SERVICE BULLETIN
dbs
ENERGY STATISTICS
For further information write to D.B.S. Industry Division, Ottawa, or telephone 992-8014 (Area Code 613)
$5.00 A YEAR

IND-SB-2-(13) May 27, 1966

GAS UTILITIES 1964

INDEX

REVIEW OF SURVEY RESULTS

The gas utilities industry during 1964 showed continued financial growth and physical expansion. Pipeline mileage approximating the driving distance of the Trans Canada highway from Calgary to Montreal was added to gathering, transmission and distribution systems with 21 new compressor stations being installed during the year to increase their rated horsepower capacity by 32.3%. The total cost of these and other additions to plant property and equipment during the year amounted to $241 million, bringing the total investment in fixed assets to $2,180 billion of which $288 million has been charged against income for accumulated depreciation.

Net operating revenues of the natural gas utilities industry in Canada during 1964 increased 16.3% over 1963 ($202.7 million 1964, $173.8 million 1963) and provided the major source of funds available for its expansion. Increased long term debt in amount of $82.3 million, increased ownership equity $40.4 million and non-operating revenues and other sources of $24.1 million were also significant contributing factors.

Significant applications of funds during the year over and above the net acquisition of fixed assets of $218.6 million, were: payments of interest on long term debt $74.2 million, $33.1 million in dividend to equity owners, and $13.3 million in income taxes by privately owned gas utilities.

Major additions to mileage of operating pipe lines were completed by both transmission and distribution companies. Alberta Gas Trunk Line Company Limited added 117 miles of main line and looped 87 miles of existing line. Trans-Canada Pipe Lines Limited completed the looping of their existing line with 100 miles in Saskatchewan and 50 miles in Manitoba. The Saskatchewan Power Corporation added another 195 miles to their transmission line, and 59 miles to their distribution system. Other major additions to distribution systems were, The Consumers' Gas Company 183 miles, British Columbia Hydro and Power Authority 150 miles and Greater Winnipeg Gas Company 78 miles.

The five largest companies in the transport system accounted for $1,066 million in assets or 47.6% of the total assets of natural gas utility companies operating in Canada.

Total fiscal year revenues from gas sales amounted to $423.8 million with distribution systems accounting for $322.3 million and transport systems $224.4 million.

Interprovincial transport systems showed net profits of $18.3 million, up 29.8% from $14.1 million in 1963 while intraprovincial transport systems increased their net incomes 13.0% to $8.7 million from $7.7 million in 1963.

Employees for the gas utilities totalled 11,027 and their earnings $60.8 million. Average earnings per employee were $5,511. In 1963 employees totalled 11,063, earnings $58.5 million and average earnings per employee were $5,289.

Sales of natural gas to ultimate customers within Canada during 1964 increased 11.7% to 504.5 from 451.6 MMMcf. in 1963 and revenue from these sales increased 14.0% to $328.0 from $287.7 million. The number of natural gas customers increased to 1,506 from 1,449 thousand, while sales per customer increased to 344 from 323 Mcf. Average revenue per Mcf. was 65 cents and average revenue per customer $224 as compared to 64 cents and $206 respectively for 1963.

Sales per residential customer increased 8 Mcf. to 122, revenue per customer increased approximately $8.50 to $128 and revenue per Mcf. sold remained the same as in 1963 at $1.04. Sales per industrial customer increased 380 Mcf. to 24,401, revenue per customer increased $554 to $9,214 and revenue per Mcf. increased 2 cents from the previous year's 36 cents. Commercial sales per customer increased 76 Mcf. to 709, revenue per customer increased $54 to $511 and revenue per Mcf. remained the same at 72 cents.

Sales of natural gas for residential use increased to 163.6 MMMcf. from 145.9 MMMcf. in 1963. Largest sales volume was in Ontario, 42.1 per cent, followed by Alberta 25.9%, British Columbia 9.9%, Saskatchewan 9.5%, Manitoba 7.3%, Quebec 5.3% and a small amount in New Brunswick. Sales for industrial use increased to 257.4 MMMcf. from 235.4, Ontario accounting for 37.7%, followed by Alberta 33.7%, Saskatchewan 8.9%, Quebec 8.6%, British Columbia 8.1% and Manitoba 3.0%. Sales for commercial use increased to 83.5 MMMcf. from 70.4 MMMcf. with the largest portion of these sales in Alberta, 38.2%, followed by Ontario 34.1%, Manitoba 9.5%, Saskatchewan 8.8%, British Columbia 6.6% and Quebec 2.8%.

Sales of liquefied petroleum gases in pipe line systems increased 33.3% to 1,005 MMcf. from 753 MMcf. while sales of manufactured gas decreased 52.3% to 641 MMcf. from 1,345 MMcf. in 1963.

Peak sales of natural gas were recorded in December at 59.1 MMMcf. up 9.8% compared with the 1963 peak month of January at 53.8 MMMcf.

