,360,877	1,328,055	1,370,119	1,281,768	1,305,422	1,408,694	1,364,981	1,429,938	1
16,645,813	16,758,151	18,408,256	18,357,402	17,083,438	16,907,633	19,150,869	20,195,781	2
7,434,247	7,260,650	7,368,776	7,421,556	7,430,528	7,531,843	7,275,519	7,539,755	3
453,053	448,890	434,224	481,014	473,767	483,051	459,016	475,812	4
128,766	144,591	132,193	160,742	142,349	133,292	108,546	124,762	5
123,464	157,875	163,108	130,525	149,536	129,319	138,530	124,537	6
-	-	-	-	-	-	-	-	7
31,372	30,156	31,052	58,207	30,026	35,143	61,194	-	8
1,990,439	1,892,019	1,998,129	1,923,603	1,687,716	1,983,447	2,134,680	2,295,920	9
-	-	-	-	-	-	-	-	10
8,321,047	8,864,741	9,638,591	9,373,987	8,931,767	8,834,118	10,109,557	11,051,274	11
-	-	-	-	-	-	-	-	12
36,489,078	36,885,128	39,544,448	39,188,804	37,234,549	37,446,540	40,802,892	43,237,779	14
63,242,182	65,463,112	65,415,443	67,844,306	65,088,180	66,055,952	68,143,602	72,685,774	15
99,731,260	102,348,240	104,959,891	107,033,110	102,322,729	103,502,492	108,946,494	115,923,553	16
2,832,461	2,284,989	2,614,646	2,736,078	2,757,006	3,042,313	2,895,601	2,741,407	17
2,683,392	2,807,175	2,883,142	3,072,774	2,438,886	2,502,023	3,055,417	3,075,429	18
1,857,129	2,001,265	2,171,075	2,021,699	2,126,921	817,188	1,821,594	1,912,138	19
624,766	1,126,884	1,256,638	1,389,681	1,334,699	1,304,037	1,332,295	1,366,152	20
9,709,361	9,310,178	9,114,456	9,509,752	8,932,779	9,089,562	9,171,708	9,857,015	21
8,320,410	8,815,996	9,640,906	9,430,718	8,931,703	8,830,487	10,107,580	11,046,235	22
25,727,519	26,346,487	27,680,863	28,160,702	26,521,994	25,585,610	28,384,195	29,998,376	23
1,366	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	25
5,112,296	5,013,404	5,095,039	5,143,492	4,699,401	4,940,610	4,767,196	5,417,047	26
449,931	403,981	427,678	363,770	338,568	443,696	425,974	479,590	27
3,614,871	3,926,976	3,859,791	4,188,172	4,135,054	4,339,559	4,512,818	4,786,927	28
1,121,442	1,165,901	1,016,047	1,234,252	1,190,655	1,458,368	1,615,593	1,599,929	29
-	-	-	-	-	-	68,208	-	30
-	-	1,069	102,654	108,877	299	303	196	31
36,027,425	36,856,749	38,080,487	39,193,042	36,994,549	36,768,142	39,774,287	42,282,065	32
63,639,922	65,804,549	65,849,556	68,356,203	65,582,429	66,600,200	68,687,571	73,397,219	33
99,667,347	102,661,298	103,930,043	107,549,245	102,576,978	103,368,342	108,461,858	115,679,284	34
27,330	29,560	29,065	32,197	30,522	30,994	35,867	42,342	35
-13	25,479	-19,234	33,900	32,573	56,035	66,180	63,155	36
36,596	-368,097	1,020,017	-582,232	-317,344	47,121	382,589	138,772	37
-	-	-	-	-	-	-	-	38
-	-	-	-	-	-	-	-	39
99,731,260	102,348,240	104,959,891	107,033,110	102,322,729	103,502,492	108,946,494	115,923,553	40

TABLE 5. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1966
Gathering Lines

No.		Total 1965	Total 1966	January	February	March	April
barrels							
Receipts							
From fields:							
1 British Columbia	13,525,622	16,577,684	1,327,203	1,248,883	1,367,154	1,326,772	
2 Alberta	184,106,769	205,349,851	16,308,585	16,100,572	17,053,553	16,056,686	
3 Saskatchewan	83,057,994	87,981,029	7,211,304	6,759,704	7,537,666	7,246,271	
4 Manitoba	4,626,686	4,930,963	380,640	371,902	416,965	398,513	
5 Totals	285,317,071	314,839,527	25,227,732	24,481,061	26,375,338	25,028,242	
From other carriers:							
6 British Columbia	38,392	189,296	2,817	3,724	2,289	511	
7 Alberta	1,952,254	1,359,500	164,903	148,303	161,005	106,674	
8 Saskatchewan	267,625	263,202	11,247	16,744	22,675	19,175	
9 Manitoba	524,286	475,733	36,117	35,755	35,709	21,665	
10 Totals	2,782,557	2,287,731	215,084	204,526	221,678	148,025	
11 Net receipts	288,099,628	317,127,258	25,442,816	24,685,587	26,597,016	25,176,267	
12 Transfers from other pipe lines	6,039,254	9,842,976	611,121	588,004	625,323	550,742	
13 Gross receipts	294,138,882	326,970,234	26,053,937	25,273,591	27,222,339	25,727,009	
Disposition							
Deliveries:							
To interprovincial systems:							
14 Alberta	38,831,542	47,760,820	3,661,789	3,587,228	3,525,737	3,084,672	
15 Saskatchewan	56,347,640	57,852,020	4,796,257	4,513,779	5,014,463	4,759,137	
16 Manitoba	5,150,268	5,406,494	414,837	407,780	454,648	420,402	
17 Totals	100,329,450	111,019,334	8,872,883	8,508,787	8,994,848	8,264,211	
To other pipe lines:							
18 British Columbia	12,362,124	15,911,296	1,236,907	1,231,219	1,372,138	1,221,168	
19 Alberta	147,364,323	161,781,024	12,830,676	12,659,693	13,638,890	13,045,816	
20 Saskatchewan	26,707,375	30,163,819	2,403,452	2,251,437	2,523,586	2,490,854	
21 Manitoba	-	-	-	-	-	-	
22 Totals	186,433,822	207,856,129	16,471,035	16,142,349	17,534,614	16,757,838	
To other carriers:							
23 British Columbia	2,340	-	-	-	-	-	
24 Alberta	213,202	398,550	33,030	28,507	31,164	32,145	
25 Saskatchewan	283,979	264,086	23,364	20,735	21,444	19,578	
26 Totals	499,521	662,636	56,394	49,242	52,608	51,723	
To refineries and processing plants:							
27 British Columbia	1,898,728	2,221,253	185,941	176,393	195,630	204,672	
28 Alberta	-	1,292	-	-	-	-	
29 Totals	1,898,728	2,222,545	185,941	176,393	195,630	204,672	
30 To other	111,759	550	-	-	-	-	
31 Net deliveries	289,273,280	321,761,194	25,586,253	24,876,771	26,777,700	25,278,444	
32 Transfers to other gathering systems	4,672,444	5,145,828	417,575	404,087	423,961	411,517	
33 Gross deliveries	293,945,724	326,907,022	26,003,828	25,280,858	27,201,661	25,689,961	
34 Pipe line fuel and use	298	- 1,362	-	-	-	-	
35 Line losses and unaccounted for	- 120,575	92,098	46,701	60,530	62,082	44,778	
36 Inventory changes	313,435	- 27,524	3,408	- 67,797	- 41,404	- 7,730	
37 Other changes	-	-	-	-	-	-	
38 Total disposition	294,138,882	326,970,234	26,053,937	25,273,591	27,222,339	25,727,009	

