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Industry DATA PRECESSING & MARUECRIETS UNIT

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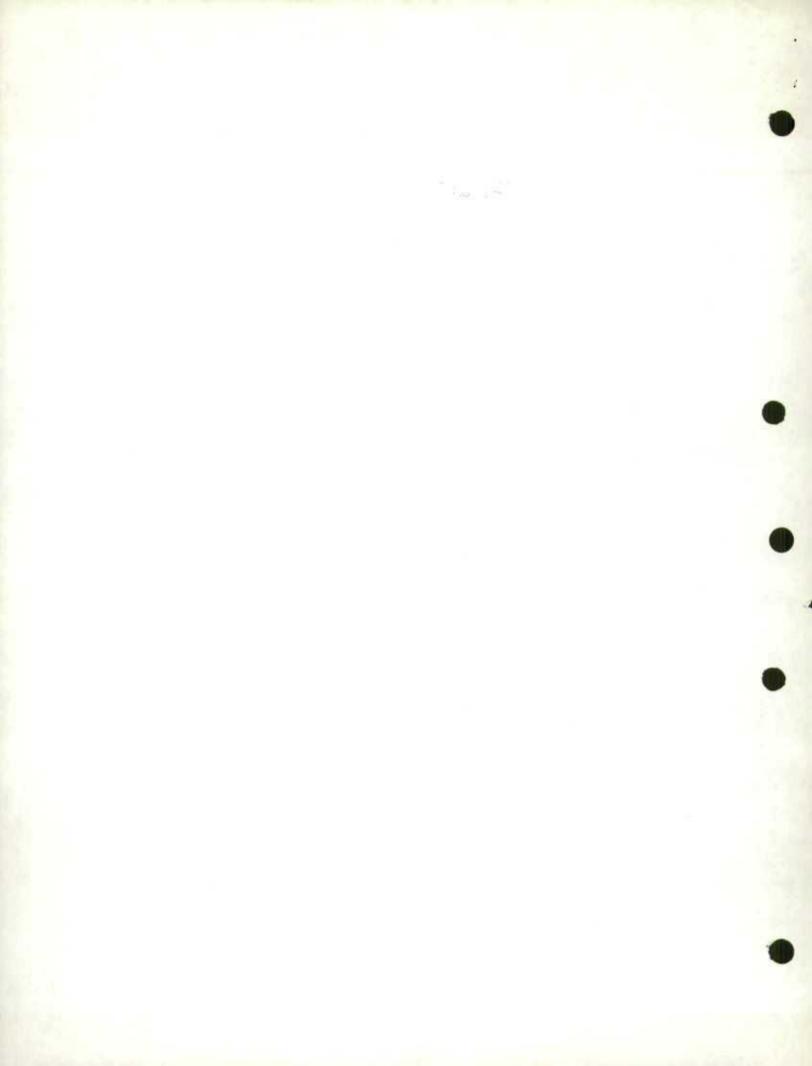
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	1. Oil Pipeline Transport, Natural Gas Pipeline Transport and Distribution Companies Preliminary Financial Statistic	-

Twelve Months ending December 31, 1967-68

For the twelve month period ending December 31, 1968, net income for oil pipeline companies was \$56.1 million compared to the \$57.8 million reported for the same period in 1967. Net income of gas pipeline transport companies increased to \$33.2 million, 2.8 per cent more than the \$32.3 million in the previous year. Net income of privately operated natural gas distribution companies, which account for approximately 80 per cent of all distributors' revenues, was \$42.9 million, up 1.2 per cent from \$42.4 million.

