

Electric power statistics

VOLUME II

Annual statistics

1974

Statistique de l'énergie électrique

VOLUME II

Statistiques annuelles

1974





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ELECTRIC POWER STATISTICS

STATISTIQUE DE L'ÉNERGIE ÉLECTRIQUE

VOLUME II

ANNUAL STATISTICS

STATISTIQUES ANNUELLES

1974

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SYMBOLS

The following standard symbols are used in Statistics Canada publications:

- .. figures not available.
- ... figures not appropriate or not applicable.
- nil or zero.
- amount too small to be expressed.
- P preliminary figures.
- r revised figures.
- * confidential to meet secrecy requirements of the Statistics Act.

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Les signes conventionnels suivants sont employés uniformément dans les publications de Statistique Canada:

- .. nombres indisponibles.
- ... n'ayant pas lieu de figurer.
- néant ou zéro.
- nombres infimes.
- P nombres provisoires.
- r nombres rectifiés.
- * confidentiel en vertu des dispositions de la Loi sur la statistique relatives au secret.

METRIC MEASURES

| |
|---|
| TW.h (terawatt hour) = Watt hour x 10 ¹² |
| GW.h (gigawatt hour) = " x 10 ⁹ |
| MW.h (megawatt hour) = " x 10 ⁶ |
| kW.h (kilowatt hour) = " x 10 ³ |

MESURES MÉTRIQUES

| |
|---|
| TW.h (terawatt heure) = watt heure x 10 ¹² |
| GW.h (gigawatt heure) = " x 10 ⁹ |
| MW.h (megawatt heure) = " x 10 ⁶ |
| kW.h (kilowatt heure) = " x 10 ³ |

INTRODUCTION

This report includes statistics for industry 572 - Electric Power of the Standard Industrial Classification Manual (Catalogue 12-501) as well as commodity statistics for industrial establishments with generating facilities.

Energy generation of 280.3 TW.h was an increase of 6.5% over the 263.3 TW.h in 1973. Hydro plants contributed 75.3% of the generation although hydraulic installations account for only 63.9% of the total capacity. Total generating capacity was 57.5 GW.h, an increase of approximately 5.8 GW.h during the year.

Review of Survey Results

Capacity

Total generating capacity in Canada at the end of 1974 amounted to 57 529 703 kw., 5.8% more than the total of 54 376 418 kw. in 1973. Utilities accounted for 51 659 802 kw. compared with 48 540 830 kw. in 1973 while industry had a capacity of 5 869 901 kw. in 1974, up from 5 835 588 kw. in 1973. Hydraulic installations in 1974 accounted for 63.9% of the total and thermal plants 36.1% compared with 63.0% and 37.0% in 1973. New hydraulic installations in 1974 exceeded new thermal installations by 1 872 765 kw.

Ontario had the largest generating capacity at 18 360 521 kw. or 31.9% of the national total, followed by Quebec with 25.8% and British Columbia with 11.6%. The largest increase in generating capacity was in Newfoundland where the increase amounted to 1 518 199 kw. Ontario increased its capacity by 553 325 kw., British Columbia by 360 726 kw., and Manitoba by 308 950 kw.

The largest thermal generating capacities were in Ontario with 54.7% of the Canada total, Alberta with 13.1%, British Columbia with 7.6% and Saskatchewan with 5.8%.

The largest increase in thermal capacity occurred in Ontario (one 500 000 kw. unit at Nanticoke).

In hydraulic capacity, Newfoundland with four units totalling 1 900 000 kw. at Churchill Falls, Manitoba with three units totalling 306 000 kw. at Kettle Rapids and British Columbia one unit totalling 300 000 kw. at Gordon M. Shrum accounted for most of the increases.

The report Electric Power Statistics Vol. III, Inventory of Prime Mover and Electric Generating Equipment, Catalogue 57-206, gives additional details on generating stations.

Generation

Net generation (total generation less energy used in generating station service) increased 6.4% in 1974 to 280 256 275 MW.h from 263 334 901 MW.h one year earlier. Generation by electric utilities increased 7.1% to 241 417 437 MW.h from 225 354 208 MW.h, accounting for 86.1% of the total production. Generation by industry increased 2.3% to 38 838 838 MW.h from 37 980 693 MW.h a year earlier.

Generation from hydraulic facilities amounted to 75.3% of the total while thermal was 24.7%.

Le présent bulletin connaît des statistiques sur le sous-groupe 572 - Énergie électrique du tableau de la Classification des activités économiques (n° 12-501 au catalogue) de même que des statistiques sur l'électricité pour les établissements industriels pourvus d'installations électrogènes.

La production de 280.3 TW.h représente une augmentation de 9.6 % par rapport aux 263.3 TW.h de 1973. Les centrales hydrauliques ont produit 75.3 % de cette énergie mais les installations hydrauliques ont fourni seulement 63.9 % de l'énergie totale. La puissance génératrice totale a été de 57.5 GW.h, ce qui représente une augmentation d'environ 5.8 GW.h.

Revue des résultats de l'enquête

Puissance génératrice

La puissance génératrice totale au Canada à la fin de 1974 était de 57 529 703 kw, soit 5.8 % de plus qu'en 1973 (54 376 418 kw). Les services ont produit 51 659 802 kw contre 48 540 830 kw en 1973 et l'industrie 5 869 901 kw en 1973 ce qui représente une augmentation par rapport à 1973 (5 835 588 kw). En 1974 les installations hydrauliques représentaient 63.9 % du total et les installations thermiques, 36.1 %, contre 63.0 % et 37.0 % en 1973. En 1974 les nouvelles installations hydrauliques ont surpassé les nouvelles installations thermiques de 1 872 765 kw.

La province d'Ontario possédait la plus grande puissance génératrice, soit 18 360 521 kw ou 31.9 % de la puissance nationale, suivie du Québec avec 25.8 % et de la Colombie-Britannique avec 11.6 %. La plus forte augmentation de puissance génératrice a été à Terre-Neuve (+ 1 918 199 kw). Ontario a accru sa puissance génératrice de 553 325 kw, la Colombie-Britannique de 360 726 kw, et le Manitoba, de 308 950 kw.

L'Ontario (54.7 %), l'Alberta (13.1 %), la Colombie-Britannique (7.6 %) et la Saskatchewan (5.8 %) possédaient les puissances génératrices thermiques les plus élevées du Canada.

Les plus fortes augmentations de puissance thermique se sont produites en Ontario (une unité de 500 000 kw à Nanticoke).

L'augmentation de la puissance hydraulique vient principalement de Terre-Neuve avec quatre unités totalisant 1 900 000 kw à Churchill Falls, Manitoba avec trois unités totalisant 306 000 kw à Kettle Rapids et Colombie-Britannique avec une unité totalisant 300 000 kw à Gordon M. Shrum.

Le bulletin Statistique de l'énergie électrique, volume III, Inventaire des moteurs primaires et des générateurs électriques (n° 57-206 au catalogue) contient d'autres renseignements sur les centrales.

Production

La production nette (production totale moins l'énergie pour l'entretien de la centrale) a augmenté de 6.4 % en 1974 atteignant 280 256 275 MW.h comparativement à 263 334 901 MW.h en 1973. La production des services est passée de 225 354 208 MW.h à 241 417 437 MW.h (+ 7.1 %), ce qui représente 86.1 % de la production totale. La production de l'industrie a augmenté (+ 2.3 %); elle a été de 38 838 838 MW.h contre 37 980 693 MW.h un an plus tôt.

La production des installations hydrauliques représentait 75.3 % de la production totale alors que la production des centrales thermiques était de 24.7 %.

Although Quebec had only 26% of total generating capacity in 1974, it accounted for 30% of total generation, followed by Ontario with 30% and British Columbia with 13%.

While total generation rose by 6.4% electric energy made available in Canada increased by 6.9% with imports rising 8.5% to 2 441 006 MW.h from 2 249 251 MW.h and exports decreasing 5.4% to 15 399 729 MW.h from 16 286 115 MW.h. Secondary energy consumption amounted to 6 023 925 MW.h compared with 4 823 424 MW.h in 1973.

Sales

Total sales of electricity to ultimate customers (including sales to industrial establishments with generating facilities) increased 6.4% to 214 083 698 MW.h from the 1973 total of 201 251 395 MW.h.

A 2.7% rise in the average number of customers (including industrial establishments with generating facilities) brought the total to 7 699 107 from 7 497 008.

Revenue received from sales to ultimate customers totalled \$2,822,727,000 up 15.3% from the 1973 total of \$2,448,840,000. Revenue obtained from export sales to the United States amounted to \$168,884,000 compared with \$114,865,000 in 1973. Energy imported from United States in 1974 cost \$964,000, up from the 1973 figure of \$460,000.

The average revenue per kwh. for domestic and farm service rose 4.8% to 1.76c from 1.68c in 1973. This represents the eighth increase in revenue per kwh. since 1953.

The average annual bill for domestic and farm customers rose 11.2% in 1974 to \$153.78 from \$137.06^F in 1973. In addition to the increased cost per kwh. the higher bill was due to a rise in average annual consumption of 6.8% to 8 723 kwh. from 8 170 kwh. in 1973. Average consumption varied widely from province to province, the low of 5 475 kwh. being recorded in Prince Edward Island and the high of 10 772 kwh. being registered in Manitoba. Many utilities do not distinguish between domestic and farm customers in their records and since distinction between farm and domestic is increasingly difficult to make, farm customers are shown for Manitoba, Saskatchewan and Alberta only. Average annual consumption is 14 039 kwh. and the average annual bill, \$245.02. Average cost of farm service is 1.75c per kwh.

Cost of Fuels and Resultant Generation

Electric utilities reported an expenditure of \$259,101,596 on fuel for thermal electric plants in 1974 an increase of 28.8% from the \$201,204,216 reported one year earlier. The amount spent on oil increased 69.8% to \$73,245,823 from \$43,128,328 while that on natural gas rose 10.3% to \$51,414,912 from \$46,621,465. At the same time expenditure for coal increased 20.6% to \$134,404,966 from \$111,414,123; imported coal cost \$101,580,111 or 75.6% of the total expenditure for coal compared with 78.3% in 1973.

Generation of electricity from coal operated facilities accounted for 52.2% of total thermal generation in 1974 against 48.9% in 1973; petroleum fuels were responsible for 10.2% and natural gas 15.7% in 1974 as compared with 9.5% and 19.4% respectively in 1973. Nuclear generation accounted for 21.9% of the total in 1974.

Le Québec ne possédait que 26 % de la puissance génératrice totale en 1974 mais il a produit 30 % de la production totale, suivi de l'Ontario avec 30 % et de la Colombie-Britannique avec 13 %.

La production totale s'est élevée de 6.4 % mais l'énergie électrique disponible au Canada a augmenté de 6.9 %; les importations ont atteint de 8.5 % tombant à 2 441 006 MW.h par rapport à 2 249 251 MW.h et les exportations ont diminué à 15 399 729 MW.h (+ 5.4 %) comparativement à 16 286 115 MW.h. La consommation d'énergie non garantie s'est élevée à 6 023 925 MW.h contre 4 823 424 MW.h en 1973.

Ventes

Les ventes totales d'électricité aux abonnés ultimes (y compris les ventes aux établissements industriels pourvus d'installations électrogènes) ont augmenté de 6.4 % atteignant 214 083 698 MW.h comparativement à 201 251 395 MW.h en 1973.

Une augmentation de 2.7 % du nombre moyen d'abonnés (y compris les établissements industriels pourvus d'installations électrogènes) a fait passer le total de 7,497,008 à 7,699,107.

Les recettes provenant des ventes aux abonnés ultimes ont atteint \$2,822,727,000, soit 15.3 % de plus qu'en 1973 (\$2,448,840,000). Les exportations vers les États-Unis ont produit des recettes de \$168,884,000 contre \$114,865,000 en 1973. L'énergie importée des États-Unis en 1973 a coûté \$964,000, ce qui représente une augmentation par rapport à 1973 (\$460,000).

Les recettes moyennes par kWh pour la catégorie "domestique et agricole" ont augmenté de 4.8 %; elles sont passées de 1.68c en 1973 à 1.76c. Il s'agit là de la huitième augmentation de recettes par kWh depuis 1953.

La facture moyenne par année de la catégorie "domestique et agricole" est passée de \$137.06^F en 1973 à \$153.78 en 1974 (+ 11.2 %). Cette augmentation est due à l'accroissement du coût unitaire et à une hausse de 6.8 % de la consommation annuelle moyenne (de 8 170 kWh en 1973 à 8 723 kWh en 1974). La consommation moyenne varie grandement d'une province à l'autre, l'Île-du-Prince-Édouard a enregistré une faible consommation (5 475 kWh) et Manitoba, une forte consommation (10 772 kWh). De nombreux services ne font pas la distinction entre la catégorie "domestique" et la catégorie "agricole" dans leurs déclarations et puisque la distinction entre les services agricole et domestique est difficile à faire, les abonnés au service agricole sont présentés pour les provinces, du Manitoba, de la Saskatchewan et de l'Alberta seulement. La consommation annuelle moyenne est de 14 039 kWh et la facture annuelle moyenne de \$245.02. Le coût moyen du service agricole est 1.75c le kWh.

Le coût du combustible et la production qui en résulte

Les services publics d'électricité ont déclaré des dépenses de \$259,101,596 en combustible pour les centrales thermiques en 1974 ce qui représente une augmentation de 28.8 % par rapport, un an plus tôt, à \$201,204,216. Le montant dépensé pour les combustibles pétroliers a augmenté de 69.8 % se chiffrant à \$73,245,823 comparativement à \$43,128,328 tandis que le coût pour le gaz naturel, a augmenté de 10.3 % atteignant \$51,414,912 (\$46,621,465 en 1973). Dans la même période, les dépenses pour le charbon ont baissé 20.6 % (\$134,404,966 comparativement à \$111,414,123); le charbon importé a coûté \$101,580,111 (75.6 % des dépenses totales pour le charbon comparativement à 78.3 % en 1973).

La production d'électricité à partir d'installations au charbon a atteint 52.2 % de la production thermique en 1974 comparativement à 48.9 % en 1973; les combustibles pétroliers en ont produit 10.2 % et le gaz naturel 15.7 % en 1974 comparativement à 9.5 % et 19.4 % respectivement en 1973. La production électrique nucléaire a atteint 21.9 % de la production totale en 1974.

Financial Data

Wages and salaries paid by the electric utility industry amounted to \$726,692,000 in 1974 with publicly-operated utilities reporting a total of \$680,915,000 and privately-operated utilities \$45,777,000. Employees (excluding construction workers) showed a rise in number to 54,600 from 52,629 in 1973. A total of 50,634 was employed by publicly-operated utilities versus 49,106 one year earlier.

Total assets (after depreciation) of the electric utility industry stood at \$23,456,432,000 compared with \$20,629,284,000 one year earlier, an increase of \$2,827,148,000 or 13.7%. Total electric utility fixed assets after depreciation amounted to \$20,883,682,000 as against \$18,527,929,000 in 1973, an increase of \$2,355,753,000. This increase in fixed assets was financed by increases of \$2,036,029,000 in long-term debt, \$263,265,000 in current liabilities and \$299,644,000 in capital and surplus.

Operating revenues of electric utilities rose 16.1% in 1974 increasing to \$3,883,075,000 from \$3,343,581,000. Operating expenses also rose to \$2,568,276,000 from \$2,180,935,000 an increase of 17.8% and operating income increased by 13.1% to \$1,314,799,000 from \$1,162,646,000. Net income 1974 rose 37.6% to \$390,100,000 from \$283,497,000.

Municipal taxes in 1974 rose to \$66,640,000 from \$58,065,000. Provincial and federal taxes were reported at \$53,515,000 and \$1,463,000 compared with \$52,128,000 and \$1,336,000 respectively for the previous year.

Utilities' expenditures on capital and repair projects showed an increase of \$475,000,000 to \$2,948,000,000 in 1974 from \$2,473,000,000 the previous year.

Historical Perspective

Table 17 gives an historical summary of supply and disposal of electric energy for the years 1962-1973. The industrial consumption of electric energy is based in part on data collected by the Manufacturing and Primary Industries Division of Statistics Canada in the Census of Manufactures returns. Due to the fact that these reports are concerned primarily with consumers rather than producers of electric energy and are completed on the basis of different concepts and for different reporting periods, considerable difficulty is encountered in reconciling the two sets of data. For example, energy transferred between two establishments within the same organization may be reported under purchases in Census of Manufactures reports but as produced for own use in Electric Power Statistics reports.

In order to bring the different concepts to a common basis, the "generated for own use" and "purchased" figures are adjusted from the figures in the Census of Manufactures publications and are in conformity with the figures used in the series Electric Power Statistics.

Net hydro generation increased at an annual compound rate of 5.7% between 1962 and 1973 while net thermal generation increased at a 16.3% rate.

Residential and farm consumption of electric energy increased at a compound annual growth rate of 7.5% over the 11 year period 1962-1973 while consumption by industrial and commercial consumers (commercial consumers include deliveries to customers at power rates and at commercial rates) rose 4.9% and 13.0% respectively. Of the individual industries, mining showed the largest growth rate of 10.8% followed by iron and steel with 6.9%.

Données financières

Les rémunérations versées par les services d'électricité ont atteint \$726,692,000 en 1974 les services publics ayant versé un montant de \$680,915,000 et les services privés \$45,777,000. Le nombre d'employés (sauf les travailleurs de la construction) a augmenté; il est passé de 52,629 en 1973 à 54,600 en 1974. Les services publics employaient 50,634 personnes en 1974 contre 49,106 en 1973.

L'actif total (après amortissement) des services d'électricité atteignait \$23,456,432,000 comparativement à \$20,629,284,000 un an plus tôt, ce qui représente une augmentation de 13.7 % (+ \$2,827,148,000). L'actif fixe après amortissement atteignait \$20,883,682,000 comparativement à \$18,527,929,000 en 1973 ce qui représente une avance de \$2,355,753,000. Cette augmentation est due à un accroissement de \$2,036,029,000 de la dette à long terme, de \$263,265,000 les exigibilités et de \$299,644,000 du capital et de l'excédent.

Les recettes d'exploitation des services d'électricité ont augmenté de 16.1 % en 1974, atteignant \$3,883,075,000 comparativement à \$3,343,581,000. Les dépenses d'exploitation aussi ont augmenté; elles sont passées de \$2,180,935,000 à \$2,568,276,000 (+ 17.8 %) et le revenu d'exploitation a progressé de 13.1 % (\$1,314,799,000 contre \$1,162,646,000). Le revenu net en 1974 a augmenté de 37.6 %, passant de \$283,497,000 à \$390,100,000.

Les taxes municipales sont passées de \$58,065,000 en 1973 à \$66,640,000 en 1974. Les taxes provinciales et fédérales étaient de \$53,515,000 et \$1,463,000 comparativement à \$52,128,000 et \$1,336,000 l'année précédente.

Les dépenses de l'immobilisation et de réparation ont connu une augmentation de \$475,000,000; s'élèvant \$2,948,000,000 en 1974 contre \$2,473,000,000 l'année précédente.

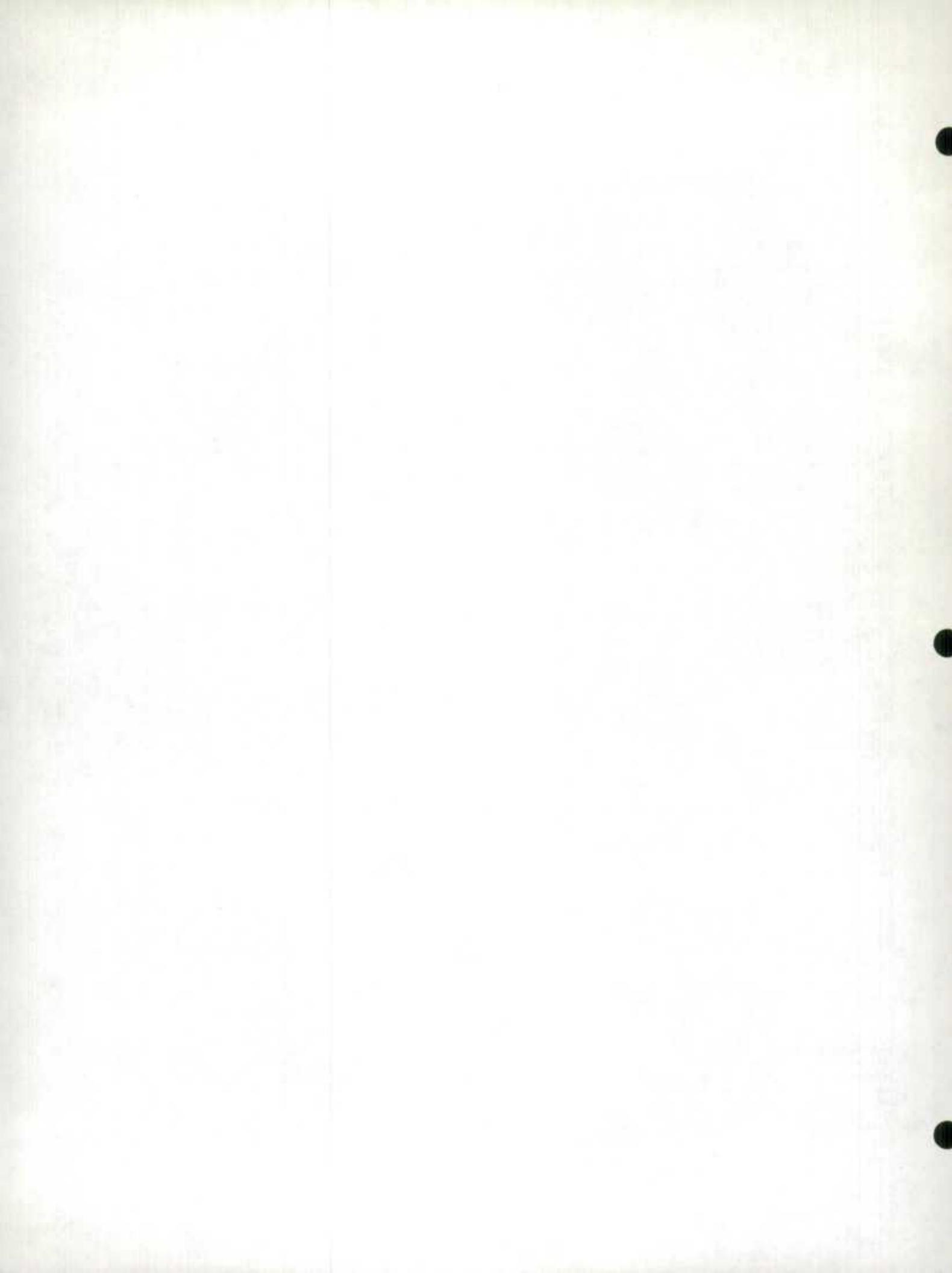
Perspective historique

Le tableau 17 renferme un sommaire chronologique de la balance de l'énergie électrique de 1962-1973. Les chiffres de la consommation industrielle d'électricité sont fondés en partie sur les renseignements recueillis par la Division des industries manufacturières et primaires de Statistique Canada lors des déclarations du recensement des manufactures. Comme ces déclarations se rapportent aux consommateurs plutôt qu'aux producteurs d'électricité et comme elles sont remplies en se fondant sur des concepts différents et pour des périodes différentes, de grandes difficultés surviennent lors de la conciliation des deux séries de données. Le transfert d'énergie entre deux établissements d'un même organisme, par exemple, peut être inscrit comme achat lors du recensement des manufactures mais comme une production d'autoconsommation dans les déclarations de la statistique de l'énergie électrique.

Afin d'uniformiser les divers concepts, les chiffres de la "production utilisée sur place" et "production achetée" sont rectifiés à partir des chiffres provenant du recensement des manufactures et conformément aux chiffres utilisés dans les publications traitant de la statistique de l'énergie électrique.

La production hydroélectrique nette a augmenté à un taux composé de 5.7 % entre 1962 et 1973 alors que la production thermique nette a augmenté à un taux de 16.3 %.

La consommation résidentielle et agricole d'énergie électrique a augmenté à un taux composé de 7.5 % au cours des 11 ans (1962-1973) alors que la consommation industrielle et commerciale (la consommation commerciale comprend les livraisons aux abonnés à des taux de puissance et à des taux commerciaux) s'est accrue de 4.9 % et 13.0 % respectivement. Parmi les branches d'activité, les mines ont connu le plus haut taux d'accroissement (10.8 %), suivi du fer et l'acier (6.9 %).