TABLE 5. Receipts and Disposition of Crude Oil, Condensate and Pentanes Plus, by Month, 1966
Gathering Lines

May	June	July	August	September	October	November	December	No.
barrels								
1,411,470	1,342,674	1,416,319	1,425,627	1,342,623	1,526,854	1,403,398	1,438,707	1
16,254,669	16,383,269	18,022,447	17,997,759	16,541,206	16,431,647	18,624,752	19,574,706	2
7,437,579	7,248,179	7,366,517	7,429,498	7,407,895	7,522,356	7,281,515	7,532,545	3
421,997	410,636	387,306	438,443	418,354	428,764	419,047	438,396	4
25,525,715	25,384,758	27,192,589	27,291,327	25,710,078	25,909,621	27,728,712	28,984,354	5
7,044	14,756	15,945	13,434	20,055	28,647	37,742	42,332	6
149,814	85,639	88,499	88,167	91,581	71,721	79,756	123,438	7
22,034	25,187	23,208	28,534	28,508	22,097	20,981	22,812	8
32,431	39,532	45,181	41,223	57,432	50,876	40,592	39,220	9
211,323	165,114	172,833	171,358	197,576	173,341	179,071	227,802	10
25,737,038	25,549,872	27,365,422	27,462,685	25,907,654	26,082,962	27,907,783	29,212,156	11
831,318	774,536	820,358	978,517	913,514	958,623	983,550	1,207,370	12
26,568,356	26,324,408	28,185,780	28,441,202	26,821,168	27,041,585	28,891,333	30,419,526	13
3,640,809	3,790,048	4,598,029	4,708,761	3,924,099	3,686,732	4,743,651	4,809,265	14
4,563,794	4,747,942	4,775,307	4,828,311	4,899,567	4,926,150	4,765,000	4,962,313	15
453,053	448,890	434,224	481,014	473,767	483,051	459,016	475,812	16
8,957,656	8,986,880	9,807,560	10,018,086	9,297,433	9,095,933	9,967,667	10,247,390	17
1,360,877	1,328,055	1,370,119	1,281,768	1,305,422	1,408,694	1,364,981	1,429,938	18
13,005,004	12,968,103	13,810,227	13,648,641	13,159,339	13,220,901	14,407,218	15,386,516	19
2,570,453	2,512,708	2,593,469	2,593,245	2,530,961	2,605,693	2,510,519	2,577,442	20
—	—	—	—	—	—	—	—	21
16,936,334	16,808,866	17,773,815	17,523,654	16,995,722	17,235,288	18,282,718	19,393,896	22
—	—	—	—	—	—	—	—	23
31,932	36,238	33,862	36,010	38,213	32,193	33,455	31,801	24
22,542	22,749	22,944	23,299	22,688	21,224	22,149	21,370	25
54,474	58,987	56,806	59,309	60,901	53,417	55,604	53,171	26
141,818	64,227	210,256	204,294	212,384	219,298	191,268	215,072	27
—	—	—	—	—	—	1,292	—	28
141,818	64,227	210,256	204,294	212,384	219,298	192,560	215,072	29
—	—	—	—	—	—	—	550	30
26,090,282	25,918,960	27,848,437	27,805,343	26,566,440	26,603,936	28,498,549	29,910,079	31
433,578	433,099	386,245	466,620	419,265	414,375	439,581	495,925	32
26,523,860	26,352,059	28,234,682	28,271,963	26,985,705	27,018,311	28,938,130	30,406,004	33
—	—	165	—	33	—	—	207	34
—	—	—	—	—	—	—	—	35
—	—	—	—	—	—	—	—	36
—	—	—	—	—	—	—	—	37
26,568,356	26,324,408	28,185,780	28,441,202	26,821,168	27,041,585	28,891,333	30,419,526	38

TABLE 6. Oil Pipe Line Mileage by Company, Province and Size of Pipe in Service, at December 31, 1966
Gathering Lines

No.	Company	Province	Diameter of pipe in inches		
			0-2.9	3-3.9	4-4.9
				miles	
1	Bow River Pipe Lines Ltd.	Alberta	—	—	29.0
2	Britamoil Pipe Line Company Limited	"	24.8	10.3	98.4
3	British Columbia Oil Transmission Company Limited	British Columbia	—	—	12.0
4	Canadian Industrial Gas and Oil Ltd.	Alberta	3.4	35.1	2.5
5	Devon-Palmer Oils Ltd.	"	—	4.2	—
6	Federated Pipe Lines Ltd.	"	—	6.9	116.0
7	Gibson Associated Oils Ltd.	"	—	15.5	—
8	Gibson Crude Oil Purchasing Co. Ltd.	"	1.0	24.0	14.0
9	Gibson Petroleum Company Limited	"	3.0	14.0	—
	Home Oil Company Limited:				
10	Cremona Pipe Line Division	"	4.2	41.8	63.2
	Hudson's Bay Oil and Gas Company Limited:				
11	Rangeland Pipe Line Division	"	22.8	56.6	208.9
12	The Imperial Pipe Line Company Limited	"	9.0	41.0	83.0
13	Key Pipe Line Co. Ltd.	Saskatchewan	6.5	4.6	1.3
14	Mitsue Pipe Line Ltd.	Alberta	5.0	5.0	7.0
15	Murphy Oil Company Ltd.	"	—	—	1.1
16	Peace River Oil Pipe Line Co. Ltd.	"	3.8	11.3	48.3
17	Pembina Pipe Line Ltd.	"	1.0	315.1	275.1
18	Producers Pipe Lines Ltd.	Saskatchewan	—	69.9	442.6
19	Rainbow Pipe Line Co. Ltd.	Alberta	—	—	—
	Royalite Oil Company Limited:				
20	Mid-Saskatchewan Pipe Line Dept.	Saskatchewan	3.8	32.1	—
21	Valley Pipe Line Dept.	Alberta	1.1	3.9	25.5
22	South Saskatchewan Pipe Line Company	Saskatchewan	—	2.2	30.5
	Texaco Exploration Company:				
23	Pipe Line Dept.	Alberta	—	3.8	5.4
24	Trans Mountain Oil Pipe Line Company	"	—	4.6	—
25	Trans-Prairie Pipelines Ltd.	British Columbia	—	—	100.4
26		Saskatchewan	—	—	56.3
27		Manitoba	—	45.9	60.1
28	Westspur Pipe Line Company	Saskatchewan	—	0.3	3.5
29	Totals	British Columbia	—	—	112.4
30		Alberta	79.1	593.1	977.4
31		Saskatchewan	10.3	109.1	566.0
32		Manitoba	—	45.9	60.7
33	Total gathering lines, Canada		89.4	748.1	1,716.5