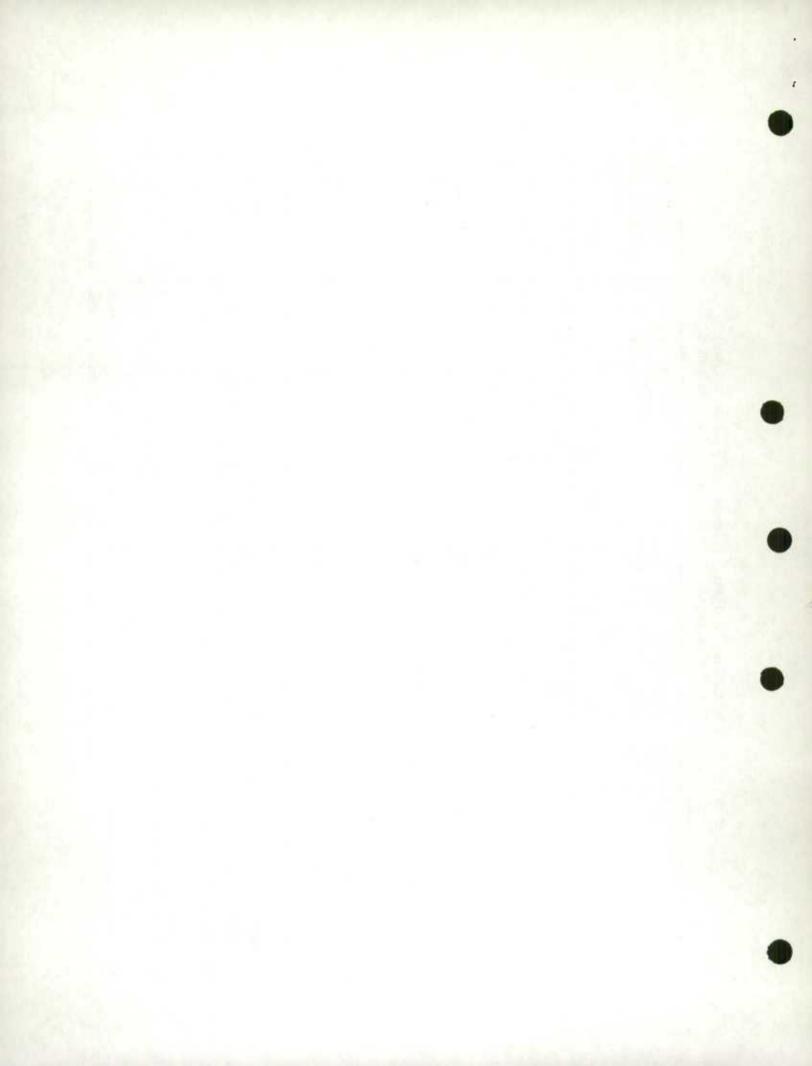
Fixed assets as at December 31, 1968, totalled \$832.6 million for oil pipeline companies (up 8.9 per cent from \$764.5 million), \$1,407.4 million for gas pipeline companies (up 10.2 per cent from \$1,277.0 million), and \$1,209.0 million for gas distribution companies (up 11.7 per cent from \$1,081.8 million).

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Preliminary Operating Revenue and Expense Account for Twelve Months Ending December 31, 1967-68

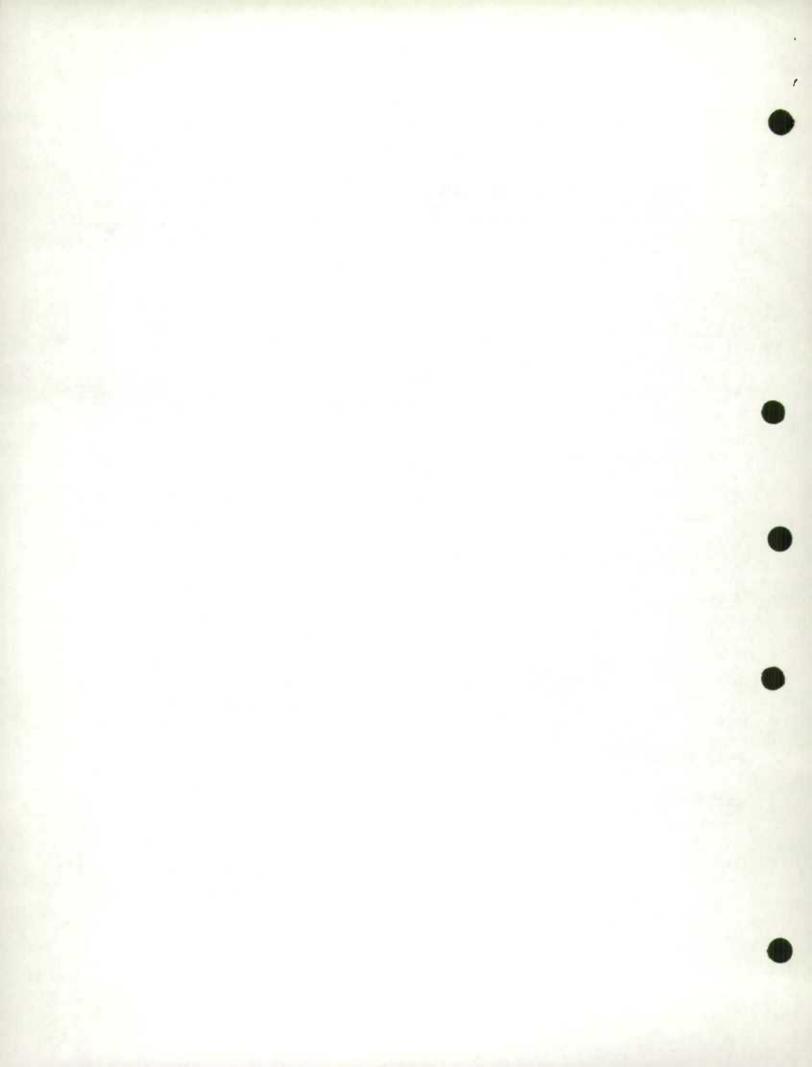
	0il pipeline transport		pipel:	Natural gas pipeline transport		l gas ution operated)				
	1967	1968	1967	1968	1967	1968				
	millions of dollars									
Total operating revenues	169.5	177.4	289.8	324.9	386.2	400.7				
Total operating expenses	41.8	45.2	184.5	216.0	269.3	281.9				
Net revenue from operations	127.7	132.2	105.3	108.9	116.9	118.8				
Other income and income from affiliated companies	20.5	18.3	1.7	2.6	5.8	8.2				
Other deductions and fixed charges				77, 5						
Depreciation	24.9	26.6	29.8	31.6	24.3	27.4				
Interest on long term debt	17.2	19.1	40.6	44.8	30.0	32.1				
Other	1.8	1.6	4.2	1.8	3.8	7.2				
Totals	43.9	47.3	74.6	78.2	58.1	66.7				
let income before taxes	104.3	103.2	32.4	33.3	64.6	60.3				
rovision for income taxes	46.5	47.1	0.1	0.1	22.2	17.4				
Net income after taxes	57.8	56.1	32.3	33.2	42.4	42.9				