STATISTICAL TABLES

TABLEAUX STATISTIQUES

TABLE 1. Installed Generating Capacity at End of Year, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du-Prince- Édouard | Nova Scotia — Nouvelle- Écosse | Brussels — Nouveau- Brunswick | Québec | Ontario |
|---|-------------------------------------|------------|----------------------------------|---|---|--|------------|---------------|
| nameplate rating in kilowatts | | | | | | | | |
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| 1 | Hydro | 36 778 940 | 6 205 766 | — | 160 348 | 679 875 | 13 800 000 | 7 007 924 |
| 2 | Thermal: | | | | | | | |
| 3 | Steam | 19 011 510 | 354 600 | 70 500 | 1 011 720 | 620 627 | 940 750(1) | 10 816 821(2) |
| 4 | Internal combustion | 533 659 | 66 150 | 6 891 | 6 370 | 8 847 | 73 691 | 26 496 |
| 5 | Gas turbine | 1 205 594 | 35 590 | 40 850 | 25 000 | 23 375 | — | 509 280 |
| 6 | Total thermal | 20 750 763 | 456 340 | 118 241 | 1 043 090 | 652 849 | 1 014 441 | 11 352 597 |
| 7 | Total installed generating capacity | 57 529 703 | 6 662 106 | 118 241 | 1 203 438 | 1 332 724 | 14 814 441 | 18 360 521 |
| 7 | Per cent of total for Canada | 100.00 | 11.58 | 0.21 | 2.09 | 2.32 | 25.75 | 31.91 |
| <u>ELECTRIC UTILITIES</u> | | | | | | | | |
| <u>Publicly and privately-operated</u> | | | | | | | | |
| 8 | Hydro | 32 376 027 | 6 141 631 | — | 155 348 | 665 675 | 11 177 663 | 6 754 468 |
| 9 | Thermal: | | | | | | | |
| 10 | Steam | 17 753 956 | 338 000 | 70 500 | 926 750 | 510 615 | 866 000(1) | 10 364 200(2) |
| 11 | Internal combustion | 437 525 | 62 782 | 6 891 | 5 770 | 8 847 | 60 268 | 23 746 |
| 12 | Gas turbine | 1 092 294 | 35 590 | 40 850 | 25 000 | 23 375 | — | 400 480 |
| 12 | Total thermal | 19 283 775 | 436 372 | 118 241 | 957 520 | 542 827 | 926 268 | 10 788 426 |
| 13 | Total installed generating capacity | 51 659 802 | 6 578 003 | 118 241 | 1 112 868 | 1 208 512 | 12 103 931 | 17 542 894 |
| 14 | Per cent of total for Canada | 100.00 | 12.73 | 0.23 | 2.15 | 2.34 | 23.43 | 33.96 |
| <u>Publicly-operated</u> | | | | | | | | |
| 15 | Hydro | 24 775 121 | 459 920 | — | 155 348 | 634 835 | 10 496 208 | 6 152 788 |
| 16 | Thermal: | | | | | | | |
| 17 | Steam | 16 086 456 | 308 000 | — | 926 750 | 510 615 | 866 000(1) | 10 364 200(2) |
| 18 | Internal combustion | 375 936 | 47 903 | 6 891 | 5 770 | 8 847 | 60 268 | 15 786 |
| 18 | Gas turbine | 927 004 | 14 150 | — | 25 000 | 23 375 | — | 400 480 |
| 19 | Total thermal | 17 389 396 | 370 033 | 6 891 | 957 520 | 541 837 | 926 268 | 10 780 466 |
| 20 | Total installed generating capacity | 42 164 517 | 829 973 | 6 891 | 1 112 868 | 1 176 672 | 11 422 476 | 17 203 254 |
| 21 | Per cent of total for Canada | 100.00 | 1.97 | 0.02 | 2.64 | 2.79 | 27.09 | 40.80 |
| <u>Privately-operated</u> | | | | | | | | |
| 22 | Hydro | 7 600 906 | 5 681 711 | — | — | 30 840 | 681 455 | 331 680 |
| 23 | Thermal: | | | | | | | |
| 24 | Steam | 1 667 500 | 30 000 | 70 500 | — | — | — | — |
| 24 | Internal combustion | 61 589 | 14 879 | — | — | 1 000 | — | 7 960 |
| 25 | Gas turbine | 165 290 | 21 440 | 40 850 | — | — | — | — |
| 26 | Total thermal | 1 894 379 | 66 319 | 111 350 | — | 1 000 | — | 7 960 |
| 27 | Total installed generating capacity | 9 495 285 | 5 748 030 | 111 350 | — | 31 840 | 681 455 | 339 640 |
| 28 | Per cent of total for Canada | 100.00 | 60.54 | 1.17 | — | 0.34 | 7.17 | 3.58 |
| <u>INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| 29 | Hydro | 4 402 913 | 64 135 | — | 5 000 | 14 200 | 2 622 337 | 253 456 |
| 30 | Thermal: | | | | | | | |
| 31 | Steam | 1 257 554 | 16 600 | — | 84 970 | 110 012 | 74 750 | 452 621 |
| 31 | Internal combustion | 96 134 | 3 368 | — | 600 | — | 13 423 | 2 750 |
| 32 | Gas turbine | 113 300 | — | — | — | — | — | 108 800 |
| 33 | Total thermal | 1 466 988 | 19 968 | — | 85 570 | 110 012 | 88 173 | 564 171 |
| 34 | Total installed generating capacity | 5 869 901 | 84 103 | — | 90 570 | 124 212 | 2 710 510 | 817 627 |
| 35 | Per cent of total for Canada | 100.00 | 1.43 | — | 1.54 | 2.12 | 46.17 | 13.91 |

(1) Includes 266 000 kw. nuclear generating capacity.

(2) Includes 2 400 000 kw. nuclear generating capacity.

TABLEAU 1. Puissance des centrales installée à la fin de l'année, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|---|--------------|-----------|---|--------|---|---|----|
| puissance indiquées en kilowatts | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | |
| 2 475 100 | 566 880 | 718 300 | 5 103 247 | 26 140 | 35 360 | Hydro-électrique | 1 |
| 447 000 | 1 085 000 | 2 491 452 | 1 172 440 | — | 600 | Thermique: Vapeur | 2 |
| 23 370 | 33 150 | 37 060 | 135 090 | 40 145 | 76 399 | Combustion interne | 3 |
| 27 800 | 88 880 | 189 200 | 264 119 | — | 1 500 | Turbine à gaz | 4 |
| 498 170 | 1 207 030 | 2 717 712 | 1 571 649 | 40 145 | 78 499 | Total, thermique | 5 |
| 2 973 270 | 1 773 910 | 3 436 012 | 6 674 896 | 66 285 | 113 859 | Total, puissance installée | 6 |
| 5.17 | 3.08 | 5.97 | 11.60 | 0.12 | 0.20 | Pourcentage par rapport au total canadien ... | 7 |
| <u>SERVICES D'ÉLECTRICITÉ</u> | | | | | | | |
| <u>Services publics et services privés</u> | | | | | | | |
| 2 475 100 | 554 580 | 718 300 | 3 675 122 | 26 140 | 32 000 | Hydro-électrique | 8 |
| 443 000 | 1 063 000 | 2 361 291 | 810 000 | — | 600 | Thermique: Vapeur | 9 |
| 20 370 | 23 650 | 24 060 | 97 797 | 32 645 | 70 699 | Combustion interne | 10 |
| 27 800 | 88 880 | 189 200 | 259 619 | — | 1 500 | Turbine à gaz | 11 |
| 491 170 | 1 175 530 | 2 574 551 | 1 167 416 | 32 645 | 72 799 | Total, thermique | 12 |
| 2 966 270 | 1 730 110 | 3 292 851 | 4 842 538 | 58 785 | 104 799 | Total, puissance installée | 13 |
| 7.74 | 3.35 | 6.38 | 9.38 | 0.11 | 0.20 | Pourcentage par rapport au total canadien ... | 14 |
| <u>Services publics</u> | | | | | | | |
| 2 875 100 | 447 840 | — | 3 626 592 | 24 490 | 32 000 | Hydro-électrique | 15 |
| 443 000 | 1 063 000 | 794 291 | 810 000 | — | 600 | Thermique: Vapeur | 16 |
| 20 370 | 23 650 | 1 500 | 97 597 | 25 170 | 63 184 | Combustion interne | 17 |
| 27 800 | 88 880 | 86 200 | 259 619 | — | 1 500 | Turbine à gaz | 18 |
| 491 170 | 1 175 530 | 881 991 | 1 167 216 | 25 170 | 65 284 | Total, thermique | 19 |
| 2 966 270 | 1 623 370 | 881 991 | 4 793 808 | 49 660 | 97 284 | Total, puissance installée | 20 |
| 7.03 | 3.85 | 2.09 | 11.37 | 0.12 | 0.23 | Pourcentage par rapport au total canadien ... | 21 |
| <u>Services privés</u> | | | | | | | |
| — | 106 740 | 718 300 | 48 530 | 1 650 | — | Hydro-électrique | 22 |
| — | — | 1 567 000 | — | — | — | Thermique: Vapeur | 23 |
| — | — | 22 560 | 200 | 7 475 | 7 515 | Combustion interne | 24 |
| — | — | 103 000 | — | — | — | Turbine à gaz | 25 |
| — | — | 1 692 560 | 200 | 7 475 | 7 515 | Total, thermique | 26 |
| — | 106 740 | 2 410 860 | 48 730 | 9 125 | 7 515 | Total, puissance installée | 27 |
| — | 1.12 | 25.39 | 0.51 | 0.10 | 0.08 | Pourcentage par rapport au total canadien ... | 28 |
| <u>ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | |
| — | 12 300 | — | 1 428 125 | — | 3 360 | Hydro-électrique | 29 |
| 4 000 | 22 000 | 130 161 | 362 440 | — | — | Thermique: Vapeur | 30 |
| 3 000 | 9 500 | 13 000 | 37 293 | 7 500 | 5 700 | Combustion interne | 31 |
| — | — | — | 4 500 | — | — | Turbine à gaz | 32 |
| 7 000 | 31 500 | 143 161 | 404 233 | 7 500 | 5 700 | Total, thermique | 33 |
| 7 000 | 43 800 | 143 161 | 1 832 358 | 7 500 | 9 060 | Total, puissance installée | 34 |
| 0.12 | 0.75 | 2.44 | 31.22 | 0.13 | 0.15 | Pourcentage par rapport au total canadien ... | 35 |

(1) Comprend la puissance installée nucléaire, soit 266 000 kW.
(2) Comprend la puissance installée nucléaire, soit 2 400 000 kW.

TABLE 2. Generation of Energy, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du-Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|--|-------------|----------------------------------|---|---|--|------------|---------------|
| | | | | | MW.h | | | |
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| 1 | Hydro | 210 936 420 | 28 331 582 | — | 728 930 | 2 592 575 | 83 895 051 | 41 473 669 |
| 2 | Thermal: | | | | | | | |
| 3 | Steam | 67 870 841 | 390 460 | 357 463 | 4 680 865 | 2 960 729 | 160 556 | 41 091 037(1) |
| 4 | Internal combustion | 977 607 | 85 507 | 1 458 | 13 925 | 12 676 | 124 030 | 58 680 |
| | Gas turbine | 471 407 | 544 | 24 128 | 9 258 | 4 840 | — 665 | 21 820 |
| 5 | Total thermal | 69 319 855 | 476 511 | 383 049 | 4 704 048 | 2 978 245 | 283 921 | 41 171 537 |
| 6 | Total energy generated | 280 256 275 | 28 808 093 | 383 049 | 5 432 978 | 5 570 820 | 84 178 972 | 82 645 206 |
| 7 | Per cent of total for Canada | 100.00 | 10.28 | 0.14 | 1.94 | 1.99 | 30.03 | 29.48 |
| <u>ELECTRIC UTILITIES</u> | | | | | | | | |
| | <u>✓ Publicly and privately-operated</u> | | | | | | | |
| 8 | Hydro | 178 206 880 | 27 929 095 | — | 694 144 | 2 522 744 | 64 265 961 | 39 804 414 |
| 9 | Thermal: | | | | | | | |
| 10 | Steam | 61 982 713 | 383 750 | 357 463 | 4 214 187 | 2 416 888 | — 21 912 | 38 876 211(2) |
| 11 | Internal combustion | 790 598 | 84 177 | 1 458 | 13 925 | 12 676 | 115 061 | 55 941 |
| | Gas turbine | 437 246 | 544 | 24 128 | 9 258 | 4 840 | — 665 | 21 820 |
| 12 | Total thermal | 63 210 557 | 468 471 | 383 049 | 4 237 370 | 2 434 404 | 92 484 | 38 953 972 |
| 13 | Total energy generated | 241 417 437 | 28 397 566 | 383 049 | 4 931 514 | 4 957 148 | 64 358 445 | 78 758 286 |
| 14 | Per cent of total for Canada | 100.00 | 11.76 | 0.16 | 2.04 | 2.05 | 26.68 | 32.82 |
| | <u>Publicly-operated</u> | | | | | | | |
| 15 | Hydro | 143 605 889 | 2 326 577 | — | 694 144 | 2 389 998 | 59 944 725 | 37 956 320 |
| 16 | Thermal: | | | | | | | |
| 17 | Steam | 53 327 207 | 367 907 | — | 4 214 187 | 2 416 888 | — 21 912 | 38 876 211(1) |
| 18 | Internal combustion | 662 753 | 83 187 | 1 458 | 13 925 | 12 676 | 115 061 | 35 965 |
| | Gas turbine | 84 179 | 211 | — | 9 258 | 4 840 | — 665 | 21 820 |
| 19 | Total thermal | 54 074 139 | 451 305 | 1 458 | 4 237 370 | 2 434 404 | 92 484 | 38 933 996 |
| 20 | Total energy generated | 197 680 028 | 2 777 882 | 1 458 | 4 931 514 | 4 824 402 | 60 037 209 | 76 890 516 |
| 21 | Per cent of total for Canada | 100.00 | 1.41 | -- | 2.49 | 2.44 | 30.37 | 38.89 |
| | <u>Privately-operated</u> | | | | | | | |
| 22 | Hydro | 34 600 991 | 25 602 518 | — | — | 132 746 | 4 321 236 | 1 847 894 |
| 23 | Thermal: | | | | | | | |
| 24 | Steam | 8 655 506 | 15 843 | 357 463 | — | — | — | — |
| 25 | Internal combustion | 127 845 | 990 | — | — | — | 19 976 | — |
| | Gas turbine | 353 067 | 333 | 24 128 | — | — | — | — |
| 26 | Total thermal | 9 136 418 | 17 166 | 381 591 | — | — | — | 19 976 |
| 27 | Total energy generated | 43 737 409 | 25 619 684 | 381 591 | — | 132 746 | 4 321 236 | 1 867 870 |
| 28 | Per cent of total for Canada | 100.00 | 58.58 | 0.87 | — | 0.30 | 9.89 | 4.28 |
| | <u>INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | |
| 29 | Hydro | 32 729 540 | 402 487 | — | 34 786 | 69 831 | 19 629 090 | 1 669 255 |
| 30 | Thermal: | | | | | | | |
| 31 | Steam | 5 888 128 | 6 710 | — | 466 678 | 543 841 | 182 468 | 2 214 826 |
| 32 | Internal combustion | 187 009 | 1 330 | — | — | — | 8 969 | 2 739 |
| | Gas turbine | 34 161 | — | — | — | — | — | — |
| 33 | Total thermal | 6 109 298 | 8 040 | — | 466 678 | 543 841 | 191 437 | 2 217 565 |
| 34 | Total energy generated | 38 838 838 | 410 527 | — | 501 464 | 613 672 | 19 820 527 | 3 886 520 |
| 35 | Per cent of total for Canada | 100.00 | 1.06 | — | 1.29 | 1.58 | 51.02 | 10.01 |

(1) Includes 13 864 848 MW.h of nuclear generation.

TABLEAU 2. Production d'énergie électrique, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | |
|------------|--------------|------------|--|---------|--|---|----|
| | | | MW.h | | | | NO |
| | | | | | | SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS | |
| 14 240 963 | 3 127 224 | 1 721 560 | 34 366 734 | 196 418 | 261 714 | Hydro-électrique | 1 |
| 234 646 | 4 213 960 | 12 167 879 | 1 612 553 | — | 693 | Thermique: | |
| 45 859 | 20 730 | 99 365 | 274 746 | 111 763 | 128 868 | Vapeur | 2 |
| 321 | 26 161 | 383 051 | 1 949 | — | — | Combustion interne | 3 |
| 280 826 | 4 260 851 | 12 650 295 | 1 889 248 | 111 763 | 129 561 | Turbine à gaz | 4 |
| 14 521 789 | 7 388 075 | 14 371 855 | 36 255 982 | 308 181 | 391 275 | Total, thermique | 5 |
| 5.18 | 2.64 | 5.13 | 12.94 | 0.11 | 0.14 | Production totale d'énergie | 6 |
| | | | | | | Pourcentage par rapport au total canadien ... | 7 |
| | | | | | | SERVICES D'ÉLECTRICITÉ | |
| | | | | | | Services publics et services privés | |
| 14 240 963 | 3 066 121 | 1 721 560 | 23 525 762 | 196 418 | 239 698 | Hydro-électrique | 8 |
| 134 651 | 4 073 390 | 11 466 733 | 80 659 | — | 693 | Thermique: | |
| 45 859 | 18 345 | 76 161 | 167 126 | 84 834 | 115 035 | Vapeur | 9 |
| 321 | 26 161 | 374 120 | — 23 281 | — | — | Combustion interne | 10 |
| 180 831 | 4 117 896 | 11 917 014 | 224 504 | 84 834 | 115 728 | Turbine à gaz | 11 |
| 14 421 794 | 7 184 017 | 13 638 574 | 23 750 266 | 281 252 | 355 426 | Total, thermique | 12 |
| 7.30 | 2.98 | 5.65 | 9.84 | 0.12 | 0.15 | Production totale d'énergie | 13 |
| | | | | | | Pourcentage par rapport au total canadien ... | 14 |
| | | | | | | Services publics | |
| 14 240 963 | 2 430 031 | — | 23 196 373 | 186 860 | 239 698 | Hydro-électrique | 15 |
| 134 651 | 4 073 390 | 3 184 533 | 80 659 | — | 693 | Thermique: | |
| 45 859 | 18 345 | 6 100 | 167 126 | 71 156 | 91 895 | Vapeur | 16 |
| 321 | 26 161 | 45 514 | — 23 281 | — | — | Combustion interne | 17 |
| 180 831 | 4 117 896 | 3 236 147 | 224 504 | 71 156 | 92 588 | Turbine à gaz | 18 |
| 14 421 794 | 6 547 927 | 3 236 147 | 23 420 877 | 258 016 | 332 286 | Total, thermique | 19 |
| 7.30 | 3.31 | 1.64 | 11.85 | 0.13 | 0.17 | Production totale d'énergie | 20 |
| | | | | | | Pourcentage par rapport au total canadien ... | 21 |
| | | | | | | Services privés | |
| — | 636 090 | 1 721 560 | 129 389 | 9 558 | — | Hydro-électrique | 22 |
| — | — | 8 282 200 | — | — | — | Thermique: | |
| — | — | 70 061 | — | 13 678 | 23 140 | Vapeur | 23 |
| — | — | 328 606 | — | — | — | Combustion interne | 24 |
| — | — | 8 680 867 | — | 13 678 | 23 140 | Turbine à gaz | 25 |
| — | 636 090 | 10 402 427 | 329 389 | 23 236 | 23 140 | Total, thermique | 26 |
| — | 1.45 | 23.78 | 0.75 | 0.05 | 0.05 | Production totale d'énergie | 27 |
| — | 61 103 | — | 10 840 972 | — | 22 016 | Pourcentage par rapport au total canadien ... | 28 |
| 99 995 | 140 570 | 701 146 | 1 531 894 | — | — | ÉTABLISSEMENTS INDUSTRIELS | |
| — | 2 385 | 23 204 | 107 620 | 26 929 | 13 833 | Hydro-électrique | 29 |
| — | — | 8 931 | 25 230 | — | — | Thermique: | |
| 99 995 | 142 955 | 733 281 | 1 664 744 | 26 929 | 13 833 | Vapeur | 30 |
| 99 995 | 204 058 | 733 281 | 12 505 716 | 26 929 | 35 849 | Combustion interne | 31 |
| 0.26 | 0.53 | 1.89 | 32.20 | 0.07 | 0.09 | Turbine à gaz | 32 |
| | | | | | | Total, thermique | 33 |
| | | | | | | Production totale d'énergie | 34 |
| | | | | | | Pourcentage par rapport au total canadien ... | 35 |

(1) Comprend la production électrique nucléaire, soit 13 864 848 MW.h.

TABLE 3. Supply and Disposal of Electric Energy, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince-Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|---|-------------|----------------------------------|---|---|--|----------------|---------------|
| | | | | | | | MWh | |
| ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS | | | | | | | | |
| Supply of energy: | | | | | | | | |
| 1 | Total energy generated (Table 2) | 280 256 275 | 28 808 093 | 383 049 | 5 432 978 | 5 570 820 | 84 178 972 | 82 645 206 |
| Energy received from other provinces and imported: | | | | | | | | |
| 2 | Received from other provinces | ... | — | — | 227 851(1) | 3 544 877(2) | 22 461 134(3) | 12 431 994(4) |
| 3 | Imported from United States | 2 441 006 | — | — | — | 53 279 | 4 598(7) | 1 830 852(8) |
| 4 | Total received from other provinces and imported (2+3). | 2 441 006 | — | — | 227 851 | 3 598 156 | 22 465 732 | 14 262 846 |
| 5 | Total supply of energy (1+4) | 282 697 281 | 28 808 093 | 383 049 | 5 660 829 | 9 168 976 | 106 644 704 | 96 908 052 |
| Disposal of energy: | | | | | | | | |
| Energy delivered to other provinces and exported: | | | | | | | | |
| 6 | Delivered to other provinces: | | | | | | | |
| 7 | Firm | ... | 22 220 784(11) | — | — | 69 | 11 908 122(12) | — |
| | Secondary | ... | 6 949(13) | — | 71 604(2) | 227 851(1) | 2 356 202 | 233 462(14) |
| Exported to United States: | | | | | | | | |
| 8 | Firm | 2 487 546 | — | — | — | 1 465 606 | 12 656 | 393 368(17) |
| 9 | Secondary | 12 912 183 | — | — | — | 1 030 961 | 868 391 | 7 478 986(18) |
| 10 | Total delivered to other provinces and exported (6+7+8+9). | 15 399 729 | 22 227 733 | — | 71 604 | 2 724 487 | 15 145 371 | 8 105 816 |
| 11 | Total made available in Canada (5-10) | 267 297 552 | 6 580 360 | 383 049 | 5 589 225 | 6 444 489 | 91 499 333 | 88 802 236 |
| 12 | Secondary used in Canada (15+18+20) | 6 023 925 | 101 193 | 35 362 | — | 104 073 | 5 451 483 | 127 708 |
| 13 | Firm energy made available in Canada (11-12). | 261 273 627 | 6 479 167 | 347 687 | 5 589 225 | 6 340 416 | 86 047 850 | 88 674 528 |
| Energy used in own plant: | | | | | | | | |
| 14 | Firm | 46 646 177 | 1 665 323 | 280 | 1 113 810 | 1 360 705 | 18 271 697 | 10 233 253 |
| 15 | Secondary | 3 339 390 | 101 193 | — | — | 13 500 | 3 007 120 | 127 708 |
| 16 | Total energy used in own plant (14+15). | 49 985 567 | 1 766 516 | 280 | 1 113 810 | 1 374 205 | 21 278 817 | 10 360 961 |
| Sales to ultimate customers: | | | | | | | | |
| General: (37) | | | | | | | | |
| Loads under 5 MW: | | | | | | | | |
| 17 | Firm | 70 559 097 | 774 922 | 131 956 | 1 348 830 | 1 359 863 | 17 281 457 | 30 267 501 |
| 18 | Secondary | 202 176 | — | 35 362 | — | 12 010 | 149 819 | — |
| Loads of 5 MW and over: | | | | | | | | |
| 19 | Firm | 58 973 331 | 2 078 381 | — | 1 040 348 | 1 318 741 | 23 590 704 | 18 287 775 |
| 20 | Secondary | 2 482 359 | — | — | — | 78 563 | 2 294 544 | — |
| 21 | Domestic and farm | 59 295 419 | 1 042 197 | 172 030 | 1 566 793 | 1 413 750 | 18 222 037 | 21 959 729 |
| 22 | Street lighting | 1 816 409 | 28 899 | 2 612 | 50 830 | 45 568 | 555 347 | 600 908 |
| 23 | Total sales to ultimate customers (36) (17+18+19+20+21+22). | 193 328 791 | 3 924 399 | 341 960 | 4 006 801 | 4 228 495 | 62 093 908 | 71 115 923 |
| 24 | Losses and unaccounted for | 23 983 194 | 889 4 5 | 40 809 | 468 614 | 841 789 | 8 126 608 | 7 315 363 |
| 25 | Total disposal of energy (10+16+23+24). | 282 697 281 | 28 808 093 | 383 049 | 5 660 829 | 9 168 976 | 106 644 704 | 96 908 052 |

See footnote(s) at end of table.

TABLEAU 3. Disponibilité et écoulement de l'énergie électrique, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|----------------------------|------------------------|----------------------|--|---------|--|---|----|
| MW.h | | | | | | | |
| | | | | | | <u>SERVICES D'ÉLECTRICITÉ ET D'ÉTABLISSEMENTS INDUSTRIELS</u> | |
| | | | | | | Disponibilité de l'énergie: | |
| 14 521 789 | 7 388 075 | 14 371 855 | 36 255 982 | 308 181 | 391 275 | Production totale d'énergie (tableau 2) | 1 |
| | | | | | | Énergie reçue des autres provinces et importée: | |
| 925 630(5) 2 004(9) | 835 708(6) — | 179 340 1 352 | 159 901 548 921(10) | — | — | Reçue des autres provinces | 2 |
| | | | | | | Importée des États-Unis | 3 |
| 927 634 | 835 708 | 180 692 | 708 822 | — | — | Total reçue des autres provinces et importée (2+3). | 4 |
| 15 449 423 | 8 223 783 | 14 552 547 | 36 964 804 | 308 181 | 391 275 | Total de la disponibilité d'énergie (1+4) | 5 |
| | | | | | | Écoulement d'énergie: | |
| | | | | | | Énergie livrée aux autres provinces et exportée: | |
| 1 306 122 1 079 860(15) | 595 620 329 880(16) | 162 570 | 179 340 | — | — | Livrée aux autres provinces: | |
| | | — | — | — | — | Garantie | 6 |
| | | | | | | Non garantie | 7 |
| 206 396 1 143 993 | — | — | 409 520 2 387 852(19) | — | — | Exportée aux États-Unis: | |
| | | | | | | Garantie | 8 |
| | | | | | | Non-garantie | 9 |
| 3 820 371 | 925 500 | 162 570 | 2 976 712 | — | — | Total livrée aux autres provinces et exportée (6+7+8+9). | 10 |
| 11 623 052 | 7 298 283 | 14 389 977 | 33 988 092 | 308 181 | 391 275 | Total disponible au Canada (5-10) | 11 |
| 61 965 | 52 781 | — | 74 398 | 14 824 | 138 | Écoulement d'énergie non-garantie au Canada (15+18+20). | 12 |
| 11 561 087 | 7 245 502 | 14 389 977 | 33 913 694 | 293 357 | 391 137 | Énergie garantie disponible au Canada (11-12) | 13 |
| | | | | | | Énergie utilisée sur place: | |
| 752 952 61 965 | 395 035 5 216 | 1 178 169 | 11 608 598 22 688 | 27 526 | 38 829 | Garantie | 14 |
| | | — | | — | — | Non-garantie | 15 |
| 814 917 | 400 251 | 1 178 169 | 11 631 286 | 27 526 | 38 829 | Total utilisée sur place (14+15) | 16 |
| | | | | | | Ventes aux abonnés ultimes: | |
| | | | | | | Général(37): | |
| 3 272 277 — | 2 127 389 — | 6 427 298 — | 7 392 459 4 985 | 80 395 | 94 750 | Puissance moins que 5 MW: | |
| | | | | — | — | Garantie | 17 |
| | | | | | | Non-garantie | 18 |
| 2 926 232 — | 1 838 535 47 565 | 2 190 827 — | 5 453 602 46 725 | 105 521 | 142 665 | Puissance de 5 MW ou plus: | |
| 3 211 591 99 229 | 2 164 310 62 371 | 3 223 600 195 078 | 6 180 030 171 835 | 55 464 | 83 888 | Garantie | 19 |
| | | | | 1 842 | 1 890 | Non-garantie | 20 |
| | | | | | | Services domestiques et agricoles | 21 |
| | | | | | | Éclairage des rues | 22 |
| 9 509 329 | 6 240 170 | 12 036 803 | 19 249 636 | 258 046 | 323 331 | Total des ventes aux abonnés ultimes(36) (17+18+19+20+21+22). | 23 |
| 1 298 806 | 657 862 | 1 175 005 | 3 107 170 | 22 609 | 29 115 | Pertes et quantités non comptabilisées | 24 |
| 15 449 423 | 8 223 783 | 14 552 547 | 36 964 804 | 308 181 | 391 275 | Total de l'énergie éoulée (10+16+23+24). | 25 |

Voir note(s) à la fin du tableau.