Total natural gas receipts from fields or processing plants, by gas utilities, amounted to 944.2 MMMcf., up 11.5% from the 846.9 MMMcf. in 1963. Imports increased to 9.6 MMMcf. from 6.8 MMMcf. Other receipts, including liquefied petroleum gases used for peak shaving and other temporary uses, increased to 333 MMcf. from 257 MMcf.

Receipts from storage during the year amounted to 27.2 MMMcf. down slightly from 27.6 MMMcf., while deliveries to storage amounted to 35.5 MMMcf., also down slightly from 36.0 MMMcf. during 1963. Net increase of gas in storage during the year was 8.3 MMMcf. These storage facilities are used to satisfy peak seasonal demands and are located in three provinces, Ontario, Saskatchewan and Alberta.

Alberta dominated the supply picture, accounting for 780.6 MMMcf. of the total 944.2 MMMcf. of marketable gas. Although the total production of natural gas was 1,317 MMMcf. only 944.2 MMMcf. were delivered to utilities with the remainder being placed in field injection, or storage operations, or used in field, gathering, or natural gas processing plant operations.

The total traffic through gas transport systems was estimated at 671 trillion cubic feet miles or 15,309 million ton miles compared with 580 trillion cubic feet, 13,233 ton miles in 1963. The gross margin per MMcf. mile was 18.4 cents (0.807 cents per ton mile) compared with 19.1 cents in 1963, and 19.7 cents in 1962. Gross margin per Mcf. of gas carried was 17.1 cents.

The average length of haul for transport systems was estimated at 929 miles compared with 895 miles last year with the average throughput per mile of line at 288,338 Mcf. per day, an increase of 7.2% from 269,059 Mcf. for 1963. The average throughput was 1,980,090 Mcf. per day.

Financial statistics contained in this bulletin were summarized from more detailed annual statements of this industry that will be published in our 1964 annual Gas Utilities report, catalogue No. 57-205. Commodity movement statistics contained herein were compiled from monthly figures contained in our Gas Utilities publication catalogue No. 55-002.

CHART-2

SELECTED STATISTICS OF THE NATURAL GAS UTILITIES INDUSTRIES

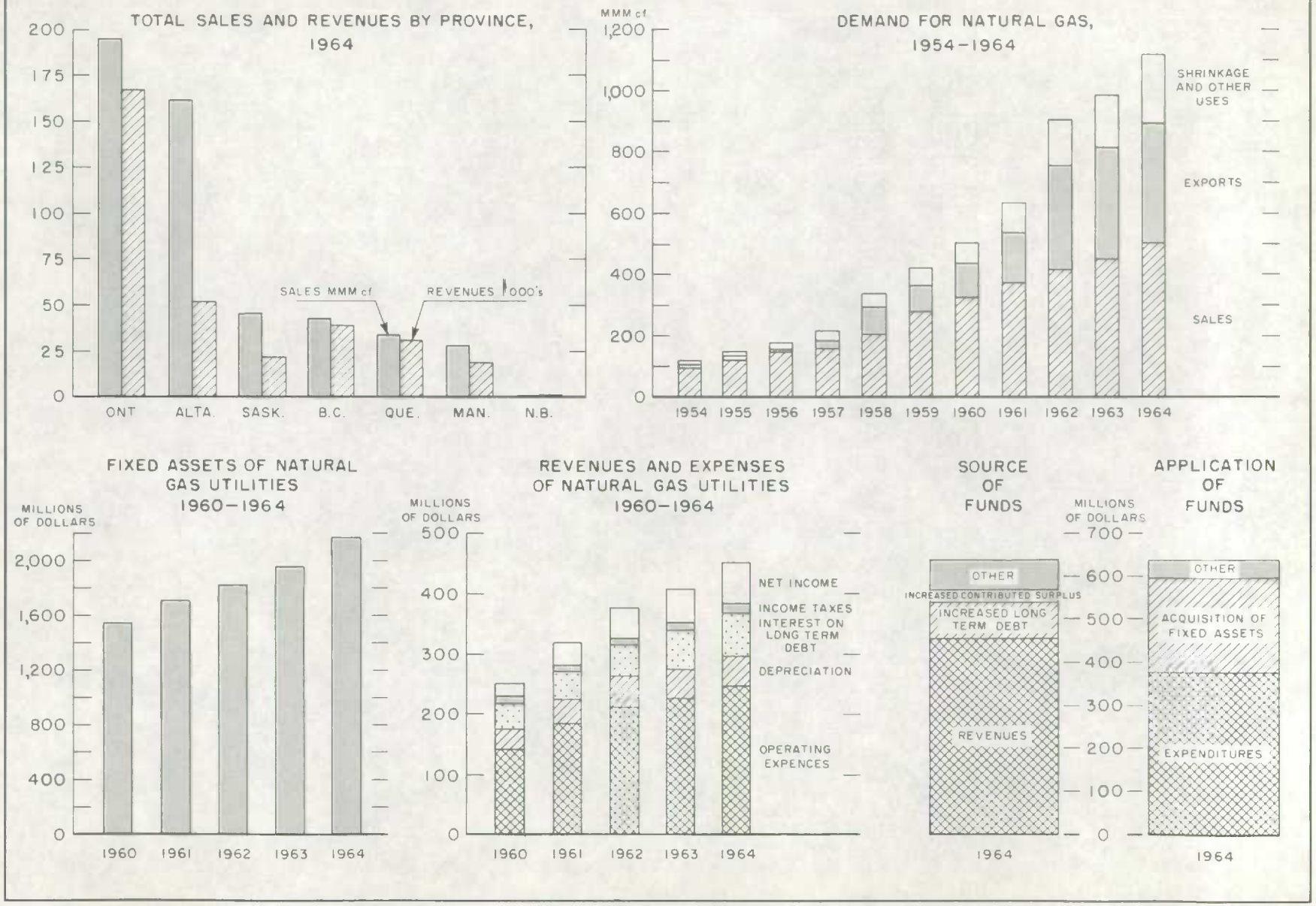
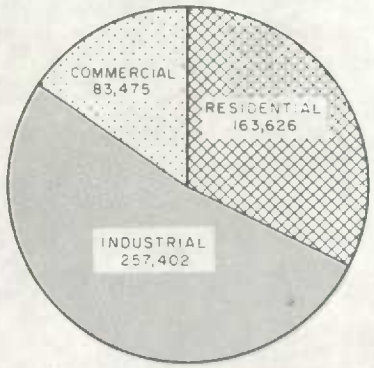