Assets, Liabilities and Net Worth as at December 31, 1967-68

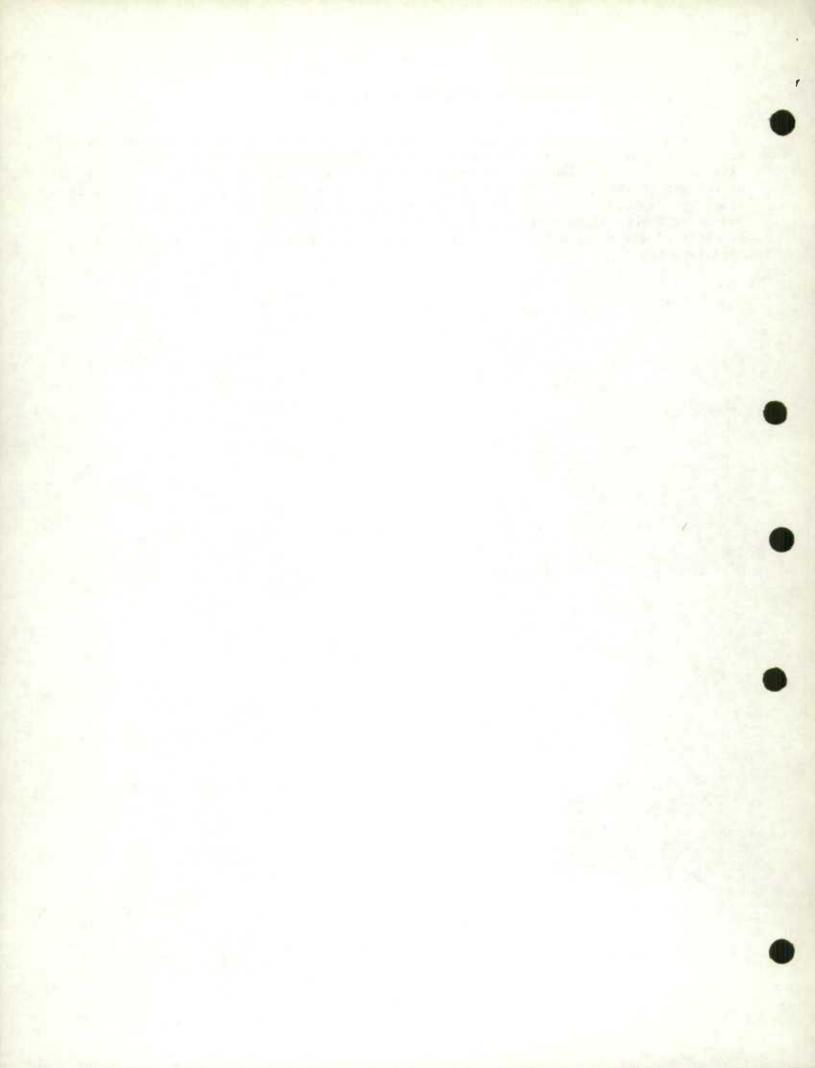
	Oil pipeline transport		Natura pipel trans	line	(priv	l gas bution ately ated)
	1967	1968	1967	1968	1967	1968
			millions	of dollars		
Assets						
Current assets						
Cash	21.4	18.4	11.1	10.7	3.8	2.7
doubtful accounts	24.9	24.1	32.0	36.9 7.4	74.0 32.8	135.9
Other current assets	1.4	1.7	2.5	10.6	11.0	10.4
Totals	51.2	48,4	51.5	65,6	121.6	181.9
Investments	60.1	57.4	63.4	74.4	174.9	185.4
Fixed assets	764.5 237.8 526.7	832.6 260.6 572.0	1,277.0 193.7 1,083.3	1,407.4 224.6 1,182.8	1,081.8 179.1 902.7	1,209.0 209.2 999.8
Deferred debits	4.0	3.8	20.9	23.1	26.3	25.2
Total assets	642.0	681.6	1,219.1	1,345.9	1,225.5	1,392.3
Liabilities and Net Worth						
Current liabilities						
Short term loans	14.6 36.2	18.9 32.1	62. 2 62. 4	31.1 53.5	53.3 78.1	128.0 96.4
long term debt owned	19.3 1.4	36.4 1.2	32.9 0.1	33.1	18.5 5.5	13.0 5.8
Totals	71.5	88.6	157.6	117.8	155.4	243.2
Long term debt	313.5	302.2	711.1	800.5	526.5	586.6
Deferred credits	52.0	57.0	5.9	5.5	27.3	33.4
Capital stock and surplus						
Preferred	11.1 73.8 22.9 97.2	11.0 74.8 24.7 123.3	77.8 96.9 90.6 79.2	148.0 97.6 91.9 84.6	134.3 195.7 39.6 146.7	134.1 194.1 32.1 167.1
Totals	205.0	233.8	344.5	422.1	516.3	529.
Total liabilities and net worth,	642.0	681.6	1,219.1	1,345.9	1,225.5	1,392.3

