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Net Cash Expenditures of the Oil and Gas - Exploration, Development and Production Industry 1967

Expenditures by the oil and gas industry during 1967 for exploration, development and production purposes amounted to \$1,170,578,000, an increase of 129 million dollars or 12% over the 1966 expenditures. Western Canada accounted for 97.9% of the industry expenditures, with Alberta accounting for 72.0% of the total followed by Saskatchewan (12.5%) and British Columbia (10.4%).

In Western Canada geological and geophysical expenditures increased 55.2% to \$135,924,000 from \$87,600,000, while land acquisition, rentals and retention decreased 6.4% to \$210,055,000 from \$223,495,000 in 1966. Exploratory and development drilling expenditures were almost unchanged - \$233,423,000 in 1967 compared to \$233,778,000 in 1966.

Capital expenditures by the industry in Canada increased about \$18 million, while capital expenditures by gas plants increased \$52 million.

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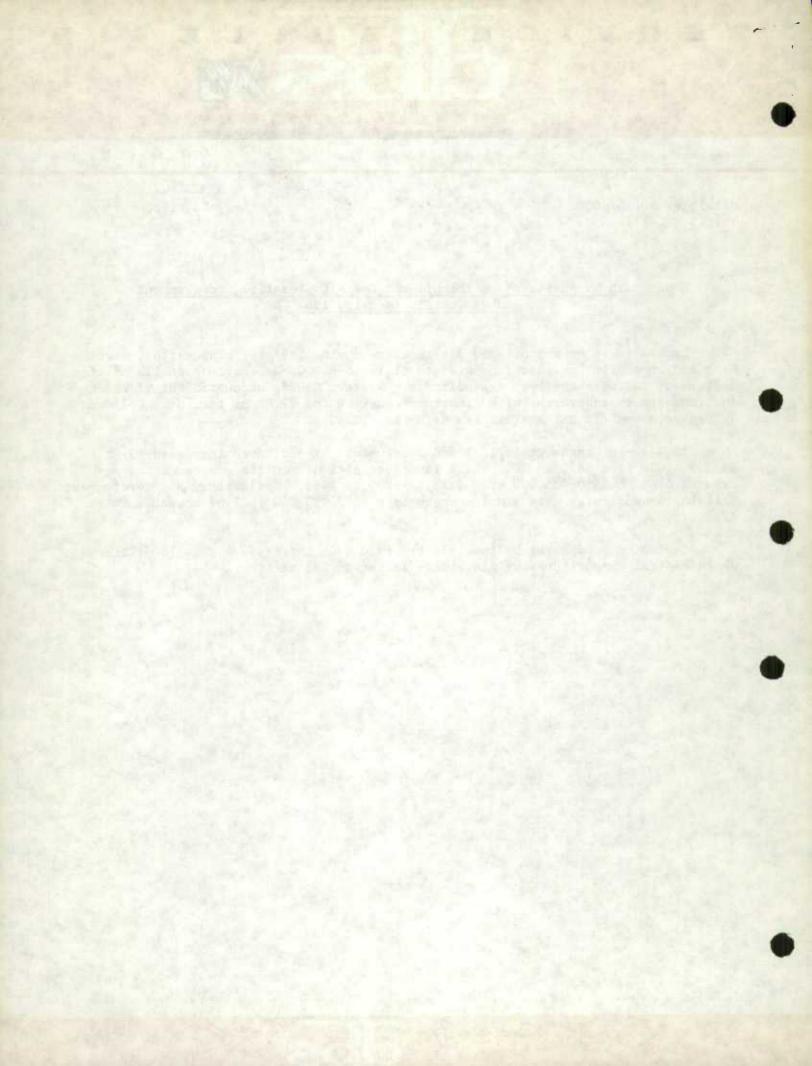