CHART-1

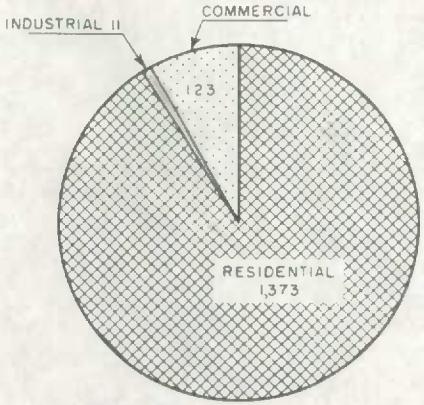
NATURAL GAS SALES, REVENUES AND CUSTOMERS, 1964

SALES BY CATEGORY OF SERVICE



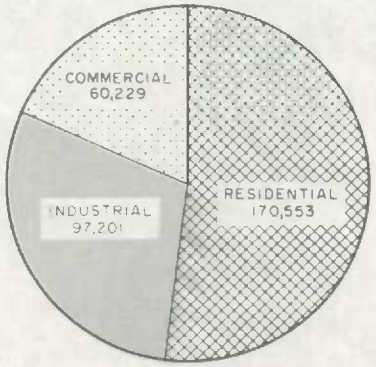
(504,503 THOUSAND Mcf)

CUSTOMERS BY CATEGORY OF SERVICE



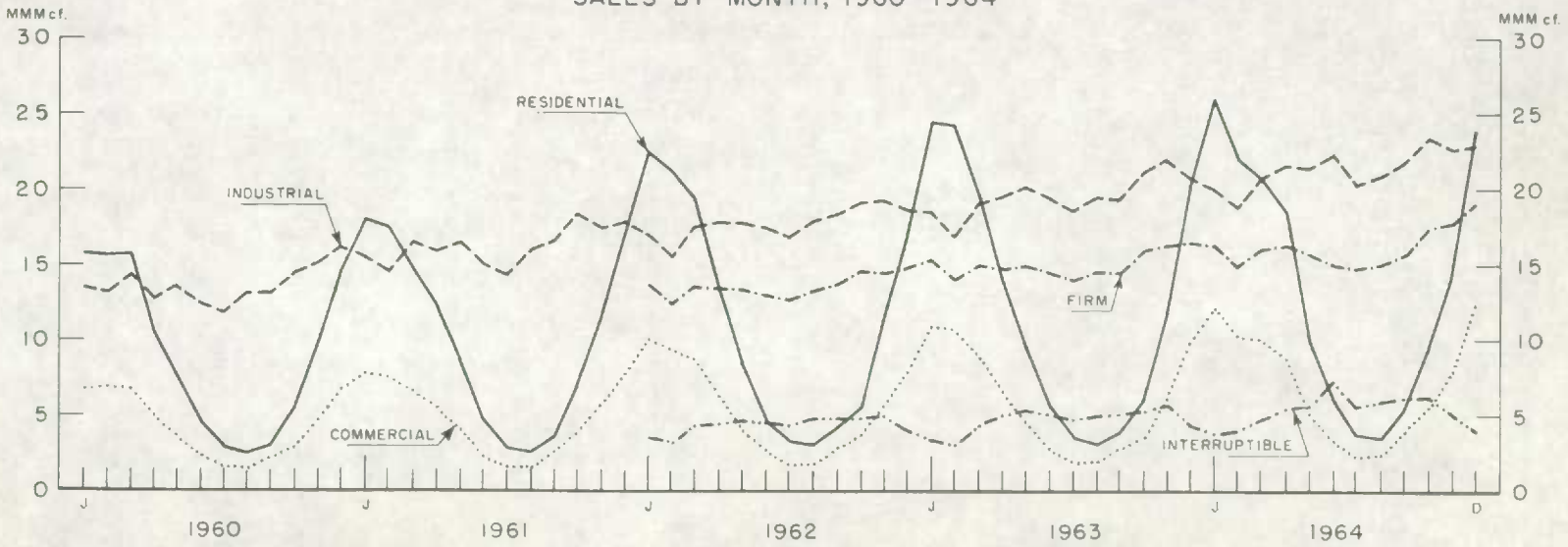
(1,507 THOUSANDS)