⁽¹⁾ Includes oil and gas inventories and gas stored under ground.

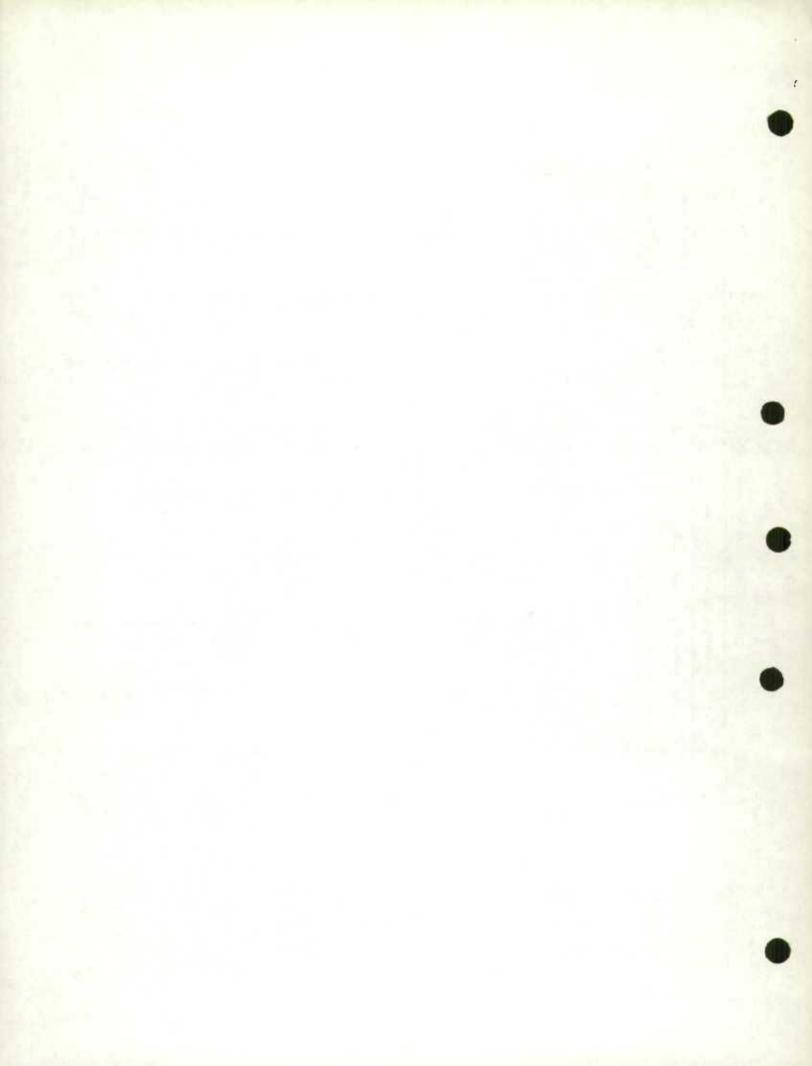


2. Gas Utilities 1966, Catalogue No. 57-205

Final statistics for the year 1966 show that the gas utilities industries expanded both physically and financially. During 1966 there were net additions of \$168 million to new plant and equipment, bringing total cost of plant and property at the end of the year to \$2,483 million. Net revenue from operations, at \$239 million, was up 18.3% from the previous year's \$202 million and net income after taxes and other nonoperating expenses increased to \$82 million from \$74 million. Privately operated gas distribution companies accounted for about 82% of the gas distributors revenues.

