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1. Net Cash Expenditures of the Crude Petroleum and Natural Gas Industry, 1970

Total expenditures by the oil and gas industry during 1970, for exploration, development and production purposes, amounted to \$1,468,313,000, an increase of 4.5% over 1969 (\$1,405,492,000). The four Western provinces accounted for \$1,275,813,000 or 86.9% of the expenditures, with Alberta accounting for \$1,022,950,000 (59.7%), followed by Saskatchewan \$125,000,000 (8.5%), British Columbia \$121,110,000 (8.2%) and Manitoba \$6,753,000 (0.5%).

Total geological and geophysical expenditures in Canada amounted to \$176,881,000 an increase of 14.0% over 1969. These expenditures increased 55.3% to \$58,957,000 in the Yukon, Northwest Territories and Arctic Islands. Significant increases were also noted in British Columbia, Quebec and the Off Shore areas, while decreases were recorded in Alberta, Saskatchewan and Manitoba.

Exploratory and Development drilling expenditures in Canada amounted to \$266,090,000 in 1970, down 1.4% from the reported 1969 expenditures of \$269,947,000. Expenditures in Alberta were \$145,836,000; in British Columbia \$25,752,000; in Saskatchewan \$13,295,000. The largest increases were reported in Off Shore East Coast drilling, up 260.2% (to \$21,422,000) and in the Yukon, Northwest Territories and Arctic Islands, up 44.6% (to \$55,507,000).

Total expenditures in the Yukon, Northwest Territories and Arctic Islands rose from \$87,231,000 in 1969 to \$126,547,000 in 1970, reflecting the continued search for commercial quantities of oil and gas in this promising area.

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TABLE 1. Net Cash Expenditures of the Crude Petroleum and Natural Gas Industry - 1969 (Final)

En andrew de	0	ff Shor	е			Ontario	Manitoba	Saskat- chewan	Alborto	British Columbia	Yukon N.W.T. and Arctic Islands	Canada
	East Coast	Hudson Bay	West Coast	Maritimes	Quebec							
		741-				thous	ands of d	ollars				
1. Geological and Geophysical Expenditures												
(a) Seismic Crew expenses (b) All other geological and	4,606	750	18	268	984	501	214	2,941	48,947	8,190	28,206	95,625
geophysical expenses	2,646	600	-	81	250	317	209	3,063	37,455	5,194	9,755	59,570
2. Land and Lease acquisition and retention (a) Non-producing lease											,	
rentals	453 1,964	740	- 4	129 830	143 111	604 385	1,066 573	4,982 7,916	40,574 132,280	8,958 23,551	2,053 3,812	58,963 172,166
(c) Producing lease and surface rentals	-	_	-	2	-	56	132	2,561	6,702	761	-	10,214
3. Exploratory drilling	5,948	5,779	4,190	17	1,084	2,478	507	10,431	89,745	14,640	32,778	167,597
4. Development drilling	_	-	_	_	-	1,120	515	16,203	67,605	11,314	5,593	102,350
5. Other capital expenditures (a) Tangible well and lease equipment	_		_	1		288	330	10,232	60,241	6,260	232	77,584
(b) Pipelines and related facilities	_	_	_	-	12	270	2	1,763	13,533	196	-	15,776
(c) Secondary recovery and pressure maintenance projects				31		16	103	3,845	15,622	820	75	20,512
(d) Natural gas processing plants	_					1,990	_	2,130	91,224	1,745		97,089
(e) All other capital expenditures	32		30	108	15-	243	35	453	22,423	645	3,173	27,142
C 71.11 11 11 11 11 11 11 11 11 11 11 11 11					6-11-10			39624		54.52		
6. Field, well and pipeline operations	-	-	-	72	. 6	1,687	2,785	36,816	94,228	9,748	574	145,916
7. Natural gas plant operations	-	-	-	- Bar -	-	345	-	3,087	54,142	3,845	Personal	61,419
8. Other operating expenditures (a) Taxes (excluding income												
taxes)	-	-	1	-	-	260	299	2,994	12,110	543	- 20	16,207
(b) Royalties	_	-		4	439	432	1,973	24,578	136,291 52,259	12,797	20 26	176,095 57,250
(c) Interest expense (d) Other	659	I	396	12	144	187	93	3,950	35,981	1,661	934	44,017
Tota1	16,308	7,870	4,639	1,555	3,173	11,214	8,901	140,064	1,011,362	113,175	87,231	1,405,492