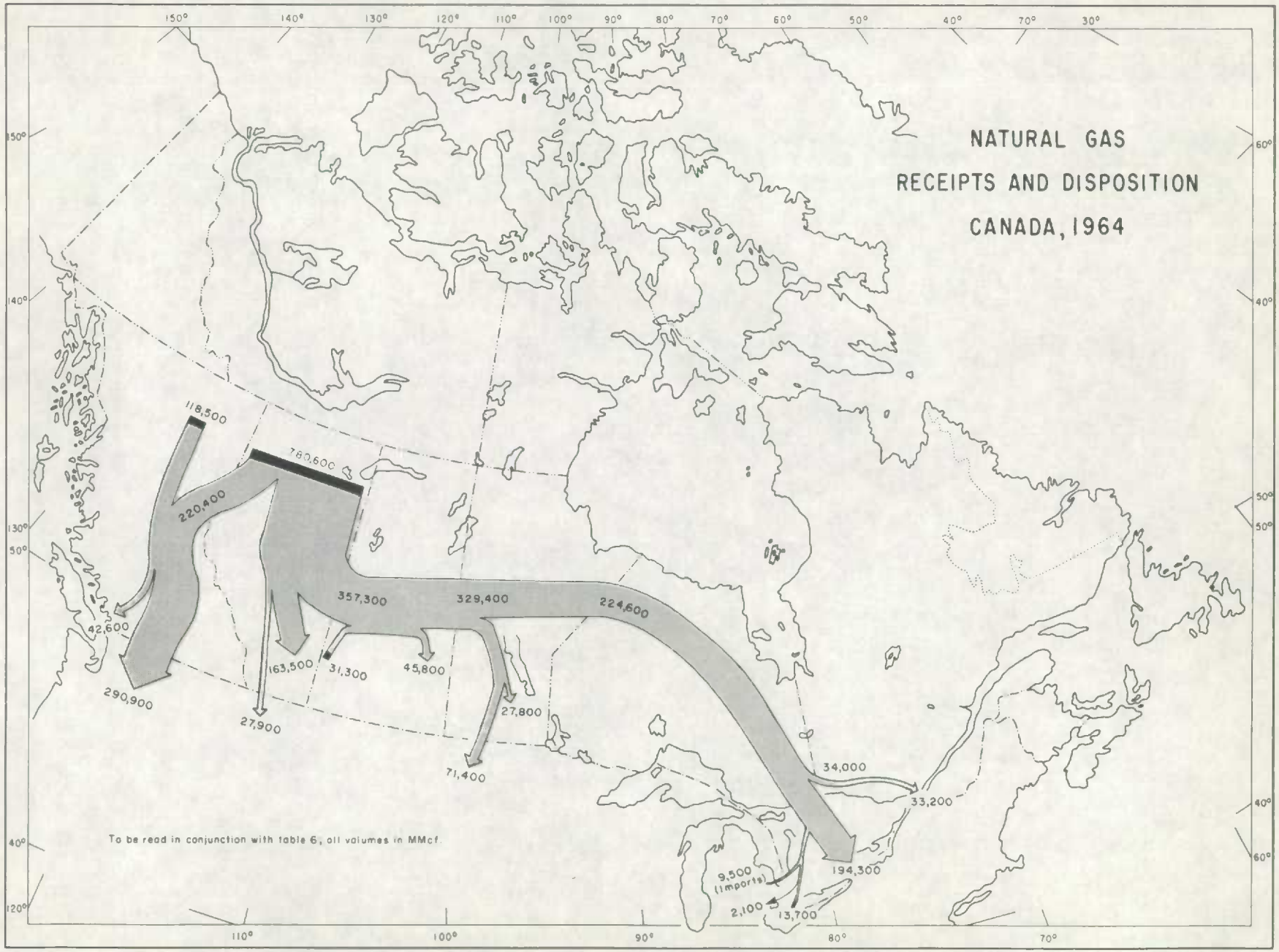
REVENUES BY CATEGORY OF SERVICE



(327,983 THOUSANDS OF DOLLARS)

SALES BY MONTH, 1960–1964




NATURAL GAS
RECEIPTS AND DISPOSITION
CANADA, 1964
118,500
780,600
220,400
42,600
290,900
357,300
163,500
31,300
27,900
329,400
45,800
27,800
71,400
224,600
34,000
33,200
194,300
9,500
(Imports)
2,100
13,700
To be read in conjunction with table 6, all volumes in MMcf.