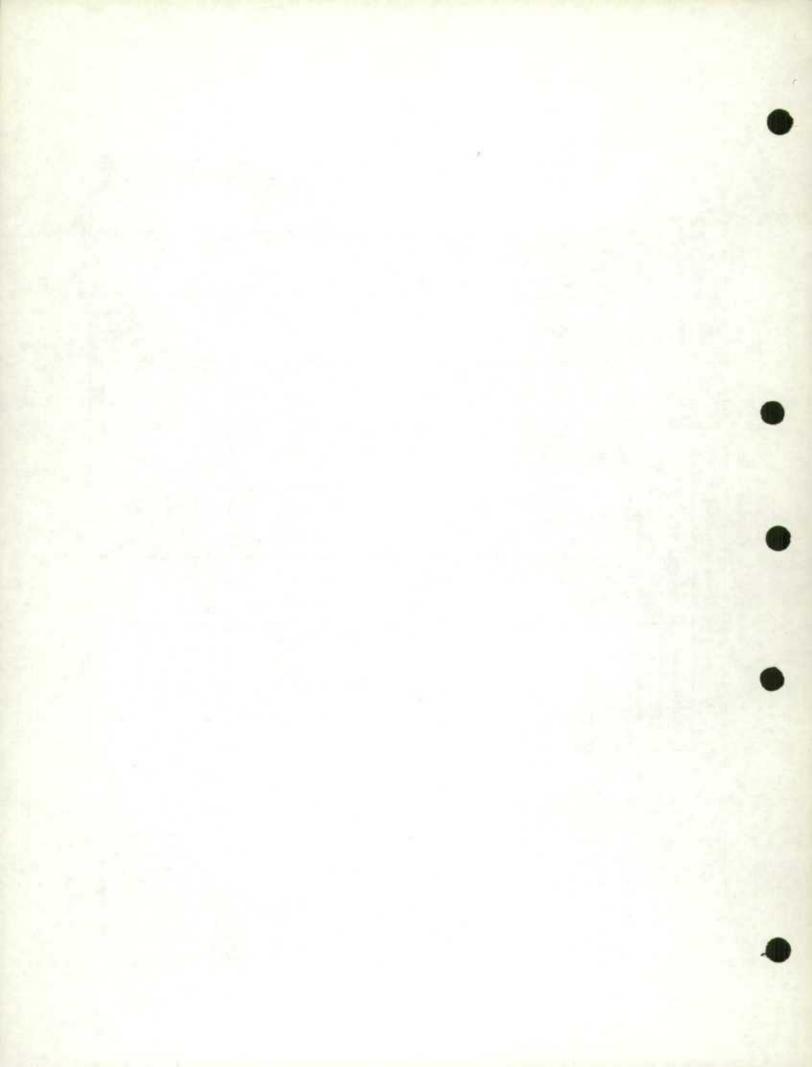


		Natural ga	s distributi	ion systems		Natural	Total	Manufactured and liquefied		
	Eastern	n Canada	Western	n Canada	Total	gas transport systems	natural gas utilities	petrole: sys!	m gases ems	Total utilities
	Publicly operated	Privately operated	Publicly operated	Privately operated	10041	systems	difficies	Publicly operated	Privately operated	
					millions o	f dollars				
Assets		1					4 4			
Current assets										17.00
			10.0	2.2	20.0					
Cash and temporary investments	1.0	5.5	10.8	2.3	19.6	9.5	29.1	-	-	29.
Special deposits		0.6	-		0.6	2.9	3.5	-	-	3.
Accounts receivable	0.4	54.2	2.9	14.1	71.6	32.3	103.9	-	0.1	104.
Materials and supplies	60	5.7	1.1	1.9	8.7	4.4	13.1	0.1	-	13.
Gas-underground storage and line pack	-	17.1	0.6	-	17.7	1.2	18.9	-		18.
Other current assets	0.1	6.1	0.2	1.7	8.1	0.4	8.5	-		8.
Investments										
Investments in affiliated companies		125.7		5.5	131.2	56.8	188.0			188.
Other investments		16.1	30, 6	2.3	49.0	3.8	52.8			52.
Plant, property and equipment	6.5	713.5	279.4	296,6	1,296.0	1,178.1	2.474.1	8.2	1.2	2.483.
Less: accumulated depreciation	1.2	102.8	46.8	65.5	216.3	169.4	385.7	3.8	1.2	,
Deferred debits		20.4	2.9	6.2	29.5	19.6	49.1	3.0		389. 49.
Total assets	6.8	862.1	281.7	265.1	1,415.7	1,139.6	2,555,3	4.5	1.3	2,561.
		00012	2021	243.2	2,72307	1,137.0	2,333.3	4.3	1.3	2,301.1
Liabilities and net worth	:								100	
Current liabilities										
Short term loans		19.7	_	12.6	32.3	19.3	51.6			
Accounts payable - Trade	0.4	27.6	4.3	7.3	39.6	25.6	65.2		-	51.
Affiliated Co's	0.4	19.3	4,3	2.9	22.2	1.5	23.7	0.1		65,
Interest and dividends payable		8.3	2.9	3,3	14.5	13.6		-		23.
Accrued taxes	-	10.1	2,9	4.9	15.0	0, 2	28.1	-	-	28.
Long term debt - Current year		10. 2	9.2	1.9	21.3	32.6	15.2	-		15.
Other current liabilities	-	3.8	0.9				53.9	-	0.1	54.
Deferred credits	_	1.1	0.9	3.0	7.7	1.3	9.0	-	-	9.
betetted Cledita	-	1.1	0.2	1.4	2.1	6,9	9.6	-	-	9.
Accumulated tax reductions										
Applicable to future years	-	15.5	-	2.6	18.1	-	18.1	-	-	18,1
Insurance and other reserves	-	0.6	-	3.5	4.1	-	4.1	-	-	4.
Long term debt	3.9	371.9	141.8	105.0	622.6	694.9	1,317.5	5.0	0.4	1,322.5
Advances from affiliated companies	-	24.7	93.5	9,8	128.0	13.5	141.5	2.3	-	143.
Interest of minority shareholders in										
subsidiaries	-	-	-	-	-	-	-	-	-	-
Capital stock and surplus										
Preferred		73.3	-	29.3	102.6	77.7	180.3		0.6	180.9
Common		146.2	-	32.7	178.9	96.9	275.8		0.6	275.8
Contributed surplus		12.2	1.8	1.9	15.9	90.2	106.1		0.2	106.
Retained earnings	2,5	89.3	27.1					(2.0)	0.2	
	2.3	89.3	27.1	43,0	161.9	65.4	227,3	(2.9)	-	224.
Excess of appraised value of fixed assets over (depreciated) cost	_	28.3	46		28, 3		28.3		_	28.
				-						201
Total liabilities and net worth	6.8	862.1	281.7	265.1	1,415.7	1,139.6	2,555.3	4.5	1.3	2,561.