TABLE 6A. Oil Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,
at December 31, 1966
Trunk Lines

No.	Company	Province	Rated capacity	Diameter of pipe in inches		
				0-5.9	6-8.9	9-10.9
			barrels/day		miles	
1	Aurora Pipe Line Company	Alberta	32,000	—	0.5	—
2	B-A Saskatchewan Pipe Line Limited	Saskatchewan	18,400	—	24.4	—
3	Bow River Pipe Lines Ltd.	Alberta	22,400	—	94.0	118.0
4	Britamoil Pipe Line Company Limited	"	44,600	—	20.7	51.9
5	British Columbia Oil Transmission Company Limited	British Columbia	15,000	—	62.8	—
6	Canadian Industrial Gas and Oil Ltd.	Alberta	14,500	—	39.2	—
7	Federated Pipe Lines Ltd.	"	151,500	—	2.7	115.1
	Home Oil Company Limited:					
8	Cremona Pipe Line Division ¹	"	81,500	26.6	137.3	—
	Hudson's Bay Oil and Gas Company Limited:					
9	Rangeland Pipe Line Division ²	"	125,000	13.5	130.0	—
10	Husky Pipeline Ltd.	"	22,500	—	144.0	—
11	Interprovincial Pipe Line Company ³	"	364,000	—	—	—
12		Saskatchewan	428,000	—	—	—
13		Manitoba	575,000	—	—	—
14		Ontario	434,000	—	—	—

See footnotes at end of table.

TABLE 6. Oil Pipe Line Mileage by Company, Province and Size of Pipe in Service, at December 31, 1966
Gathering Lines

Size	Diameter of pipe in inches							Total	No.
	6-8.9	9-10.9	11-12.9	13-16.9	17-18.9	19 and over			
miles									
—	52.0	—	—	—	—	—	—	81.0	1
17.2	78.4	—	—	—	—	—	—	229.1	2
—	—	—	—	—	—	—	—	12.0	3
—	—	—	—	—	—	—	—	41.0	4
—	—	—	—	—	—	—	—	4.2	5
—	142.2	17.2	—	4.8	—	—	—	287.1	6
—	20.0	—	—	—	—	—	—	35.5	7
—	—	—	—	—	—	—	—	39.0	8
—	1.0	—	1.3	—	—	—	—	19.3	9
—	8.2	—	—	—	—	—	—	117.4	10
—	45.4	—	—	—	—	—	—	333.7	11
—	165.0	—	15.0	—	—	—	—	313.0	12
—	6.6	—	—	—	—	—	—	19.0	13
—	1.0	—	—	—	—	—	—	18.0	14
—	4.7	—	—	—	—	—	—	5.8	15
—	54.3	—	—	—	—	—	—	117.7	16
—	197.8	32.1	17.5	5.5	—	—	—	844.1	17
—	321.7	—	—	—	—	—	—	834.2	18
—	13.0	—	—	—	—	—	—	13.0	19
—	0.4	—	—	—	—	—	—	36.3	20
—	—	—	—	—	—	—	—	30.5	21
—	71.5	9.4	88.0	—	—	—	—	201.6	22
—	17.6	—	—	0.4	—	—	—	27.2	23
—	—	—	—	—	—	—	—	4.6	24
—	146.7	—	39.1	—	—	—	—	286.2	25
—	42.0	8.5	2.4	—	—	—	—	109.4	26
—	39.1	—	—	—	—	—	—	145.7	27
—	70.7	1.6	1.2	—	—	—	—	108.9	28
—	146.7	—	39.1	—	—	—	—	298.2	29
17.2	800.6	49.3	33.8	10.7	—	—	—	2,561.2	30
—	512.9	19.5	91.6	—	—	—	—	1,309.4	31
—	39.1	—	—	—	—	—	—	145.7	32
17.2	1,499.3	68.8	164.5	10.7	—	—	—	4,314.5	33

TABLE 6A. Oil Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,
at December 31, 1966
Trunk Lines

Size	Diameter of pipe in inches							Total	No.
	11-12.9	13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over		
miles									
—	—	—	—	—	—	—	—	0.5	1
—	—	—	—	—	—	—	—	24.4	2
16.0	—	—	—	—	—	—	—	228.0	3
98.9	—	—	—	—	—	—	—	171.5	4
2.2	—	—	—	—	—	—	—	65.0	5
—	—	—	—	—	—	—	—	39.2	6
8.0	116.0	—	—	—	—	—	—	241.8	7
—	—	—	—	—	—	—	—	163.9	8
247.7	—	—	—	—	—	—	—	391.2	9
—	—	—	—	—	—	—	—	144.0	10
—	30.5	—	170.8	170.9	—	—	—	372.2	11
—	154.1	28.0	268.2	416.4	—	48.8	—	915.5	12
—	243.2	10.7	—	185.0	1.6	93.6	—	534.1	13
66.2	2.1	—	155.8	1.2	—	7.6	—	232.9	14

TABLE 6A. Oil Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,
at December 31, 1966 – Concluded
Trunk Lines