TABLE 3. Supply and Disposal of Electric Energy, 1974 -- Continued

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince-Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|--|---|-------------|----------------------------------|---|---|--|----------------|---------------|
| | | | | | MW.h | | | |
| <u>ELECTRIC UTILITIES</u> | | | | | | | | |
| <u>Publicly and privately-operated</u> | | | | | | | | |
| | Supply of energy: | | | | | | | |
| 1 | Total energy generated (Table 2) | 241 417 437 | 28 397 566 | 383 049 | 4 931 514 | 4 957 148 | 64 358 445 | 78 758 386 |
| | Energy received from other provinces and imported: | | | | | | | |
| 2 | Received from other provinces | 2 435 746 | — | — | 227 851(1) | 3 544 877(2) | 22 385 211(21) | 12 431 994(4) |
| 3 | Imported from United States | — | — | — | — | 53 279 | 4 598(7) | 1 830 852(8) |
| 4 | Total received from other provinces and imported (2+3). | 2 435 746 | — | — | 227 851 | 3 598 156 | 22 389 809 | 14 262 846 |
| 5 | Energy received from industrial establishments. | 5 400 066 | 2 397 | — | 8 524 | 19 189 | 3 084 584 | 356 510(22) |
| 6 | Total supply of energy (1+4+5) .. | 249 253 249 | 28 399 963 | 383 049 | 5 167 889 | 8 574 493 | 89 832 838 | 93 377 742 |
| | Disposal of energy: | | | | | | | |
| | Energy delivered to other provinces and exported: | | | | | | | |
| 7 | Delivered to other provinces: | | | | | | | |
| 8 | Firm | ... | 22 151 810 | — | — | 69 | 11 908 122(12) | — |
| 9 | Secondary | ... | — | — | 71 604(2) | 227 851(1) | 2 356 202 | 233 463(14) |
| 10 | Exported to United States: | | | | | | | |
| 11 | Firm | 1 625 853 | — | — | — | 1 182 466 | 12 656 | 215 11 517 |
| 12 | Secondary | 11 927 011 | — | — | — | 1 030 961 | 868 391 | 7 478 986(18) |
| 13 | Total delivered to other provinces and exported (7+8+9+10). | 13 552 864 | 22 151 810 | — | 71 604 | 2 441 347 | 15 145 371 | 7 927 563 |
| 14 | Total made available in Canada (6-11) | 235 700 385 | 6 248 153 | 383 049 | 5 096 285 | 6 133 146 | 74 687 467 | 85 450 179 |
| 15 | Secondary used in Canada (16+20+22) | 2 275 160 | — | 35 362 | — | 90 573 | 1 973 023 | — |
| 16 | Firm energy made available in Canada (12-13). | 233 425 225 | 6 248 153 | 347 687 | 5 096 285 | 6 042 573 | 72 714 444 | 85 450 179 |
| | Energy used in own plant: | | | | | | | |
| 17 | Firm | 955 999 | 50 157 | 280 | 14 050 | 6 897 | 239 304 | 68 195 |
| 18 | Secondary | 61 965 | — | — | — | — | — | — |
| 19 | Total energy used on own plant (15+16). | 1 017 964 | 50 157 | 280 | 14 050 | 6 897 | 239 304 | 68 195 |
| 20 | Energy delivered to industrial establishments with generating facilities. | 19 299 872 | 1 402 888 | — | 608 838 | 1 065 754 | 5 807 053(26) | 7 060 969(27) |
| | Sales to ultimate customers: | | | | | | | |
| | General: (37) | | | | | | | |
| 21 | Loads under 5 MW: | | | | | | | |
| 22 | Firm | 70 449 148 | 773 634 | 131 956 | 1 348 764 | 1 357 749 | 17 222 154 | 30 220 323 |
| 23 | Secondary | 150 672 | — | 35 362 | — | 12 010 | 98 315 | — |
| 24 | Loads of 5 MW and over: | | | | | | | |
| 25 | Firm | 58 616 441 | 2 074 961 | — | 1 040 348 | 1 318 741 | 23 237 234 | 18 287 775 |
| 26 | Secondary | 2 062 523 | — | — | — | 78 563 | 1 874 708 | — |
| 27 | Domestic and farm | 59 262 007 | 1 033 999 | 172 030 | 1 566 793 | 1 413 750 | 18 220 887 | 21 946 203 |
| | Street lighting | 1 816 193 | 28 899 | 2 612 | 50 830 | 45 568 | 555 306 | 600 733 |
| 28 | Total sales to ultimate customers (36) (19+20+21+22+23+24). | 192 357 784 | 3 911 493 | 341 960 | 4 006 735 | 4 226 381 | 61 208 604 | 71 055 036 |
| 29 | Losses and unaccounted for | 23 024 765 | 883 615 | 40 809 | 466 662 | 834 114 | 7 432 506 | 7 266 031 |
| 30 | Total disposal of energy (11+17+18+25+26). | 249 253 249 | 28 399 963 | 383 049 | 5 167 889 | 8 574 493 | 89 832 838 | 93 377 742 |

See footnote(s) at end of table.

TABLEAU 3. Disponibilité et écoulement de l'énergie électrique, 1974 - suite

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|---|------------------------|------------------|--|-------------------|--|--|----|
| MWh | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ</u> | | | | | | | |
| <u>Services publics et services privés</u> | | | | | | | |
| | | | | | | | |
| 14 421 794 | 7 184 017 | 13 638 574 | 23 750 266 | 281 252 | 355 426 | | |
| 925 630(5) 2 004(9) | 679 499(6) - | 179 340 1 352 | 159 901 543 661(20) | - | - | | |
| 927 634 | 679 499 | 180 692 | 703 562 | - | - | Total reçue des autres provinces et importée (2+3). | 4 |
| 5 444(23) | 7 718 | 1 694 | 1 912 809(24) | - | 1 197(25) | Énergie reçue des établissements industriels ... | 5 |
| 15 354 872 | 7 871 234 | 13 820 960 | 26 366 637 | 281 252 | 356 623 | Total de la disponibilité d'énergie (1+4+5). | 6 |
| | | | | | | | |
| <u>Écoulement d'énergie</u> | | | | | | | |
| <u>Énergie livrée aux autres provinces et exportée:</u> | | | | | | | |
| 1 237 815 1 079 000(15) | 595 620 329 880(16) | 162 570 | 179 340 | - | - | Livrée aux autres provinces: Garantie | 7 |
| 206 396 1 185 993 | - | - | 9 220 1 402 680(19) | - | - | Non-garantie | 8 |
| 3 670 162 | 925 500 | 162 570 | 1 591 240 | - | - | Exportée aux États-Unis: Garantie | 9 |
| | | | | | | Non-garantie | 10 |
| 11 684 710 | 6 945 734 | 13 658 390 | 24 775 397 | 281 252 | 356 623 | Total livré aux autres provinces et expor- tée (7+8+9+10). | 11 |
| 61 965 | 47 565 | - | 51 710 | 14 824 | 138 | | |
| 11 622 745 | 6 898 169 | 13 658 390 | 24 723 687 | 266 428 | 356 405 | Énergie garantie disponible au Canada (12-13) | 14 |
| | | | | | | | |
| <u>Énergie utilisée sur place:</u> | | | | | | | |
| 163 556 61 965 | 47 596 - | 238 612 | 123 017 | 597 | 3 738 | Garantie | 15 |
| 225 521 | 47 596 | 238 612 | 123 017 | 597 | 3 738 | Non-garantie | 16 |
| | | | | | | Total utilisée sur place (15+16) | 17 |
| 651 054 | 4 109 | 207 970 | 2 485 767(28) | - | 5 570(29) | Énergie livrée aux établissements industriels pourvus d'installations électrogènes. | 18 |
| | | | | | | | |
| <u>Ventes aux abonnés ultimes:</u> | | | | | | | |
| <u>Général(37):</u> | | | | | | | |
| 3 272 277 | 2 127 389 | 6 427 298 | 7 392 459 4 985 | 80 395 | 94 750 | Puissance moins que 5 MW: Garantie | 19 |
| - | - | - | - | - | - | Non-garantie | 20 |
| 2 926 232 | 1 830 535 47 565 | 2 190 827 | 5 453 602 46 725 | 105 521 14 824 | 142 665 138 | Puissance de 5 MW ou plus: Garantie | 21 |
| 3 211 591 99 229 | 2 164 310 62 371 | 3 223 600 | 6 172 327 195 078 | 55 464 1 842 | 81 853 1 890 | Non-garantie | 22 |
| | | | | | | Services domestiques et agricoles | 23 |
| 9 509 329 | 6 240 170 | 12 036 803 | 19 241 933 | 258 046 | 321 296 | Éclairage des rues | 24 |
| | | | | | | Total des ventes aux abonnés ultimes(36) (19+20+21+22+23+24). | 25 |
| 1 238 806 | 653 859 | 1 175 005 | 2 924 680 | 22 609 | 26 019 | Pertes et quantités non comptabilisées | 26 |
| 15 354 872 | 7 871 234 | 13 820 960 | 26 366 637 | 281 252 | 356 623 | Total de l'énergie écaulée (11+17+18+ 25+26). | 27 |

Voir note(s) à la fin du tableau.

TABLE 3. Supply and Disposal of Electric Energy, 1974 - Continued

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince-Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|--|--|-----------------|----------------------------------|---|---|--|----------------|---------------|
| MW.h | | | | | | | | |
| <u>ELECTRIC UTILITIES - Continued</u> | | | | | | | | |
| <u>Publicly-operated</u> | | | | | | | | |
| Supply of energy: | | | | | | | | |
| 1 | Total energy generated (Table 2) | 197 680 028 | 2 777 882 | 1 458 | 4 931 514 | 4 824 402 | 60 037 209 | 76 890 516 |
| Energy received from other provinces and imported: | | | | | | | | |
| 2 | Received from other provinces | 2 429 333 | — | — | 227 851(1) | 3 544 877(2) | 22 385 211(21) | 12 042 892(4) |
| 3 | Imported from United States | — | — | — | — | 53 279 | 4 598(7) | 1 825 791(8) |
| 4 | Total received from other provinces and imported (2+3). | 2 429 333 | — | — | 227 851 | 3 598 156 | 22 389 809 | 13 868 683 |
| 5 | Energy received from privately-operated utilities. | 5 817 046 | 10 484(30) | 43 354 | — | 10 948 | 1 318 672(31) | 655 241(32) |
| 6 | Energy received from industrial establishments. | 4 451 629 | — | — | 8 524 | 19 189 | 3 049 312 | 318 349(22) |
| 7 | Total supply of energy (1+4+5+6) | 210 378 036 | 2 788 366 | 44 812 | 5 167 889 | 8 452 695 | 86 795 002 | 91 732 789 |
| Disposal of energy: | | | | | | | | |
| Energy delivered to other provinces and exported: | | | | | | | | |
| 8 | Delivered to other provinces: | ... | — | — | — | 69 | 11 861 720(12) | — |
| 9 | Firm | ... | — | — | 71 604(2) | 227 851(1) | 2 356 202 | 133 482(14) |
| Exported to United States: | | | | | | | | |
| 10 | Firm | 1 295 996 | — | — | — | 1 065 837 | 12 656 | 1 918(15) |
| 11 | Secondary | 11 803 318 | — | — | — | 1 030 292 | 868 391 | 7 355 962(18) |
| 12 | Total delivered to other provinces and exported (8+9+10+11). | 13 099 314 | — | — | 71 604 | 2 324 049 | 15 098 969 | 7 591 342 |
| 13 | Total made available in Canada (7-12) | 197 278 722 | 2 788 366 | 44 812 | 5 096 285 | 6 128 646 | 71 696 033 | 84 141 447 |
| 14 | Secondary used in Canada (17+22+24) | 2 222 614 | — | — | — | 90 573 | 1 955 839 | — |
| 15 | Firm energy made available in Canada(13-14). | 195 056 108 | 2 788 366 | 44 812 | 5 096 285 | 6 038 073 | 69 740 194 | 84 141 447 |
| Energy used in own plant: | | | | | | | | |
| 16 | Firm | 771 629 | 41 983 | — | 14 050 | 6 426 | 234 398 | 42 667 |
| 17 | Secondary | 61 965 | — | — | — | — | — | — |
| 18 | Total energy used in own plant (16+17). | 833 594 | 41 983 | — | 14 050 | 6 426 | 234 398 | 42 667 |
| 19 | Energy delivered to privately-operated utilities. | 6 012 262 | 1 445 227 | 1 193 | — | — | 1 100 367(33) | 2 781 817(34) |
| 20 | Energy delivered to industrial establishments with generating facilities | 13 617 707 | 361 470 | — | 608 838 | 1 065 754 | 4 413 651(26) | 4 574 214(27) |
| Sales to ultimate customers: | | | | | | | | |
| General: (37) | | | | | | | | |
| 21 | Loads under 5 MW: | 65 856 263 | 34 105 | 24 742 | 1 348 764 | 1 357 749 | 17 195 223 | 29 903 206 |
| 22 | Firm | 115 310 | — | — | — | 12 010 | 98 315 | — |
| Loads of 5 MW and over: | | | | | | | | |
| 23 | Firm | 52 379 581 | 684 556 | — | 1 040 348 | 1 318 741 | 20 757 432 | 17 592 959 |
| 24 | Secondary | 2 045 339 | — | — | — | 78 563 | 1 857 524 | — |
| 25 | Domestic and Farm | 55 669 170 | 80 743 | 13 990 | 1 566 793 | 1 413 750 | 18 148 644 | 21 626 115 |
| 26 | Street lighting | 1 702 738 | 1 707 | 989 | 50 830 | 45 568 | 553 426 | 580 498 |
| 27 | Total sales to ultimate customers(36) (21+22+23+24+25+26). | 177 768 401 | 801 111 | 39 721 | 4 006 735 | 4 226 381 | 58 610 564 | 69 702 778 |
| 28 | Losses and unaccounted for | 20 839 098 | 138 575 | 3 898 | 466 662 | 830 085 | 7 337 053 | 7 039 911 |
| 29 | Total disposal of energy (12+18+19+20+27+28). | 232 170 376(38) | 2 788 366 | 44 812 | 5 167 889 | 8 452 695 | 86 795 002 | 91 732 789 |

See footnote(s) at end of table.

TABLEAU 3. Disponibilité et écoulement de l'énergie électrique, 1974 — suite

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|--|--------------|-----------|--|---------|--|---|----|
| MWh | | | | | | | |
| SERVICES D'ÉLECTRICITÉ — suite | | | | | | | |
| Services publics | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| 14 421 794 | 6 547 927 | 3 236 147 | 23 420 877 | 258 016 | 332 286 | Production totale d'énergie (tableau 2) | 1 |
| Énergie reçue des autres provinces et importée: | | | | | | | |
| 330 010(5) | 671 019(6) | — | 159 901 | — | — | Reçue des autres provinces | 2 |
| 2 004(9) | — | — | 543 661(20) | — | — | Importée des États-Unis | 3 |
| 332 014 | 671 019 | — | 703 562 | — | — | Total reçue des autres provinces et importée (2+3). | 4 |
| — | 1 087 | 3 435 948 | 341 312 | — | — | Énergie reçue des services privés | 5 |
| 5 444(23) | 4 277 | 103 | 1 046 049(23) | — | 382(25) | Énergie reçue des établissements industriels | 6 |
| 14 759 252 | 7 224 310 | 6 672 198 | 25 511 800 | 258 016 | 332 668 | Total de la disponibilité d'énergie (1+4+5+6) | 7 |
| Écoulement d'énergie: | | | | | | | |
| Énergie livrée aux autres provinces et exportée: | | | | | | | |
| 1 229 433 | — | — | 179 340 | — | — | Livrée aux autres provinces: | |
| 1 079 860(15) | 329 880(16) | — | — | — | — | Garantie | 8 |
| — | — | — | — | — | — | Non-garantie | 9 |
| 206 396 | — | — | 9 189 | — | — | Exportée aux États-Unis: | |
| 1 145 993 | — | — | 1 402 680(17) | — | — | Garantie | 10 |
| 3 661 682 | 329 880 | — | 1 591 209 | — | — | Non-garantie | 11 |
| Total livrée aux autres provinces et exportée (8+9+10+11). | | | | | | | |
| 11 097 570 | 6 894 430 | 6 672 198 | 23 920 591 | 258 016 | 332 668 | Total disponible au Canada (7+12) | 13 |
| 61 965 | 47 565 | — | 51 710 | 14 824 | 138 | Écoulement d'énergie non-garantie au Canada (17+22+24). | 14 |
| 11 035 605 | 6 846 865 | 6 672 198 | 23 868 881 | 243 192 | 332 530 | Énergie garantie disponible au Canada (13-14) | 15 |
| Énergie utilisée sur place: | | | | | | | |
| 163 556 | 47 575 | 96 359 | 120 951 | 59 | 3 605 | Garantie | 16 |
| 61 965 | — | — | — | — | — | Non-garantie | 17 |
| 225 521 | 47 575 | 96 359 | 120 951 | 59 | 3 605 | Total utilisée sur place (16+17) | 18 |
| — | — | 520 336 | — | 112 450 | 50 872 | Énergie livrée aux services privés | 19 |
| 63 914 | 4 109 | 47 327 | 2 472 860(28) | — | 5 570(29) | Énergie livrée aux établissements industriels pourvus d'installations électrogènes. | 20 |
| Ventes aux abonnés ultimes: | | | | | | | |
| 3 272 277 | 2 124 991 | 3 422 034 | 7 106 702 | 6 841 | 59 629 | Général(37): | |
| — | — | — | 4 985 | — | — | Puissance moins que 5 MW: | |
| 2 926 232 | 1 838 535 | 518 990 | 5 453 602 | 105 521 | 142 665 | Garantie | 21 |
| — | 47 565 | — | 46 725 | 14 824 | 138 | Non-garantie | 22 |
| 3 211 591 | 2 155 727 | 1 670 827 | 5 727 354 | 6 386 | 47 250 | Puissance de 5 MW ou plus: | |
| 99 229 | 61 818 | 142 033 | 166 036 | 85 | 519 | Garantie | 23 |
| — | — | — | — | — | — | Non-garantie | 24 |
| 8 309 329 | 6 228 636 | 5 753 884 | 18 505 404 | 133 657 | 250 201 | Services domestiques et agricoles | 25 |
| — | — | — | — | — | — | Éclairage des rues | 26 |
| — | — | — | — | — | — | Total des ventes aux abonnés ultimes(36) | 27 |
| — | — | — | — | — | — | (21+22+23+24+25+26). | |
| 1 298 806 | 614 110 | 254 292 | 2 821 376 | 11 850 | 22 420 | Pertes et quantités non comptabilisées | 28 |
| 14 759 252 | 7 224 310 | 6 672,198 | 25 511 800 | 258 016 | 332 668 | Total de l'énergie éoulée (12+18+19+20+27+28). | 29 |

Voir note(s) à la fin du tableau.

TABLE 3. Supply and Disposal of Electric Energy, 1974 - Continued

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince-Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau Brunswick | Québec | Ontario |
|--|---|----------------|----------------------------------|---|---|---|---------------|---------------|
| MW.h | | | | | | | | |
| <u>ELECTRIC UTILITIES -- Concluded</u> | | | | | | | | |
| <u>Privately-operated</u> | | | | | | | | |
| Supply of energy: | | | | | | | | |
| 1 | Total energy generated (Table 2) | 43 737 409 | 25 619 684 | 381 591 | - | 132 746 | 4 321 236 | 1 867 870 |
| Energy received from other provinces and imported: | | | | | | | | |
| 2 | Received from other provinces | ... | - | - | - | - | - | 389 102 |
| 3 | Imported from United States | 6 413 | - | - | - | - | - | 5 061 |
| 4 | Total received from other provinces and imported (2+3). | 6 413 | - | - | - | - | - | 394 163 |
| 5 | Energy received from publicly-operated utilities. | 6 012 262 | 1 445 227 | 1 193 | - | - | 1 100 367(33) | 2 781 817(34) |
| 6 | Energy received from industrial establishments. | 948 437 | 2 397 | - | - | - | 35 272 | 38 161 |
| 7 | Total supply of energy (1+4+5+6) | 50 704 521 | 27 067 308 | 382 784 | - | 132 746 | 5 456 875 | 5 082 011 |
| Disposal of energy: | | | | | | | | |
| Energy delivered to other provinces and exported: | | | | | | | | |
| 8 | Delivered to other provinces: | | | | | | | |
| 9 | Firm | ... | 22 151 810 | - | - | - | 46 402 | - |
| 9 | Secondary | ... | - | - | - | - | - | - |
| Exported to United States: | | | | | | | | |
| 10 | Firm | 329 857 | - | - | - | 116 629 | - | 213 159 |
| 11 | Secondary | 123 693 | - | - | - | 669 | - | 123 026 |
| 12 | Total delivered to other provinces and exported (8+9+10+11). | 453 550 | 22 151 810 | - | - | 117 298 | 46 402 | 336 221 |
| 13 | Total made available in Canada (7-12) | 50 250 971 | 4 915 498 | 382 784 | - | 15 448 | 5 410 473 | 4 745 790 |
| 14 | Secondary used in Canada (17+22+24) | 52 546 | - | 35 362 | - | - | 17 184 | - |
| 15 | Firm energy made available in Canada (13-14). | 50 198 425 | 4 915 498 | 347 422 | - | 15 448 | 5 393 289 | 4 745 790 |
| Energy used in own plant: | | | | | | | | |
| 16 | Firm | 184 370 | 8 174 | 280 | - | 471 | 4 906 | 25 528 |
| 17 | Secondary | - | - | - | - | - | - | - |
| 18 | Total energy used in own plant (16+17). | 184 370 | 8 174 | 280 | - | 471 | 4 906 | 25 528 |
| 19 | Energy delivered to publicly-operated utilities. | 5 817 046 | 10 484(30) | 43 354(31) | - | 10 948 | 1 318 672(32) | 655 241(33) |
| 20 | Energy delivered to industrial establishments with generating facilities. | 5 682 165 | 1 041 418 | - | - | - | 1 393 402 | 2 486 655 |
| Sales to ultimate customers: | | | | | | | | |
| General:(37) | | | | | | | | |
| Loads under 5 MW: | | | | | | | | |
| 21 | Firm | 4 592 885 | 739 529 | 107 214 | - | - | 26 931 | 317 117 |
| 22 | Secondary | 35 362 | - | 35 362 | - | - | - | - |
| Loads of 5 MW and over: | | | | | | | | |
| 23 | Firm | 6 236 860 | 1 390 405 | - | - | - | 2 479 802 | 694 816 |
| 24 | Secondary | 17 184 | - | - | - | - | 17 184 | - |
| 25 | Domestic and farm | 3 593 637 | 953 256 | 158 040 | - | - | 72 243 | 320 088 |
| 26 | Street lighting | 113 455 | 27 192 | 1 623 | - | - | 1 880 | 20 235 |
| 27 | Total sales to ultimate customers(36) (21+22+23+24+25+26). | 14 589 383 | 3 110 382 | 302 239 | - | - | 2 598 040 | 1 352 556 |
| 28 | Losses and unaccounted for | 2 185 667 | 745 040 | 36 911 | - | 4 029 | 95 453 | 226 110 |
| 29 | Total disposal of energy (12+18+19+20+27+28). | 28 912 181(39) | 27 067 308 | 382 784 | - | 132 746 | 5 456 875 | 5 082 011 |

See footnote(s) at end of table.

TABLEAU 3. Disponibilité et écoulement de l'énergie électrique, 1974 - suite

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|---|--------------|------------|--|---------|--|---|----|
| MWh | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ - fin</u> | | | | | | | |
| <u>Services privés</u> | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| - | 636 090 | 10 402 427 | 329 389 | 23 236 | 23 140 | Production totale d'énergie (tableau 2) | 1 |
| Énergie reçue des autres provinces et importée: | | | | | | | |
| 595 620 | 8 480 | 179 340 | - | - | - | Reçue des autres provinces | 2 |
| - | - | 1 352 | - | - | - | Importée des États-Unis | 3 |
| 595 620 | 8 480 | 180 692 | - | - | - | Total reçue des autres provinces et importée (2+3). | 4 |
| - | - | 520 336 | - | 112 450 | 50 872 | Énergie reçue des services publics | 5 |
| - | 3 441 | 1 591 | 866 760 | - | 815 | Énergie reçue des établissements industriels | 6 |
| 595 620 | 648 011 | 11 105 046 | 1 196 149 | 135 686 | 74 827 | Total de la disponibilité d'énergie (1+4+5+6). | 7 |
| Écoulement d'énergie: | | | | | | | |
| Énergie livrée aux autres provinces exportée: | | | | | | | |
| 8 480 | 595 620 | 162 570 | -- | - | - | Livrée aux autres provinces: | |
| - | - | - | - | - | - | Garantie | 8 |
| - | - | - | 31 | - | - | Non-garantie | 9 |
| - | - | - | - | - | - | Exportée aux États-Unis: | |
| - | 8 480 | 595 620 | 162 570 | 31 | - | Garantie | 10 |
| - | - | - | - | - | - | Non-garantie | 11 |
| 587 140 | 52 391 | 10 942 476 | 1 196 118 | 135 686 | 74 827 | Total livrée aux autres provinces et exportée (8+9+10+11). | 12 |
| - | - | - | - | - | - | Total disponible au Canada (7-12) | 13 |
| Écoulement d'énergie non-garantie au Canada (17+22+24). | | | | | | | |
| 587 140 | 52 391 | 10 942 476 | 1 196 118 | 135 686 | 74 827 | Énergie garantie disponible au Canada (13-14) | 15 |
| Énergie utilisée sur place: | | | | | | | |
| - | 21 | 142 253 | 2 066 | 538 | 133 | Garantie | 16 |
| - | - | - | - | - | - | Non-garantie | 17 |
| - | 21 | 142 253 | 2 066 | 538 | 133 | Total utilisée sur place (16+17) | 18 |
| - | 1 087 | 3 435 948 | 341 312 | - | - | Énergie livrée aux services publics | 19 |
| 587 140 | - | 160 643 | 12 907 | - | - | Énergie livrée aux établissements industriels pourvus d'installations électrogènes. | 20 |
| Ventes aux abonnés ultimes: | | | | | | | |
| Général(37): | | | | | | | |
| - | 2 398 | 3 005 264 | 285 757 | 73 554 | 35 121 | Puissance moins que 5 MW: | |
| - | - | - | - | - | - | Garantie | 21 |
| - | - | 1 671 837 | - | -- | - | Non-garantie | 22 |
| - | - | - | - | - | - | Puissance de 5 MW ou plus: | |
| - | 8 583 | 1 552 773 | 444 973 | 49 078 | 34 603 | Garantie | 23 |
| - | 553 | 53 045 | 5 799 | 1 757 | 1 371 | Non-garantie | 24 |
| - | 11 534 | 6 282 919 | 736 529 | 124 389 | 71 095 | Services domestiques et agricoles | 25 |
| - | 39 749 | 920 713 | 103 304 | 10 759 | 3 599 | Éclairage des rues | 26 |
| 595 620 | 648 011 | 11 105 046 | 1 196 149 | 135 686 | 74 827 | Total des ventes aux abonnés ultimes(36) (21+22+23+24+25+26). | 27 |
| Pertes et quantités non comptabilisées | | | | | | | |
| Total de l'énergie éoulée (12+18+19+20+27+28). | | | | | | | |