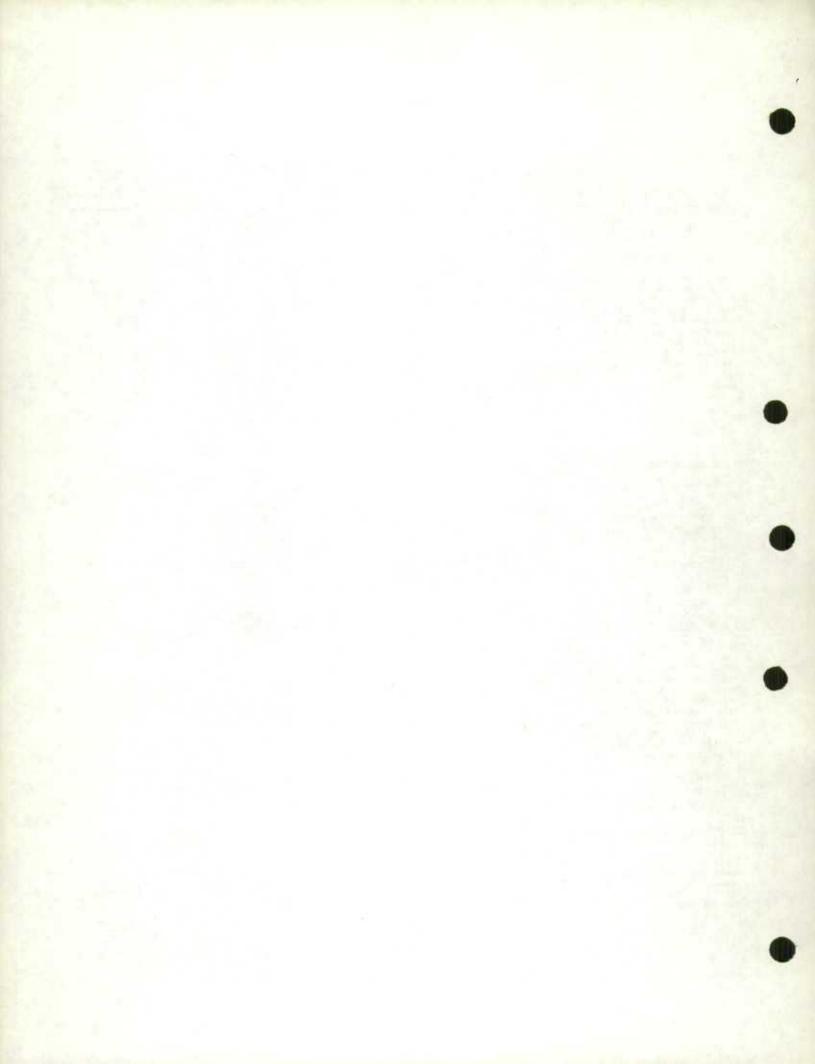
	Natural gas distribution systems					Natural	Total	Manufactured and		
	Eastern	Canada	Western	Canada Total	gas transport	natural gas		systems	Total utilities	
	Publicly operated	Privately operated	Publicly operated	Privately operated	IOCAL	systems	utilities	Publicly operated	Privately operated	
					millions of	dollars(1)				
Operating revenue	3.5	256.8	68.1	92.9	421.3	275.6	538.8(2)	1.4	0.8	541.0
		-								
Operating expenses	2.0	10/ (26.0	25.2	187.9	130 0	167.8(2)	0.1	0.3	168,2
Gas supply	2.0	124.6	26.0	35.3	2.0	138.0	17.6	0.1	0.3	17.6
Transmission operation	0.2	13.7	5.1	4.3	23.3	13.0	23.3	0.3	0.1	23.7
Other operations	~	-	3.2	1.9	5.1	2.2	7.3	-	-	7.3
Other										
Administrative	0.2	26.6	2.9	8.7	38.4	7.0	45.4	0.3	0.2	45.9
Maintenance	0.1	5.6	_	2.5	8.2	4.6	12.8	0.1	-	12.9
Municipal and other taxes	-	6.5	0.9	5.0	12.4	6.0	18.4	-	0.1	18.5
Other	~	2.4	0.2	1.7	4.3	2.8	7.1	0.7	-	7.8
Total operating expenses	2.5	179.4	39.7	60.0	281.6	176.2	299.7	1.5	0.7	301.9
Net revenue from operations	1.0	77.4	28.4	32.9	139.7	99.4	239.1	(0,1)	0.1	239.1
Other income			21.7						TEN T	
Investment income	no.	1.5	-	0.3	1.8	1.9	3.7	-	-	3.7
Income from affiliated companies	-	1.2	-	0,2	1.4	0.2	1.6	-	-	1.6
Sinking and other fund income	-	-	~	-		0.2	0.2	-	-	0.2
Other	y i	1.7	0.5	0.7	2.9	0,1	3.0			3.0
Other deductions		1 1 2				100			7 10 10	
Depreciation	0.1	15.7	6.6	6.9	29.3	28.6	57.9	0.1		58.0
Amortization	0.1	1.2	-	0.3	1.6	-	1.6	_	0.1	1.7
Other	-	1.5	=	0.4	1.9	(0,8	1.1	0.1		1.2
Fixed charges										
Interest on long term debt	0,2	20.6	10.6	6.2	37.6	42.6	80,2	0.1	-	80.3
Interest on amounts due affiliates	-	0.9	-	0,3	1.2	0.1	1.3	-	0.1	1.4
Other	-	0.5	~	0.2	0.7	1.5	2.2	-	-	2.2
Net income before income taxes	0.6	41.4	11.7	19.8	73.5	29.8	103.3	(0.4	(0.1)	102.8
		100	6							
Prevision for income taxes		13.7	.05	7.1	20.8	0.1	20.9	-	-	20.9
Net income after taxes	0.6	27.7	11.7	12.7	52.7	29.7	82,4	(0.4	(0,1)	81.9

⁽¹⁾ Minor addition differences due to rounding to millions of dollars.
(2) Intercompany transactions elminated.