No.	Company	Province	Rated capacity	Diameter of pipe in inches		
				0-5.9	6-8.9	9-10.9
			barrels/day	miles		
15	Mitsue Pipe Line Limited	Alberta	46,000	—	74.0	103.0
16	Montreal Pipe Line Company Limited	Quebec	400,000	—	—	4.9
17	Peace River Oil Pipe Line Co. Ltd. ⁴	Alberta	62,000	46.9	263.4	—
18	Pembina Pipe Line Ltd.	"	150,000	—	2.2	—
19	Rainbow Pipe Line Co. Ltd.	"	25,000	—	—	—
20	Rimbey Pipe Line Co. Ltd.	"	34,000	2.8	68.8	—
21	Royalite Oil Company Limited: Mid-Saskatchewan Pipe Line Dept.	Saskatchewan	24,000	22.5	28.3	—
22	Valley Pipe Line Dept.	Alberta	13,200	63.6	34.2	—
23	Saskatoon Pipe Line Company Limited	Saskatchewan	7,500	—	56.9	—
24	South Saskatchewan Pipe Line Company	"	115,000	—	2.2	0.4
25	Texaco Exploration Company: Pipe Line Dept.	Alberta	115,000	—	63.2	8.0
26	Trans Mountain Oil Pipe Line Company ⁵	British Columbia	270,000	—	—	—
27		Alberta	310,000	—	—	—
28	Western Pacific Products & Crude Oil Pipelines Ltd.	British Columbia	45,000	—	—	—
29	Westspur Pipe Line Company ⁶	Saskatchewan	201,000	—	—	—
30		Manitoba	201,000	—	—	—
31	Winnipeg Pipe Line Company Limited	"	44,000	—	3.0	73.0
32	Totals	British Columbia			62.8	—
33		Alberta	153.4	1,074.2	396.0	—
34		Saskatchewan	22.5	111.8	0.4	—
35		Manitoba	—	3.0	73.0	—
36		Ontario	—	—	—	—
37		Quebec	—	—	4.9	—
38	Total trunk lines, crude oil, Canada			175.9	1,251.8	474.3
	Products lines:					
39	Green River Exploration Company Limited	Alberta	3,660	29.5	—	—
40	Imperial Oil Enterprises Limited: Sarnia Products Pipe Line ⁷	Ontario	100,000	—	17.4	56.8
41	Nisku Products Pipe Line Company Limited	Alberta	36,000	93.6	1.4	—
42	Petroleum Transmission Company	"	13,400	—	1.1	—
43		Saskatchewan	13,400	—	384.0	—
44		Manitoba	12,900	—	194.5	—
45	Sun-Canadian Pipe Line Company Limited	Ontario	32,000	—	212.2	—
46	Sun Pipe Line Company	"	20,000	—	2.2	—
47	Trans-Northern Pipe Line Company ⁸	Quebec	—	—	42.0	346.0
48		Yukon Territory	56,000	—	—	53.0
49	Yukon Pipelines Limited	British Columbia	2,800	55.5	—	—
50			2,800	35.0	—	—
51	Totals	Yukon Territory		55.5	—	—
52		British Columbia		35.0	—	—
53		Alberta	123.1	2.5	—	—
54		Saskatchewan	—	384.0	—	—
55		Manitoba	—	194.5	—	—
56		Ontario	—	273.8	402.8	—
57		Quebec	—	—	53.0	—
58	Total products lines, Canada			213.6	854.8	455.8
59	Total trunk lines, Canada			389.5	2,106.6	930.1
60	Grand totals, (gathering and trunk lines) by province.	Yukon Territory		55.5	—	—
61		British Columbia		147.4	209.5	—
62		Alberta		1,943.3	1,877.3	445.3
63		Saskatchewan		707.9	1,008.7	19.9
64		Manitoba		106.6	236.6	73.0
65		Ontario		—	273.8	402.8
66		Quebec		—	—	57.9
67		Canada		2,960.7	3,605.9	998.9

¹ Home Oil Company Limited, Cremona Pipe Line Division, rated capacity: crude oil – Harmattan Elkton to Calgary 18,000, Harmattan Elkton to junction with Rangeland Pipe Line 24,000; condensate – Canadian Superior Plant to Bowden Refining 7,500, Harmattan Elkton to Calgary 16,000, Harmattan Elkton to Rangeland Pipe Line 16,000.

² Hudson's Bay Oil and Gas Company Limited, Rangeland Pipe Line Division, rated capacity: Sundre to Rimbey 70,000, Sundre to Dick Lake 38,000, Waterton to Pincher Creek to Lookout Butte to Carway 32,000, Sundre to Pincher Creek 55,000.

³ Interprovincial Pipe Line Company, rated capacity: Edmonton to Regina 364,000, Regina to Cromer 428,000, Cromer to Greta 575,000, Greta to Superior 543,000.

Superior to Sarnia 434,000, Sarnia to Port Credit 220,000.

⁴ Peace River Oil Pipe Line Co. Ltd. rated capacity: Valleyview to Fox Creek 35,000, Fox Creek to Edmonton 62,000, Fox Creek to Edson 45,000, Windfall to Edmonton 36,000, Windfall to Edson 10,000.

TABLE 6A. Oil Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service,
at December 31, 1966 – Concluded
Trunk Lines

Diameter of pipe in inches							Total	No.
11-12.9	13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over		
miles								
—	—	—	—	—	—	—	177.0	15
68.0	—	70.8	—	68.2	—	—	211.9	16
231.2	44.4	—	—	—	—	—	585.9	17
—	75.3	—	—	—	—	—	77.5	18
—	—	—	235.0	—	—	—	235.0	19
—	—	—	—	—	—	—	71.6	20
—	—	—	—	—	—	—	50.8	21
—	—	—	—	—	—	—	97.8	22
—	—	—	—	—	—	—	56.9	23
0.3	158.0	—	—	—	—	—	160.9	24
25.8	49.3	—	—	—	—	—	146.3	25
—	—	—	—	469.9	—	51.0	520.9	26
—	—	—	—	253.1	—	51.0	304.1	27
505.0	—	—	—	—	—	—	505.0	28
98.3	64.5	—	—	—	—	—	162.8	29
10.8	10.8	—	—	—	—	—	21.6	30
—	—	—	—	—	—	—	76.0	31
507.2	—	—	—	469.9	—	51.0	1,090.9	32
627.6	315.5	—	405.8	424.0	—	51.0	3,447.5	33
98.6	376.6	28.0	268.2	416.4	—	48.8	1,371.3	34
10.8	254.0	10.7	—	185.0	1.6	93.6	631.7	35
66.2	2.1	—	155.8	1.2	—	7.6	232.9	36
68.0	—	70.8	—	68.2	—	—	211.9	37
1,378.4	948.2	109.5	829.8	1,564.7	1.6	252.0	6,986.2	38
—	—	—	—	—	—	—	29.5	39
170.5	—	—	—	—	—	—	244.7	40
—	—	—	—	—	—	—	95.0	41
—	—	—	—	—	—	—	1.1	42
—	—	—	—	—	—	—	384.0	43
—	—	—	—	—	—	—	194.5	44
—	—	—	—	—	—	—	212.2	45
—	—	—	—	—	—	—	2.2	46
—	—	—	—	—	—	—	388.0	47
—	—	—	—	—	—	—	53.0	48
—	—	—	—	—	—	—	55.5	49
—	—	—	—	—	—	—	35.0	50
—	—	—	—	—	—	—	55.5	51
—	—	—	—	—	—	—	35.0	52
—	—	—	—	—	—	—	125.6	53
—	—	—	—	—	—	—	384.0	54
—	—	—	—	—	—	—	194.5	55
170.5	—	—	—	—	—	—	847.1	56
—	—	—	—	—	—	—	53.0	57
170.5	—	—	—	—	—	—	1,694.7	58
1,548.9	948.2	109.5	829.8	1,564.7	1.6	252.0	8,680.9	59
—	—	—	—	—	—	—	55.5	60
546.3	—	—	—	469.9	—	51.0	1,424.1	61
661.4	326.2	—	405.8	424.0	—	51.0	6,134.3	62
190.2	376.6	28.0	268.2	416.4	—	48.8	3,064.7	63
10.8	254.0	10.7	—	185.0	1.6	93.6	971.9	64
236.7	2.1	—	155.8	1.2	—	7.6	1,080.0	65
68.0	—	70.8	—	68.2	—	—	264.9	66
1,713.4	958.9	109.5	829.8	1,564.7	1.6	252.0	12,995.4	67