Voir note(s) à la fin du tableau

TABLE 3. Supply and Disposal of Electric Energy, 1974 - Concluded

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince-Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|----------------------------------|--|------------|----------------------------------|---|---|--|---------------|---------------|
| MWh | | | | | | | | |
| <u>INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| Supply of energy: | | | | | | | | |
| 1 | Total energy generated (Table 2) | 38 838 838 | 410 527 | - | 501 464 | 613 672 | 19 820 527 | 3 886 820 |
| 2 | Energy received from other provinces and imported: | | | | | | | |
| 3 | Received from other provinces | ... | - | - | - | - | 75 923(35) | - |
| 4 | Imported from United States | 5 260 | - | - | - | - | - | - |
| 5 | Total received from other provinces and imported (2+3). | 5 260 | - | - | - | - | 75 923 | - |
| 6 | Energy received from publicly-operated utilities. | 13 617 707 | 361 470 | - | 608 838 | 1 065 754 | 4 413 651(26) | 4 574 214(27) |
| 7 | Energy received from privately operated utilities. | 5 682 165 | 1 041 418 | - | - | - | 1 393 402 | 2 486 655 |
| 8 | Total supply of energy (1+4+5+6) | 58 143 970 | 1 813 415 | - | 1 110 302 | 1 679 426 | 25 703 503 | 10 947 689 |
| Disposal of energy: | | | | | | | | |
| 9 | Energy delivered to other provinces and exported: | | | | | | | |
| 10 | Delivered to other provinces: | | | | | | | |
| 11 | Firm | ... | 68 974(11) | - | - | - | - | - |
| 12 | Secondary | ... | 6 949(13) | - | - | - | - | - |
| 13 | Exported to United States: | | | | | | | |
| 14 | Firm | 861 693 | - | - | - | 283 140 | - | 178 253 |
| 15 | Secondary | 985 172 | - | - | - | - | - | - |
| 16 | Total delivered to other provinces and exported (8+9+10+11). | 1 846 865 | 75 923 | - | - | 283 140 | - | 178 253 |
| 17 | Total made available in Canada (7-12) | 56 297 105 | 1 737 492 | - | 1 110 302 | 1 396 286 | 25 703 503 | 10 769 438 |
| 18 | Secondary used in Canada (17+22+24) | 3 748 765 | 101 193 | - | - | 13 500 | 3 478 460 | 127 788 |
| 19 | Firm energy made available in Canada (13-14). | 52 548 340 | 1 636 299 | - | 1 110 302 | 1 382 786 | 22 225 043 | 10 641 728 |
| 20 | Energy used in own plant: | | | | | | | |
| 21 | Firm | 45 690 178 | 1 615 166 | - | 1 099 760 | 1 353 808 | 18 032 393 | 10 165 058 |
| 22 | Secondary | 3 277 425 | 101 193 | - | - | 13 500 | 3 007 120 | 127 708 |
| 23 | Total energy used in own plant (16+17). | 48 967 603 | 1 716 359 | - | 1 099 760 | 1 367 308 | 21 039 513 | 10 292 766 |
| 24 | Energy delivered to publicly-operated utilities. | 4 451 629 | - | - | 8 524 | 19 189 | 3 049 312 | 318 349(21) |
| 25 | Energy delivered to privately-operated utilities. | 948 437 | 2 397 | - | - | - | 35 272 | 38 161 |
| 26 | Sales to ultimate customers: | | | | | | | |
| 27 | General:(37) | | | | | | | - |
| 28 | Loads under 5 MW: | | | | | | | |
| 29 | Firm | 109 949 | 1 288 | - | 66 | 2 114 | 59 303 | 47 178 |
| 30 | Secondary | 51 504 | - | - | - | - | 51 504 | - |
| 31 | Loads of 5 MW and over: | | | | | | | |
| 32 | Firm | 356 890 | 3 420 | - | - | - | 353 470 | - |
| 33 | Secondary | 419 836 | - | - | - | - | 419 836 | - |
| 34 | Domestic and Farm | 32 612 | 8 198 | - | - | - | 1 150 | 13 526 |
| 35 | Street lighting | 216 | - | - | - | - | 41 | 175 |
| 36 | Total sales to ultimate customers(36) (21+22+23+24+25+26) | 971 007 | 12 906 | - | 66 | 2 114 | 885 304 | 60 879 |
| 37 | Losses and unaccounted for | 958 429 | 5 830 | - | 1 952 | 7 675 | 694 102 | 59 281 |
| 38 | Total disposal of energy (12+18+19+20+27+28). | 58 143 970 | 1 813 415 | - | 1 110 302 | 1 679 426 | 25 703 503 | 10 947 689 |
| 39 | Inter-Industrial establishment sales .. | 1 455 035 | - | - | - | - | 1 302 863 | 33 072 |

Footnotes 1-36 inclusive relate to quantities of "no value" energy included in the above table as follows: (1) 19 545 MWh. (2) 19 143 MWh. (3) 280 724 MWh. (4) 224 801 MWh. (5) 324 421 MWh. (6) 324 354 MWh. (7) 1 131 MWh. (8) 1 417 208 MWh. (9) 1 969 MWh. (10) 546 259 MWh. (11) 41 867 MWh. (12) 229 447 MWh. (13) 6 949 MWh. (14) 232 015 MWh. (15) 319 708 MWh. (16) 324 334 MWh. (17) 821 MWh. (18) 1 416 548 MWh. (19) 216 528 MWh. (20) 540 999 MWh. (21) 231 928 MWh. (22) 34 231 MWh. (23) 5 130 MWh. (24) 367 664 MWh. (25) 382 MWh. (26) 166 977 MWh. (27) 130 437 MWh. (28) 148 583 MWh. (29) 5 570 MWh. (30) 3 398 MWh. (31) 199 MWh. (32) 158 624 MWh. (33) 893 561 MWh. (34) 173 290 MWh. (35) 48 796 MWh. (36) 5 260 MWh. (37) Excludes sales to industrial establishments with generating and/or distributing facilities (see Table 6). (38) Total disposal is 21 792 340 MWh more than total supply because publicly-operated utilities received 21 792 340 MWh more energy from private utilities in other provinces than they delivered. (39) Total disposal is 21 792 340 MWh less than total supply because privately-operated utilities received 21 792 340 MWh less energy from public utilities in other provinces than they delivered.

TABLEAU 3. Disponibilité et écoulement de l'énergie électrique, 1974 - fin

| Capitale | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | N° | | | | | | |
|---|--------------|---------|--|--------|--|----|--|--|--|--|--|--|
| | | | | | | | | | | | | |
| MW.h | | | | | | | | | | | | |
| ÉTABLISSEMENTS INDUSTRIELS | | | | | | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | | | | | | |
| 99 995 | 204 058 | 733 281 | 12 505 716 | 26 929 | 35 849 | 1 | | | | | | |
| — | 156 209 | — | — | — | — | 2 | | | | | | |
| — | — | — | 5 260(36) | — | — | 3 | | | | | | |
| — | 156 209 | — | 5 260 | — | — | 4 | | | | | | |
| 63 914 | 4 109 | 47 327 | 2 472 860(28) | — | 5 570(29) | 5 | | | | | | |
| 587 140 | — | 160 643 | 12 907 | — | — | 6 | | | | | | |
| 751 049 | 364 376 | 941 251 | 14 996 743 | 26 929 | 41 419 | 7 | | | | | | |
| Total de la disponibilité d'énergie (1+4+5+6). | | | | | | | | | | | | |
| Écoulement d'énergie: | | | | | | | | | | | | |
| Énergie livrée aux autres provinces et exportée: | | | | | | | | | | | | |
| 156 209 | — | — | — | — | — | 8 | | | | | | |
| — | — | — | — | — | — | 9 | | | | | | |
| — | — | — | 400 300 | — | — | 10 | | | | | | |
| — | — | — | 985 172 | — | — | 11 | | | | | | |
| 156 209 | — | — | 1 385 472 | — | — | 12 | | | | | | |
| Total livrée aux autres provinces et expor- tée (8+9+10+11). | | | | | | | | | | | | |
| 594 840 | 364 376 | 941 251 | 13 611 271 | 26 929 | 41 419 | 13 | | | | | | |
| — | 5 216 | — | 22 688 | — | — | 14 | | | | | | |
| 594 840 | 359 160 | 941 251 | 13 588 583 | 26 929 | 41 419 | 15 | | | | | | |
| Énergie garantie disponible au Canada (13-14) | | | | | | | | | | | | |
| Énergie utilisée sur place: | | | | | | | | | | | | |
| 589 396 | 347 439 | 939 557 | 11 485 581 | 26 929 | 35 091 | 16 | | | | | | |
| — | 5 216 | — | 22 688 | — | — | 17 | | | | | | |
| 589 396 | 352 655 | 939 557 | 11 508 269 | 26 929 | 35 091 | 18 | | | | | | |
| 5 444 (22) | 4 277 | 103 | 1 046 049(23) | — | 382(24) | 19 | | | | | | |
| — | 3 441 | 1 591 | 866 760 | — | 815 | 20 | | | | | | |
| Ventes aux abonnés ultimes: | | | | | | | | | | | | |
| Général(37): | | | | | | | | | | | | |
| — | — | — | — | — | Puissance moins que 5 MW: | | | | | | | |
| — | — | — | — | — | Garantie | 21 | | | | | | |
| — | — | — | — | — | Non-garantie | 22 | | | | | | |
| — | — | — | — | — | Puissance de 5 MW ou plus: | | | | | | | |
| — | — | — | — | — | Garantie | 23 | | | | | | |
| — | — | — | — | — | Non-garantie | 24 | | | | | | |
| — | — | — | 7 703 | — | Services domestiques et agricoles | 25 | | | | | | |
| — | — | — | — | — | Éclairage des rues | 26 | | | | | | |
| — | — | — | 7 703 | — | Total des ventes aux abonnés ultimes(36) (21+22+23+24+25+26). | 27 | | | | | | |
| — | 4 003 | — | 182 490 | — | 3 096 | 28 | | | | | | |
| 751 049 | 364 376 | 941 251 | 14 996 743 | 26 929 | 41 419 | 29 | | | | | | |
| — | — | — | 119 100 | — | Ventes entre établissements industriels | 30 | | | | | | |

Tes notes 1-36 inclusivement se rapportent aux quantités d'énergie sans valeur comprises dans le tableau précédent, tel que: (1) 19 565 MW.h. (2) 19 143 MW.h. (3) 280 724 MW.h. (4) 224 801 MW.h. (5) 324 421 MW.h. (6) 324 354 MW.h. (7) 1 131 MW.h. (8) 1 417 208 MW.h. (9) 1 969 MW.h. (10) 36 259 MW.h. (11) 41 867 MW.h. (12) 229 447 MW.h. (13) 6 949 MW.h. (14) 232 015 MW.h. (15) 319 708 MW.h. (16) 324 334 MW.h. (17) 821 MW.h. (18) 1 416 598 MW.h. (19) 216 528 MW.h. (20) 540 999 MW.h. (21) 231 928 MW.h. (22) 134 231 MW.h. (23) 5 130 MW.h. (24) 367 664 MW.h. (25) 382 MW.h. (26) 166 977 MW.h. (27) 130 437 MW.h. (28) 148 583 MW.h. (29) 5 570 MW.h. (30) 3 398 MW.h. (31) 199 MW.h. (32) 158 624 MW.h. (33) 893 561 MW.h. (34) 173 290 MW.h. (35) 48 796 MW.h. (36) 5 260 MW.h. (37) Sont exclus les ventes aux établissements industriels pourvus d'installations électrogènes (voir tableau 6). (38) L'écoulement total dépasse la disponibilité totale, de 21 792 340 MW.h parce que les services publics ont reçu 21 792 340 MW.h d'énergie de plus des services privés d'autres provinces qu'ils n'en ont livrée. (39) L'écoulement total est de 21 792 340 MW.h inférieur à la disponibilité totale parce que les services privés ont reçu 21 792 340 MW.h d'énergie inférieur des services publics d'autres provinces qu'ils n'en ont livrée.

TABLE 4. Average Number of Customers in 1938

| No. | | Canada | Newfoundland — Terra-Neuve | Prince Edward Island — Île-du- Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|------------------------------|-----------|----------------------------------|---|---|--|-----------|-----------|
| ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS | | | | | | | | |
| Ultimate customers: | | | | | | | | |
| | | | | | | | | |
| 1 | Domestic and farm(1) | 6,798,452 | 123,899 | 31,421 | 245,018 | 218,582 | 1,927,484 | 2,356,020 |
| | General:(2) | | | | | | | |
| 2 | Loads under 5 MW | 899,323 | 15,108 | 5,973 | 32,942 | 20,096 | 241,383 | 283,236 |
| 3 | Loads of 5 MW and over | 1,332 | 33 | — | 133 | 145 | 279 | 477 |
| 4 | Total (1+2+3) | 7,699,107 | 139,040 | 37,394 | 278,093 | 238,823 | 2,169,146 | 2,639,733 |
| 5 | Per cent | 100.00 | 1.81 | 0.49 | 3.61 | 3.10 | 28.16 | 34.27 |
| ELECTRIC UTILITIES | | | | | | | | |
| <u>Publicly and privately-operated</u> | | | | | | | | |
| Ultimate customers: | | | | | | | | |
| | | | | | | | | |
| 6 | Domestic and farm(1) | 6,795,606 | 123,043 | 31,421 | 245,018 | 218,582 | 1,927,393 | 2,354,587 |
| | General:(2) | | | | | | | |
| 7 | Loads under 5 MW | 899,144 | 15,086 | 5,973 | 32,941 | 20,094 | 241,372 | 283,093 |
| 8 | Loads of 5 MW and over | 1,301 | 6 | — | 133 | 145 | 275 | 477 |
| 9 | Total (6+7+8) | 7,696,051 | 138,135 | 37,394 | 278,092 | 238,821 | 2,169,040 | 2,638,157 |
| 10 | Per cent | 100.00 | 1.80 | 0.49 | 3.61 | 3.10 | 28.18 | 34.27 |
| <u>Publicly-operated</u> | | | | | | | | |
| Ultimate customers: | | | | | | | | |
| | | | | | | | | |
| 11 | Domestic and farm(1) | 6,360,153 | 15,751 | 3,151 | 245,018 | 218,582 | 1,921,311 | 2,315,548 |
| | General:(2) | | | | | | | |
| 12 | Loads under 5 MW | 825,618 | 1,289 | 658 | 32,941 | 20,094 | 240,996 | 279,243 |
| 13 | Loads of 5 MW and over | 830 | 3 | — | 133 | 145 | 137 | 167 |
| 14 | Total (11+12+13) | 7,186,601 | 17,043 | 3,809 | 278,092 | 238,821 | 2,162,444 | 2,594,958 |
| 15 | Per cent | 100.00 | 0.24 | 0.05 | 3.87 | 3.32 | 30.08 | 36.10 |
| <u>Privately-operated</u> | | | | | | | | |
| Ultimate customers: | | | | | | | | |
| | | | | | | | | |
| 16 | Domestic and farm(1) | 435,453 | 107,292 | 28,270 | — | — | 6,082 | 39,039 |
| | General:(2) | | | | | | | |
| 17 | Loads under 5 MW | 73,526 | 13,797 | 5,315 | — | — | 376 | 3,850 |
| 18 | Loads of 5 MW and over | 471 | 3 | — | — | — | 138 | 310 |
| 19 | Total (16+17+18) | 509,450 | 121,092 | 33,585 | — | — | 6,596 | 43,199 |
| 20 | Per cent | 100.00 | 23.77 | 6.59 | — | — | 1.29 | 8.48 |
| INDUSTRIAL ESTABLISHMENTS | | | | | | | | |
| Ultimate customers: | | | | | | | | |
| | | | | | | | | |
| 21 | Domestic and farm(1) | 2,846 | 856 | — | — | — | 91 | 1,433 |
| | General:(2) | | | | | | | |
| 22 | Loads under 5 MW | 179 | 22 | — | 1 | 2 | 11 | 183 |
| 23 | Loads of 5 MW and over | 31 | 27 | — | — | — | 4 | — |
| 24 | Total (21+22+23) | 3,056 | 905 | — | 1 | 2 | 106 | 1,576 |
| 25 | Per cent | 100.00 | 29.61 | — | 0.03 | 0.07 | 3.47 | 31.98 |

(1) Many utilities cannot distinguish between domestic and farm as they do not keep separate records.

(2) Excluding industrial establishments with generating facilities (see Table 6).

TABLEAU 4. Nombre moyen d'abonnés, 1974

| Munitions | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|---|--------------|---------|---|-------|---|--|----|
| <u>SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | |
| <u>Abonnés ultimes:</u> | | | | | | | |
| 298,136 | 292,314 | 498,898 | 793,615 | 5,229 | 7,836 | Services domestiques et agricoles(1) | 1 |
| 46,713 | 44,908 | 84,126 | 120,868 | 1,300 | 2,670 | Général(2): | |
| 22 | 25 | 31 | 179 | 4 | 4 | Puissance moins que 5 MW | 2 |
| 344,871 | 337,247 | 583,055 | 914,662 | 6,533 | 10,510 | Puissance de 5 MW ou plus | 3 |
| 4,48 | 4,38 | 7,57 | 11,88 | 0,08 | 0,17 | Total (1+2+3) | 4 |
| | | | | | | Pourcentage | 5 |
| <u>SERVICES D'ÉLECTRICITÉ</u> | | | | | | | |
| <u>Services publics et services privés</u> | | | | | | | |
| <u>Abonnés ultimes:</u> | | | | | | | |
| 298,136 | 292,314 | 498,898 | 793,235 | 5,229 | 7,750 | Services domestiques et agricoles(1) | 6 |
| 46,713 | 44,908 | 84,126 | 120,868 | 1,300 | 2,670 | Général(2): | |
| 22 | 25 | 31 | 179 | 4 | 4 | Puissance moins que 5 MW | 7 |
| 344,871 | 337,247 | 583,055 | 914,282 | 6,533 | 10,424 | Puissance de 5 MW ou plus | 8 |
| 4,48 | 4,38 | 7,57 | 11,88 | 0,08 | 0,16 | Total (6+7+8) | 9 |
| | | | | | | Pourcentage | 10 |
| <u>Services publics</u> | | | | | | | |
| <u>Abonnés ultimes:</u> | | | | | | | |
| 298,136 | 291,324 | 291,909 | 754,035 | 764 | 4,624 | Services domestiques et agricoles(1) | 11 |
| 46,713 | 44,792 | 41,190 | 115,593 | 231 | 1,878 | Général(2): | |
| 22 | 25 | 11 | 179 | 4 | 4 | Puissance moins que 5 MW | 12 |
| 344,871 | 336,141 | 333,110 | 869,807 | 999 | 6,506 | Puissance de 5 MW ou plus | 13 |
| 4,48 | 4,68 | 4,63 | 12,10 | 0,01 | 0,12 | Total (11+12+13) | 14 |
| | | | | | | Pourcentage | 15 |
| <u>Services privés</u> | | | | | | | |
| <u>Abonnés ultimes:</u> | | | | | | | |
| — | 990 | 206,989 | 39,200 | 4,465 | 3,126 | Services domestiques et agricoles(1) | 16 |
| — | 116 | 42,936 | 5,275 | 1,069 | 792 | Général(2): | |
| — | — | 20 | — | — | — | Puissance moins que 5 MW | 17 |
| — | 1,106 | 249,945 | 44,475 | 5,534 | 3,918 | Puissance de 5 MW ou plus | 18 |
| — | 0,22 | 49,06 | 8,73 | 1,09 | 0,77 | Total (16+17+18) | 19 |
| — | — | — | — | — | — | Pourcentage | 20 |
| <u>ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | |
| <u>Abonnés ultimes:</u> | | | | | | | |
| — | — | — | 380 | — | 86 | Services domestiques et agricoles(1) | 21 |
| — | — | — | — | — | — | Général(2): | |
| — | — | — | — | — | — | Puissance moins que 5 MW | 22 |
| — | — | — | 380 | — | — | Puissance de 5 MW ou plus | 23 |
| — | — | — | 12,43 | — | 86 | Total (21+22+23) | 24 |
| — | — | — | — | — | 2,81 | Pourcentage | 25 |

(1) Un grand nombre de services d'électricité ne peuvent pas donner le détail de l'énergie à usages domestiques et de l'énergie à usages agricoles, car ils ne tiennent pas de statistiques distinctes.

(2) Sont exclus les ventes aux établissements industriels pourvus d'installations électrogènes (voir tableau 6).

TABLE 5. Revenue from Sale of Electricity and Value of Electricity Purchased, (1) 1974

| No. | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|-----------|----------------------------------|---|---|--|---------|-----------|
| No. | | | | | | | |
| thousands of dollars | | | | | | | |
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | |
| Revenue from sale of electricity: | | | | | | | |
| To ultimate customers: | | | | | | | |
| General: (2) | | | | | | | |
| Loads under 5 MW: | | | | | | | |
| 1 Firm | 1,130,396 | 16,670 | 4,679 | 37,148 | 30,968 | 264,999 | 439,220 |
| 2 Secondary | 2,143 | — | 1,248 | — | 196 | 604 | — |
| Loads of 5 MW and over: | | | | | | | |
| 3 Firm | 440,655 | 21,804 | — | 16,278 | 10,939 | 131,117 | 171,144 |
| 4 Secondary | 9,571 | — | — | — | 706 | 8,311 | — |
| 5 Domestic and farm | 1,045,289 | 18,811 | 6,616 | 31,655 | 32,435 | 284,883 | 387,271 |
| 6 Street lighting | 48,764 | 1,524 | 206 | 2,928 | 2,737 | 16,268 | 8,734 |
| 7 Total (1+2+3+4+5+6) | 2,676,818 | 58,809 | 12,749 | 88,009 | 77,981 | 706,182 | 1,006,369 |
| To other provinces: | | | | | | | |
| 8 Firm | ... | 74,088 | — | — | 1 | 54,293 | — |
| 9 Secondary | ... | — | — | 767 | 1,619 | 12,155 | 2 |
| To United States: | | | | | | | |
| 10 Firm | 20,939 | — | — | — | 13,662 | 175 | 3,333 |
| 11 Secondary | 147,945 | — | — | — | 15,755 | 10,886 | 101,235 |
| 12 Total revenue (7+8+9+10+11) | 2,845,702 | 132,897 | 12,749 | 88,776 | 109,018 | 783,191 | 1,114,597 |
| Value of electricity purchased: | | | | | | | |
| 13 From other provinces | ... | — | — | 1,619 | 17,631 | 74,080 | 54,875 |
| 14 From United States | 964 | — | — | — | 21 | 6,6 | 834 |
| 15 Total value (13+14) | 964 | — | — | 1,619 | 17,652 | 74,156 | 57,309 |
| <u>ELECTRIC UTILITIES</u> | | | | | | | |
| <u>Publicly and privately-operated</u> | | | | | | | |
| Revenue from sale of electricity: | | | | | | | |
| - 16 To industrial establishments with generating facilities. | 126,990 | 6,723 | — | 5,876 | 9,104 | 25,921 | 61,180 |
| To ultimate customers: | | | | | | | |
| General: (2) | | | | | | | |
| Loads under 5 MW: | | | | | | | |
| 17 Firm | 1,129,509 | 16,644 | 4,679 | 37,146 | 30,951 | 264,687 | 438,690 |
| 18 Secondary | 1,937 | — | 1,248 | — | 196 | 398 | — |
| Loads of 5 MW and over: | | | | | | | |
| 19 Firm | 438,613 | 21,735 | — | 16,278 | 10,939 | 129,144 | 171,144 |
| 20 Secondary | 7,952 | — | — | — | 706 | 6,692 | — |
| 21 Domestic and farm | 1,044,828 | 18,714 | 6,616 | 31,655 | 32,435 | 284,875 | 387,032 |
| 22 Street lighting | 48,762 | 1,524 | 206 | 2,928 | 2,737 | 16,267 | 8,733 |
| - 23 Total (17+18+19+20+21+22) | 2,671,601 | 58,617 | 12,749 | 88,007 | 77,964 | 702,063 | 1,005,599 |
| To other provinces: | | | | | | | |
| 24 Firm | ... | 73,791 | — | — | 1 | 54,293 | — |
| 25 Secondary | ... | — | — | 767 | 1,619 | 12,155 | 2 |
| To United States: | | | | | | | |
| - 26 Firm | 14,532 | — | — | — | 10,973 | 175 | 1,522 |
| - 27 Secondary | 143,431 | — | — | — | 15,755 | 10,886 | 101,235 |
| 28 Total revenue (16+23+24+25+26+27). . | 2,956,554 | 139,131 | 12,749 | 94,650 | 115,416 | 805,413 | 1,170,190 |

See footnote(s) at end of table.

TABLEAU 5. Revenu de la vente d'électricité et valeur des achats d'électricité(1), 1974

| Province | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° | | | | | | | | |
|---|---------------------|---------|--|-------|--|--|----|--|--|--|--|--|--|--|--|
| | milliers de dollars | | | | | | | | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | | | | | | | | | |
| Revenu de la vente d'électricité: | | | | | | | | | | | | | | | |
| 46,083 | 40,422 | 115,823 | 125,753 | 2,725 | 5,906 | Aux abonnés ultimes: | | | | | | | | | |
| — | — | — | 95 | — | — | Général(2): | | | | | | | | | |
| 19,972 | 14,836 | 17,490 | 33,436 | 2,191 | 1,448 | Puissance moins que 5 MW: | | | | | | | | | |
| — | 301 | — | 140 | 112 | 1 | Garantie | 1 | | | | | | | | |
| 47,199 | 40,746 | 62,618 | 127,443 | 1,447 | 4,165 | Non-garantie | 2 | | | | | | | | |
| 3,225 | 2,292 | 5,747 | 4,814 | 143 | 146 | Puissance de 5 MW ou plus: | | | | | | | | | |
| 116,479 | 98,597 | 201,678 | 291,681 | 6,618 | 11,666 | Garantie | 3 | | | | | | | | |
| | | | | | | Non-garantie | 4 | | | | | | | | |
| | | | | | | Services domestiques et agricoles | 5 | | | | | | | | |
| | | | | | | Éclairage des rues | 6 | | | | | | | | |
| | | | | | | Total (1+2+3+4+5+6) | 7 | | | | | | | | |
| 5,680 | 1,097 | 310 | 299 | — | — | Aux autres provinces: | | | | | | | | | |
| 2,278 | 43 | — | — | — | — | Garantie | 8 | | | | | | | | |
| 1,720 | — | — | 2,039 | — | — | Non-garantie | 9 | | | | | | | | |
| 9,799 | — | — | 9,620 | — | — | Aux États-Unis: | | | | | | | | | |
| 135,758 | 99,737 | 201,988 | 303,639 | 6,618 | 11,666 | Garantie | 10 | | | | | | | | |
| | | | | | | Non-garantie | 11 | | | | | | | | |
| | | | | | | Total du revenu (7+8+9+10+11) | 12 | | | | | | | | |
| Valeur des achats d'électricité: | | | | | | | | | | | | | | | |
| 1,152 | 1,140 | 299 | 236 | — | — | Des autres provinces | 13 | | | | | | | | |
| 1 | — | 17 | 25 | — | — | Des États-Unis | 14 | | | | | | | | |
| 1,143 | 1,140 | 316 | 261 | — | — | Total de la valeur (13+14) | 15 | | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ</u> | | | | | | | | | | | | | | | |
| Services publics et services privés | | | | | | | | | | | | | | | |
| Revenu de la vente d'électricité: | | | | | | | | | | | | | | | |
| 1,545 | 61 | 1,470 | 15,110 | — | — | Aux établissements industriels pourvus d'installations électrogènes: | | | | | | | | | |
| | | | | | | Aux abonnés ultimes: | | | | | | | | | |
| 46,083 | 40,422 | 115,823 | 125,753 | 2,725 | 5,906 | Général(2): | | | | | | | | | |
| — | — | — | 95 | — | — | Puissance moins que 5 MW: | | | | | | | | | |
| 19,972 | 14,836 | 17,490 | 33,436 | 2,191 | 1,448 | Garantie | 17 | | | | | | | | |
| — | 301 | — | 140 | 112 | 1 | Non-garantie | 18 | | | | | | | | |
| 47,199 | 40,746 | 62,618 | 127,343 | 1,447 | 4,148 | Puissance de 5 MW ou plus: | | | | | | | | | |
| 3,225 | 2,292 | 5,747 | 4,814 | 143 | 146 | Garantie | 19 | | | | | | | | |
| 116,479 | 98,597 | 201,678 | 291,581 | 6,618 | 11,649 | Non-garantie | 20 | | | | | | | | |
| | | | | | | Services domestiques et agricoles | 21 | | | | | | | | |
| | | | | | | Éclairage des rues | 22 | | | | | | | | |
| | | | | | | Total (17+18+19+20+21+22) | 23 | | | | | | | | |
| 5,409 | 1,097 | 310 | 299 | — | — | Aux autres provinces: | | | | | | | | | |
| 2,278 | 43 | — | — | — | — | Garantie | 24 | | | | | | | | |
| 1,720 | — | — | 132 | — | — | Non-garantie | 25 | | | | | | | | |
| 9,799 | — | — | 5,106 | — | — | Aux États-Unis: | | | | | | | | | |
| 137,230 | 99,798 | 203,458 | 312,228 | 6,618 | 11,649 | Garantie | 26 | | | | | | | | |
| | | | | | | Non-garantie | 27 | | | | | | | | |
| | | | | | | Total du revenu (16+23+24+25+26+27) | 28 | | | | | | | | |

Voir notes(s) à la fin du tableau.