Funds Flow Statement of the Natural Gas Utilities
for Years Ending December 31, 1961 to 1964

	1961	1962	1963	1964
		millions of dollars		
Application of funds				
Operating and other expenses:				
Cost of gas sold(1)	80.3	93.3	106.3	124.5
Operating expenses	100.8	113.1	116.4	110.9
Interest on long term debt	48.0	52.7	66.9	74.2
Income taxes	10.6	11.1	12.0	13.3
Dividends - Preferred	4.0	4.7	4.4	) 33.1
Common	10.8	27.7	18.8	)
Acquisition of fixed assets	178.8	128.1	153.7	218.6
Increased deferred debits	-	-	9.2	-
Increased investments	9.6	10.6	20.1	18.3
Other	9.7	27.0	29.1	21.2
Increased working capital	29.2	-	-	5.7
Totals	481.8	468.3	536.9	619.8
Source of funds				
Revenues:				
Sales(1)	292.7	350.7	388.0	424.3
Other operating revenues	17.1	18.4	8.5	13.5
Interest and dividend income	9.5	8.9	10.8	12.1
Decreased deferred debits	0.6	10.8	-	5.7
Increased long term debt	119.7	49.8	92.2	82.3
Increased deferred credits and reserves	-	3.6	8.4	-
Increased preferred stock	) 36.6	2.5	7.0	(4.3
Increased common stock	)			(8.1
Increased contributed surplus	-	-	-	28.0
Other	5.6	0.3	9.2	6.3
Decreased working capital	-	23.3	12.8	35.2
Totals	481.8	468.3	536.9	619.8

(1) Intercompany transactions eliminated.

Source and Application of Funds

	1951	1952	1953	1954
	millions of dollars			
Source of funds:				
Operating and other expenses				
Cost of materials	80.7	93.1	100.1	124.7
Operating expenses	100.8	111.1	116.9	116.8
Interest payment long term debt	26.2	32.0	46.9	70.2
Taxes	10.0	11.1	12.1	11.1
Dividends - Preferred	0.4	0.4	0.4	0.4
Dividends - Common	10.1	11.7	13.8	15.1
Equipment	175.8	163.1	163.7	198.4
Investment in Lake Erie	-	-	3.0	-
Investment in other affiliates	3.6	10.0	11.0	6.0
Increase in prepaid expenses	3.7	21.0	26.1	22.2
Other	-	-	3.2	5.7
Total	410.3	464.2	517.2	570.8
Application of funds:				
Expenditures	392.1	370.1	384.0	454.3
Other operating expenses	1.1	10.4	8.5	14.3
Interest and dividends	9.1	9.9	10.8	12.1
Increased deferred debits	0.5	10.8	-	3.7
Increased long term debt	115.7	69.3	72.1	58.3
Increased deferred credits and reserves	-	3.5	2.8	-
Increased preferred stock	3.4	-	-	3.4
Increased common stock	38.5	2.5	7.0	3.1
Increased contributed surplus	-	-	-	10.0
Other	1.0	0.3	2.0	2.1
Increased working capital	-	73.7	8.8	22.2
Total	561.4	549.5	495.9	570.2

(1) Interest paid (including interest capitalized).

Income Statement of Gas Utilities, 1964

	Natural gas distribution systems					Natural gas transport systems	Total natural gas utilities	Manufactured and L.P.G. systems		Total utilities
	Eastern Canada		Western Canada		Total					
	Publicly operated	Privately operated	Publicly operated	Privately operated				Publicly operated	Privately operated	
	millions of dollars(1)									
Operating revenue	2.4	194.3	53.6	78.1	328.4	232.4	437.9(2)	1.2	1.7	440.8
Operating expenses:										
Gas supply	1.4	99.8	16.1	27.4	144.7	102.6	124.5(2)	0.6	0.4	125.5
Transmission operation	-	0.2	1.1	0.6	1.9	12.7	14.5	-	-	14.5
Distribution operation	0.1	11.3	4.3	4.7	20.4	-	20.4	0.2	0.1	20.7
Other operations	-	0.9	2.9	2.9	6.7	5.6	12.3	-	0.4	12.7
Other:										
Administrative	0.2	22.7	2.1	7.2	32.2	6.3	38.5	0.2	0.5	39.2
Maintenance	0.1	4.7	-	2.1	6.9	3.9	10.8	-	0.2	11.0
Municipal and other taxes	-	4.8	0.7	4.0	9.5	5.4	14.9	-	0.1	15.0
Other	-	0.6	-	-	0.6	(1.1)	(0.5)	-	-	(0.5)
Total operating expenses	1.8	145.0	27.2	48.9	222.9	135.4	235.4	1.0	1.7	238.1
Net revenue from operations	0.6	49.3	26.4	29.2	105.5	97.0	202.5	0.2	-	202.7
Other income:										
Investment income	-	1.2	-	0.7	1.9	1.2	3.2	-	-	3.2
Income from affiliated companies	-	5.3	-	0.2	5.5	0.6	6.1	-	-	6.1
Sinking and other fund income	-	-	1.1	-	1.1	0.1	1.3	-	-	1.3
Other	-	0.9	-	0.5	1.4	0.2	1.6	-	-	1.6
Other deductions:										
Depreciation	-	11.9	5.7	6.8	24.4	26.9	51.3	0.2	-	51.5
Amortization	0.1	0.9	-	0.1	1.1	-	1.2	-	0.1	1.3
Other	-	1.8	-	0.6	2.4	1.1	3.5	-	-	3.5
Fixed charges:										
Interest on long term debt	0.2	16.4	10.9	6.1	33.6	38.9	72.5	0.1	0.1	72.7
Interest on amounts due affiliates	-	1.1	-	0.3	1.4	0.4	1.7	-	-	1.7
Other	-	0.6	-	0.2	0.8	1.5	2.3	-	-	2.3
Net income before income taxes	0.3	24.0	10.9	16.5	51.7	30.3	82.0	(0.1)	(0.2)	81.7
Provision for income taxes	-	3.5	-	6.5	10.0	3.2	13.3	-	-	13.3
Net income after taxes	0.3	20.5	10.9	10.0	41.7	27.1	68.7	(0.1)	(0.2)	68.4

