For further information write to D.B.S. Industry Division, Octava, or telephone 392-5014 (see a Code 1131)

\$5.00 A YEAR

IND-SB-2-(8)

April 6, 1966

CONTENTS

1.	Natural Gas	Sales 1965 - Preliminary Review	Page	
2.	Preliminary	Electric Energy Statistics		
	February 1	1966	Page	5

NATURAL GAS SALES 1965 - PRELIMINARY REVIEW

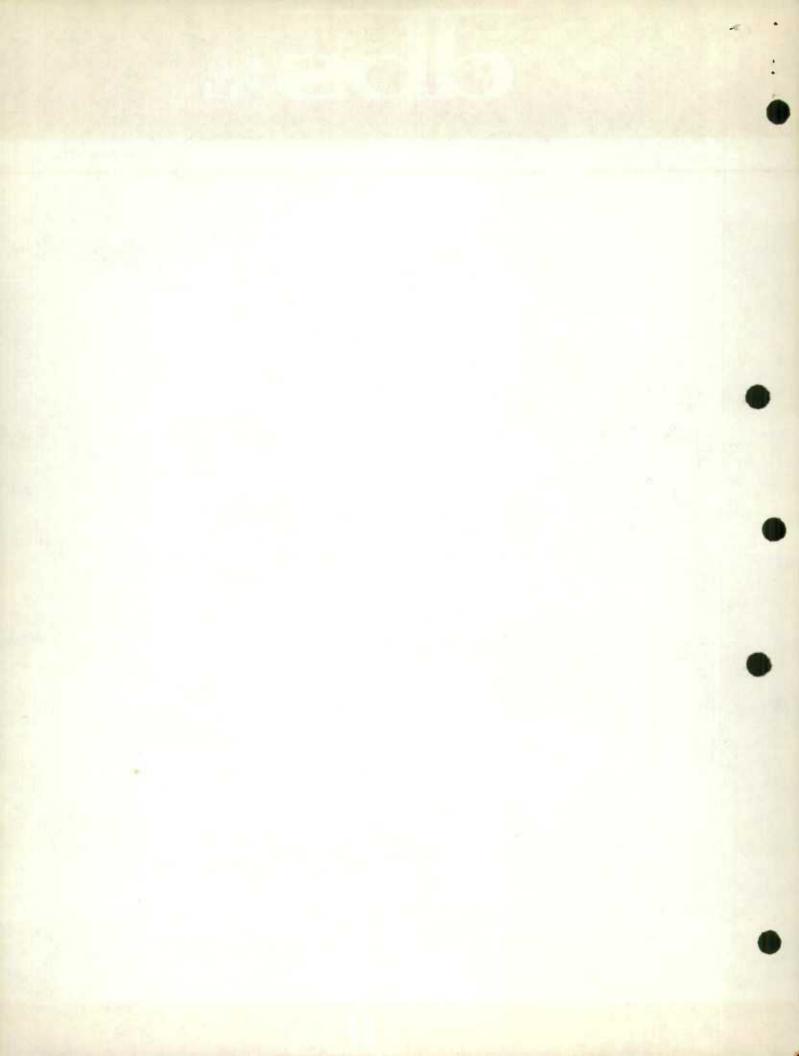
Natural gas consumption in Canada over the past five years has had an annual growth rate of 11.5% and a total growth of over 50% in this period. The largest growth rate area was British Columbia 19.4% followed by Eastern Canada with 13.8% and the Prairie Provinces at 8.2%.

The Prairie Provinces maintained their position as Canada's largest market area for natural gas during 1965 consuming 46.2% of the sales followed by Eastern Canada 43.7% and British Columbia 10.1%. The corresponding figures for 1961 were Prairies 52.0%, Eastern Canada 40.3% and British Columbia 7.7%.

Exports to the United States increased 103% from 1961 to 1962 as a result of Alberta natural gas into new markets in Northern California. However since that time the growth rate has only been 3.8%.

Preliminary natural gas supply-demand statistics for the year 1965 have also been released. During the year total production climbed to 1.443 trillion Mcf, or an average of almost 4 billion Mcf per day. This compares with 1.317 trillion Mcf (3.6 billion Mcf per day) last year. Deliveries of marketable gas, that is gas delivered into the gas utility system after field uses and processing, amounted to 1.028 million Mcf (2.8 million Mcf per day). Exports accounted for 28% of production amounting to 404,-709,025 Mcf an increase of 3.3% from last year.