TABLE 5. Revenue from Sale of Electricity and Value of Electricity Purchased, (1) 1974 - Continued

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|--|--|-----------|----------------------------------|---|---|--|---------|-----------|
| thousands of dollars | | | | | | | | |
| <u>ELECTRIC UTILITIES - Continued</u> | | | | | | | | |
| <u>Publicly and privately-operated - Concluded</u> | | | | | | | | |
| Value of electricity purchased: | | | | | | | | |
| 1 | From industrial establishments with generating facilities. | 21,903 | 18 | - | 105 | 87 | 11,838 | 1,137 |
| 2 | From other provinces | ... | - | - | 1,619 | 17,631 | 73,793 | 56,475 |
| 3 | From United States | 964 | - | - | - | 21 | 66 | 834 |
| 4 | Total value (1+2+3) | 22,867 | 18 | - | 1,724 | 17,739 | 85,697 | 58,446 |
| <u>Publicly-operated</u> | | | | | | | | |
| Revenue from sale of electricity: | | | | | | | | |
| 5 | To privately-operated utilities | 33,721 | 8,370 | 39 | - | - | 1,070 | 21,529 |
| 6 | To industrial establishments with generating facilities. | 93,243 | 1,562 | - | 5,876 | 9,104 | 21,574 | 39,147 |
| To ultimate customers: | | | | | | | | |
| General: (2) | | | | | | | | |
| Loads under 5 MW: | | | | | | | | |
| 7 | Firm | 1,032,877 | 1,292 | 893 | 37,146 | 30,951 | 264,246 | 433,909 |
| 8 | Secondary | 689 | - | - | - | 196 | 398 | - |
| Loads of 5 MW and over: | | | | | | | | |
| 9 | Firm | 402,995 | 13,914 | - | 16,278 | 10,939 | 120,330 | 165,728 |
| 10 | Secondary | 7,914 | - | - | - | 706 | 6,654 | - |
| 11 | Domestic and farm | 974,220 | 1,961 | 505 | 31,655 | 32,435 | 283,896 | 381,574 |
| 12 | Street lighting | 43,272 | - | 58 | 2,928 | 2,737 | 16,241 | 8,377 |
| 13 | Total (7+8+9+10+11+12) | 2,461,967 | 17,167 | 1,456 | 88,007 | 77,964 | 691,765 | 989,588 |
| To other provinces: | | | | | | | | |
| 14 | Firm | ... | - | - | - | 1 | 53,931 | - |
| 15 | Secondary | ... | - | - | 767 | 1,619 | 12,155 | 2 |
| To United States: | | | | | | | | |
| 16 | Firm | 12,051 | - | - | - | 10,023 | 175 | 2 |
| 17 | Secondary | 142,679 | - | - | - | 15,754 | 10,886 | 101,134 |
| 18 | Total revenue (5+6+13+14+15+16+17) | 2,743,661 | 27,099 | 1,495 | 94,650 | 114,465 | 791,556 | 1,151,402 |
| Value of electricity purchased: | | | | | | | | |
| 19 | From privately-operated utilities | 38,947 | 53 | 802 | - | 113 | 4,655 | 4,856 |
| 20 | From industrial establishments with generating facilities. | 16,453 | - | - | 105 | 87 | 11,472 | 761 |
| 21 | From other provinces | ... | - | - | 1,619 | 17,631 | 73,793 | 55,762 |
| 22 | From United States | 927 | - | - | - | 21 | 66 | 814 |
| 23 | Total value (19+20+21+22) | 56,327 | 53 | 802 | 1,724 | 17,852 | 89,986 | 62,200 |

See footnote(s) at end of table.

TABLEAU 5. Revenu de la vente d'électricité et valeur des achats d'électricité(1), 1974 - suite

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|--|--------------|---------|--|-------|--|--|----|
| milliers de dollars | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ - suite</u> | | | | | | | |
| <u>Services publics et services privés - fin</u> | | | | | | | |
| | | | | | | Valeur des achats d'électricité: | |
| 5 | 116 | 13 | 8,573 | — | 11 | Des établissements industriels pourvus d'installations électrogènes. | 1 |
| 1,142 | 869 | 299 | 236 | — | — | Des autres provinces | 2 |
| 1 | — | 17 | 25 | — | — | Des États-Unis | 3 |
| 1,148 | 985 | 329 | 8,834 | — | 11 | Total de la valeur (1+2+3) | 4 |
| | | | | | | <u>Services publics</u> | |
| Revenu de la vente d'électricité: | | | | | | | |
| — | — | 618 | — | 1,419 | 676 | Aux services privés | 5 |
| 516 | 61 | 409 | 14,994 | — | — | Aux établissements industriels pourvus d'installations électrogènes. | 6 |
| | | | | | | Aux abonnés ultimes: | |
| 46,083 | 40,344 | 51,812 | 121,424 | 315 | 4,462 | Général(2): | |
| — | — | — | 95 | — | — | Puissance moins que 5 MW: | |
| 19,972 | 14,836 | 3,923 | 33,436 | 2,191 | 1,448 | Garantie | 7 |
| — | 301 | — | 140 | 112 | 1 | Non-garantie | 8 |
| 47,199 | 40,618 | 28,339 | 122,393 | 225 | 3,420 | Puissance de 5 MW ou plus: | |
| 3,225 | 2,281 | 2,667 | 4,673 | 11 | 74 | Garantie | 9 |
| 116,479 | 98,380 | 86,741 | 282,161 | 2,854 | 9,405 | Non-garantie | 10 |
| | | | | | | Services domestiques et agricoles | 11 |
| | | | | | | Éclairage des rues | 12 |
| 5,341 | — | — | 299 | — | — | Total (7+8+9+10+11+12) | 13 |
| 2,278 | 43 | — | — | — | — | Aux autres provinces: | |
| 1,720 | — | — | 131 | — | — | Garantie | 14 |
| 9,799 | — | — | 5,106 | — | — | Non-garantie | 15 |
| 136,133 | 98,484 | 87,768 | 302,691 | 4,273 | 10,081 | Aux États-Unis: | |
| | | | | | | Garantie | 16 |
| | | | | | | Non-garantie | 17 |
| | | | | | | Total du revenu (5+6+13+14+15+16+17). | 18 |
| Valeur des achats d'électricité: | | | | | | | |
| — | 16 | 25,725 | 2,727 | — | — | Des services privés | 19 |
| 5 | 64 | — | 3,959 | — | — | Des établissements industriels pourvus d'installations électrogènes. | 20 |
| 43 | 801 | — | 236 | — | — | Des autres provinces | 21 |
| 1 | — | — | 25 | — | — | Des États-Unis | 22 |
| 31 | 881 | 25,725 | 6,947 | — | — | Total de la valeur (19+20+21+22) | 23 |

Voir note(s) à la fin du tableau.

TABLE 5. Revenue from Sale of Electricity and Value of Electricity Purchased,(1) 1974 ~ Continued

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau Brunswick | Québec | Ontario |
|---------------------------------------|--|---------|----------------------------------|--|---|---|--------|---------|
| thousands of dollars | | | | | | | | |
| <u>ELECTRIC UTILITIES — Concluded</u> | | | | | | | | |
| <u>Privately-operated</u> | | | | | | | | |
| Revenue from sale of electricity: | | | | | | | | |
| 1 | To publicly-operated utilities | 38,947 | 53 | 802 | — | 113 | 4,655 | 4,856 |
| 2 | To industrial establishments with generating facilities..... | 33,747 | 5,161 | — | — | — | 4,347 | 22,033 |
| To ultimate customers: | | | | | | | | |
| General:(2) | | | | | | | | |
| Loads under 5 MW: | | | | | | | | |
| 3 | Firm | 96,632 | 15,352 | 3,786 | — | — | 441 | 4,781 |
| 4 | Secondary | 1,248 | — | 1,248 | — | — | — | — |
| Loads of 5 MW and over: | | | | | | | | |
| 5 | Firm | 35,618 | 7,821 | — | — | — | 8,814 | 5,416 |
| 6 | Secondary | 38 | — | — | — | — | 38 | — |
| 7 | Domestic and farm | 70,608 | 16,753 | 6,111 | — | — | 979 | 5,458 |
| 8 | Street lighting | 5,490 | 1,524 | 148 | — | — | 26 | 356 |
| 9 | Total (3+4+5+6+7+8) | 209,634 | 41,450 | 11,293 | — | — | 10,298 | 16,011 |
| To other provinces: | | | | | | | | |
| 10 | Firm | ... | 73,791 | — | — | — | 362 | — |
| 11 | Secondary | ... | — | — | — | — | — | — |
| To United States: | | | | | | | | |
| 12 | Firm | 2,481 | — | — | — | 950 | — | 3,330 |
| 13 | Secondary | 752 | — | — | — | 1 | — | 351 |
| 14 | Total revenue (1+2+9+10+11+12+13). | 285,561 | 120,455 | 12,095 | — | 1,064 | 19,662 | 45,181 |
| Value of electricity purchased: | | | | | | | | |
| 15 | From publicly-operated utilities | 33,721 | 8,370 | 39 | — | — | 1,070 | 21,529 |
| 16 | From industrial establishments with generating facilities..... | 5,450 | 18 | — | — | — | 366 | 376 |
| 17 | From other provinces | ... | — | — | — | — | — | 706 |
| 18 | From United States | 37 | — | — | — | — | — | 20 |
| 19 | Total value (15+16+17+18) | 39,208 | 8,388 | 39 | — | — | 1,436 | 22,631 |
| <u>INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| Revenue from sale of electricity: | | | | | | | | |
| 20 | To publicly-operated utilities | 16,453 | — | — | 105 | 87 | 11,472 | 761 |
| 21 | To privately-operated utilities | 5,450 | 18 | — | — | — | 366 | 376 |
| To ultimate customers: | | | | | | | | |
| General:(2) | | | | | | | | |
| Loads under 5 MW: | | | | | | | | |
| 22 | Firm | 887 | 26 | — | 2 | 17 | 312 | 530 |
| 23 | Secondary | 206 | — | — | — | — | 206 | — |
| Loads of 5 MW and over: | | | | | | | | |
| 24 | Firm | 2,042 | 69 | — | — | — | 1,973 | — |
| 25 | Secondary | 1,619 | — | — | — | — | 1,619 | — |
| 26 | Domestic and farm | 461 | 97 | — | — | — | 8 | 234 |
| 27 | Street lighting | 2 | — | — | — | — | 1 | 1 |
| 28 | Total (22+23+24+25+26+27) | 5,217 | 192 | — | 2 | 17 | 4,119 | 770 |

See footnote(s) at end of table.

TABLEAU 5. Revenu de la vente d'électricité et valeur des achats d'électricité(1), 1974 - suite

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|-------------------------------------|--------------|---------|--|--------------|--|--|----|
| milliers de dollars | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ - fin</u> | | | | | | | |
| <u>Services privés</u> | | | | | | | |
| Revenu de la vente d'électricité: | | | | | | | |
| - | 1,029 | 16 | 25,725 1,061 | 2,727 116 | - | - | 1 |
| | | - | | | | Aux services publics | 2 |
| | | | | | | Aux établissements industriels pourvus d'installations électrogènes | |
| | | | | | | Aux abonnés ultimes: | |
| | | | | | | Général(2): | |
| | | | | | | Puissance moins que 5 MW: | |
| | | 78 | 64,011 | 4,329 | 2,410 | 1,444 | 3 |
| | | - | - | - | - | - | 4 |
| | | | | | | Garantie | |
| | | | | | | Non-garantie | |
| | | | | | | Puissance de 5 MW ou plus: | |
| | | | | | | Garantie | 5 |
| | | | | | | Non-garantie | 6 |
| | | | | | | Services domestiques et agricoles | 7 |
| | | | | | | Éclairage des rues | 8 |
| | | | | | | Total (3+4+5+6+7+8) | 9 |
| | | | | | | | |
| | | | | | | Aux autres provinces: | |
| | | | | | | Garantie | 10 |
| | | 1,097 | 310 | - | - | - | 11 |
| | | - | - | - | - | - | |
| | | | | | | Non-garantie | |
| | | | | | | Aux États-Unis: | |
| | | | | | | Garantie | 12 |
| | | | | | | Non-garantie | 13 |
| | | | | | | Total du revenu (1+2+9+10+11+12+13) | 14 |
| Valeur des achats d'électricité: | | | | | | | |
| - | - | - | 618 | - | 1,419 | 676 | 15 |
| - | - | 52 | 13 | 4,614 | - | 11 | 16 |
| | | | | | | Des services publics | |
| | | | | | | Des établissements industriels pourvus d'installations électrogènes | |
| | | | | | | Aux autres provinces | 17 |
| | | | | | | Des États-Unis | 18 |
| 1,097 | 68 | 299 | - | - | - | | |
| - | - | 17 | - | - | - | | |
| 1,097 | 120 | 947 | 4,614 | 1,419 | 687 | Total de la valeur (15+16+17+18) | 19 |
| <u>ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | |
| Revenu de la vente d'électricité: | | | | | | | |
| - | 5 | 64 | - | 3,959 | - | - | 20 |
| - | - | 52 | 13 | 4,614 | - | 11 | 21 |
| | | | | | | Aux services publics | |
| | | | | | | Aux services privés | |
| | | | | | | Aux abonnés ultimes: | |
| | | | | | | Général(2): | |
| | | | | | | Puissance moins que 5 MW: | |
| | | | | | | Garantie | 22 |
| | | | | | | Non-garantie | 23 |
| | | | | | | Puissance de 5 MW ou plus: | |
| | | | | | | Garantie | 24 |
| | | | | | | Non-garantie | 25 |
| | | | | 100 | - | Services domestiques et agricoles | 26 |
| | | | | - | - | Éclairage des rues | 27 |
| | | | | 100 | - | Total (22+23+24+25+26+27) | 28 |

Note(s) à la fin du tableau.

TABLE 5. Revenue from Sale of Electricity and Value of Electricity Purchased, (1) 1974 - Concluded

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|--|---------|--------|----------------------------------|---|---|--|--------|---------|
| thousands of dollars | | | | | | | | |
| <u>INDUSTRIAL ESTABLISHMENTS -</u> <u>Concluded</u> | | | | | | | | |
| Revenue from sale of electricity - Concluded: | | | | | | | | |
| To other provinces: | | | | | | | | |
| Firm | ... | 297 | - | - | - | - | - | - |
| Secondary | ... | - | - | - | - | - | - | - |
| To United States: | | | | | | | | |
| Firm | 6,407 | - | - | - | 2,689 | - | 1,811 | |
| Secondary | 4,514 | - | - | - | - | - | - | - |
| 5 Total revenue (20+21+28+1+2+3+4) ... | 38,041 | 507 | - | 107 | 2,793 | 15,957 | 3,718 | |
| Value of electricity purchased: | | | | | | | | |
| 6 From publicly-operated utilities | 93,243 | 1,562 | - | 5,876 | 9,104 | 21,574 | 39,147 | |
| 7 From privately-operated utilities | 33,747 | 5,161 | - | - | - | 4,347 | 22,033 | |
| 8 From other provinces | ... | - | - | - | - | 297 | - | |
| 9 From United States | - | - | - | - | - | - | - | |
| 10 Total value (6+7+8+9) | 126,990 | 6,723 | - | 5,876 | 9,104 | 26,218 | 61,180 | |
| 11 Inter-industrial establishment sales ... | 5,473 | - | - | - | - | 4,497 | 225 | |

(1) Does not include inter-utility transactions. (2) Excludes sales to industrial establishments with generating and/or distributing facilities, (see Table 6).

TABLE 6. Energy Sales by Category of Service, 1974

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|---|-------------|-----------|----------------------------------|---|---|--|--------------|---------|
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| General: | | | | | | | | |
| 1 Ultimate customers:(1) | | | | | | | | |
| 1 Number of customers | 900,655 | 15,141 | 5,973 | 33,075 | 20,241 | 241,662 | 283,713 | |
| 2 Energy sales(2) MW.h | 132 216 963 | 2 853 303 | 167 318 | 2 389 178 | 2 769 177 | 43 316 524 | 48 555 276 | |
| 3 Revenue(3) \$'000 | 1,582,765 | 38,474 | 5,927 | 53,426 | 42,809 | 405,031 | 610,364 | |
| Industrial establishments: with generating facilities: | | | | | | | | |
| 4 Number of customers | 107 | 5 | - | 7 | 8 | 22 | 31 | |
| 5 Energy sales(4) MW.h | 20 754 907 | 1 402 888 | - | 608 838 | 1 065 754 | 7 109 916(5) | 7 093 941(6) | |
| 6 Revenue(9) \$'000 | 132,463 | 6,723 | - | 5,876 | 9,104 | 30,418 | 61,405 | |
| Total general: | | | | | | | | |
| 7 Number of customers (1+4) .. | 900,762 | 15,146 | 5,973 | 33,082 | 20,249 | 241,684 | 283,744 | |
| 8 Energy sales (2+5) MW.h | 152 971 870 | 4 256 191 | 167 318 | 2 988 016 | 3 834 931 | 50 426 440 | 55 649 217 | |
| 9 Revenue (3+6) \$'000 | 1,715,228 | 45,197 | 5,927 | 59,302 | 51,913 | 435,449 | 671,769 | |
| Domestic and farm: | | | | | | | | |
| 10 Number of customers | 6,798,452 | 123,899 | 31,421 | 245,018 | 218,582 | 1,927,484 | 2,356,020 | |
| 11 Energy sales | 59 295 419 | 1 042 197 | 172 030 | 1 566 793 | 1 413 750 | 18 222 037 | 21 959 729 | |
| 12 Revenue | 1,045,289 | 18,811 | 6,616 | 31,655 | 32,435 | 284,883 | 387,271 | |
| Street lighting: | | | | | | | | |
| 13 Energy sales | 1 816 409 | 28 899 | 2 612 | 50 830 | 45 568 | 555 347 | 600 908 | |
| 14 Revenue | 48,764 | 1,524 | 206 | 2,928 | 2,737 | 16,268 | 8,734 | |
| Total: | | | | | | | | |
| 15 Number of customers (7+10) ... | 7,699,214 | 139,045 | 37,394 | 278,100 | 238,831 | 2,169,168 | 2,639,764 | |
| 16 Energy sales (8+11+13) MW.h | 214 083 698 | 5 327 287 | 341 960 | 4 615 639 | 5 294 249 | 69 203 824 | 78 209 854 | |
| 17 Revenue (9+12+14) \$'000 | 2,809,281 | 6,532 | 12,749 | 93,885 | 87,085 | 736,600 | 1,067,774 | |

(1) Excludes sales to industrial establishments with generating and/or distributing facilities. (2) Table 3, pages 14 and 15, items 17, 18, 19 and 20.
(3) Table 5, pages 26 and 27, items 1, 2, 3 and 4. (4) Table 3, pages 22 and 23 items 5, 6 and 30. (5) Includes 166 977 MW.h no value energy. (6) Includes 130 437 MW.h no value energy. (7) Includes 148 583 MW.h no value energy. (8) No value energy. (9) Table 5, pages 32 and 33, items 7, 8 and 13.

TABLEAU 5. Revenu de la vente d'électricité et valeur des achats d'électricité(1), 1974 - fin

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|---|---------------------|----------------|--|--------------|--|---|-----------|
| milliers de dollars | | | | | | | |
| ÉTABLISSEMENTS INDUSTRIELS - fin | | | | | | | |
| | | | | | | | |
| 271 | -- | -- | -- | -- | -- | | |
| -- | -- | -- | -- | -- | -- | | |
| -- | -- | -- | 1,907 | -- | -- | | |
| -- | -- | -- | 4,514 | -- | -- | | |
| 276 | 116 | 13 | 15,094 | -- | 28 | Aux autres provinces: | |
| | | | | | | Garantie | 1 |
| | | | | | | Non-garantie | 2 |
| | | | | | | Aux États-Unis: | |
| | | | | | | Garantie | 3 |
| | | | | | | Non-garantie | 4 |
| | | | | | | Total du revenu (20+21+28+1+2+3+4) | 5 |
| | | | | | | Valeur des achats d'électricité: | |
| 516 | 61 | 409 | 14,994 | -- | -- | Des services publics | 6 |
| 1,029 | — | 1,061 | 116 | -- | -- | Des services privés | 7 |
| -- | 271 | -- | -- | -- | -- | Des autres provinces | 8 |
| -- | -- | -- | -- | -- | -- | Des États-Unis | 9 |
| 1,545 | 332 | 1,470 | 15,110 | -- | -- | Total de la valeur (6+7+8+9) | 10 |
| -- | -- | -- | 751 | -- | -- | Ventes entre établissements industriels ... | 11 |

(1) Non compris mouvements d'énergie entre services d'électricité. (2) Sont exclus les ventes aux établissements industriels pourvus d'installations électrogènes (voir tableau 6).

TABLEAU 6. Ventes d'énergie suivant la catégorie de service, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|---|---------------------|----------------|--|--------------|--|--|-----------|
| SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS | | | | | | | |
| Général: | | | | | | | |
| 46 715 | 44 933 | 84 157 | 121 047 | 1 304 | 2 674 | Abonnés ultimes(1): | |
| 6 198 509 | 4 013 489 | 8 618 125 | 12 897 771 | 200 740 | 237 553 | Nombre d'abonnés | 1 |
| 66 055 | 55 559 | 133 313 | 159 424 | 5 028 | 7 355 | MW.h | 2 |
| | | | | | | \$'000 | 3 |
| | | | | | | Etablissements industriels pourvus d'installations électrogènes: | |
| 2 | 3 | 7 | 21 | -- | 1 | Nombre d'abonnés | 4 |
| 651 054 | 4 109 | 207 970 | 2 604 867(7) | -- | 5 570(8) | MW.h | 5 |
| 1 545 | 61 | 1 470 | 15,861 | -- | -- | \$'000 | 6 |
| | | | | | | Total général: | |
| 46 737 | 44 936 | 84 164 | 121 068 | 1 304 | 2 675 | Nombre d'abonnés (1+6) | 7 |
| 6 849 563 | 4 017 598 | 8 826 095 | 15 502 638 | 200 740 | 243 123 | MW.h | 8 |
| 67 600 | 55 620 | 134 783 | 175 285 | 5 028 | 7 355 | \$'000 | 9 |
| | | | | | | Ventes d'énergie (2+5) | |
| | | | | | | Revenu (3+6) | |
| Services domestiques et agricoles: | | | | | | | |
| 298 136 | 292 314 | 498 898 | 793 615 | 5 229 | 7 836 | Nombre d'abonnés | 10 |
| 3 211 591 | 2 164 310 | 3 223 600 | 6 180 030 | 55 464 | 83 888 | MW.h | 11 |
| 47 199 | 40 746 | 62 618 | 127 443 | 1 447 | 4 165 | \$'000 | 12 |
| | | | | | | Revenu | |
| | | | | | | Eclairage des rues: | |
| 99 229 | 62 371 | 195 078 | 171 835 | 1 842 | 1 990 | MW.h | 13 |
| 3 225 | 2 292 | 5 747 | 4 814 | 143 | 146 | \$'000 | 14 |
| | | | | | | Revenu | |
| | | | | | | Total: | |
| 344 873 | 337 250 | 583 062 | 914 683 | 6 533 | 10 511 | Nombre d'abonnés (7+10) | 15 |
| 10 160 383 | 6 244 279 | 12 244 773 | 21 854 503 | 258 046 | 328 901 | MW.h | 16 |
| 118 024 | 98 658 | 203 148 | 307 542 | 6 618 | 11 666 | \$'000 | 17 |
| | | | | | | Revenu (9+12+14) | |

(1) Sont exclus les ventes aux établissements industriels pourvus d'installations électrogènes. (2) Tableau 3, les pages 14 et 15, les items 17, 18, 19 et 20. (3) Tableau 5, les pages 26 et 27, les items 1, 2, 3 et 4. (4) Tableau 3, les pages 22 et 23, les items 5, 6 et 3D. (5) Comprend 166 977 MW.h sans valeur de vente. (6) Comprend 130 437 MW.h sans valeur de vente. (7) Comprend 148 583 MW.h sans valeur de vente. (8) Sans valeur de vente. (9) Tableau 6, les pages 32 et 33, les items 7, 8 et 13.