TABLE 1. Net Cash Expenditures of the Petroleum Industry - 1966

	Manitoba	Saskat- chewan	Alberta	British Columbia	Yukon and N.W.T.	Total Western Canada	Ontario	Quebec Atlantic Provinces Offshore areas	Total Canada 1966
				in th	ousands o	f dollars			
. Exploration:									
(a) Geological and geophysical									
expenditures	415	6,350	68,047	7,000	5,788	87,600	465	11,809(1)	99,87
(b) Land acquisition, rentals and									
retention	1,708	17,882	170,005	26,100	7,800	223,495	824	-	224,31
(c) Exploratory drilling:									100
Dry	377	7,476	46,782	12,484	6,826	73,945	1,085	44	75,03
Productive - Oil	100	1,755	16,848	1,187	-	19,890	49	-	19,93
Gas/condensate	-	109	12,030	3,329	3,700	19,168	97	- 1- T	19,26
. Development drilling:									
Dry	92	3,510	13,194	1,591	-	18,387	326	-	18,71
Productive - Oil	435	18,753	56,768	4,976		80,932	251	-	81,1
Gas/condensate	90	615	18,020	2,821	-	21,456	637	-	22,09
. Capital expenditures:									
(a) Field equipment - Oil	181	11,605	24,309	3,256	300	39,651	172		39,8
Gas/condensate		1,198	11,018	1,678	-	13,894	258	-	14,1
(b) Secondary recovery and pressure	107	5 500	10 000	1 501		17 /61	9		17,4
maintenance	407	5,523	10,020	1,501		17,451	96	-	14,1
(c) Other	285	2,874	10,235	685	••	14,079	90	4 5	14,1
. Operation of wells - Including flow									
line and related facilities	2,477	38,400	77,188	6,852	296	125,213	2,513	-	127,73
. Operations of natural gas plants:									
(a) Capital expenditures	-	1,396	44,248	11,207	-	56,851	64	-	56,9
(b) Operating expenditures	-	1,523	36,140	2,849	-	40,512	84	-	40,5
. General:									
(a) Taxes (excluding income tax)	255	2,994	8,539	315	-	12,103	253	-	12,3
(b) Royalties	1,639	29,025	91,290	7,800	185	129,939	537	-	130,4
(c) All other expenses not allocated		,							
above	155	2,690	23,127	1,158	253	27,383	115		27,4
Totals	8,526	153,678	737,808	96,789	25,148	1,021,949	7,835	11,809	1,041,5
Percentage distribution	0.8	14.8	70.8	9.3	2.4	98.1	0.8	1.1	100.

⁽¹⁾ All expenditures for Quebec, Atlantic Provinces and Offshore areas are included.

