ENERGY

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STATISTICS

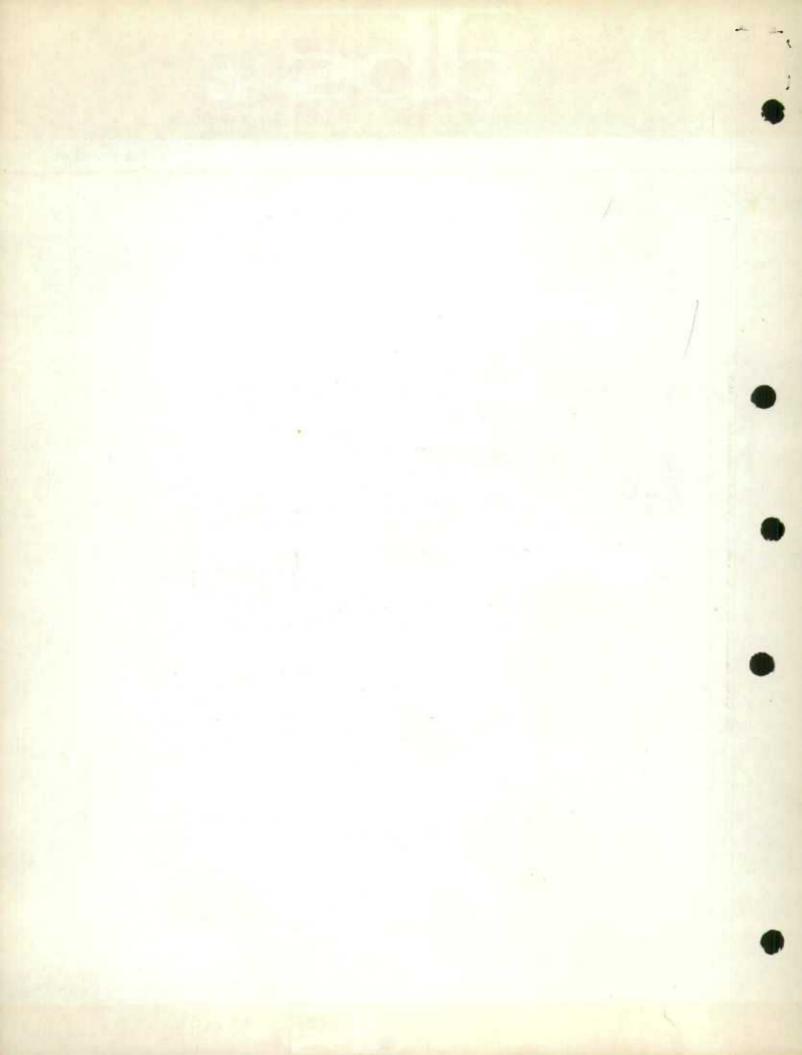
PRELIMINARY ESTIMATES OF EXPENDITURES OF THE OIL AND GAS - EXPLORATION, DEVELOPMENT AND PRODUCTION INDUSTRY - 1965

Expenditures by the oil and gas industry during 1965 for exploration, development and production purposes approximated the one billion dollars mark. Western Canada accounted for 97.8% of the industry expenditures with Alberta accounting for 71.2% of the total followed by Saskatchewan (15.1%) and British Columbia (8.0%).

1965 is the first year "Net Cash Expenditure" statistics from this industry have been collected by the Dominion Bureau of Statistics although comparable statistics for Western Canada were previously collected and published by the Canadian Petroleum Association.

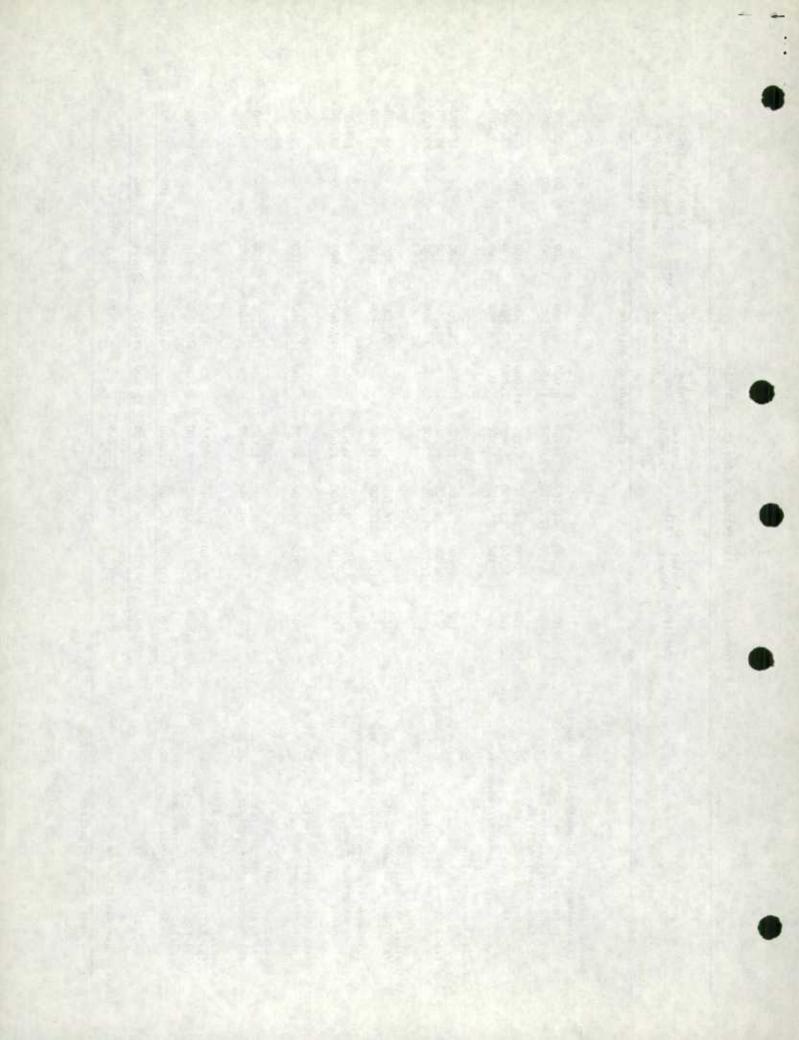
The 1965 survey conducted by the Dominion Bureau of Statistics encompassed some 380 companies active in the exploration, development and production of oil and gas within Canada and in the off-shore waters of the Atlantic and Pacific Oceans and in the Hudson's Bay of which 80 companies reported expenditures of more than one million dollars or over in one or more provinces. Total salaries and wages paid by these 380 companies amounted to about 90 million dollars.