(1) Minor addition differences due to rounding to millions of dollars.
(2) Intercompany transaction eliminated.

Balance Sheet of Gas Utilities, 1964

	Natural gas distribution systems					Natural gas transport systems	Total natural gas utilities	Manufactured and liquefied petroleum gases systems		Total utilities
	Eastern Canada		Western Canada		Total					
	Publicly operated	Privately operated	Publicly operated	Privately operated				Publicly operated	Privately operated	
	millions of dollars									
Assets										
Current Assets:										
Cash & temporary investments	0.3	6.3	11.0	7.6	25.2	9.4	34.6	-	-	34.6
Special deposits	-	0.1	-	-	0.1	3.5	3.6	-	-	3.6
Accounts receivable	0.3	40.3	2.3	12.4	55.3	27.6	82.9	-	0.3	83.2
Materials & supplies	-	4.3	1.7	1.2	7.2	4.3	11.5	-	0.2	11.7
Gas-underground storage & line pack	-	6.2	0.5	-	6.7	2.7	9.4	-	-	9.4
Other current assets	0.1	4.9	0.2	1.7	6.9	0.3	7.2	-	-	7.2
Investments:										
Investments in affiliated companies	-	65.5	-	6.7	72.2	41.5	113.7	-	-	113.7
Other investments	-	11.5	20.9	2.0	34.4	13.1	47.5	-	0.2	47.7
Plant, property and equipment	5.4	553.3	249.6	274.2	1,082.5	1,085.8	2,168.3	5.9	6.7	2,180.9
Less: accumulated depreciation	0.9	73.2	33.6	57.7	165.4	118.0	283.4	2.2	2.5	288.1
Deferred debits	-	17.4	2.4	6.6	26.4	17.7	44.1	-	0.2	44.3
Total assets	5.2	636.6	255.0	254.7	1,151.5	1,087.9	2,239.4	3.7	5.1	2,248.2
Liabilities and net worth										
Current liabilities:										
Short term loans	0.1	44.2	1.0	9.2	54.5	27.2	81.7	-	0.7	82.4
Accounts payable - Trade	0.3	13.8	1.5	5.9	21.5	24.7	46.2	-	0.4	46.6
Affiliated Co's	-	12.1	-	0.2	12.3	2.3	14.6	-	0.5	15.1
Interest and dividends payable	-	6.2	2.7	3.4	12.3	12.4	24.7	-	-	24.7
Accrued taxes	-	1.8	-	4.5	6.3	1.9	8.2	-	-	8.2
Long term debt - current year	-	6.6	2.0	2.8	11.4	22.1	33.5	-	0.2	33.7
Other current liabilities	-	5.4	0.6	2.6	8.6	0.7	9.3	-	-	9.3
Deferred credits	-	0.6	1.1	1.3	3.0	9.3	12.3	-	-	12.3
Accumulated tax reductions:										
Applicable to future years	-	6.3	-	2.5	8.8	3.0	11.8	-	-	11.8
Insurance and other reserves	-	0.3	-	3.4	3.7	-	3.7	-	-	3.7
Long term debt	3.4	283.0	138.7	109.1	534.2	742.0	1,276.2	1.1	3.8	1,281.1
Advances from affiliated companies ..	-	24.8	87.6	7.2	119.6	3.2	122.8	2.6	1.4	126.8
Interest of minority shareholders in subsidiaries	-	-	-	-	-	-	-	-	-	-
Capital stock and surplus:										
Preferred	-	46.8	-	28.3	75.1	25.1	100.2	-	-	100.2
Common	-	95.2	-	36.8	132.0	97.2	229.2	-	0.6	229.8
Contributed surplus	-	18.8	1.7	1.8	22.3	76.0	98.3	-	-	98.3
Retained earnings	1.4	41.4	18.1	35.7	96.6	40.8	137.4	-	(2.5)	134.9
Excess of appraised value of fixed assets over (depreciated) cost ..	-	29.3	-	-	29.3	-	29.3	-	-	29.3
Total liabilites and net worth ..	5.2	636.6	255.0	254.7	1,151.5	1,087.9	2,239.4	3.7	5.1	2,248.2