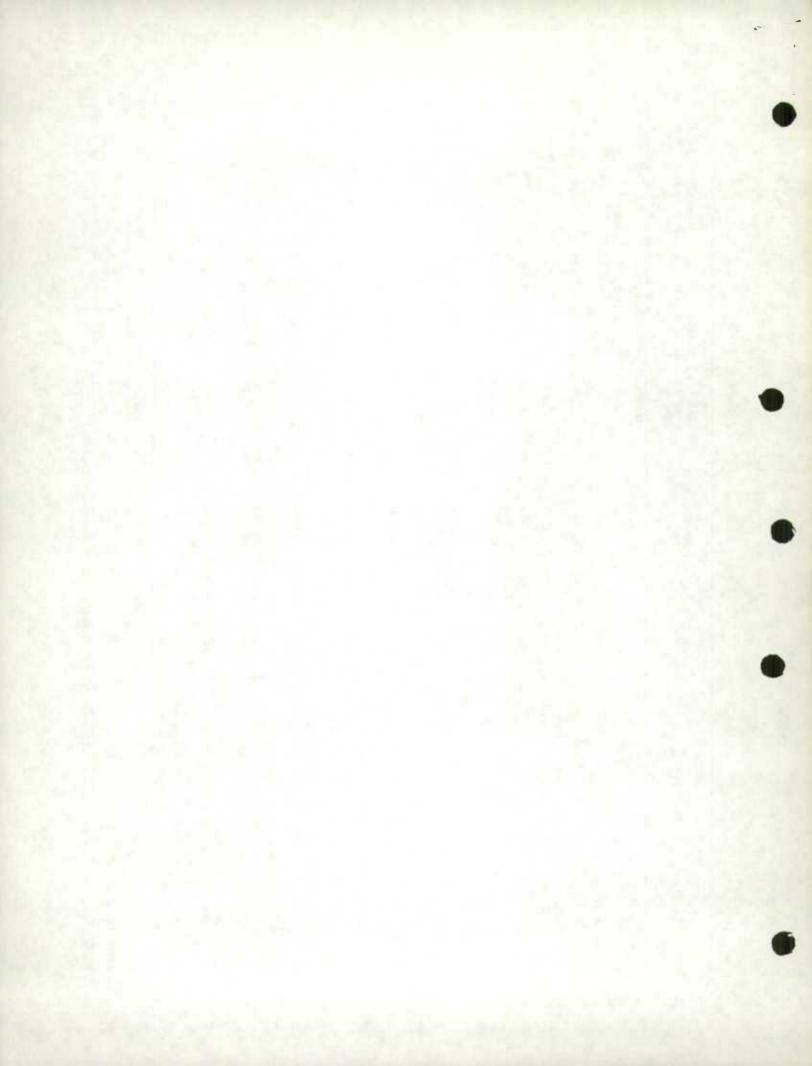


TABLE 2. Net Cash Expenditures of the Petroleum Industry - 1967

	Manitoba	Saskat- chewan	Alberta	British Columbia	Yukon and N.W.T.	Total Western Canada	Ontario	Quebec and Atlantic Provinces	Off- Shore	Total Canada 1967
	in thousands of dollars									
1. Exploration:										
(a) Geological and geophysical										
expenditures	455	11,254	95,823	17,759	10,633	135,924	347	1,164(1)	15,025(2)	152,46
(b) Land aquisition, rentals										
and retention	1,590	19,500	159,798	24,600	4,567	210,055	1,109	_	-	211,164
(c) Exploratory drilling:										-
Dry	436	8,200	50,000	12,000	7,886	78,522	1,240	_	_	79,76
Productive - 0il	60	2,900	25,139	1,083	-	29,182	39	-	-	29,22
Gas/condensate	100	955	13,787	1,653	3,072	19,467	186		-	19,65
2. Development drilling:										
Dry	148	2,900	12,000	2,505		17,553	600		7-11	18,15
Productive - 0il	595	12,500	42,377	4,902		60,374	60			60,43
Gas/condensate	-	512	21,636	6,177		28,325	700	and the second		29,02
vasi condensate		312	22,030	0,177		20,525	,00			29,02
3. Capital expenditures:										
(a) Field equipment - 0il	427	9,370	30,000	5,294	-	45,091	68	_	= = 134	45,15
Gas/		,		_,		,				,
condensate	-	1,548	15,488	2,436		19,472	259	-	-	19,73
(b) Secondary recovery and										
pressure maintenance	56	3,717	10,173	2,395	-	16,341	125	-		16,46
(c) Other	34	1,844	18,819	1,052	189	21,938	19		~	21,95
/ Connection of wells - Tankeline flow										
4. Operation of wells - Including flow	2 5/6	25 000	01 000	0 (0/	27/	127 (0)	2 05/			100 ((
line and related facilities	2,546	35,000	81,000	8,684	376	127,606	2,054		_	129,66
5. Operations of natural gas plants:										
(a) Capital expenditures	_	606	87,289	15,135	-	103,030	236	-	-	103,26
(b) Operating expenditures	-	1,019	42,000	3,440	-	46,459	96	-	-	46,55
(01										
6. General:	250	2 757	0 122	/50		12 500	150			10.70
(a) Taxes (excluding income tax)	250	2,757	9,123	450	100	12,580	158	~		12,73
(b) Royalties	1,654	28,000	106,000	9,600	198	145,452	505			145,95
(c) All other expenses not	70	2 52/	22 172	2 610	622	20 056	161			20 21
allocated above	79	3,534	22,172	2,649	622	29,056	161			29,21
Totals	8,330	146,116	842,624	121,814	27,543	1,146,427	7,962	1,164	15,025	1,170,57
Percentage distribution	0.7	12.5	72.0	10.4	2.3	97.9	0.7	0.1	1.3	100.0

⁽¹⁾ All expenditures for Quebec and Atlantic Provinces Included.

⁽²⁾ All East Coast, West Coast and Hudson Bay offshore expenditures included.