The co-operation and advice of the Canadian Petroleum Association and the provincial governments were received in the conduct of the survey.



	Manitoba	Saskat- chewan	Alberta	British Columbia	Yukon and N.W.T.	Total Western Canada	Ontario	Quebec Atlantic Provinces off-shore areas	Total Canada 1965
		£ 1,00	- Authorit	in thou:	sands of	dollars			
1 150 H									
1. Exploration:									
(a) Geological and geophysical expendi-									
tures	100	5,500	41,800	5,700	8,000	61,500	400	8,700	70,200
(b) Land acquisition and rentals(c) Exploratory drilling:	1,000	27,100	187,000	23,600	1,300	240,000	1,400	900	242,300
Dry	500	7,000	46,700	6,100	11.000	71,300	1,200	400	72,900
Productive - Oil	100	3,300	15,900	2,400	2,000	23,700	100		23,800
Gas/condensate	-	100	6,700	1,900	100	8,800	200		9,000
2. Development drilling:									
Dry	100	4,400	14,300	2,000		20,800	500		21,300
Productive - Oil	500	20,000	70,800	7,000	_	98,300	300		98,600
Gas/condensate		1,000	14,200	2,600	-	17,800	1,300		19,100
3. Capital expenditures;									
(a) Field equipment - Oil	300	17,300	28,900	7,800		54,300	300		54,600
Gas/condensate	-	1,200	12,700	1,500		15,400	600		16,000
(b) Secondary recovery and pressure		2,200	20,700	2,500		20,400	000		10,000
maintenance	200	4,200	9,400	1,300		15,100			15,100
(c) Other	100	2,500	13,200	1,600	200	17,600	1,000		18,600
4. Operation of wells - Including flow line and									
related facilities	2,200	29,900	66,200	4,700	200	103,200	3,100		106,400
State of the state									
5. Natural gas plants: (a) Capital expenditures									
(a) Capital expenditures		200	26,900	1,100		28,200	100	-	28,300
(b) Operating expenditures		1,000	44,200	600	-	45,800	200	1	46,000
6. General:									
(a) Taxes (excluding income tax)	200	2,400	10,200	300		13,100	300		13,400
(b) Royalties	1,600	24,300	75,800	8,100	200	110,000	600		110,600
(c) All other expenses not allocated			, , , , ,	, 100	200	110,000	000		110,000
above	100	4,900	24,700	2,000	•	31,700	100	100	31,900
Totals	7,000	156,300	709,600	80,300	23,000	976,200	11,700	10,000	998,000
Percentage distribution	0.7	15.7	71.2	8.0	2.3	97.8	1.1	1.0	100.0

Note: -- Indicates insignificant amounts.



	1961(1)	1962(1)	1963(1)	1964(1)	1965					
	in thousands of dollars									
. Exploration:										
(a) Geological and geophysical expenditures(b) Exploratory drilling:	52,300	48,800	46,600	50,800	61,100					
Dry	39,300	53,500	57,800	57,800	71,300					
Productive - Oil	14,700	8,500	11,900	17,000	23,700					
Gas/condensate	19,100	9,700	9,800	14,700	8,800					
(c) Land acquisition and rentals	113,500	112,800	121,900	173,200	240,000					
(d) Overhead (not included above)	20,200	22,500	22,400	21,000	(2)					
Development drilling:										
Dry	12,500	14,200	12,300	15,200	20,800					
Productive - Oil	84,300	72,700	82,000	85,400	98,300					
Gas/condensate	32,600	21,600	17,100	13,400	17,800					
Overhead (not included above)	8,200	7,900	7,800	10,400	(2)					
. Capital expenditures:										
(a) Field equipment - Oil	27,600	24,125	26,100	35,400	54,300					
Gas/condensate	6,600	5,025	10,700	12,100						
(b) Secondary recovery and pressure maintenance	0,000	5,025	10,700	12,100	15,400					
project	7,100	11,150	18,800	15,500	15,100					
(c) Other	10,000	,								
Operation of wells - Including flow lines and	10,000	16,300	20,500	17,600	17,600					
related facilities	75,000	84,600	101,500	99,600	103,200					
. Natural gas plants:										
(a) Capital expenditures	61,600	20,700	36,700	42,700	28,200					
(b) Operating expenditures	23,200	30,900	32,800	37,700	45,800					
General:										
(a) Taxes (excluding income tax)	8,500	6,800	7,300	9,300	13,100					
(b) Royalties	73,200	90,700	101,800	111,100	110,100					
(c) All other expenses not allocated above	20,200	23,200	27,100	25,900	31,700					
Total expenditures - Western Canada	709,700	685,700	772,900	865,800	976,200					

⁽¹⁾ As collected and published by the Canadian Petroleum Association.

⁽²⁾ Overhead expenditures for 1. Exploration and

^{2.} Development drilling for 1965 were allocated to the appropriate account categories.

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