Property Account of Gas Utilities, 1963-64

	Total as at December 31, 1963	Additions 1964	Retirements 1964	Other changes 1964	Balance December 31, 1964	Eastern Canada	Western Canada
	millions of dollars						
Natural gas distribution systems:							
Intangible plant	18.6	0.2	-	(0.3)	18.5	0.8	17.7
Production plant	57.9	2.9	0.2	(1.8)	58.8	3.8	55.0
Gathering plant	23.8	4.4	0.1	-	28.1	1.8	26.3
Products extraction plant	2.1	-	-	-	2.1	0.1	2.0
Manufactured gas plant	16.0	-	-	-	16.0	15.7	0.3
Underground storage plant	4.5	0.9	0.2	(0.1)	5.1	0.6	4.5
Transmission plant	144.2	6.3	1.3	(2.2)	147.0	16.4	130.6
Distribution plant	624.2	63.4	3.8	(5.0)	678.8	434.4	244.4
Local storage plant	9.1	2.2	-	0.5	11.8	9.6	2.2
General plant	71.5	14.3	4.6	(1.2)	80.0	49.9	30.1
Undistributed plant	33.3	(2.1)	0.6	5.7	36.3	25.5	10.8
Total	1,005.2	92.5	10.8	(4.4)	1,082.5	558.6	523.9
Natural gas transport systems:							
Intangible plant	13.1	-	-	-	13.1		
Gathering plant	17.7	5.4	0.4	-	22.7		
Products extraction plant	21.2	4.8	-	-	26.0		
Underground storage plant	7.4	0.9	-	-	8.3		
Transmission plant	793.7	54.6	1.2	8.2	855.3		
General plant	9.2	1.3	0.6	-	9.9		
Undistributed plant	82.2	80.9	-	(12.6)	150.5		
Total	944.5	147.9	2.2	(4.4)	1,085.8		
Total natural gas utilities:							
Intangible plant	31.7	0.2	-	(0.3)	31.6		
Production plant	57.9	2.9	0.2	(1.8)	58.8		
Gathering plant	41.5	9.8	0.5	-	50.8		
Products extraction plant	23.3	4.8	-	-	28.1		
Manufactured gas plant	16.0	-	-	-	16.0		
Underground storage plant	11.9	1.8	0.2	(0.1)	13.4		
Transmission plant	937.9	60.9	2.5	6.0	1,002.3		
Distribution plant	624.2	63.4	3.8	(5.0)	678.8		
Local storage plant	9.1	2.2	-	0.5	11.8		
General plant	80.7	15.6	5.2	(1.2)	89.9		
Undistributed plant	115.5	78.8	0.6	(6.9)	186.8		
Total	1,949.7	240.4	13.0	(8.8)	2,168.3		
Manufactured and liquefied petroleum gases systems:							
Intangible plant	0.7	-	-	-	0.7		
Manufactured gas plant	1.0	-	-	-	1.0		
Distribution plant	7.9	0.4	0.2	-	8.1		
Local storage plant	0.4	-	-	-	0.4		
General plant	2.2	0.2	0.1	0.1	2.4		
Undistributed plant	-	-	-	-	-		
Total	12.2	0.6	0.3	0.1	12.6		
Total all utilities	1,961.9	241.0	13.3	(8.7)	2,180.9		

Gas Sales by Category of Service and Province, 1964

	Number of customers at December 31	Average number of customers during year	Gas sold	Revenue	Sales per customer	Revenue per customer	Revenue per Mcf.
	000's		MMMcf.	millions of dollars	Mcf.	$	$
Natural gas sales:							
Residential:							
New Brunswick ..	2.4	2.4	0.1	0.2	26	84	3.24
Quebec	209.4	213.2	8.7	16.2	41	76	1.86
Ontario	606.9	586.0	68.8	85.9	118	147	1.25
Manitoba	78.8	74.4	12.0	10.9	161	146	0.90
Saskatchewan ...	93.9	90.3	15.5	11.8	171	131	0.77
Alberta	226.4	220.9	42.3	23.4	192	106	0.55
British Columbia	155.1	149.4	16.2	22.2	108	148	1.37
Canada	1,372.9	1,336.6	163.6	170.6	122	128	1.04
Industrial:							
New Brunswick ..	-	-	-	-	-	-	-
Quebec	2.3	2.3	22.1	10.9	9,520	4,674	0.49
Ontario	6.4	6.2	97.0	52.9	15,690	8,559	0.55
Manitoba	0.2	0.2	7.8	2.5	35,195	11,193	0.32
Saskatchewan ...	0.5	0.5	23.0	5.8	44,467	11,194	0.25
Alberta	0.6	0.6	86.6	15.5	145,138	26,030	0.18
British Columbia	0.8	0.7	20.9	9.6	29,411	13,579	0.46
Canada	10.8	10.5	257.4	97.2	24,401	9,214	0.38
Commercial:							
New Brunswick ..	-	-	-	-	-	-	-
Quebec	9.6	9.8	2.3	3.3	237	338	1.42
Ontario	49.1	47.2	28.5	28.1	603	595	0.99
Manitoba	7.0	6.7	8.0	5.6	1,197	745	0.71
Saskatchewan ...	11.8	10.4	7.3	4.2	705	402	0.57
Alberta	25.1	24.3	31.9	12.6	1,313	518	0.39
British Columbia	20.2	19.4	5.5	6.4	285	331	1.16
Canada	122.8	117.8	83.5	60.2	709	511	0.72
Totals:							
New Brunswick ..	2.4	2.4	0.1	0.2	26	84	3.24
Quebec	221.3	225.3	33.1	30.4	147	135	0.92
Ontario	662.4	639.4	194.3	166.9	304	261	0.86
Manitoba	86.0	81.3	27.8	19.0	342	233	0.68
Saskatchewan ...	106.2	101.2	45.8	21.8	453	216	0.48
Alberta	252.1	245.8	160.8	51.5	654	209	0.32
British Columbia	176.1	169.5	42.6	38.2	251	226	0.90
Canada	1,506.5	1,464.9	504.5	328.0	344	224	0.65
Liquefied petroleum gases sales	17.5	..	1.0	1.8	58	106	1.83
Manufactured gas sales	3.6	..	0.6	0.5	179	139	0.78