⁵ Trans Mountain Oil Pipe Line Company, rated capacity: Edmonton to Edson 310,000, Edson to Kamloops 270,000, Kamloops to Burnaby 315,000.

⁶ Westspur Pipe Line Company, rated capacity: Midale to Steelman 84,000, Steelman to Alida 135,000, Alida to Cromer 201,000.

⁷ Imperial Oil Enterprises Limited, Sarnia Products Pipe Line, rated capacity: Sarnia to N. Toronto 100,000, N. Toronto to Ashbridges Bay 55,000, Waterdown to Hamilton 50,000, Waterdown to Renforth 55,000.

⁸ Trans-Northern Pipe Line Company, rated capacity: Montreal to Farran's Point 56,000, Farran's Point to Ottawa 50,000, Farran's Point to Maitland 45,000, Port Credit to Hamilton 70,000, Port Credit to Toronto 63,000, Port Credit to Kingston 31,000, Oakville to Hamilton 70,000, Oakville to Toronto 63,000, Oakville to Kingston 31,000, Clarkson to Hamilton 42,000, Clarkson to Toronto 63,000, Clarkson to Kingston 31,000.

TABLE 7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1966

No.		Rated horsepower					
		Under 200	200- 500	501- 1,000	1,001- 1,500	1,501- 2,000	2,001- 2,500
1	B-A Saskatchewan Pipe Line Limited	—	1	—	—	—	—
2	Bow River Pipe Line Ltd.	—	4	1	—	—	—
3	Britamoil Pipe Line Company Limited	1	—	—	1	—	—
4	British Columbia Oil Transmission Company Limited	—	—	1	—	—	—
5	Federated Pipe Lines Ltd.	—	—	1	—	—	1
6	Green River Exploration Company Limited	1	—	—	—	—	—
	Hudson's Bay Oil and Gas Company Limited:						
7	Rangeland Pipe Line Division	1	—	2	—	—	—
8	Husky Pipeline Ltd.	—	2	—	2	—	—
	Imperial Oil Enterprises Limited:						
9	Sarnia Products Pipe Line	—	—	3	—	—	—
10	Interprovincial Pipe Line Company	—	1	2	1	—	—
11	Montreal Pipe Line Company Limited	—	—	—	—	—	—
12	Mitsue Pipeline Ltd.	—	1	2	1	—	—
13	Peace River Oil Pipe Line Co. Ltd.	2	2	1	—	—	—
14	Pembina Pipe Line Ltd.	4	—	—	1	—	—
15	Petroleum Transmission Company	—	4	1	—	—	—
16	Rimbey Pipe Line Co. Ltd.	—	—	1	—	—	—
	Royalite Oil Company Limited:						
17	Mid-Saskatchewan Pipe Line Dept.	1	—	—	—	—	—
18	Valley Pipe Line Dept.	3	—	—	—	—	—
19	Saskatoon Pipe Line Company Limited	—	—	1	—	—	—
20	South Saskatchewan Pipe Line Company	—	—	—	—	1	1
21	Sun-Canadian Pipe Line Company Limited	—	—	3	1	—	—
	Texaco Exploration Company:						
22	Pipe Line Dept.	1	3	—	1	—	—
23	Trans Mountain Oil Pipe Line Company	—	—	—	—	—	—
24	Trans-Northern Pipe Line Company ¹	—	1	1	3	1	—
25	Western Pacific Products and Crude Oil Pipelines Ltd.	—	—	—	6	—	—
26	Westpur Pipe Line Company	1	—	—	—	—	—
27	Winnipeg Pipe Line Company Limited	—	—	1	1	—	—
28	Yukon Pipelines Limited	1	—	—	—	—	—
29	Canada, 1966	16	19	21	18	2	5
30	Canada, 1965	12	20	18	15	4	3

¹ Five pumping stations temporarily out of service.

TABLE 7. Pumping Stations on Trunk Lines by Company and Rated Horsepower, as at December 31, 1966

Rated horsepower										No
1,501- 3,000	3,001- 4,000	4,001- 5,000	5,001- 6,000	6,001- 8,000	8,001- 10,000	Over 10,000	Total Stations	Horsepower 1966	Horsepower 1965	
-	-	-	-	-	-	-	1	375	375	1
-	-	-	-	-	-	-	5	1,925	1,050	2
-	-	-	-	-	-	-	2	1,275	9,025	3
-	-	-	-	-	-	-	1	578	578	4
-	-	-	-	-	-	-	2	3,100	3,100	5
-	-	-	-	-	-	-	1	180	180	6
-	-	-	-	-	-	-	3	1,800	1,700	7
-	-	-	-	-	-	-	4	3,600	1,850	8
2	-	-	-	-	-	-	5	8,100	8,100	9
1	-	3	1	2	4	5	20	145,590	143,420	10
-	-	-	-	1	-	-	1	6,190	3,690	11
-	-	-	-	-	-	-	4	4,100	-	12
-	-	-	-	-	-	-	8	8,600	4,750	13
-	-	1	-	-	-	-	6	6,450	6,000	14
-	-	-	-	-	-	-	5	2,350	2,350	15
-	-	-	-	-	-	-	1	800	800	16
-	-	-	-	-	-	-	1	140	140	17
-	-	-	-	-	-	-	3	155	155	18
-	-	-	-	-	-	-	1	600	600	19
-	2	-	-	-	-	-	4	11,285	4,125	20
-	-	-	-	-	-	-	4	3,500	3,500	21
-	-	-	-	-	-	-	5	2,300	2,300	22
-	2	2	2	4	-	-	10	61,000	61,000	23
1	-	-	-	-	-	-	7	9,650	9,650	24
-	-	-	-	-	-	-	6	7,800	7,800	25
1	1	-	1	-	-	-	4	11,615	10,115	26
-	-	-	-	-	-	-	2	2,400	2,400	27
-	-	-	-	-	-	-	1	132	132	28
5	5	6	4	7	4	5	117	305,590		29
3	4	5	5	7	3	6	105		288,885	30