Revenues from sales were \$369,306,826 (\$327,982,720 in 1964) while value of gas exported amounted to \$104,225,661 (\$101,-683,379 in 1964).



Domestic Consumption by Major Marketing Areas 1961-1965 (in Billions of cubic feet at 14.73 p.s.i.a.)

	British (Columbia	Prai	ries	Eastern	Canada	Total
1961	7.7%	28.6	52.0%	192.7	40.3%	149.4	370.7
962	7.8	32.3	50.4	207.5	41.8	172.3	412.1
963	7.9	35.5	49.0	221.3	43.1	194.9	451.6
964	8.4	42.6	46.5	234.4	45.1	227.5	504.5
965	10.1	58.1	46.2	264.4	43.7	250.5	573.0

Exports to the United States (in Billions of cubic feet at 14.73 p.s.i.a.)

1961 (168.9) 1962 (342.8) 1963 (359.6) 1964 (392.2) 1965 (404.7)

Supply and Disposition of Natural Gas by Source - 1965 Thousandsof cubic feet (M.C.F.) at 60° F and 14.73 p.s.i.a.

	New Brunswick	Ontario	Saskat- chewan(1)	Alberta	British Columbia	Northwest Territories	Canada
Supply							
Gross new production	99,381	12,619,867	59,791,000 17,132,000	1,278,469,418 52,642,839	171,033,725 8,451,625		1,522,659,655 78,829,660
Net new production	99,381	12,619,867	42,659,000	1,225,826,579	162,582,100	43,068	1,443,829,995
Disposition							
Field disposition and uses		-	3,406,000	11,638,340	2,868,293	**	17,912,633
G.Gs		-	150,000	4,423,400	33,749		4,607,149
Processing shrinkage			2,000,000	113,505,072	5,932,506		121,437,578
Other disposition and uses Field injection and storage:			2,225,000	51,538,922	11,170,720		64,934,642
Injected and stored			36,000	202,218,032	3,163,330		205,417,362
Less reproduced	-	4		2,824,712			2,824,712
Net field injection and storage	14 4 7-1	-	36,000	199,393,320	3,163,330		202,592,650
Other uses (consumers)			1,071,000	936,793		43,068	2,050,861
Adjustment	-	-		335,806	1,136,174		1,471,980
Deliveries of marketable gas	99,381	12,619,867	33,771,000	844,054,926	138,277,328		1,028,822,502
Total disposition	99,381	12,619,867	42,659,000	1,225,826,579	162,582,100	43,068	1,443,829,995

⁽¹⁾ Estimated.

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Utilities' Receipts and Disposition of Natural Gas by Source - 1965 (Thousand cubic feet (M.C.F.) at $60^{\circ}F$ and 14.73 p.s.i.a.)

A spine i	New Brunswick	Ontario	Saskat- chewan(2)	Alberta	British Columbia	Imports from U.S.A.	Total
Receipts							
Receipts of marketable gas	99,381	12,619,867	33,771,436	844,054,926	138,277,328		1,028,822,938
imports			***			17,745,771	17,745,771
ther receipts(1)		76		369,110	-	***	369,186
seceived from storage		29,627,160	2,927,796	2,192,793			34,747,749
Total receipts	99,381	42,247,103	36,699,232	846,616,829	138,277,328	17,745,771	1,081,685,644
Disposition							
Sales:							
British Columbia			_	11,118,293	46,990,102	-	58,108,395
Alberta		-	2,679	174,126,252	-	99,076	174,228,007
Saskatchewan	-		29,573,869	27,622,301	-	-	57,196,170
Manitoba		-	3,966,222	29,025,243	-	- 11 -	32,991,46
Ontario		40,617,395		160,933,263		17,646,695	219,197,35
Quebec	-	-		31,235,155			31,235,15
New Brunswick	59,678	-	-			-	59,67
Total sales	59,678	40,617,395	33,542,770	434,060,507	46,990,102	17,745,771	573,016,22
xports	-		-	318,648,479	86,060,546		404,709,02
ther deliveries	1	-		2,457,815	-		2,457,81
elivered to storage		1000	3,227,753	42,941,073			46,168,82
ine pack fluctuation	-		14,695	341,420	194,192		550,30
as used in system	107	404,304	885,455	40,343,457	3,443,711	40	45,077,03
ine losses and unaccounted for	39,596	1,225,404	- 971,441	7,824,078	1,588,777		9,706,41
		42,247,103		846,616,829		17,745,771	1,081,685,644

⁽¹⁾ Includes peak shaving and enrichment.
(1) Revised from December publication "Gas Utilities".
... Figures not appropriate or not applicable.