TABLE 7. Exports, Imports and Transfers Between Provinces, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|--------|------------|----------------------------------|---|---|--|----------------|----------------|
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| Export and deliveries to other provinces: | | | | | | | | |
| To other provinces: | | | | | | | | |
| 1 Energy | MW.h | ... | 22 227 733(1) | — | 71 604(2) | 227 920(3) | 14 264 324(4) | 233 462(5) |
| 2 Revenue | \$'000 | ... | 74,088 | — | 767 | 1,620 | 66,448 | 2 |
| To United States: | | | | | | | | |
| 3 Energy | MW.h | 15 399 729 | — | — | — | 2 496 567 | 881 047 | 7 872 354(8) |
| 4 Revenue | \$'000 | 168,884 | — | — | — | 29,417 | 11,061 | 105,228 |
| Imports and receipts from other provinces: | | | | | | | | |
| From other provinces: | | | | | | | | |
| 5 Energy | MW.h | ... | — | — | 227 851(3) | 3 544 877(2) | 22 461 134(10) | 12 431 994(11) |
| 6 Cost | \$'000 | ... | — | — | 1,619 | 17,631 | 74,090 | 56,475 |
| From United States: | | | | | | | | |
| 7 Energy | MW.h | 2 441 006 | — | — | — | 53 279 | 4 598(14) | 1 830 852(15) |
| 8 Cost | \$'000 | 964 | — | — | — | 21 | 66 | 834 |
| Net transfers between provinces and exports (imports): | | | | | | | | |
| Other provinces: | | | | | | | | |
| 9 Energy(1-5) | MW.h | — | 22 227 733 | — | (156 247) | (3 316 957) | (8 196 810) | (12 198 532) |
| 10 Value(2-6) | \$'000 | — | 74,088 | — | (852) | (16,011) | (7,642) | (56,473) |
| United States: | | | | | | | | |
| 11 Energy(3-7) | MW.h | 12 958 723 | — | — | — | 2 443 288 | 876 449 | 6 041 502 |
| 12 Value(4-8) | \$'000 | 167,920 | — | — | — | 29,396 | 10,995 | 104,394 |

Footnotes 1 - 17 inclusive relate to quantities of "no value" energy included in the above table as follows: (1) 48 796 MW.h. (2) 19 143 MW.h. (3) 19 545 MW.h. (4) 229 447 MW.h. (5) 232 015 MW.h. (6) 319 708 MW.h. (7) 324 334 MW.h. (8) 1 417 419 MW.h. (9) 216 528 MW.h. (10) 280 724 MW.h. (11) 224 801 MW.h. (12) 324 421 MW.h. (13) 324 354 MW.h. (14) 1 131 MW.h. (15) 1 417 208 MW.h. (16) 1 969 MW.h. (17) 546 259 MW.h.

TABLE 8. Domestic and Farm Service 1939-1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|--------|------------|----------------------------------|---|---|--|------------|------------|
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| Customers: | | | | | | | | |
| 1 1939 | No. | 1,623,672 | — | 5,067 | 62,034 | 46,485 | 434,825 | 719,871 |
| 2 1945 | " | 1,987,360 | .. | 6,387 | 84,011 | 62,175 | 558,865 | 839,968 |
| 3 1950 | " | 2,797,378 | 30,311 | 10,298 | 124,860 | 95,540 | 778,878 | 1,104,317 |
| 4 1960 | " | 4,542,780 | 59,929 | 18,542 | 168,625 | 141,283 | 1,225,796 | 1,755,369 |
| 5 1970 | " | 6,076,789 | 105,278 | 26,625 | 214,508 | 169,153 | 1,728,322 | 2,197,141 |
| 6 1973 | " | 6,612,142 | 120,298 | 30,215 | 243,803 | 192,178 | 1,860,854 | 2,329,498 |
| 7 1974 | " | 6,798,452 | 123,899 | 31,421 | 245,018 | 218,582 | 1,927,484 | 2,356,020 |
| Kilowatt-hours sold: | | | | | | | | |
| 8 1939 | MW.h | 2 310 891 | .. | 2 908 | 39 084 | 26 989 | 311 420 | 1 374 325 |
| 9 1945 | " | 3 365 497 | .. | 5 217 | 70 099 | 45 958 | 507 274 | 1 963 043 |
| 10 1950 | " | 6 750 303 | 40 051 | 10 526 | 147 522 | 97 752 | 1 199 887 | 3 662 862 |
| 11 1960 | " | 20 391 857 | 169 481 | 30 130 | 461 926 | 328 107 | 5 000 588 | 9 318 141 |
| 12 1970 | " | 43 430 777 | 504 419 | 105 996 | 1 066 614 | 797 421 | 12 404 680 | 17 586 933 |
| 13 1973 | " | 54 019 542 | 854 633 | 155 481 | 1 373 407 | 1 183 355 | 16 080 504 | 20 617 313 |
| 14 1974 | " | 59 295 419 | 1 042 197 | 172 030 | 1 566 793 | 1 413 750 | 18 222 037 | 21 959 729 |
| Revenue received: | | | | | | | | |
| 15 1939 | \$'000 | 43,793 | .. | 163 | 1,709 | 1,308 | 9,167 | 19,658 |
| 16 1945 | " | 55,736 | .. | 239 | 2,286 | 1,883 | 11,926 | 23,699 |
| 17 1950 | " | 109,015 | 835 | 584 | 4,421 | 3,747 | 23,821 | 44,724 |
| 18 1960 | " | 325,946 | 3,901 | 1,352 | 12,727 | 10,601 | 72,571 | 124,933 |
| 19 1970 | " | 685,266 | 10,276 | 3,120 | 21,563 | 20,358 | 184,716 | 251,302 |
| 20 1973 | " | 906,280 | 15,676 | 4,641 | 28,670 | 28,065 | 249,490 | 339,385 |
| 21 1974 | " | 1,045,289 | 18,811 | 6,616 | 31,655 | 32,435 | 284,883 | 387,271 |
| Kilowatt-hours per customer: | | | | | | | | |
| 22 1939 | kW.h | 1 423 | .. | 574 | 630 | 581 | 716 | 1 909 |
| 23 1945 | " | 1 693 | .. | 817 | 834 | 739 | 908 | 2 337 |
| 24 1950 | " | 2 413 | 1 321 | 1 022 | 1 181 | 1 023 | 1 541 | 3 317 |
| 25 1960 | " | 4 489 | 2 828 | 1 625 | 2 739 | 2 322 | 4 079 | 5 308 |
| 26 1970 | " | 7 147 | 4 791 | 3 981 | 4 693 | 4 714 | 7 177 | 8 004 |
| 27 1973 | " | 8 170 | 7 104 | 5 146 | 5 633 | 6 158 | 8 641 | 8 872 |
| 28 1974 | " | 8 723 | 8 412 | 5 475 | 6 395 | 6 468 | 9 454 | 9 321 |
| Average annual bill: | | | | | | | | |
| 29 1939 | \$ | 26.97 | .. | 32.21 | 27.56 | 28.13 | 21.08 | 27.31 |
| 30 1945 | " | 28.05 | .. | 37.35 | 27.21 | 30.29 | 21.34 | 28.24 |
| 31 1950 | " | 38.97 | 27.57 | 56.69 | 35.41 | 39.22 | 30.58 | 40.50 |
| 32 1960 | " | 71.75 | 65.09 | 72.38 | 75.48 | 75.03 | 59.20 | 71.17 |
| 33 1970 | " | 112.77 | 97.61 | 117.18 | 100.52 | 120.35 | 106.88 | 114.38 |
| 34 1973 | " | 137.01 | 130.31 | 153.60 | 117.59 | 146.04 | 134.07 | 145.69 |
| 35 1974 | " | 153.78 | 151.83 | 210.56 | 129.20 | 148.39 | 147.80 | 164.38 |

See footnote(s) at end of table.

TABLEAU 7. Exportations, importations et transferts entre provinces, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoire du Nord-Ouest | | N° |
|---|----------------------|-----------------|--|-------|---|----------------|----------|
| SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS | | | | | | | |
| Exportations et livraisons aux autres provinces: | | | | | | | |
| 2 473 982(6) 7.958 | 925 500(7) 1.140 | 162 570 310 | 179 340 299 | - | - | MW.h \$'000 | 1 2 |
| 1 352 389 11.519 | - | - | 2 797 372(9) 11,659 | - | - | MW.h \$'000 | 3 4 |
| 925 630(12) 1.142 | 835 708(13) 1.140 | 179 340 299 | 159 901 236 | - | - | MW.h \$'000 | 5 6 |
| 2 004(16) 1 | - | 1 352 17 | 548 921(17) 25 | - | - | MW.h \$'000 | 7 8 |
| 1 548 352 6.816 | 89 792 | (16 770) 11 | 19 439 63 | - | - | MW.h \$'000 | 9 10 |
| 1 350 385 11.518 | - | (1 352) (17) | 2 248 451 11,634 | - | - | MW.h \$'000 | 11 12 |
| Importations et réceptions des autres provinces: | | | | | | | |
| Des autres provinces: | | | | | | | |
| Aux autres provinces: | | | | | | | |
| Aux États-Unis: | | | | | | | |
| Aux États-Unis: | | | | | | | |
| Transferts nets entre provinces et exportations (importations): | | | | | | | |
| Autres provinces: | | | | | | | |
| Autres provinces: | | | | | | | |
| États-Unis: | | | | | | | |
| États-Unis: | | | | | | | |

Les notes 1 - 17 inclusivement se rapportent aux quantités d'énergie sans valeur comprises dans le tableau précédent, tel que: (1) 48 796 MW.h
(2) 19 143 MW.h. (3) 19 545 MW.h. (4) 229 447 MW.h. (5) 232 015 MW.h. (6) 319 708 MW.h. (7) 324 334 MW.h. (8) 1 417 419 MW.h. (9) 216 528 MW.h.
(10) 280 724 MW.h. (11) 224 801 MW.h. (12) 324 421 MW.h. (13) 324 354 MW.h. (14) 1 131 MW.h. (15) 1 417 208 MW.h. (16) 1 969 MW.h.
(17) 546 259 MW.h.

TABLEAU 8. Services domestiques et agricoles 1939-1974

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon(1) | Northwest Territories(1) - Territoires du Nord-Ouest(1) | | N° |
|---|--------------|-----------|--|---------------------|--|--------|------------|
| SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS | | | | | | | |
| Abonnés: | | | | | | | |
| 81.091 | 49.980 | 68.267 | 156.052 | .. | .. | nbre | 1939 |
| 94.673 | 61.285 | 87.005 | 192.991 | .. | .. | " | 1945 |
| 144.122 | 94.734 | 134.132 | 278.417 | 1.769 | .. | " | 1950 |
| 235.219 | 215.732 | 290.140 | 428.418 | 3.707 | .. | " | 1960 |
| 270.297 | 273.729 | 420.107 | 662.994 | 3.664 | 4.971 | " | 1970 |
| 291.185 | 285.042 | 476.506 | 771.015 | 4.809 | 6.739 | " | 1973 |
| 298.136 | 292.314 | 498.898 | 793.615 | 5.229 | 7.836 | " | 1974 |
| 320.827 | 41.198 | 42.210 | 151.930 | .. | .. | MW.h | 1939 |
| 416.499 | 58.402 | 63.962 | 235.043 | .. | .. | " | 1945 |
| 689.335 | 128.221 | 164.205 | 607.427 | 2.515 | .. | " | 1950 |
| 1 454.613 | 646.234 | 867.319 | 2 102.048 | 13.270 | .. | " | 1960 |
| 2 397.815 | 1 601.194 | 2 259.209 | 4 700.056 | 29.245 | 37.195 | " | 1970 |
| 2 844.458 | 1 904.023 | 2 932.887 | 5 956.314 | 49.258 | 67.909 | " | 1973 |
| 3 211.591 | 2 164.310 | 3 223.600 | 6 180.030 | 55.464 | 83.888 | " | 1974 |
| 3.312 | 2.006 | 2.145 | 4.327 | .. | .. | \$'000 | 1939 |
| 4.238 | 2.566 | 2.932 | 5.967 | .. | .. | " | 1945 |
| 7.939 | 4.871 | 5.385 | 12.525 | 163 | .. | " | 1950 |
| 16.722 | 18.803 | 19.280 | 44.365 | 691 | .. | " | 1960 |
| 32.247 | 33.224 | 40.128 | 86.033 | 806 | 1.493 | " | 1970 |
| 37.570 | 36.894 | 53.958 | 107.323 | 1.277 ^r | 3.331 | " | 1973 |
| 47.199 | 40.746 | 62.618 | 127.443 | 1.447 | 4.165 | " | 1974 |
| 3.956 | 824 | 618 | 974 | .. | .. | kWh | 1939 |
| 4.399 | 953 | 735 | 1.218 | .. | .. | " | 1945 |
| 4.783 | 1.353 | 1.224 | 2.182 | 1.422 | .. | " | 1950 |
| 6.184 | 2.996 | 2.989 | 4.907 | 3.580 | .. | " | 1960 |
| 8.871 | 5.850 | 5.378 | 7.089 | 7.982 | 7.682 | " | 1970 |
| 9.769 | 6.680 | 6.155 | 7.725 | 10.243 | 10.077 | " | 1973 |
| 10.772 | 7.404 | 6.461 | 7.787 | 10.607 | 10.706 | " | 1974 |
| 40.84 | 40.10 | 31.42 | 27.73 | .. | .. | \$ | 1939 |
| 44.76 | 41.87 | 33.70 | 30.92 | .. | .. | " | 1945 |
| 55.08 | 51.42 | 40.15 | 44.99 | 92.23 | .. | " | 1950 |
| 71.09 | 87.16 | 66.45 | 103.56 | 186.40 | .. | \$ | 1960 |
| 119.30 | 121.38 | 95.52 | 129.76 | 219.98 | 300.34 | \$ | 1970 |
| 129.02 | 129.43 | 113.24 | 139.20 | 265.54 ^r | 494.29 | \$ | 1973 |
| 130.31 | 139.39 | 125.51 | 160.59 | 276.73 | 531.52 | \$ | 1974 |

Voir note(s) à la fin du tableau.

TABLE 8. Domestic and Farm Service 1939-1974 - Concluded

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|---|-----------------------------------|--------|----------------------------------|---|---|--|--------|---------|
| ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS - Concluded | | | | | | | | |
| Revenue per kilowatt-hour: | | | | | | | | |
| | | | | | | | | |
| 1 | 1939 | c | 1.90 | .. | 5.61 | 4.37 | 4.85 | 2.94 |
| 2 | 1945 | " | 1.66 | .. | 4.57 | 3.26 | 4.10 | 2.35 |
| 3 | 1950 | " | 1.61 | 2.09 | 5.55 | 3.00 | 3.83 | 1.99 |
| 4 | 1960 | " | 1.60 | 2.30 | 4.49 | 2.76 | 3.23 | 1.45 |
| 5 | 1970 | " | 1.58 | 2.04 | 2.94 | 2.14 | 2.55 | 1.49 |
| 6 | 1973 | " | 1.68 | 1.83 | 2.98 | 2.08 | 2.37 | 1.55 |
| 7 | 1974 | " | 1.76 | 1.80 | 3.85 | 2.02 | 2.29 | 1.56 |
| Farm service, 1974: (2) | | | | | | | | |
| 8 | Customers | No. | 173,303 | - | - | - | - | - |
| 9 | Kilowatt-hours sold | MW.h | 2 433 004 | - | - | - | - | - |
| 10 | Revenue received | \$'000 | 42,463 | - | - | - | - | - |
| 11 | Kilowatt-hours per customer | No. | 14,039 | - | - | - | - | - |
| 12 | Average annual bill | \$ | 245.02 | - | - | - | - | - |
| 13 | Revenue per kilowatt-hour | c | 1.75 | - | - | - | - | - |
| Electric heating, 1974: (3) | | | | | | | | |
| 14 | Homes(4) | No. | .. | 11,730 | 294 | .. | .. | 1,765 |
| 15 | Apartment suites(4) | " | .. | 2,411 | 91 | .. | .. | 1,006 |
| 16 | Other buildings | " | .. | 1,567 | 123 | .. | .. | 95 |

(1) Separate estimates not available for Yukon and Northwest Territories for years previous to 1967; totals for both included in Yukon.

(2) Many utilities cannot distinguish between domestic and farm, so they do not keep separate records. Some distinction between farm and domestic is increasingly difficult to make, customers reported under farm services in Quebec and Ontario have been counted with domestic.

(3) Estimates not available for all provinces.

(4) Some apartment suites are included with homes.

TABLE 9. Transmission Pole Line Length as End of Year, 1974

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|---|------------------------------------|---------|----------------------------------|---|---|--|--------|---------|
| | | | | | | | | |
| miles | | | | | | | | |
| ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS | | | | | | | | |
| Steel: | | | | | | | | |
| 1 | Tower | 25,815 | 897 | - | 107 | 1,024 | 9,304 | 7,442 |
| 2 | Pole | 29 | 11 | - | - | - | - | 11 |
| Aluminum: | | | | | | | | |
| 3 | Tower | 748 | 154 | - | - | - | 4 | 75 |
| 4 | Pole | - | - | - | - | - | - | - |
| 5 | Wood pole | 62,617 | 1,710 | 235 | 2,166 | 2,078 | 4,004 | 13,100 |
| 6 | Concrete pole | 90 | - | - | 2 | - | 10 | 78 |
| 7 | Underground cable | 142 | 1 | - | 1 | 1 | 69 | 151 |
| 8 | Marline cable | 63 | 4 | - | - | - | 2 | 1 |
| 9 | Other | - | - | - | - | - | - | - |
| 10 | Total | 89,704 | 2,777 | 235 | 2,276 | 3,103 | 13,393 | 20,858 |
| kilometres | | | | | | | | |
| Steel: | | | | | | | | |
| 11 | Tower | 41,545 | 1,444 | - | 172 | 1,648 | 14,973 | 11,974 |
| 12 | Pole | 47 | 18 | - | - | - | - | 18 |
| Aluminum: | | | | | | | | |
| 13 | Tower | 1,204 | 248 | - | - | - | 6 | 121 |
| 14 | Pole | - | - | - | - | - | - | - |
| 15 | Wood pole | 100,772 | 2,752 | 378 | 3,486 | 3,344 | 6,444 | 21,473 |
| 16 | Concrete pole | 145 | - | - | - | - | 16 | 176 |
| 17 | Underground cable | 550 | 2 | - | 2 | 2 | 111 | 163 |
| 18 | Marline cable | 101 | 6 | - | - | - | 3 | 7 |
| 19 | Other | - | - | - | - | - | - | - |
| 20 | Total | 144,365 | 4,469 | 378 | 3,663 | 4,994 | 21,554 | 33,553 |
| 21 | Per cent of total for Canada | 100.00 | 3.10 | 0.26 | 2.54 | 3.46 | 14.93 | 23.73 |

TABLEAU 8. Services domestiques et agricoles, 1939-1974 - fin

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon(1) | Northwest Territories(1) — Territoires du Nord-Ouest(1) | | N° | |
|---|--------------|---------|--|----------|--|--------|---------------------------------|----|
| <u>SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS - fin</u> | | | | | | | | |
| Revenu par kilowatt-heure: | | | | | | | | |
| 1.03 | 4.87 | 5.08 | 2.85 | .. | .. | c. | 1939 | 1 |
| 1.02 | 4.39 | 4.59 | 2.54 | .. | .. | " | 1945 | 2 |
| 1.15 | 3.80 | 3.28 | 2.06 | 6.49 | .. | " | 1950 | 3 |
| 1.16 | 2.91 | 2.22 | 2.11 | 5.21 | .. | " | 1960 | 4 |
| 1.34 | 2.07 | 1.78 | 1.83 | 2.76 | 4.01 | " | 1970 | 5 |
| 1.32 | 1.93 | 1.83 | 1.80 | 2.59 | 4.90 | " | 1973 | 6 |
| 1.47 | 1.88 | 1.94 | 2.06 | 2.61 | 4.96 | " | 1974 | 7 |
| Services agricoles, 1974(2): | | | | | | | | |
| 39,180 | 66,416 | 67,707 | — | — | — | nbre | Abonnés | 8 |
| 790,730 | 874,800 | 767,474 | — | — | — | MW.h | Ventes de kilowatt-heures | 9 |
| 11,961 | 15,857 | 14,645 | — | — | — | \$'000 | Revenu | 10 |
| 20,182 | 13,172 | 11,335 | — | — | — | nbre | Kilowatt-heure par abonné | 11 |
| 305,28 | 238,75 | 216,30 | — | — | — | \$ | Compte annuel moyen | 12 |
| 1.51 | 1.81 | 1.91 | — | — | — | c. | Revenu par kilowatt-heure | 13 |
| Chaudage électrique, 1974(3): | | | | | | | | |
| 21,171 | .. | .. | 36,813 | .. | .. | nbre | Maisons(4) | 14 |
| 19,366 | .. | .. | 13,246 | .. | .. | " | Appartements(4) | 15 |
| 11,542 | .. | .. | 3,552 | .. | .. | " | Autres édifices | 16 |

(1) Les estimés du Yukon et les Territoires du Nord-Ouest ne sont pas séparés pour les années précédant 1967; le total est inclus à celui du Yukon.

(2) Un nombre de services d'électricité ne peuvent pas donner le détail de l'énergie à usages domestiques et l'énergie à usages agricoles, car ils ne tiennent pas de statistiques distinctes. La distinction entre les services agricole et domestique est difficile à faire, ainsi les abonnés aux services agricoles dans Québec et Ontario sont inclus au service domestique.

(3) Les chiffres ne sont pas pour toutes les provinces.

(4) Souvent les appartements sont inclus avec les maisons.

TABLEAU 9. Longueur des réseaux de transmission (lignes sur pylônes) à la fin de l'année, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|---|--------------|---------|--|-------|--|------------------------|----|
| milles | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS</u> | | | | | | | |
| 3,521 | 486 | 836 | 2,198 | — | — | Acier: | |
| — | — | — | 7 | — | — | Pylône | 1 |
| — | — | 104 | 241 | — | — | Poteau | 2 |
| 6,095 | 13,962 | 12,235 | 6,314 | 399 | 170 | Aluminium: | |
| — | — | — | — | — | — | Pylône | 3 |
| 1 | 4 | 47 | 67 | — | — | Poteau | 4 |
| — | — | — | 56 | — | 319 | Poteau de bois | 5 |
| — | — | — | — | — | — | Poteau de béton | 6 |
| 9,617 | 14,452 | 13,222 | 8,883 | 399 | 489 | Câble souterrain | 7 |
| kilomètres | | | | | | Câble sous-marin | 8 |
| 5,667 | 782 | 1,345 | 3,537 | — | — | Autres | 9 |
| — | — | — | 11 | — | — | Total | 10 |
| — | — | 167 | 388 | — | 274 | Acier: | |
| — | — | — | — | — | — | Pylône | 11 |
| 3,809 | 22,470 | 19,690 | 10,161 | 642 | 513 | Poteau | 12 |
| — | — | — | — | — | — | Poteau | 13 |
| — | 6 | 76 | 108 | — | — | Poteau de bois | 14 |
| — | — | — | 90 | — | — | Poteau de béton | 15 |
| 15,477 | 23,258 | 21,279 | 14,296 | 642 | 787 | Câble souterrain | 16 |
| 10,72 | 16,11 | 14,74 | 9,90 | 0,44 | 0,55 | Câble sous-marin | 17 |
| Pourcentage par rapport au total canadien | | | | | | Autres | 18 |
| 21 | | | | | | Total | 19 |

TABLE 10. Transmission Circuit Length of Electric Line at End of Year, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|---|---------|----------------------------------|---|---|--|--------|---------|
| miles | | | | | | | | |
| <u>ELECTRIC UTILITIES AND INDUSTRIAL ESTABLISHMENTS</u> | | | | | | | | |
| 1 | 20,000- 49,999 volts | 29,448 | 293 | — | 20 | 50 | 1,648 | 9,931 |
| 2 | 50,000- 99,999 " | 19,868 | 1,099 | 221 | 1,291 | 1,713 | 2,600 | 328 |
| 3 | 100,000-149,999 " | 24,788 | 490 | 14 | 965 | 992 | 3,464 | 7,237 |
| 4 | 150,000-199,999 " | 1,437 | — | — | — | — | 1,199 | — |
| 5 | 200,000-299,999 " | 15,963 | 897 | — | — | 227 | 2,008 | 7,415 |
| 6 | 300,000-399,999 " | 4,168 | — | — | — | 121 | 3,721 | 3 |
| 7 | 400,000-599,999 " | 2,908 | — | — | — | — | — | 645 |
| 8 | 600,000 volts and over | 2,508 | — | — | — | — | 2,508 | — |
| 9 | Total transmission circuit length | 101,088 | 2,779 | 235 | 2,276 | 3,103 | 17,148 | 25,559 |
| kilometres | | | | | | | | |
| 10 | 20,000- 49,999 volts | 47,392 | 472 | — | 32 | 80 | 2,652 | 15,982 |
| 11 | 50,000- 99,999 " | 31,974 | 1,769 | 356 | 2,078 | 2,757 | 4,184 | 528 |
| 12 | 100,000-149,999 " | 39,892 | 789 | 23 | 1,553 | 1,596 | 5,575 | 11,647 |
| 13 | 150,000-199,999 " | 2,313 | — | — | — | — | 1,930 | — |
| 14 | 200,000-299,999 " | 25,690 | 1,444 | — | — | 365 | 3,232 | 11,933 |
| 15 | 300,000-399,999 " | 6,708 | — | — | — | 195 | 5,988 | 5 |
| 16 | 400,000-599,999 " | 4,680 | — | — | — | — | — | 1,038 |
| 17 | 600,000 volts and over | 4,036 | — | — | — | — | 4,036 | — |
| 18 | Total transmission circuit length | 162,685 | 6,472 | 378 | 3,663 | 4,994 | 27,597 | 41,133 |
| 19 | Per cent of total for Canada | 100.00 | 2.75 | 0.23 | 2.25 | 3.07 | 16.96 | 25.29 |

TABLE II. Electric Utility Thermal Plants, Fuel and Generation, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du- Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|------------------------|-----------------------------|-------------|----------------------------------|---|---|--|-----------|--------------|
| short tons | | | | | | | | |
| Quantity of fuel used: | | | | | | | | |
| Coal: | | | | | | | | |
| Bituminous: | | | | | | | | |
| 1 | Canadian | 1,140,146 | — | — | 668,040 | 321,823 | — | — |
| 2 | Imported | 7,402,274 | — | — | — | — | — | 7,402,274 |
| 3 | Sub-bituminous | 5,214,079 | — | — | — | — | — | — |
| 4 | Saskatchewan lignite | 3,245,942 | — | — | — | — | — | 7,124 |
| 5 | Other | — | — | — | — | — | — | — |
| 6 | Total coal | 17,002,441 | — | — | 668,040 | 321,823 | — | 7,409,398 |
| gallons | | | | | | | | |
| Petroleum fuels: | | | | | | | | |
| Furnace fuel oil: | | | | | | | | |
| 7 | Light | 9,427,943 | — | — | 1,683,631(2,3) | 492,060(2,3) | 79,407(3) | 6,695,227(2) |
| 8 | Heavy | 409,172,474 | 22,973,749 | 29,550,812 | 230,219,627 | 113,407,790 | 1,426,700 | — |
| 9 | Diesel fuel oil | 49,015,416 | 9,554,650(3) | 2,844,744 | 912,021 | 1,072,404 | 7,803,960 | 2,376,509(4) |
| 10 | Other | 202,435 | — | — | — | — | — | — |
| 11 | Total petroleum fuels | 467,818,268 | 32,528,399 | 32,395,556 | 232,815,279 | 114,972,254 | 9,310,067 | 9,071,736 |
| thousand cubic feet | | | | | | | | |
| Gas: | | | | | | | | |
| 12 | Natural | 120,721,409 | — | — | — | — | — | 54,816,037 |
| 13 | Manufactured | — | — | — | — | — | — | — |
| 14 | Total gas | 120,721,409 | — | — | — | — | — | 54,816,037 |
| 15 | Other fuels propane | 14,410 | — | — | — | — | — | — |

See footnote(s) at end of table.