TABLE 2. Net Cash Expenditures of the Grude Petroleus and Natural Gas Industry - 1970 (Preliminary)

		0	ff Shor	e					Saskat-		British	Yukon N.W.T.	
		East Coast	Hudson Bay	West Coast	Maritimes	Quebec	Ontario	Manitoba	chewan	Alberta	Columbia	and Arctic Islands	Canada
							thous	ands of d	ollars				
1.	Geological and Geophysical Expenditures (a) Seismic Crew expenses	6,751	1,423	3	532	2,066	57	7	1,255	39, 140	9,970	42,444	103,648
	(b) All other geological and geophysical expenses	4,077	881	31	295	826	1,242	160	1,289	42,503	5,416	16,513	73,233
2.	Land and Lease acquisition and retention (a) Permit fees and acquisi-			5	1/5	440	5.5	402	2 7/5	50,791	16,340	898	74,730
	tion costs	1,842	67		145		55	402	3,745				
	retention costs (c) Producing lease and	810	101	-	134	275	386	286	5,417	44,451	8,912	3,498	64,270
	surface rentals		_	_	1	71	66	194	2,339	11,367	1,276	30	15,344
	Exploratory drilling	21,422	316	appen	1,156	1,186	760	424	5,142	82,194	13,047	55,023	180,670 85,420
4.	Development drilling		-		_		383	53	8,153	63,642	12,705	484	55,420
5.	Other capital expenditures (a) Tangible well and lease equipment	20	_	_	8	-	173	158	11,209	60,153	10,103	276	82,100 12,943
	(c) Secondary recovery and pressure maintenance projects		_	-	5	_	15	89	3,521	11,425	1,191	41	16,287
	plants	-	-	-	-	-	9,388	-	615	165,675	7,751	=	183,429
	expenditures	12	2	quin	2	949	164	10	592	11,003	312	4,115	16,212
6.	Field, well and pipeline operations	-	-	oppins	69	5	1,599	2,555	42,292	121,095	12,565	1,022	181,202
7.	Natural gas plant operations	-	-	-	-	-	3,077	-	2,434	65, 543	3,666	-	74, 720
8.	Other operating expenditures (a) Taxes (excluding income taxes)	2 - 7 1,262			- 4 - 29	- - 12 14		319 1,784 54 232	2,898 25,987 1,612 3,653	12,718 156,887 53,825 22,767		38 254 23 1,606	16,853 198,479 57,707 31,066
	Total	36,205	2,790	39	2,380	4,895	19,644	6,753	125,000	1,022,950	121,110	126,547	1,468,313



Profiminary & Loutris Power Statistics, March 1971; Cacalogue do. 57-601

Her cameration of electric approx increased 7.2% to 15,127,286 thoraxed both. In North 1971 from 17,536,115 thousand both. In Partic 1970. There were increases in not generation in all provinces, except saskatchowan where there was a decrease of 3.9%. The largest increases occurred in Nova Scotia and Yukon Territory where they amounted to 28.6% and 21.0% respectively, Hydro generation increased 7.6% while thermal production increased 6.5% over the same period last year.

Imports increased 12.3% and exports increased 71.8% compared with March 1970. Firm energy consumption increased 6.2%

Total generation for the twelve month period ending March 31, 1971 amounted to 206,965,814 thousand kwh. compared with 205,662,648 thousand kwh. ending in February.

Seasonally adjusted net generation in March amounted to 17,995 million kwh. compared with 17,576 million kwh. in February and 17,676 million kwh. in January. Firm energy consumption amounted to 17,411 million kwh. on a seasonally adjusted haufs. The comparable figures for February and January were 17,328 million kwh. and 17,474 million kwh. respectively.

Preliminary Electric Energy Statistics (thousand Kwh)

	March							
	1969	1970	1971					
et generation - Hydro	12,313,054	13,197,763	14,198,317					
Thermal	4,257,767	4,636,355	4,938,367					
Total not goneration	16,570,821	17,834,118	39 (337,384					
ergy imported from U.S.A	480,644	223,792	251,495					
orgy experted to U.S.A.:	A Ball							
Firm	71,208	69,112	118,961					
Secondary	362,742	296,590	509,322					
Potak dispersed to 0.8 A.	433,950	365,702	628,283					
to energy used in Canada	16,617,515	17,692,208	18,760,496					
condary energy used in Canada	130,257	121,697	92,030					
onercy used in Capada	16,487,258	17,570,511	18,668,466					