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	New Brunswick	Quebec	Ontario	Manitoba	Saskat- chewan(2)	Alberta	British Columbia	Canada(2)
<u>Receipts</u>								
Receipts of marketable gas	99,381		12,619,867		33,771,436	844,054,926	138,277,328	1,028,822,938
Imports			17,646,695		- 1	99,076		17,745,771
Other receipts(1)			76	369,110				369,186
Received from storage	-		29,627,160		2,927,796	2,192,793		34,747,749
Total supply of gas utilities	99,381	-	59,893,798	369,110	36,699,232	846,346,795	138,277,328	1,081,685,644
Transfers from;								
Other provinces	110000	32,299,744	254,249,393	368,479,593	407,787,936	2,679	223,949,553	
Distribution to transport (primary) Other gas utilities	Tay in	32,299,744	1,476,387 320,343,139	32,336,359	7,365,110 29,590,443	95,034 41,394,523	60,068,291	8,936,53 516,032,49
Total gross receipts	99,381	64,599,488	635,962,717	401,185,062	481,442,721	887,839,031	422,295,172	1,606,654,67
<u>Disposition</u>								
Sales:								
Sales: Residential	59,678	9,752,579	78,267,927	14,247,424	19,773,814	48,420,297	16,789,070	187,310,78
	59,678 - -	9,752,579 18,768,338 2,714,238	78,267,927 104,458,002 36,471,424	14,247,424 8,916,956 9,827,085	19,773,814 27,588,726 9,833,630	48,420,297 89,647,351 36,160,359	16,789,070 35,289,543 6,029,782	284,668,91
Residential		18,768,338	104,458,002	8,916,956	27,588,726	89,647,351	35,289,543	284,668,91 101,036,51
Residential	-	18,768,338 2,714,238	104,458,002 36,471,424	8,916,956 9,827,085	27,588,726 9,833,630	89,647,351 36,160,359	35,289,543 6,029,782	284,668,91 101,036,51 573,016,22 404,709,02
Residential Industrial Commercial Total sales Exports Other deliveries Delivered to storage	-	18,768,338 2,714,238 31,235,155	104, 458, 002 36, 471, 424 219, 197, 353 3.144, 212 9, 469 38, 140, 233	8,916,956 9,827,085 32,991,465 73,987,381	27,588,726 9,833,630 57,196,170	89,647,351 36,160,359 174,228,007 29,308,188 2,448,346 4,714,981	35, 289, 543 6,029, 782 58, 108, 395 298, 269, 244	284,668,91 101,036,51 573,016,22 404,709,02 2,457,81 46,168,82
Residential Industrial Commercial Total sales Exports Cher deliveries Selivered to storage Line psck fluctuation	59,678	18,768,338 2,714,238 31,235,155	104, 458, 002 36, 471, 424 219, 197, 353 3,144, 212 9, 469 38, 140, 233 29, 945	8,916,956 9,827,085 32,991,465 73,987,381	27,588,726 9,833,630 57,196,170 - 3,313,612 20,735	89,647,351 36,160,359 174,228,007 29,308,188 2,448,346 4,714,981 316,168	35, 289, 543 6,029, 782 58, 108, 395 298, 269, 244	284,668,91 101,036,51 573,016,22 404,709,02 2,457,81 46,168,82 550,30
Residential Industrial Commercial Total sales Exports Cher deliveries Celivered to storage Ine psck fluctuation Cas used in system	59,678	18,768,338 2,714,238 31,235,155	104, 458, 002 36, 471, 424 219, 197, 353 3.144, 212 9, 469 38, 140, 233	8,916,956 9,827,085 32,991,465 73,987,381	27,588,726 9,833,630 57,196,170	89,647,351 36,160,359 174,228,007 29,308,188 2,448,346 4,714,981	35, 289, 543 6,029, 782 58, 108, 395 298, 269, 244	284,668,91 101,036,51 573,016,22 404,709,02 2,457,81 46,168,82 550,30 45,077,03
Residential Industrial Commercial Total sales Exports Other deliveries Selivered to storage Ine psck fluctuation Ine losses and unaccounted for	59,678	18,768,338 2,714,238 31,235,155 - - - 6,605 77,580	104, 458, 002 36, 471, 424 219, 197, 353 3,144, 212 9, 469 38, 140, 233 29, 945 16, 236, 916	8,916,956 9,827,085 32,991,465 73,987,381 - 4,530 7,582,838	27,588,726 9,833,630 57,196,170 - - 3,313,612 20,735 15,958,819	89,647,351 36,160,359 174,228,007 29,308,188 2,448,346 4,714,981 316,168 936,687	35, 289, 543 6,029, 782 58, 108, 395 298, 269, 244 185, 534 4, 284, 087	284,668,91 101,036,51 573,016,22 404,709,02 2,457,81 46,168,82 550,30 45,077,03
Residential Industrial Commercial Total sales Exports Other deliveries Delivered to storage Line pack fluctuation Gas used in system Line losses and unaccounted for Transfers to: Other provinces	59,678	18,768,338 2,714,238 31,235,155 	104, 458, 002 36, 471, 424 219, 197, 353 3.144, 212 9, 469 38, 140, 233 29, 945 16, 236, 916 5, 085, 319 32, 299, 744	8,916,956 9,827,085 32,991,465 73,987,381 - 4,530 7,582,838 33,096	27,588,726 9,833,630 57,196,170 - 3,313,612 20,735 15,958,819 - 484,440 368,482,272	89,647,351 36,160,359 174,228,007 29,308,188 2,448,346 4,714,981 316,168 936,687 2,659,608	35,289,543 6,029,782 58,108,395 298,269,244 185,534 4,284,087 1,379,621	284,668,91 101,036,51 573,016,22 404,709,02 2,457,81 46,168,82 550,30 45,077,03 9,706,41
Residential Industrial Commercial Total sales Exports Other deliveries Delivered to storage Line psck fluctuation Gas used in system Line losses and unaccounted for Transfers to:	59,678	18,768,338 2,714,238 31,235,155 - - - 6,605 77,580	104,458,002 36,471,424 219,197,353 3,144,212 9,469 38,140,233 29,945 16,236,916 5,085,319	8,916,956 9,827,085 32,991,465 73,987,381 - 4,530 7,582,838 33,096	27,588,726 9,833,630 57,196,170 - 3,313,612 20,735 15,958,819 - 484,440	89,647,351 36,160,359 174,228,007 29,308,188 2,448,346 4,714,981 316,168 936,687 2,659,608	35, 289, 543 6,029, 782 58, 108, 395 298, 269, 244 185, 534 4, 284, 087	284,668,91 101,036,51 573,016,22 404,709,02 2,457,81 46,168,82 550,30 45,077,03