TABLE 8. Number of Pumping Stations, Prime Movers and Pumps, Trunk Lines, by Province as at December 31, 1966

Province	Pumping stations				Prime movers				Horse-power	Pumps			
	Station control		Total	Fuel	Electric	Other	Total	number		Recipro-cating	Centri-fugal	Total	
	Remote	Other											
Yukon	—	1	1	1	—	—	1	132	1	—	—	1	
British Columbia	3	9	12	24	3	—	27	36,878	2	24	26	26	
Alberta	17	38	55	33	117	1	151	88,175	59	91	150	150	
Saskatchewan	3	16	19	36	86	—	122	68,075	35	89	124	124	
Manitoba	4	4	8	23	20	—	43	61,790	—	43	43	43	
Ontario	12	8	20	—	39	—	39	41,450	—	39	39	39	
Quebec	—	2	2	—	10	—	10	9,090	—	10	10	10	
Canada	39	78	117	117	275	1	393	305,590	97	296	393	393	

TABLE 9. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipe Line Transport Industry
as at December 31, 1966 and 1965

	1966			1965
	Interprovincial companies	Intraprovincial companies	Total	Total
				dollars
Assets				
Current assets:				
Cash on hand, in banks and temporary cash investments:				
(a) Canadian currency:				
Cash on hand and in chartered banks including term deposits	840,463	5,816,773	6,657,236	7,590,516
Cash in other institutions, including guaranteed investment certificates	—	2,206	2,206	—
(b) Foreign currency and temporary foreign cash investment	30,923,848	748,450	31,672,298	1,086,803
(c) Short term notes of finance companies and other unaffiliated Canadian companies	7,319,678	—	7,319,678	5,286,201
(d) Government of Canada Treasury bills	592,766	649,349	1,242,115	1,549,138
(e) Other Government of Canada direct and guaranteed debt	4,209,250	762,162	4,971,412	5,019,073
(f) Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	2,355,471	574,020	2,929,491	1,873,978
(g) Other short term Canadian investments	3,150,000	850,000	4,000,000	436,304
Special deposits:				
(a) Canadian currency	245,937	127,957	373,894	394,896
(b) Foreign	249,330	87,484	336,814	1,207,202
Accounts receivable less provision for doubtful accounts	16,862,041	6,387,094	23,249,135	20,397,414
Interest and dividends receivable	11,623,168	170,573	11,793,740	8,180,634
Materials, supplies, and allowance oil inventories	1,504,910	2,076,802	3,581,712	3,414,599
Other current assets and prepaid expenses	585,489	540,684	1,126,174	923,131
Total current assets	80,462,351	18,793,554	99,255,905	57,359,889
Investments:				
Investments in affiliated companies	53,216,507	9,291,040	62,507,547	68,306,944
Other investments:				
(a) Mortgages, long-term advances and notes	—	2,157,954	2,157,954	463,676
(b) Other Canadian investments	711,512	—	711,512	98,295
(c) Investments in Canadian preferred and common stocks	—	1,016,648	1,016,648	1,552,072
(d) Investments in foreign securities	—	—	—	175,430
Capital and other reserve funds	269,092	43,672	312,764	220,469
Insurance and other funds	—	—	—	—
Total investments	54,197,111	12,509,314	66,706,425	70,816,886
Fixed assets:				
(a) Total fixed assets	389,401,284	333,637,290	723,038,574	654,023,499
(b) Less accumulated depreciation and amortization	147,058,688	85,902,966	232,961,654	211,248,724
(c) Operating oil supply	537,529	5,030,914	5,568,443	3,552,813
Net fixed assets	242,880,125	252,765,238	495,645,363	446,327,588
Deferred debits	1,735,670	1,569,104	3,304,774	2,852,580
Total assets	379,275,257	285,637,210	664,912,467	577,356,943
Liabilities and net worth				
Current liabilities:				
Short term loans:				
(a) Loans from chartered banks in Canadian currency	—	12,479,795	12,479,795	10,079,452
(b) Other loans payable	—	244,271	244,271	294,271
Accounts payable	11,882,876	8,221,264	20,104,140	13,317,685
Interest and dividends payable and accrued	2,442,867	988,726	3,431,593	3,089,380
Taxes accrued	12,936,048	3,898,363	16,834,411	13,887,944
Funded debt due within one year less company funded debt owned:				
(a) Bonds, debentures and notes	11,915,090	3,819,800	15,734,890	15,908,750
(b) Other funded debt	—	810,811	810,811	540,541
Other current liabilities	178,986	8,624,665	8,803,651	871,650
Total current liabilities	39,355,867	39,087,695	78,443,562	57,989,673

TABLE 9. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipe Line Transport Industry
as at December 31, 1966 and 1965 — Concluded

	1966			1965
	Interprovincial companies	Intraprovincial companies	Total	Total
	dollars			
Deferred credits	118,504	454	118,958	231,189
Accumulated tax reductions applicable to future years	29,076,823	18,778,379	47,855,202	44,703,393
Funded debt:				
(a) Bonds, debentures and notes	188,258,269	97,076,312	285,334,581	248,293,848
(b) Mortgages and agreements of sales	—	—	—	242,079
(c) Loans from chartered banks in Canadian currency including secured loans	—	19,948,593	19,948,593	12,889,025
(d) Other long term debt	3,104,407	—	3,104,407	2,569,000
(e) Less company funded debt owned	185,153,862	117,024,905	302,178,767	258,855,952
Net total funded debt	10,224,719	31,759,148	41,983,867	40,344,422
(f) Amounts payable to affiliated companies				
Net worth:				
(a) Preferred stock	—	11,260,200	11,260,200	5,925,200
(b) Common stock	47,558,792	26,290,080	73,848,872	73,244,858
Contributed surplus	20,035,539	2,288,420	22,323,959	21,995,778
Retained earnings	47,751,151	39,147,929	86,899,080	74,066,478
Total liabilities and net worth	379,275,257	285,637,210	664,912,467	577,356,943

TABLE 10. Income Account of Oil Pipe Line Transport Industry as at December 31, 1966