TABLEAU 10. Longueur des circuits de transmission électrique à la fin de l'année, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|---|--------------|---------|--|-------|--|--|----|
| milles | | | | | | | |
| SERVICES D'ÉLECTRICITÉ ET ÉTABLISSEMENTS INDUSTRIELS | | | | | | | |
| 1,410 | 9,527 | 6,197 | 126 | 142 | 104 | 20,000- 49,999 volts | 1 |
| 3,403 | 2,917 | 2,705 | 3,479 | 32 | 80 | 50,000- 99,999 " | 2 |
| 2,681 | 2,031 | 3,877 | 2,507 | 225 | 305 | 100,000-149,999 " | 3 |
| — | — | 97 | 141 | — | — | 150,000-199,999 " | 4 |
| 1,849 | 943 | 1,177 | 1,447 | — | — | 200,000-299,999 " | 5 |
| — | — | — | 323 | — | — | 300,000-399,999 " | 6 |
| 1,113 | — | — | 1,150 | — | — | 400,000-599,999 " | 7 |
| — | — | — | — | — | — | 600,000 volts et plus | 8 |
| 10,456 | 15,418 | 14,053 | 9,173 | 399 | 489 | Total de la longueur des circuits de transmission. | 9 |
| kilomètres | | | | | | | |
| 2 269 | 15 332 | 9 973 | 203 | 229 | 167 | 20,000- 49,999 volts | 10 |
| 5 477 | 4 694 | 4 353 | 5 599 | 51 | 129 | 50,000- 99,999 " | 11 |
| 4 315 | 3 269 | 6 239 | 4 035 | 362 | 491 | 100,000-149,999 " | 12 |
| — | — | 156 | 227 | — | — | 150,000-199,999 " | 13 |
| 2 976 | 1 518 | 1 894 | 2 329 | — | — | 200,000-299,999 " | 14 |
| — | — | — | 520 | — | — | 300,000-399,999 " | 15 |
| 1 791 | — | — | 1 851 | — | — | 400,000-599,999 " | 16 |
| — | — | — | — | — | — | 600,000 volts et plus | 17 |
| 16 827 | 24 813 | 22 616 | 14 763 | 642 | 787 | Total de la longueur des circuits de transmission. | 18 |
| 10.34 | 15.25 | 13.90 | 9.08 | 0.40 | 0.48 | Pourcentage par rapport au total canadien | 19 |

TABLEAU 11. Consommation thermique des services d'électricité consommable en production d'énergie, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|---------------------------------------|--------------|----------------|--|-----------|--|-----------------------------------|----|
| tonnes courtes | | | | | | | |
| Quantité de combustible utilisé: | | | | | | | |
| Charbon: | | | | | | | |
| 200 | — | 150,083(1) | — | — | — | Bitumineux: | |
| — | — | — | — | — | — | Canadien | 1 |
| — | 104,939 | 5,109,140 | — | — | — | Importé | 2 |
| 145,118 | 3,093,700 | — | — | — | — | Sous-bitumineux | 3 |
| — | — | — | — | — | — | Lignite de la Saskatchewan | 4 |
| 145,318 | 3,198,639 | 5,259,223 | — | — | — | Autres | 5 |
| Total du charbon | | | | | | | |
| gallons | | | | | | | |
| Combustibles pétroliers: | | | | | | | |
| 428,727(2) | — | 1,085,399 | 48,891 | — | — | Mazout: | |
| — | 1,922,496 | 2,111,227(2,4) | 2,556,620 | 3,107,348 | 2,921,933 | Léger | 7 |
| 3,553,101 | 464,336 | — | 10,573,667 | 2,275,846 | 5,472,951 | Lourd | 8 |
| 40,445(5) | — | — | 161,990(6) | — | — | Huile diesel | 9 |
| 4,022,273 | 2,386,832 | 3,196,626 | 13,341,168 | 5,383,194 | 8,394,884 | Autres | 10 |
| Total des combustibles pétroliers ... | | | | | | | |
| milliers de pieds cubes | | | | | | | |
| Gaz: | | | | | | | |
| 14,400 | 10,408,003 | 54,493,117(7) | 967,862 | — | — | Naturel | 12 |
| — | — | — | — | — | — | Manufacturé | 13 |
| 36,400 | 10,408,003 | 54,493,117 | 967,862 | — | — | Total du gaz | 14 |
| — | — | — | 14,410 | — | — | Autres combustibles propane | 15 |

Unité numerique à la fin du tableau.

TABLE 11. Electric Utility Thermal Plants, Fuel and Generation, 1974 - Continued

| No. | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|------------------------------------|--------------------|----------------------------------|--|---|--|------------|-----------|
| metric tonnes | | | | | | | |
| Quantity of fuel used - Concluded: | | | | | | | |
| Coal: | | | | | | | |
| Bituminous: | | | | | | | |
| 1 Canadian | 1 034 323 | - | - | 606 036 | 291 953 | - | - |
| 2 Imported | 6 715 230 | - | - | - | - | - | 6 715 230 |
| 3 Sub-bituminous | 4 730 133 | - | - | - | - | - | - |
| 4 Saskatchewan lignite | 2 944 669 | - | - | - | - | - | 6 463 |
| 5 Other | - | - | - | - | - | - | - |
| 6 Total coal | 15 424 355 | - | - | 606 036 | 291 953 | - | 6 721 693 |
| kilolitres | | | | | | | |
| Petroleum fuels: | | | | | | | |
| Furnace fuel oil: | | | | | | | |
| 7 Light | 42 860 | - | - | - | 7 654(2,3) | 2 237(2,3) | 361(3) |
| 8 Heavy | 1 860 135 | 104 441 | 134 341 | 1 046 599 | 515 562 | 6 486 | - |
| 9 Diesel fuel oil | 222 828 | 43 436(3) | 12 932 | 4 146 | 4 875 | 35 478 | 10 804(4) |
| 10 Other | 920 | - | - | - | - | - | - |
| 11 Total petroleum fuels | 2 126 743 | 147 877 | 147 273 | 1 058 399 | 522 674 | 42 325 | 41 241 |
| thousand cubic metres | | | | | | | |
| Gas: | | | | | | | |
| 12 Natural | 3 418 450 | - | - | - | - | - | 1 552 217 |
| 13 Manufactured | - | - | - | - | - | - | - |
| 14 Total gas | 3 418 450 | - | - | - | - | - | 1 552 217 |
| 15 Other fuels propane | 408 | - | - | - | - | - | - |
| average B.t.u. content of fuel | | | | | | | |
| Coal: | | | | | | | |
| Bituminous: | | | | | | | |
| 16 Canadian | lb. | 11,007 | - | - | 11,364 | 11,900 | - |
| 17 Imported | " | 12,842 | - | - | - | - | 12,842 |
| 18 Sub-bituminous | " | 8,008 | - | - | - | - | - |
| 19 Saskatchewan lignite | " | 6,626 | - | - | - | - | 6,986 |
| 20 Other | " | - | - | - | - | - | - |
| Petroleum fuels: | | | | | | | |
| Furnace fuel oil: | | | | | | | |
| 21 Light | gal. | 164,149 | - | - | 162,000 | 167,000 | 167,000 |
| 22 Heavy | " | 181,073 | 181,907 | 182,440 | 180,000 | 183,324 | 180,028 |
| 23 Diesel fuel oil | " | 164,587 | 165,838 | 172,200 | 162,900 | 166,012 | 162,294 |
| 24 Other | " | - | - | - | - | - | - |
| Gas: | standard | | | | | | |
| 25 Natural | cu. ft.(8) | 1,018 | - | - | - | - | 1,008 |
| 26 Manufactured | " | - | - | - | - | - | - |
| 27 Other fuels propane | " | 2,500 | - | - | - | - | - |
| average kilojoule content of fuel | | | | | | | |
| Coal: | | | | | | | |
| Bituminous: | | | | | | | |
| 28 Canadian | kg | 5 266 | - | - | 5 436 | 5 693 | - |
| 29 Imported | " | 6 144 | - | - | - | - | 6 144 |
| 30 Sub-bituminous | " | 3 831 | - | - | - | - | - |
| 31 Saskatchewan lignite | " | 3 170 | - | - | - | - | 3 342 |
| 32 Other | " | - | - | - | - | - | - |
| Petroleum fuels: | | | | | | | |
| Furnace fuel oil: | | | | | | | |
| 33 Light | m ³ | 787 041 | - | - | 776 737 | 800 710 | 800 710 |
| 34 Heavy | " | 868 185 | 872 184 | 874 739 | 863 041 | 878 978 | 863 175 |
| 35 Diesel fuel oil | " | 789 140 | 795 138 | 825 642 | 781 052 | 795 973 | 778 146 |
| 36 Other | " | - | - | - | - | - | - |
| Gas: | standard | | | | | | |
| 37 Natural | m ³ (9) | 30 | - | - | - | - | 30 |
| 38 Manufactured | " | - | - | - | - | - | - |
| 39 Other fuels propane | " | 75 | - | - | - | - | - |

See footnote(s) at end of table.

TABLEAU II. Centrales thermiques des services d'électricité, combustible et production d'énergie, 1974 - suite

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | N° | | |
|------------|--------------|--------------|--|---------|--|---|---------------------------------|----|
| | | | | | | | | |
| | | | | | | Quantité de combustible utilisé-fin: | | |
| | | | | | | Charbon: | | |
| 181 | — | 136 153(1) | — | — | — | Bitumineux: | | |
| — | — | — | — | — | — | Canadien | 1 | |
| — | 95 199 | 4 634 934 | — | — | — | Importé | 2 | |
| 131 649 | 2 806 557 | — | — | — | — | Sous-bitumineux | 3 | |
| — | — | — | — | — | — | Lignite de la Saskatchewan .. | 4 | |
| 131 830 | 2 901 756 | 4 771 087 | — | — | — | Autres | 5 | |
| | | | | | | Total du charbon | 6 | |
| | | | | | | kilolitres | | |
| 1 949(2) | — | — | 222 | — | — | Combustibles pétroliers: | | |
| — | 8 740 | 4 934 | 11 623 | 14 126 | 13 283 | Mazout: | | |
| 16 153 | 2 111 | 9 598(2,4) | 48 069 | 10 346 | 24 881 | Léger | 7 | |
| 184(5) | — | — | 736(6) | — | — | Lourd | 8 | |
| 18 286 | 10 851 | 14 532 | 60 650 | 24 472 | 38 164 | Huile diesel | 9 | |
| | | | | | | Autres | 10 | |
| | | | | | | Total des combustibles pétroliers. | 11 | |
| | | | | | | milliers de mètres cubes | | |
| 1 031 | 294 722 | 1 543 073(7) | 27 407 | — | — | Gaz: | | |
| — | — | — | — | — | — | Naturel | 12 | |
| 1 031 | 294 722 | 1 543 073 | 27 407 | — | — | Manufacturé | 13 | |
| — | — | — | 408 | — | — | Total du gaz | 14 | |
| | | | | | | Autres combustibles propane .. | 15 | |
| | | | | | | Énergie moyenne des combustibles en B.T.U. | | |
| 11,500 | — | 7,500(1) | — | — | — | Charbon: | | |
| — | — | — | — | — | — | Bitumineux: | | |
| — | 8,600 | 7,996 | — | — | — | Canadian | 16 | |
| 7,181 | 6,600 | — | — | — | — | Importé | 17 | |
| — | — | — | — | — | — | Sous-bitumineux | 18 | |
| | | | | — | — | Lignite de la Saskatchewan .. | 19 | |
| | | | | — | — | Autres | 20 | |
| 161,258 | — | — | 169,000 | — | — | Combustibles pétroliers: | | |
| — | 179,936 | 184,675 | 180,327 | 170,170 | 170,130 | Mazout: | | |
| 165,000 | 167,402 | 163,001 | 163,925 | 163,945 | 163,872 | Léger | 21 | |
| 150,000(5) | — | — | 159,440(6) | — | — | Lourd | 22 | |
| | | | | — | — | Huile diesel | 23 | |
| 1,030 | 977 | 1,035 | 1,035 | — | — | Autres | 24 | |
| — | — | — | — | — | — | standard par pi ³ (8) | Gaz: | |
| — | — | — | 2,500 | — | — | " | Naturel | 25 |
| | | | | — | — | " | Manufacturé | 26 |
| | | | | — | — | " | Autres combustibles, propane .. | 27 |
| | | | | | | teneur moyenne des combustibles en kilojoules | | |
| 5 502 | — | 3 588(1) | — | — | — | Charbon: | | |
| — | — | — | — | — | — | Bitumineux: | | |
| — | 4 114 | 3 825 | — | — | — | Canadian | 28 | |
| 3 435 | 3 157 | — | — | — | — | Importé | 29 | |
| — | — | — | — | — | — | Sous-bitumineux | 30 | |
| | | | | — | — | Lignite de la Saskatchewan .. | 31 | |
| | | | | — | — | Autres | 32 | |
| 773 179 | — | — | 810 299 | — | — | Combustibles pétroliers: | | |
| — | 862 734 | 885 456 | 864 609 | 815 909 | 815 717 | Mazout: | | |
| 791 121 | 802 637 | 781 536 | 785 966 | 786 062 | 785 712 | Léger | 33 | |
| 719 301(5) | — | — | 764 462(6) | — | — | Lourd | 34 | |
| | | | | — | — | Huile diesel | 35 | |
| 31 | 29 | 31 | 31 | — | — | Autres | 36 | |
| — | — | — | — | — | — | standard m ³ (9) | Gaz: | |
| — | — | — | 75 | — | — | " | Naturel | 37 |
| | | | | — | — | " | Manufacturé | 38 |
| | | | | — | — | " | Autres combustibles, propane .. | 39 |

... fin du tableau.

TABLE 11. Electric Utility Thermal Plants, Fuel and Generation, 1974 - Concluded

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du- Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario | |
|---------|------------------------------|-------------|----------------------------------|---|---|--|-----------|----------------|--|
| dollars | | | | | | | | | |
| | Cost of fuel used: | | | | | | | | |
| | Coal: | | | | | | | | |
| | Bituminous: | | | | | | | | |
| 1 | Canadian | 15,680,829 | -- | -- | 11,279,298 | 4,253,425 | -- | -- | |
| 2 | Imported | 101,580,111 | -- | -- | -- | -- | -- | 101,580,111 | |
| 3 | Sub-bituminous | 9,820,914 | -- | -- | -- | -- | -- | -- | |
| 4 | Saskatchewan lignite | 7,323,112 | -- | -- | -- | -- | -- | 54,142 | |
| 5 | Other | -- | -- | -- | -- | -- | -- | -- | |
| 6 | Total coal | 134,404,966 | -- | -- | 11,279,298 | 4,253,425 | -- | 101,634,253 | |
| | Petroleum fuels: | | | | | | | | |
| | Furnace fuel oil: | | | | | | | | |
| 7 | Light | 2,789,352 | -- | -- | 523,640(2,3) | 125,515(2,3) | 17,209(3) | 2,012,470(2) | |
| 8 | Heavy | 54,100,888 | 5,438,635 | 5,495,651 | 21,073,986 | 19,206,088 | 106,962 | -- | |
| 9 | Diesel fuel oil | 16,324,021 | 3,459,889(3) | 921,344 | 309,537 | 364,851 | 2,952,971 | 600,080(4) | |
| 10 | Other | 31,562 | -- | -- | -- | -- | -- | -- | |
| 11 | Total petroleum fuels | 73,245,823 | 8,898,324 | 6,416,995 | 21,907,163 | 19,696,454 | 3,077,142 | 2,612,550 | |
| | Gas: | | | | | | | | |
| 12 | Natural | 51,414,912 | -- | -- | -- | -- | -- | 35,302,801 | |
| 13 | Manufactured | -- | -- | -- | -- | -- | -- | -- | |
| 14 | Total gas | 51,414,912 | -- | -- | -- | -- | -- | 35,302,801 | |
| 15 | Other fuels propane | 35,895 | -- | -- | -- | -- | -- | -- | |
| 16 | Total all fuels | 259,101,596 | 8,898,324 | 6,416,995 | 33,186,461 | 23,949,879 | 3,077,142 | 139,549,604 | |
| 17 | Per cent of total for Canada | 100.00 | 3.43 | 2.48 | 12.81 | 9.26 | 1.19 | 53.86 | |
| | MW. h | | | | | | | | |
| | Energy generated:(10) | | | | | | | | |
| | By coal: | | | | | | | | |
| | Bituminous: | | | | | | | | |
| 18 | Canadian | 1 826 641 | -- | -- | 1 159 827 | 530 237 | -- | -- | |
| 19 | Imported | 20 093 241 | -- | -- | -- | -- | -- | 20 093 241 | |
| 20 | Sub-bituminous | 7 675 293 | -- | -- | -- | -- | -- | -- | |
| 21 | Saskatchewan lignite | 3 363 017 | -- | -- | -- | -- | -- | 8 700 | |
| 22 | Other | -- | -- | -- | -- | -- | -- | -- | |
| 23 | Total coal | 32 958 192 | -- | -- | 1 159 827 | 530 237 | -- | 20 101 941 | |
| | By petroleum fuels: | | | | | | | | |
| | Furnace fuel oil: | | | | | | | | |
| 24 | Light | 29 183 | -- | -- | 9 258 | -- | -- | 20 421 | |
| 25 | Heavy | 5 801 781 | 353 193 | 361 019 | 3 054 360 | 1 890 651 | - 22 577 | -- | |
| 26 | Diesel fuel oil | 660 710 | 115 278 | 22 030 | 13 925 | 13 516 | 115 061 | 31 665 | |
| 27 | Other | - 23 364 | -- | -- | -- | -- | -- | -- | |
| 28 | Total petroleum fuels | 6 448 310 | 468 471 | 383 049 | 3 077 543 | 1 904 167 | 92 484 | 52 086 | |
| | By gas: | | | | | | | | |
| 29 | Natural | 9 936 063 | -- | -- | -- | -- | -- | 4 935 097 | |
| 30 | Manufactured | -- | -- | -- | -- | -- | -- | -- | |
| 31 | Total gas | 9 936 063 | -- | -- | -- | -- | -- | 4 935 097 | |
| 32 | By other fuels | 13 867 992 | -- | -- | -- | -- | -- | 13 864 848(11) | |
| 33 | Total all fuels | 63 210 557 | 468 471 | 383 049 | 4 237 370 | 2 434 404 | 92 484 | 38 953 972 | |
| 34 | Per cent of total for Canada | 100.00 | 0.74 | 0.61 | 6.70 | 3.85 | 0.15 | 61.63 | |

(1) Although classified as bituminous, these figures relate to "middlings" i.e., that product which does not meet the specifications for exports of coking coal after processing at preparation plants.

(2) Fuel oil used in coal-fired stations for initial steam-raising; no resulting generation (Nova Scotia, 587,633 gallons - 2 671 433 litres valued at \$179,847; New Brunswick, 318,396 gallons - 1 447 457 litres valued at \$88,771; Ontario, 4,227,533 gallons - 19 218 745 litres valued at \$1,258,083; Manitoba, 402,721 gallons - 1 830 806 litres valued at \$96,503 and Alberta, 188,477 gallons - 856 833 litres valued at \$40,028).

(3) Fuel oil used in oil-fired stations for flashing; no resulting generation (Newfoundland, 98,252 gallons - 446 662 litres valued at \$35,371; Nova Scotia, 239,228 gallons - 1 087 552 litres valued at \$72,481; New Brunswick, 173,664 gallons - 789 492 litres valued at \$36,744 and Quebec, 79,407 gallons - 360 991 litres valued at \$17,209).

(4) Fuel oil used in gas-fired stations as pilot; (Ontario, 143,445 gallons - 643 012 litres valued at \$11,277) and Alberta, 43,055 gallons - 17 581 litres valued at \$4,000.

(5) Jet fuel.

(6) Crude oil.

(7) Natural gas used in coal-fired stations for start-up (240,000,000 cubic feet - 8 197 561 m³ (cubic metres) valued at \$58,773).

(8) Standard cubic foot - 35.0 cu. ft. (millilitres) (Metric), 850 L.

(9) Standard m³ (cubic metre).

(10) Net generation after deducting station service.

(11) Nuclear.

(12) Propane.

TABLEAU 11. Centrales thermiques des services d'électricité, combustible et production d'énergie, 1974 - fin

| Saskatchewan | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|--------------|--------------|---------------|--|-----------|--|--|----|
| dollars | | | | | | | |
| 3,700 | - | 144,406(1) | - | - | - | Coût des combustibles utilisés: | |
| - | - | - | - | - | - | Charbon: | |
| 818,389 | 6,450,581 | 9,212,632 | - | - | - | Bitumineux: | |
| - | - | - | - | - | - | Canadien | 1 |
| 822,089 | 7,058,863 | 9,357,038 | - | - | - | Importé | 2 |
| | | | | | | Sous-bitumineux | 3 |
| | | | | | | Lignite de la Saskatchewan | 4 |
| | | | | | | Autres | 5 |
| | | | | | | Total du charbon | 6 |
| 100,948(2) | - | 216,306 | 175,261 | 9,570 | 1,211,865 | Combustibles pétroliers: | |
| 849,319 | 190,110 | 421,876(2,4) | 280,792 | - | 895,542 | Mazout: | |
| 10,839(5) | - | - | 3,251,685 | 969,683 | 2,032,676 | Léger | 7 |
| | | | 20,723(6) | - | - | Lourd | 8 |
| 961,106 | 406,416 | 597,137 | 3,562,770 | 2,181,548 | 2,928,218 | Huile diesel | 9 |
| | | | | | | Autres | 10 |
| 22,143 | 3,896,521 | 11,447,059(7) | 746,388 | - | - | Total des combustibles pétroliers | 11 |
| - | - | - | - | - | - | Gaz: | |
| 22,143 | 3,896,521 | 11,447,059 | 746,388 | - | - | Naturel | 12 |
| - | - | - | 35,895 | - | - | Manufacturé | 13 |
| 1,805,338 | 11,361,800 | 21,401,234 | 4,345,053 | 2,181,548 | 2,928,218 | Total du gaz | 14 |
| 0.70 | 4.39 | 8.26 | 1.68 | 0.84 | 1.13 | Autres combustibles, propane | 15 |
| | | | | | | Total des combustibles | 16 |
| | | | | | | Pourcentage par rapport au total canadien. | 17 |
| MWh | | | | | | | |
| 123 | - | 136 455 | - | - | - | Production d'énergie(10): | |
| - | - | - | - | - | - | Au moyen du charbon: | |
| 131 564 | 123 290 | 7 552 003 | - | - | - | Bitumineux: | |
| - | 3 222 753 | - | - | - | - | Canadien | 18 |
| 131 686 | 3 346 043 | 7 688 458 | - | - | - | Importé | 19 |
| | | | | | | Sous-bitumineux | 20 |
| | | | | | | Lignite de la Saskatchewan | 21 |
| | | | | | | Autres | 22 |
| | | | | | | Total du charbon | 23 |
| 415 | - | - | - 911 | - | - | Au moyen de combustibles pétroliers: | |
| 45 859 | 24 466 | 17 574 | 26 539 | 52 146 | 44 410 | Mazout: | |
| 321(5) | 3 969 | 26 613 | 148 788 | 32 688 | 71 318 | Léger | 24 |
| | - | - | - 23 685(6) | - | - | Lourd | 25 |
| 46 595 | 28 435 | 44 187 | 150 731 | 84 834 | 115 728 | Huile diesel | 26 |
| | | | | | | Autres | 27 |
| 2 550 | 743 418 | 4 184 369 | 70 629 | - | - | Total des combustibles pétroliers | 28 |
| - | - | - | - | - | - | Au moyen de gaz: | |
| 2 550 | 743 418 | 4 184 369 | 70 629 | - | - | Naturel | 29 |
| - | - | - | 3 144(12) | - | - | Manufacturé | 30 |
| 180 831 | 4 117 896 | 11 917 014 | 224 504 | 84 834 | 115 728 | Total du gaz | 31 |
| 0.29 | 6.51 | 18.85 | 0.36 | 0.13 | 0.18 | A moyen d'autres combustibles | 32 |
| | | | | | | Total des combustibles | 33 |
| | | | | | | Pourcentage par rapport au total canadien. | 34 |

(1) Même que ces chiffres soient classés comme étant du type bitumineux ils sont en effet du type "middlings". On entend par type "middlings" ce produit qui ne rencontre pas les spécifications propres à l'exportation du charbon servant à la fabrication du coke après traitement à l'usine.

(2) Mazout utilisé dans les centrales thermiques à charbon pour la production initiale de vapeur, sans production d'énergie électrique (587,633 gallons - 2 671 433 litres en Nouvelle-Ecosse d'une valeur de \$179,847; 318,396 gallons - 1 447 457 litres au Nouveau-Brunswick d'une valeur de \$86,771; 4,227,533 gallons - 19 218 745 litres en Ontario d'une valeur de \$1,258,083; 402,721 gallons - 1 830 806 litres au Manitoba d'une valeur de \$96,503 et 188,477 gallons - 856 833 litres en Alberta d'une valeur de \$40,028).

(3) Mazout utilisé dans les centrales thermiques à l'huile pour faciliter l'allumage; sans production d'énergie électrique (98,252 gallons - 446 662 litres à Terre-Neuve d'une valeur de \$35,371; 239,228 gallons - 1 087 552 litres en Nouvelle-Ecosse d'une valeur de \$72,481; 173,664 gallons - 789 492 litres au Nouveau-Brunswick d'une valeur de \$36,744 et 79,407 gallons - 360 991 litres au Québec d'une valeur de \$17,209).

(4) Mazout utilisé dans les centrales thermiques à gaz comme la veilleuse; sans production d'énergie électrique (141,445 gallons - 643 022 litres en Ontario d'une valeur de \$24,271 et 16,055 gallons - 72 987 litres en Alberta d'une valeur de \$4,000).

(5) Combustible jet.

(6) Pétrole brut.

(7) Gaz naturel dans les centrales thermiques à charbon pour le démarrage (240,055,000 pieds cubes - 6 797 601 m³ (mètres cubes) d'une valeur de \$98,779).

(8) Pied cube standard - 760 mm (millimètre) mercure, 60° F.

(9) M³ (mètre cube) standard.

(10) Production nette, déduction faite de l'énergie utilisée pour l'entretien de la centrale.

(11) Production d'énergie nucléaire.

(12) Production d'énergie au moyen de propane.