.. Figures not available.

GAS UTILITIES

Natural Gas Pipe Line Mileage by Province, as at December 31, 1958-64(1)

	1958	1959	1960	1961	1962	1963	1964
				miles			
Gathering:							
New Brunswick	10.6	10.6	6.5	6.4	6.4	6.4	6.4
Quebec	-	-	-	-	-	-	-
Ontario	940.4	955.4	909.5	1,313.9	1,314.6	1,048.9	1,042.5
Manitoba	-	-	-	-	-	-	-
Saskatchewan	269.2	278.2	286.3	274.5	297.5	308.5	388.8
Alberta	1,675.9	1,857.6	2,067.6	2,439.5	2,540.0	2,919.6	3,070.7
British Columbia	212.5	337.5	410.4	429.4	409.1	409.0	409.1
Totals	3,108.6	3,439.3	3,680.3	4,463.7	4,567.6	4,692.4	4,917.5
Transmission:							
New Brunswick	11.4	11.4	13.4	13.4	13.4	13.4	13.4
Quebec	26.5	25.0	25.0	25.0	25.0	25.0	25.0
Ontario	3,466.1	3,528.6	3,565.9	3,135.0	3,140.7	3,265.1	3,365.4
Manitoba	375.0	391.3	444.0	456.9	496.0	631.1	731.4
Saskatchewan	1,395.2	1,782.9	2,102.5	2,274.3	2,566.0	2,831.8	3,081.0
Alberta	2,581.2	3,094.5	3,452.5	4,087.5	4,293.1	4,310.5	4,775.5
British Columbia	1,101.7	1,103.5	1,112.3	1,224.7	1,310.4	1,311.5	1,319.0
Totals	8,957.1	9,937.2	10,715.6	11,216.8	11,844.6	12,388.4	13,310.7
Distribution:							
New Brunswick	65.4	65.4	32.1	32.3	32.3	32.4	32.5
Quebec	971.1	1,027.4	1,115.1	1,123.6	1,143.9	1,202.5	1,262.7
Ontario	8,094.9	9,144.3	9,528.8	10,183.9	10,864.9	11,700.3	12,296.6
Manitoba	509.8	690.3	833.8	853.6	946.5	1,117.1	1,178.6
Saskatchewan	946.7	1,060.0	1,205.3	1,272.8	1,425.0	1,535.9	1,636.5
Alberta	2,201.9	2,455.0	2,675.6	2,895.7	3,099.6	3,224.2	3,383.4
British Columbia	2,379.9	2,709.3	3,028.3	3,182.8	3,427.5	3,646.7	3,843.3
Totals	15,169.7	17,151.7	18,419.0	19,544.7	20,939.7	22,459.1	23,633.6
Totals:							
New Brunswick	87.4	87.4	52.0	52.1	52.1	52.2	52.3
Quebec	997.6	1,052.4	1,140.1	1,148.6	1,168.9	1,227.5	1,287.7
Ontario	12,501.4	13,628.3	14,004.2	14,632.8	15,320.2	16,014.3	16,704.5
Manitoba	884.8	1,081.6	1,277.8	1,310.5	1,442.5	1,748.2	1,910.0
Saskatchewan	2,611.1	3,121.1	3,594.1	3,821.6	4,288.5	4,676.2	5,106.3
Alberta	6,459.0	7,407.1	8,195.7	9,422.7	9,932.7	10,454.3	11,229.6
British Columbia	3,694.1	4,150.3	4,551.0	4,836.9	5,147.0	5,367.2	5,571.4
Totals	27,235.4	30,528.2	32,814.9	35,225.2	37,351.9	39,539.9	41,861.8

(1) Includes pipe line mileage of producing companies.

Prepared in Information Division
0804-504