	1966			1965
	Interprovincial companies	Intraprovincial companies	Total	Total
	dollars			
Operating revenues:				
Transportation revenue:				
From gathering operations	735,471	28,290,962	29,026,433	18,206,796
From trunk line operations ¹	90,367,119	35,549,755	125,916,874	122,245,392
Other operating revenue	2,587,480	2,650,102	5,237,582	5,356,790
Total operating revenues	93,690,070	66,490,819	160,180,889	145,809,378
Operating expenses:				
Maintenance:				
Superintendence	333,349	305,138	638,487	603,591
Cost of repairs	3,672,542	2,224,254	5,896,796	5,335,396
Other maintenance expenses	751	314,761	315,512	262,099
Total maintenance	4,006,642	2,844,153	6,850,795	6,201,086
Transportation:				
Superintendence	332,465	451,225	783,690	699,421
Operation of pipe lines	761,406	2,350,591	3,111,997	2,603,351
Operation of pumping stations, oil tanks and other facilities	8,609,820	2,987,621	11,597,441	11,086,853
Other transportation expenses	372,689	1,440,451	1,813,140	1,165,397
Total transportation	10,076,380	7,229,888	17,306,268	15,555,022
General office:				
General office salaries	1,693,525	1,725,041	3,418,566	3,235,714
Office supplies and expenses	722,236	628,295	1,350,531	1,293,102
Other office expenses including municipal taxes	5,800,219	3,063,364	8,863,583	7,854,424
Total general office expenses	8,215,980	5,416,700	13,632,680	12,383,240
Other operating expenses	—	350,162	350,162	359,468
Total operating expenses	22,299,002	15,840,903	38,139,905	34,498,816
Net revenue from operations	71,391,068	50,649,916	122,040,984	111,310,562
Interest and dividend income	12,202,719	382,145	12,584,864	18,693,659
Other income	3,681,498	828,115	4,509,613	4,060,488
Depreciation	87,275,285	51,860,176	139,135,461	134,064,709
Interest on long term debt	12,504,294	10,741,563	23,245,857	22,515,703
Amortization	7,870,855	5,933,032	13,803,887	13,711,624
Other deductions	68,630	183,415	252,045	193,338
Net income before income tax	1,582,125	708,412	2,290,537	2,234,682
Provision for income tax	22,025,904	17,566,422	39,592,326	38,655,347
Net income after income tax	65,249,381	34,293,754	99,543,135	95,409,362
	28,547,921	15,402,197	43,950,118	39,888,205

¹ Includes some revenue from gathering operations not separable in company accounts.

TABLE 11. Property Account of Oil Pipe Line Transport Industry as at December 31, 1966

	Total at December 31, 1965	Gross additions during 1966	Retirements during 1966	Other changes during 1966	Total at December 31, 1966	Total inter-provincial companies	Total intra-provincial companies
dollars							
Land and rights-of-way	13,758,128	1,165,927	51,286	(310,092)	14,562,677	4,934,407	9,628,270
Pipe line and pipe line fittings	462,758,575	50,461,436	376,058	202,739	513,046,692	266,983,779	246,062,913
Buildings	25,435,458	292,829	1,033,612	(22,132)	24,672,543	18,016,412	6,656,131
Pumping equipment	41,620,728	2,812,654	553,246	(182,250)	43,697,886	25,996,384	17,701,502
Oil tanks	22,840,662	2,041,234	114,228	1,819	24,769,487	16,015,178	8,754,309
Receiving and delivery facilities	7,481,205	788,208	759,410	306,181	7,816,184	2,225,424	5,590,760
Interest during construction	1,099,124	1,605,419	—	(36,078)	2,668,465	282,744	2,385,721
Other property and equipment	79,029,619	14,083,282	1,110,558	(197,703)	91,804,640	54,946,956	36,857,684
Total at cost	654,023,499	73,250,989	3,998,398	(237,516)	723,038,574	389,401,284	333,637,290
Depreciation	211,248,724	232,961,654	147,058,688	85,902,966
Total property account	442,774,775	490,076,920	242,342,596	247,734,324

TABLE 12. Funds Flow Statement of Oil Pipe Line Transport Industry, for Years Ending December 31, 1966 and 1965

	1966			1965		
	Inter-provincial companies	Intra-provincial companies	Total	Inter-provincial companies	Intra-provincial companies	Total
millions of dollars						
Application of funds						
Expenditures for:						
Operating expenses	22.3	15.8	38.1	20.2	14.3	34.5
Interest on long term debt	7.9	5.9	13.8	7.7	6.0	13.7
Income taxes	28.5	15.4	43.9	26.3	13.6	39.9
Dividends	29.7	10.2	39.9	29.3	11.6	40.9
Other	2.4	4.9	7.3	—	7.6	7.6
Total	90.8	52.2	143.0	83.5	53.1	136.6
Increased working capital	33.1	—	33.1	12.3	—	12.3
Acquisition of fixed assets	4.9	64.1	69.0	15.5	20.8	36.3
Increased investments and reserves	0.7	1.0	1.7	—	0.5	0.5
Totals	129.5	117.3	246.8	111.3	74.4	185.7
Source of funds						
Revenues:						
Revenue from operations	93.7	66.5	160.2	85.5	60.3	145.8
Interest and dividend income	12.2	0.4	12.6	18.1	0.6	18.7
Other	1.8	0.3	2.1	1.7	0.1	1.8
Total	107.7	67.2	174.9	105.3	61.0	166.3
Decreased working capital	—	11.7	11.7	—	2.6	2.6
Decreased investments in affiliated companies	5.3	0.5	5.8	3.3	5.2	8.5
Increased accumulated tax reductions applicable to future years	0.3	2.9	3.2	0.7	2.3	3.0
Increased long term debt	16.2	27.1	43.3	2.7	0.4	3.1
Increased amounts payable to affiliated companies	—	1.6	1.6	—	4.9	4.9
Increased capital stock and contributed surplus	—	6.3	6.3	—	0.3	0.3
Totals	129.5	117.3	246.8	111.3	74.4	185.7

TABLE 13. Payroll, Employment and Man-Hours, in Oil Pipe Line Transport Industry, Canada 1966

	Average number of employees during year			Salaries and wages for the year \$
	Male	Female	Total	
Management:				
Working owners and partners	—	—	—	
Management	74	—	74	
Totals	74	—	74	1,275,479
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	6	—	6	
Other engineers	47	—	47	
Other professional personnel	21	—	21	
Sub-totals	74	—	74	717,116
Specialists and technicians	100	1	101	
Clerical and secretarial	116	131	247	
Other administrative personnel	175	4	179	
Totals	465	136	601	4,546,825
Production, field, plant and related workers:				
Wage-earners	762	—	762	5,689,901
Total salaries and wages	1,301	136	1,437	11,512,205

TABLE 14. Payroll, Employment and Man-Hours, in Oil Pipe Line Transport Industry, by Province, 1966