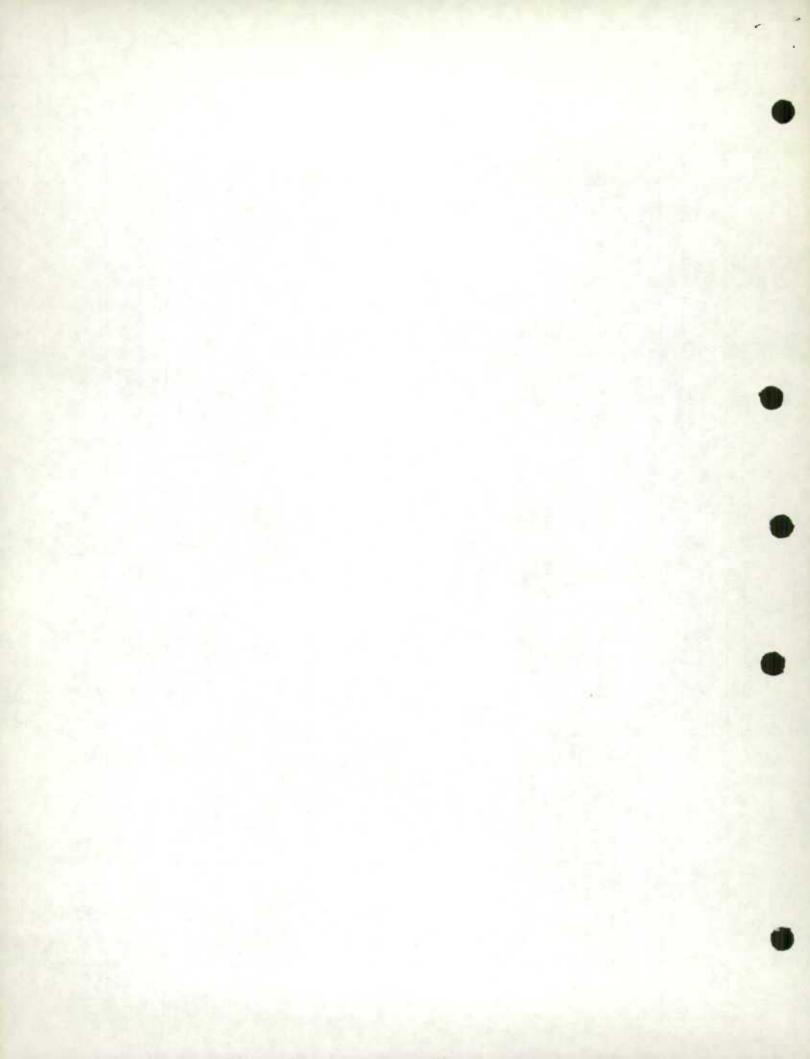


TABLE 3. Net Cash Expenditures of the Petroleum Industry - Western Canada 1962-67

	1962(1)	1963(1)	1964(1)	1965	1966 ^r	1967 ^P		
	in thousands of dollars							
. Exploration:								
(a) Geological and geophysical expenditures (b) Exploratory drilling:	48,800	46,600	50,800	61,554	87,600	135,924		
DryProductive - Oil	53,500 8,500	57,800 11,900	57,800 17,000	70,089 25,026	73,945 19,890	78,522 29,182		
Gas/condensate	9,700 112,800 22,500	9,800 121,900 22,400	14,700 173,200 21,000	8,667 252,444 (2)	19,168 223,495 (2)	19,467 210,055 (2)		
(d) Overhead (not included above)	22,300	22,400	21,000	(2)	(2)	(2)		
2. Development drilling:								
Dry Productive - Oil	14,200 72,700	12,300 82,000	15,200 85,400	20,262 97,635	18,387 80,932	17,553 60,374		
Gas/condensate	21,600 7,900	17,100 7,800	13,400	18,045 (2)	21,456 (2)	28,325		
. Capital expenditures:								
(a) Field equipment - Oil	24,125 5,025	26,100 10,700	35,400 12,100	54,075 11,068	39,651 13,894	45,091 19,47		
(b) Secondary recovery and pressure maintenance project	11,150	18,800	15,500	15,216	17,451	16,34		
(c) Other	16,300	20,500	17,600	8,356	14,079	21,938		
. Operation of wells - Including flow line and			STATE		16 1. 3			
related facilities	84,600	101,500	99,600	105,524	125,213	127,60		
. Operations of natural gas plants:								
(a) Capital expenditures	20,700 26,100 ^r	36,700 27,800 ^r	42,700 32,400 ^r	35,404 35,412	56,851 40,512	103,030		
. General:								
(a) Taxes (excluding income tax)	6,800	7,300 101,800	9,300 111,100	11,231 111,744	12,103	12,58		
(b) Royalties	90,700 23,200	27,100	25,900	34,506	27,383	29,05		
Total expenditures - Western Canada	680,900	767,900	860,500	976,258	1,021,949	1,146,42		

^{(1) &}lt;u>Source</u>: Canadian Petroleum Association. (2) Overhead applied to appropriate categories. r Revised figures. P Preliminary figures.

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