⁽¹⁾ Includes peak shaving and enrichment.

⁽²⁾ Revised from December publication "Gas Utilities".

^{...} Figures not appropriate or applicable.

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Late Inc.

Preliminary Electric Energy Statistics - February 1966 Preliminary statistics indicate a 10.2 per cent

increase in February 1966 electric energy generation over the generation of one year ago. Virtually all of the increase was in hydro-electric generation. There were no significant changes in exports, imports or secondary energy used. Net generation for the twelve month period ending February 28, 1966 amounted to 145,641,532 thousand Kwh. compared with 144,516,316^r thousand Kwh. for the period ending in January and 135,228,765 thousand Kwh. in the period ending in February 1965. Full details will be contained in the February issue "Electric Power Statistics", Catalogue number 57-001 which will be issued shortly.

Preliminary Electric Energy Statistics (thousand Kwh)

		February	
	1964	1965	1966
Net generation - Hydro	9,061,066	9,090,780	10,157,673
Thermal	1,795,421	2,393,496	2,451,819
Total net generation	10,856,487	11,484,276	12,609,492
Energy imported from U.S.A	206,294	269,358	216,016
Energy exported to U.S.A.:			
Firm	70,122	63,219	44,734
Secondary	272,730	215,121	233,584
Total exported to U.S.A	342,852	278,340	278,318
let energy used in Canada	10,719,929	11,475,294	12,547,190
econdary energy used in Canada	235,561	274,512	299,076
Firm energy used in Canada	10,484,368	11,200,782	12,248,114

r Revised figure.



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