	Average number of employees during year			Salaries and wages for the year \$
	Male	Female	Total	
British Columbia and Yukon				
Management:				
Working owners and partners	—	—	—	
Management	15	—	15	
Totals	15	—	15	274,364
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	7	—	7	
Other professional personnel	4	—	4	
Sub-totals	11	—	11	118,764
Specialists and technicians	13	—	13	
Clerical and secretarial	9	21	30	
Other administrative personnel	47	—	47	
Totals	80	21	101	853,364
Production, field, plant and related workers:				
Wage-earners	99	—	99	788,034
Total salaries and wages	194	21	215	1,915,762
Alberta				
Management:				
Working owners and partners	—	—	—	
Management	33	—	33	
Totals	33	—	33	537,844
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	6	—	6	
Other engineers	25	—	25	
Other professional personnel	13	—	13	
Sub-totals	44	—	44	393,239
Specialists and technicians	53	—	53	
Clerical and secretarial	95	68	163	
Other administrative personnel	72	4	76	
Totals	264	72	336	2,519,433
Production, field, plant and related workers:				
Wage-earners	296	—	296	2,116,110
Total salaries and wages	593	72	665	5,173,387

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipeline Transport Industry, by Province 1966 — Continued

	Average number of employees during year			Salaries and wages for the year
	Male	Female	Total	
				\$
Saskatchewan				
Management:				
Working owners and partners	—	—	—	
Management	12	—	12	
Totals	12	—	12	173,460
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	7	—	7	
Other professional personnel	1	—	1	
Sub-totals	8	—	8	86,314
Specialists and technicians	19	—	10	
Clerical and secretarial	4	22	26	
Other administrative personnel	29	—	29	
Totals	60	22	82	609,619
Production, field, plant and related workers:				
Wage-earners	158	—	158	1,194,618
Total salaries and wages	230	22	252	1,977,697
Manitoba				
Management:				
Working owners and partners	—	—	—	
Management	—	—	—	
Totals	—	—	—	—
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	—	—	—	
Other professional personnel	—	—	—	
Sub-totals	—	—	—	—
Specialists and technicians	—	—	—	
Clerical and secretarial	—	—	—	
Other administrative personnel	6	—	6	
Totals	6	—	6	48,230
Production, field, plant and related workers:				
Wage-earners	83	—	83	631,394
Total salaries and wages	89	—	89	679,624

TABLE 14. Payroll, Employment and Man-Hours, in Oil Pipeline Transport Industry, by Province, 1966 – Concluded

	Average number of employees during year			Salaries and and for the year
	Males	Female	Total	
				\$
Ontario				
Management:				
Working owners and partners	—	—	—	
Management	12	—	12	
Totals	12	—	12	261,811
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	7	—	7	
Other professional personnel	3	—	3	
Sub-totals	10	—	10	106,799
Specialists and technicians	10	1	11	
Clerical and secretarial	5	18	23	
Other administrative personnel	17	—	17	
Totals	42	19	61	391,179
Production, field, plant and related workers:				
Wage-earners	103	—	103	776,653
Total salaries and wages	157	19	176	1,429,643
Quebec				
Management:				
Working owners and partners	—	—	—	
Management	2	—	2	
Totals	2	—	2	28,000
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	1	—	1	
Other professional personnel	—	—	—	
Sub-totals	1	—	1	12,000
Specialists and technicians	5	—	5	
Clerical and secretarial	3	2	5	
Other administrative personnel	4	—	4	
Totals	13	2	15	125,000
Production, field, plant and related workers:				
Wage-earners	23	—	23	183,092
Total salaries and wages	38	2	40	336,092

GLOSSARY OF TERMS

Barrel Miles

One barrel of oil moved one mile; ton miles are calculated by converting barrel miles of oil to the equivalent weight in short tons. Trunk line system barrel miles only are included because of the difficulty of collecting reliable and consistent data for gathering systems, together with the fact that gathering systems have a very short average commodity mile movement, and as a result their inclusion would add only a very small percentage to the total.

Crude Oil – See Crude Oil and Equivalent.

Crude Oil and Equivalent

Includes the following liquid hydrocarbons:

Crude oil – A naturally occurring liquid hydrocarbon.

Condensate – A naturally occurring hydrocarbon which is gaseous in its virgin reservoir state, but is liquid at the conditions under which its volume is measured.

Pentanes plus – A liquid hydrocarbon produced from raw natural gas, condensate or crude oil.

Condensate – See Crude oil and Equivalent.

Deliveries

Volumes of oil measured at the points of delivery either at the refinery, at the point of export, at the truck or rail loading terminal, and at the refinery or bulk plant terminal.

Deliveries to Other Carriers U.S.A.

Canadian oil held in bond in U.S.A. to tanker loading facilities on the great Lakes for return to Canada.

Gross Receipts and Deliveries

The receipts or deliveries of all pipe line companies in Canada including intercompany transfers.

Inventory and Other Changes

Changes of oil held by the pipe lines in their system either in the lines or in the tanks, including changes of oil held by Canadian pipe line systems in the United States.

Liquefied Petroleum Gases

Naturally occurring gaseous hydrocarbons which liquefy only under conditions of increased pressure and/or decreased temperature. The main components are propanes and butanes produced at natural gas processing plants.

Net Deliveries

The unduplicated deliveries of all pipe line companies in Canada.

Net Receipts

The unduplicated receipts of all pipe line companies in Canada.

Pentanes Plus – See Crude Oil and Equivalent.

Pipe Line Fuel, Losses and Unaccounted For

A residual item which includes the fuel used by the pipe line pumping stations, oil lost due to pipe line handling, and other losses which cannot be accounted for due to errors in gauging etc.

Pipe Line Systems

Various types of pipe lines and ancillary facilities such as pumping stations, gathering and/or trunk lines, parallel lines, loops, etc.

Receipts

Oil received by the pipe line company as gauged or metered and reported by the responding company. Receipts may be of several categories: receipts from fields which may be from batteries or wellheads; from processing plants (plants which process natural gas and recover liquid hydrocarbons); imports metered at the United States borders; receipts from refineries.

Refined Petroleum Products

Products resulting from the processing of crude oil and related hydrocarbons in a refining operation, and including liquefied refinery gases.

System Miles

The number of miles over which a pipe line system operates regardless of the number of pipe lines in the system. For example, Interprovincial Pipe Line Company operates a pipe line system from Edmonton to Regina, a distance of 438 system miles but there are two pipe lines in this system for an aggregate 876 pipe line miles.

Transfers

Movements of petroleum between two different pipe line companies.

Transportation Sectors

(a) Gathering lines: usually a small diameter pipe operating within oil fields and carrying the oil from the battery to a common collection point, or points.

(b) Trunk lines: pipe lines generally of larger diameter running from the common collection point, or points, in fields, to refineries, other pipe line systems, or to termination points such as bulk plants, truck and rail loading facilities, etc.

Definitions of the financial accounts may be found in "Uniform Classification of Accounts for Oil Pipe Line Companies", published by the National Energy Board.



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