Property Account of Gas Utilities, 1965-66

	Total as at December 31, 1965	Additions 1966	Retire- ments 1966	Other changes 1966	Balance December 31, 1966	Eastern Canada	Western Canada
			mil1	ions of dolla	rs		
				1	1	-	
Natural gas distribution systems							
made at Ado de							
Intangible plant	14.7	0,2	-	-	14.9	0.9	14.0
Production plant	59.8 25.1	1.0	0.1		60,8	4.7 3.0	56. 1 24. 1
Products extraction plant	1.3	1	-	-	1.3	-	1.3
Manufactured gas plant	18.2	0.1	1.2	(0.5)	16.6	16.2	0,4
Underground storage plant	18. 2 206. 3	1.9	0.4	(0,1)	19.7 216.4	12.6	7.1
Distribution plant	731.7	52.7	3.5	(0.1)	780.8	503.8	277.0
Local storage plant	12.4	0.2	0.5	-	12.1	9.7	2.4
Coneral plant	90.2	17.8	4.1	(0, 2)	103.7	69.4	34.3
Indistributed plant	26.2	22.4	0.2	(5.8)	42.6	34.2	8.4
Totals	1,204.1	108.8	10.2	(6, 7)	1,296.0	720.0	576.0
					67		
Natural gas transport systems							
Intangible plant	13.3	-	-	0.0	13.3		
Products extraction plant	25.9			0.8	34.3		
Underground storage plant	14.6	0.9	-	-	15.5		
Transmission plant	907.6	24.1	0.8	71.8	1,002.7		
Ceneral plant	11.7 122.0	1.4 32.7	0.7	0, 8 (79.2)	13. 2 75. 5	100	
Totals	1,117.9	59.1	1.5	2.6	1,178.1		
Total natural gas utilities		1411		0	96.74		
And and an							
Intangible plant	28.0	0.2	-	-	28.2		
Production plant	59.8 47.9	1.0	0.1	0.0	60.8		
Products extraction plant	27.2	Z4 ±	0, 1	0.8	50.7 35.6		
Manufactured gas plant	18.2	0.1	1.2	(0, 5)	16,6		
Underground storage plant	32.8	2.8	0.4		35. 2		
Transmission plant	1,113.9 731.7	34. 5 52. 7	1.0	71.7	1,219.1		
Local storage plant	12.4	0.2	0.5	(0, 1)	780, 8		
General plant	101.9	19.2	4.8	0.6	116.9		
Undistributed plant	148.2	55.1	0.2	(85, 0)	118.1		
Totals	2,322.0	167.9	11.7	(4.1)	2,474.1		
	1						
Manufactured and liquefied petroleum				-			
gases systems							
Intangible plant	0.7		0.1	_	0.6		
Manufactured gas plant	1.0		-	-	1.0		
Distribution plant	8.3	0.1	1.4	-	7.0		
Local storage plant	0.3 1.9		1.4	_	0.3		
Undistributed plant			-	-	0,3		
Totals	12.2	0.1	2.9	-	9,4		



Funds Flow Statement of the Natural Cas Utilities for Year Ending December 31, 1966

	Distribution systems	Transport systems	Total		
	millions of dollars				
Application of funds		Chie i An			
	Charles 1				
Operating and other expenses					
Cost of gas sold(1)	187.9	137.9	167.8(1)		
Operating expenses	93.6	38.2	131.8		
Interest on long term debt	38.8	42.7	81.5		
Income taxes	20.8	0.1	20.9		
Dividends	25.5	16.0	41.5		
Increased investments in affiliated					
companies	33.6	20.2	53.8		
Acquisition of fixed assets	85.8	59.2	145.0		
Increased deferred debits	3.0	-	3.0		
Increased investments	7.3	0.1	7.4		
Other	14.9	_	14.9		
Decreased deferred credits		1.6	1.6		
Decreased long term debt		57.4	57.4		
Decreased contributed surplus	0.3		0.3		
			706.0		
Totals	511.5	373.4	726.9		
Source of funds					
Revenues		14.134			
Sales(1)	406.9	271.0	519.9(1		
Other operating revenues	14.3	4.6	18.9		
Other income	6.1	2.4	8.5		
Increased long term debt	32.5	2.7	32.5		
Received advances from affiliated	34.3	-	52.5		
companies	3.2	13.1	16.3		
4	6.8	50.0	56.8		
Increased preferred stock	26.0	0.9	26.9		
Increased contributed surplus	20,0	11.7	11.7		
Other	2.6	4.1	6.7		
Decreased working capital	13.1	15.6	28.7		
Totals	511.5	373.4	726.9		

⁽¹⁾ Intercompany transactions eliminated.

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