TABLE 12. Employees, Wages and Salaries, 1951

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du-Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|---------------------------------|--------|----------------------------------|---|---|--|--------|---------|
| ELECTRIC UTILITIES — PUBLICLY AND PRIVATELY-OPERATED | | | | | | | | |
| Employees (excluding construction employees): | | | | | | | | |
| | | | | | | | | |
| 1 | Administrative | No. | 27,322 | 539 | 40 | 965 | 665 | 9,807 |
| 2 | Operating | " | 27,278 | 1,245 | 176 | 1,353 | 1,042 | 5,321 |
| 3 | Total employees | " | 54,600 | 1,784 | 216 | 2,318 | 1,707 | 15,128 |
| 4 | Per cent of total for Canada .. | | 100.00 | 3.27 | 0.40 | 4.25 | 3.13 | 40.12 |
| Wages and salaries (excluding construction employees): | | | | | | | | |
| 5 | Administrative | \$'000 | 368,496 | 6,070 | 503 | 10,528 | 7,853 | 132,897 |
| 6 | Operating | " | 358,196 | 14,744 | 1,680 | 14,334 | 11,834 | 67,052 |
| 7 | Total wages and salaries | " | 726,692 | 20,814 | 2,183 | 24,862 | 19,687 | 199,949 |
| 8 | Per cent of total for Canada .. | | 100.00 | 2.87 | 0.30 | 3.42 | 2.71 | 42.53 |
| <u>Publicly-operated</u> | | | | | | | | |
| Employees (excluding construction employees): | | | | | | | | |
| 9 | Administrative | No. | 26,076 | 154 | 8 | 965 | 663 | 9,783 |
| 10 | Operating | " | 24,558 | 571 | 20 | 1,353 | 1,031 | 5,212 |
| 11 | Total employees | " | 50,634 | 725 | 28 | 2,318 | 1,694 | 14,994 |
| 12 | Per cent of total for Canada .. | | 100.00 | 1.43 | 0.06 | 4.58 | 3.35 | 42.40 |
| Wages and salaries (excluding construction employees): | | | | | | | | |
| 13 | Administrative | \$'000 | 354,160 | 1,478 | 62 | 10,528 | 7,826 | 132,502 |
| 14 | Operating | " | 326,755 | 6,141 | 225 | 14,334 | 11,729 | 65,812 |
| 15 | Total wages and salaries | " | 680,915 | 7,619 | 287 | 24,862 | 19,555 | 198,314 |
| 16 | Per cent of total for Canada .. | | 100.00 | 1.12 | 0.04 | 3.65 | 2.87 | 44.62 |
| <u>Privately-operated</u> | | | | | | | | |
| Employees (excluding construction employees): | | | | | | | | |
| 17 | Administrative | No. | 1,246 | 385 | 32 | — | 2 | 25 |
| 18 | Operating | " | 2,720 | 674 | 156 | — | 11 | 109 |
| 19 | Total employees | " | 3,966 | 1,059 | 188 | — | 13 | 134 |
| 20 | Per cent of total for Canada .. | | 100.00 | 26.70 | 4.74 | — | 0.33 | 44.62 |
| Wages and salaries (excluding construction employees): | | | | | | | | |
| 21 | Administrative | \$'000 | 14,336 | 4,592 | 441 | — | 27 | 395 |
| 22 | Operating | " | 31,441 | 8,603 | 1,455 | — | 105 | 1,240 |
| 23 | Total wages and salaries | " | 45,777 | 13,195 | 1,896 | — | 132 | 1,635 |
| 24 | Per cent of total for Canada .. | | 100.00 | 28.82 | 4.14 | — | 0.29 | 3.57 |

(1) Exclusive of certain utilities managed under contract by industry.

TABLEAU 12. Employés, traitements et salaires, 1974

| Manitoba | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° | |
|--|--------------|---------|--|-------|--|--------|---|----|
| SERVICES D'ÉLECTRICITÉ — SERVICES PUBLICS ET SERVICES PRIVÉS | | | | | | | | |
| Employés (non compris les travailleurs de la construction): | | | | | | | | |
| 1,307 | 715 | 827 | 2,218 | 18 | 15 | nbre | Personnel d'administration | 1 |
| 1,355 | 973 | 1,899 | 1,969 | 88 | 153 | " | Personnel d'exploitation | 2 |
| 2,662 | 1,688 | 2,726 | 4,187 | 106 | 168 | " | Total des employés | 3 |
| 4,87 | 3.09 | 4.99 | 7.67 | 0.19 | 0.31 | | Pourcentage par rapport au total canadien | 4 |
| Traitements et salaires (non compris les travailleurs de la construction): | | | | | | | | |
| 17,917 | 9,541 | 9,804 | 29,920 | 188 | 276 | \$'000 | Personnel d'administration | 5 |
| 16,550 | 14,609 | 21,884 | 26,112 | 943 | 2,363 | " | Personnel d'exploitation | 6 |
| 34,467 | 24,150 | 31,680 | 56,040 | 1,131 | 2,639 | " | Total des traitements et salaires | 7 |
| 4.74 | 3.32 | 4.36 | 7.71 | 0.16 | 0.36 | | Pourcentage par rapport au total canadien | 8 |
| Services publics | | | | | | | | |
| Employés (non compris les travailleurs de la construction): | | | | | | | | |
| 1,307 | 715 | 218 | 2,155 | 9 | 12 | nbre | Personnel d'administration | 9 |
| 1,355 | 972 | 706 | 1,774 | 36 | 148 | " | Personnel d'exploitation | 10 |
| 2,662 | 1,687 | 924 | 3,929 | 45 | 160 | " | Total des employés | 11 |
| 5.26 | 3.33 | 1.82 | 7.76 | 0.09 | 0.32 | | Pourcentage par rapport au total canadien | 12 |
| Traitements et salaires (non compris les travailleurs de la construction): | | | | | | | | |
| 17,917 | 9,540 | 3,253 | 29,080 | 106 | 250 | \$'000 | Personnel d'administration | 13 |
| 16,550 | 14,601 | 8,868 | 23,547 | 453 | 2,292 | " | Personnel d'exploitation | 14 |
| 34,467 | 24,141 | 12,121 | 52,627 | 559 | 2,542 | " | Total des traitements et salaires | 15 |
| 5.06 | 3.55 | 1.78 | 7.73 | 0.08 | 0.37 | | Pourcentage par rapport au total canadien | 16 |
| Services privés | | | | | | | | |
| Employés (non compris les travailleurs de la construction): | | | | | | | | |
| — | — (1) | 609 | 63 | 9 | 3 | nbre | Personnel d'administration | 17 |
| — | 1(1) | 1,193 | 195 | 52 | 5 | " | Personnel d'exploitation | 18 |
| — | 1(1) | 1,802 | 258 | 61 | 8 | " | Total des employés | 19 |
| — | 0.03 | 45.43 | 6.51 | 1.54 | 0.20 | | Pourcentage par rapport au total canadien | 20 |
| Traitements et salaires (non compris les travailleurs de la construction): | | | | | | | | |
| — | 1(1) | 6,551 | 848 | 82 | 26 | \$'000 | Personnel d'administration | 21 |
| — | 8(1) | 13,016 | 2,565 | 490 | 71 | " | Personnel d'exploitation | 22 |
| — | 9(1) | 19,567 | 3,413 | 572 | 97 | " | Total des traitements et salaires | 23 |
| — | D.02 | 42.75 | 7.46 | 1.25 | 0.21 | | Pourcentage par rapport au total canadien | 24 |

(1) Non compris les services d'électricité qui sont gérés sous contrat par des établissements industriels.

TABLE 13. Assets and Liabilities at End of Year, 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du-Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|--|------------|----------------------------------|---|---|--|-----------|-----------|
| thousands of dollars | | | | | | | | |
| <u>ELECTRIC UTILITIES — PUBLICLY AND PRIVATELY-OPERATED</u> | | | | | | | | |
| | Assets: | | | | | | | |
| | Fixed assets: | | | | | | | |
| 1 | Electric utility (at original cost): | | | | | | | |
| 1 | Generating plant | 9,856,836 | 1,021,608 | 19,431 | 231,294 | 262,353 | 2,284,820 | 3,399,078 |
| 2 | Transmission | 4,466,957 | 223,232 | 5,134 | 102,146 | 146,786 | 1,451,442 | 1,603,551 |
| 3 | Distribution | 4,503,302 | 72,198 | 18,973 | 141,387 | 104,323 | 1,093,814 | 1,332,766 |
| 4 | Other property and equipment | 1,507,524 | 29,608 | 112 | 21,611 | 17,110 | 288,821 | 419,815 |
| 5 | Construction in progress | 4,477,301 | 11,806 | 1,189 | 36,485 | 175,007 | 1,200,100 | 1,671,806 |
| 6 | Total | 24,811,920 | 1,358,452 | 44,839 | 532,923 | 705,579 | 6,318,997 | 8,427,016 |
| 7 | Accumulated depreciation | 4,245,761 | 98,178 | 13,481 | 152,812 | 126,844 | 1,081,768 | 1,435,620 |
| 8 | Total, less depreciation | 20,566,159 | 1,260,274 | 31,358 | 380,111 | 578,735 | 5,237,229 | 6,991,396 |
| 9 | Other fixed assets, less depreciation | 317,523 | — | 130 | 85 | — | 52,927 | 247,623 |
| 10 | Total fixed assets | 20,883,682 | 1,260,274 | 31,488 | 380,196 | 578,735 | 5,290,156 | 7,239,019 |
| | Current assets: | | | | | | | |
| 11 | Cash on hand and in banks | 223,516 | 19,036 | 72 | 276 | 220 | 142,162 | 64,497 |
| 12 | Temporary investments | 276,387 | 4,651 | 300 | 50 | 39,998 | 67,848 | 74,343 |
| 13 | Accounts receivable (net) | 509,941 | 16,919 | 2,106 | 13,784 | 15,478 | 106,816 | 188,381 |
| 14 | Inventories | 430,511 | 8,093 | 1,096 | 8,672 | 12,430 | 54,303 | 254,380 |
| 15 | Other | 32,748 | 1,045 | 185 | 845 | 249 | 7,634 | 12,582 |
| 16 | Total current assets | 1,473,103 | 49,744 | 3,759 | 23,627 | 68,375 | 378,763 | 594,499 |
| | Investments: | | | | | | | |
| 17 | In associated companies | 386,903 | 2,667 | — | 6 | — | 132,133 | 85 |
| 18 | Reserve fund investments | 351,169 | — | — | — | 5,866 | 2,857 | 229,271 |
| 19 | Other | 35,600 | 4 | — | 6,188 | 10,935 | 10,076 | 10 |
| 20 | Total investments | 773,672 | 2,671 | — | 6,194 | 16,801 | 145,066 | 229,366 |
| 21 | Deferred charges and prepaid expenses | 97,498 | 4,284 | 142 | 4,485 | 8,120 | 38,618 | 714 |
| 22 | Other assets | 228,477 | 7,862 | — | 51 | 223 | 64,293 | 149,026 |
| 23 | Total assets | 23,456,432 | 1,324,835 | 35,389 | 414,553 | 672,254 | 5,916,896 | 8,213,024 |
| | Liabilities: | | | | | | | |
| 24 | Long-term debt | 16,003,604 | 1,007,082 | 12,880 | 359,759 | 538,746 | 4,094,889 | 5,051,852 |
| | Current liabilities: | | | | | | | |
| 25 | Accounts payable and accrued liabilities | 797,063 | 22,572 | 1,929 | 23,597 | 45,147 | 18,088 | 389,664 |
| 26 | Loans and notes payable | 494,565 | 5,240 | 2,928 | 14,263 | 13,885 | 48,498 | 374,552 |
| 27 | Other | 490,076 | 22,814 | 88 | 22,480 | 6,303 | 245,426 | 24,196 |
| 28 | Total current liabilities | 1,781,704 | 50,626 | 4,945 | 60,340 | 65,335 | 312,012 | 788,412 |
| 29 | Reserves | 1,947,929 | 2,245 | 77 | — 12,421 | 17,736 | 1,437,907 | 330,427 |
| 30 | Deferred credits and other liabilities | 735,113 | 43,784 | 4,967 | 3,797 | 579 | 17,085 | 35,747 |
| | Capital and surplus: | | | | | | | |
| 31 | Share capital | 509,494 | 129,114 | 950 | 144 | 1,000 | 23,340 | 156,462 |
| | Surplus: | | | | | | | |
| 32 | Capital | 219,180 | 28,211 | 1,496 | 2,281 | 5,379 | 20,244 | 103,104 |
| 33 | Earned | 2,259,408 | 63,773 | 10,074 | 653 | 43,479 | 11,419 | 1,747,020 |
| 34 | Total capital and surplus | 2,988,082 | 221,098 | 12,520 | 3,078 | 49,858 | 55,003 | 2,006,104 |
| 35 | Total liabilities | 23,456,432 | 1,324,835 | 35,389 | 414,553 | 672,254 | 5,916,896 | 8,213,024 |

TABLEAU 13. Actif et passif à la fin de l'année, 1974

| Province | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | No |
|---|--------------|-----------|---|--------|---|---|----|
| milliers de dollars | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ - SERVICES PUBLICS ET SERVICES PRIVÉS</u> | | | | | | | |
| Actif: | | | | | | | |
| 694,232 | 298,599 | 508,051 | 1,081,887 | 20,791 | 34,692 | Service d'électricité (au prix coûtant): | |
| 112,008 | 109,283 | 205,202 | 486,317 | 7,319 | 14,537 | Usine génératrice | 1 |
| 359,605 | 223,435 | 318,858 | 833,511 | 3,031 | 1,401 | Installations de transmission | 2 |
| 48,361 | 28,197 | 37,620 | 606,706 | 1,586 | 7,977 | Installations de distribution | 3 |
| 460,748 | 16,782 | 160,872 | 680,083 | 40,124 | 22,299 | Autres biens et matériel | 4 |
| | | | | | | Constructions en cours | 5 |
| 1,674,954 | 676,296 | 1,230,603 | 3,688,504 | 72,851 | 80,906 | Total | 6 |
| 287,267 | 199,153 | 256,428 | 574,145 | 9,987 | 10,078 | Dépréciation accumulée | 7 |
| 1,387,687 | 477,143 | 974,175 | 3,114,359 | 62,864 | 70,828 | Total, moins la dépréciation accumulée | 8 |
| - | - | 5,253 | 7 | 562 | 10,936 | Autres éléments d'actif fixe moins dépréciation accumulée | 9 |
| 1,387,687 | 477,143 | 979,428 | 3,114,366 | 63,426 | 81,764 | Total de l'actif fixe | 10 |
| Actif disponible: | | | | | | | |
| — | 428 | 834 | 3,933 | 1,048 | - 8,990 | Avoir en caisse et en banque | 11 |
| 9,990 | - | 2,063 | 77,138 | - | - | Placements temporaires | 12 |
| 22,400 | 14,268 | 26,602 | 96,581 | 1,661 | 4,935 | Comptes à recevoir (net) | 13 |
| 13,750 | 8,121 | 19,623 | 45,166 | 410 | 3,667 | Stocks | 14 |
| 4,831 | 9 | 1,159 | 2,055 | 4 | 50 | Autres | 15 |
| 53,171 | 22,826 | 50,281 | 224,873 | 3,123 | - 338 | Total de l'actif disponible | 16 |
| Investissements: | | | | | | | |
| 107,359 | 1,745 | — | 250,267 | — | — | Dans des sociétés affiliées | 17 |
| 7,976 | — | 5,816 | — | — | — | Dans le fonds de réserve | 18 |
| | 2 | 393 | — | 16 | — | Autres | 19 |
| 115,335 | 1,747 | 6,209 | 250,267 | 16 | — | Total des investissements | 20 |
| 18,867 | 1,889 | 8,457 | 11,921 | — | 1 | Frais différences et dépenses acquittées d'avance | 21 |
| — | 1 | 7,021 | — | — | — | Autres éléments d'actif | 22 |
| 1,575,060 | 503,606 | 1,051,396 | 3,601,427 | 66,565 | 81,427 | Total de l'actif | 23 |
| Passif: | | | | | | | |
| 1,395,475 | 309,429 | 482,545 | 2,628,376 | 61,691 | 60,880 | Dette à long terme | 24 |
| 35,841 | 20,901 | 67,043 | 169,850 | 1,686 | 745 | Exigibilités: | |
| 18,201 | 1,489 | 15,309 | 157 | 43 | — | Comptes payables et passif couru | 25 |
| 46,656 | 673 | 30,278 | 91,040 | 14 | 108 | Emprunts et billets à payer | 26 |
| 100,698 | 23,063 | 112,630 | 261,047 | 1,743 | 853 | Autres | 27 |
| 52,068 | — | 90,028 | 23,159 | 1,972 | 4,731 | Total des exigibilités | 28 |
| 13,707 | 63,088 | 28,736 | 523,527 | 59 | 37 | Réserves | 29 |
| | | | | | | Crédits différés et autres exigibilités | 30 |
| — | 505 | 173,611 | 12,972 | 460 | 10,936 | Capital et surplus: | |
| | | | | | | Capital, actions | 31 |
| | | | | | | Surplus: | |
| 13,112 | 13,654 | 33,476 | 6,008 | 117 | 5,210 | Capital | 32 |
| | 93,867 | 130,370 | 146,338 | 523 | - 1,220 | Gagné | 33 |
| 13,112 | 108,026 | 337,457 | 165,318 | 1,100 | 14,926 | Total capital et surplus | 34 |
| 1,575,060 | 503,606 | 1,051,396 | 3,601,427 | 66,565 | 81,427 | Total du passif | 35 |

TABLE I3. Assets and Liabilities at End of Year, 1974 - Continued

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du-Prince Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|---|--|------------|----------------------------------|--|---|--|-----------|-----------|
| thousands of dollars | | | | | | | | |
| ELECTRIC UTILITIES - PUBLICLY-OPERATED | | | | | | | | |
| | Assets: | | | | | | | |
| | Fixed assets: | | | | | | | |
| 1 | Electric utility (at original cost): | | | | | | | |
| 1 | Generating plant | 8,388,287 | 170,935 | 1,526 | 231,294 | 255,590 | 2,194,008 | 3,354,581 |
| 2 | Transmission | 4,066,531 | 72,032 | - | 102,146 | 145,994 | 1,442,508 | 1,585,313 |
| 3 | Distribution | 4,216,338 | - | 1,249 | 141,387 | 104,322 | 1,090,936 | 1,314,338 |
| 4 | Other property and equipment | 1,437,924 | 3,178 | 74 | 21,611 | 17,070 | 288,399 | 416,192 |
| 5 | Construction in progress | 4,314,060 | 7,900 | - | 36,485 | 175,003 | 1,200,083 | 1,666,501 |
| 6 | Total | 22,423,140 | 254,045 | 2,849 | 532,923 | 697,979 | 6,215,934 | 8,336,925 |
| 7 | Accumulated depreciation | 3,831,315 | 8,836 | 1,230 | 152,812 | 124,831 | 1,030,015 | 1,394,222 |
| 8 | Total, less depreciation | 18,591,825 | 245,209 | 1,619 | 380,111 | 573,148 | 5,185,919 | 6,942,703 |
| 9 | Other fixed assets, less depreciation | 305,369 | - | 130 | 85 | - | 52,384 | 238,720 |
| 10 | Total fixed assets | 18,897,194 | 245,209 | 1,749 | 380,196 | 573,148 | 5,238,303 | 7,181,423 |
| | Current assets: | | | | | | | |
| 11 | Cash on hand and in banks | 202,772 | 123 | - | 276 | 122 | 141,916 | 63,310 |
| 12 | Temporary investments | 269,053 | 1,201 | 300 | 50 | 39,998 | 65,197 | 73,116 |
| 13 | Accounts receivable (net) | 464,369 | 2,157 | 137 | 13,784 | 15,385 | 102,982 | 183,726 |
| 14 | Inventories | 411,380 | 3,310 | 140 | 8,672 | 12,414 | 54,086 | 253,874 |
| 15 | Other | 30,849 | 755 | 185 | 845 | 249 | 7,133 | 12,423 |
| 16 | Total current assets | 1,378,423 | 7,546 | 762 | 23,627 | 68,168 | 371,314 | 586,449 |
| | Investments: | | | | | | | |
| 17 | In associated companies | 384,006 | - | - | 6 | - | 132,133 | - |
| 18 | Reserve fund investments | 346,535 | - | - | - | 5,866 | 2,641 | 229,271 |
| 19 | Other | 35,176 | - | - | 6,188 | 10,935 | 10,076 | 1 |
| 20 | Total investments | 765,717 | - | - | 6,194 | 16,801 | 144,850 | 229,272 |
| 21 | Deferred charges and prepaid expenses | 86,897 | 2,200 | - | 4,485 | 8,078 | 37,959 | 492 |
| 22 | Other assets | 175,948 | 201 | - | 51 | 223 | 62,111 | 113,361 |
| 23 | Total assets | 21,304,179 | 255,156 | 2,511 | 414,553 | 666,418 | 5,854,538 | 8,110,997 |
| | Liabilities: | | | | | | | |
| 24 | Long-term debt | 14,774,833 | 214,534 | 166 | 359,759 | 536,154 | 4,078,861 | 5,037,062 |
| | Current liabilities: | | | | | | | |
| 25 | Accounts payable and accrued liabilities | 707,183 | 3,041 | 14 | 23,597 | 45,090 | 14,687 | 385,814 |
| 26 | Loans and notes payable | 469,136 | - | 116 | 14,263 | 13,885 | 48,080 | 371,016 |
| 27 | Other | 442,986 | 11,373 | - | 22,480 | 6,303 | 245,179 | 19,029 |
| 28 | Total current liabilities | 1,619,305 | 14,414 | 130 | 60,340 | 65,278 | 307,946 | 775,859 |
| 29 | Reserves | 1,895,600 | 1,300 | 77 | - 12,421 | 17,736 | 1,437,907 | 330,427 |
| 30 | Deferred credits and other liabilities | 646,278 | - | 146 | 3,797 | 575 | 14,194 | 29,234 |
| | Capital and surplus: | | | | | | | |
| 31 | Share capital | 181,711 | - | - | 144 | - | 2,966 | 126,695 |
| | Surplus: | | | | | | | |
| 32 | Capital | 172,861 | 24,000 | 1,496 | 2,281 | 5,379 | 10,660 | 98,611 |
| 33 | Earned | 2,013,591 | 908 | 496 | 653 | 41,296 | 2,004 | 1,713,137 |
| 34 | Total capital and surplus | 2,368,163 | 24,908 | 1,992 | 3,078 | 46,675 | 15,630 | 1,938,515 |
| 35 | Total liabilities | 21,304,179 | 255,156 | 2,511 | 414,553 | 666,418 | 5,854,538 | 8,110,997 |

TABLEAU 13. Actif et passif à la fin de l'année, 1974 - suite

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|--|--------------|---------|--|--------|--|---|----|
| milliers de dollars | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ</u> <u>SERVICES PUBLICS</u> | | | | | | | |
| | | | | | | | |
| | | | | | | Actif: | |
| | | | | | | Actif fixe: | |
| | | | | | | Service d'électricité (au prix coûtant): | |
| 694,232 | 285,410 | 70,869 | 1,076,313 | 18,837 | 34,692 | Usine génératrice | 1 |
| 112,008 | 108,144 | - | 477,940 | 6,309 | 14,137 | Installations de transmission | 2 |
| 359,605 | 223,313 | 174,059 | 807,129 | - | - | Installations de distribution | 3 |
| 48,161 | 27,444 | 4,253 | 602,710 | 873 | 7,759 | Autres biens et matériel | 4 |
| 460,748 | 16,782 | 8,869 | 679,357 | 40,033 | 22,299 | Constructions en cours | 5 |
| 1,674,954 | 661,093 | 258,050 | 3,643,449 | 66,052 | 78,887 | Total | 6 |
| 287,267 | 185,731 | 74,610 | 554,756 | 7,432 | 9,573 | Dépréciation accumulée | 7 |
| 1,387,687 | 475,362 | 183,440 | 3,088,693 | 58,620 | 69,314 | Total moins la dépréciation accumulée | 8 |
| - | - | 2,709 | - | 405 | 10,936 | Autres éléments d'actif fixe moins dépréciation accumulée | 9 |
| 1,387,687 | 475,362 | 186,149 | 3,088,693 | 59,025 | 80,250 | Total de l'actif fixe | 10 |
| | | | | | | Actif disponible: | |
| | | | | | | Avoir en caisse et en banque | 11 |
| 9,890 | 427 | 677 | 3,863 | 1,048 | - 8,990 | Placements temporaires | 12 |
| 22,400 | - | 2,063 | 77,138 | - | - | Comptes à recevoir (net) | 13 |
| 13,150 | 14,256 | 8,815 | 94,951 | 984 | 4,792 | Stocks | 14 |
| 8,131 | 8,121 | 9,368 | 43,664 | 181 | 3,600 | Autres | 15 |
| 53,471 | 9 | 395 | 1,974 | - | 50 | Total de l'actif disponible | 16 |
| | | | | | | Investissements: | |
| | | | | | | Dans des sociétés affiliées | 17 |
| 107,359 | 1,600 | - | 250,267 | - | - | Dans le fonds de réserve | 18 |
| 7,976 | - | 1,398 | - | - | - | Autres | 19 |
| 115,335 | 1,600 | 1,398 | 250,267 | - | - | Total des investissements | 20 |
| 18,867 | 1,889 | 1,027 | 11,900 | - | - | Frais différenciés et dépenses acquittées d'avance .. | 21 |
| - | - | - | - | - | - | Autres éléments d'actif | 22 |
| 1,575,060 | 501,664 | 209,892 | 3,572,450 | 61,238 | 79,702 | Total de l'actif | 23 |
| | | | | | | Passif: | |
| | | | | | | Dettes à long terme | 24 |
| 1,395,475 | 309,429 | 111,100 | 2,614,919 | 58,134 | 59,240 | Exigibilités: | |
| 35,841 | 20,501 | 8,270 | 168,338 | 1,249 | 741 | Comptes payables et passif couru | 25 |
| 18,201 | 1,489 | 1,983 | 103 | - | - | Emprunts et billets à payer | 26 |
| 46,656 | 684 | 375 | 91,040 | 3 | 64 | Autres | 27 |
| 100,698 | 22,474 | 10,628 | 259,481 | 1,252 | 805 | Total des exigibilités | 28 |
| 52,068 | - | 40,217 | 21,914 | 1,644 | 4,731 | Réserves | 29 |
| 13,707 | 62,394 | 151 | 522,080 | - | - | Crédits différenciés et autres exigibilités | 30 |
| | | | | | | Capital et surplus: | |
| | | | | | | Capital, actions | 31 |
| | | | | | | Surplus: | |
| | | | | | | Capital | 32 |
| 13,112 | 13,654 | 5,673 | 5,778 | 117 | 5,210 | Gagné | 33 |
| 93,713 | 93,713 | 7,865 | 141,971 | - 314 | - 1,220 | Total, capital et surplus | 34 |
| 13,112 | 107,367 | 47,796 | 154,056 | 208 | 14,926 | | |
| 1,575,060 | 501,664 | 209,892 | 3,572,450 | 61,238 | 79,702 | Total du passif | 35 |

TABLE 13. Assets and Liabilities at End of Year, 1974 - Concluded

| No. | | Canada | Newfoundland - Terre-Neuve | Prince Edward Island - Île-du-Prince- Édouard | Nova Scotia - Nouvelle- Écosse | New Brunswick - Nouveau- Brunswick | Québec | Ontario |
|--|---|-----------|-------------------------------|--|--------------------------------------|---|---------|---------|
| thousands of dollars | | | | | | | | |
| <u>ELECTRIC UTILITIES - PRIVATELY-OPERATED</u> | | | | | | | | |
| | Assets: | | | | | | | |
| | Fixed assets: | | | | | | | |
| | Electric utility (at original cost): | | | | | | | |
| 1 | Generating plant | 1,468,549 | 850,673 | 17,905 | - | 6,763 | 90,812 | 44,497 |
| 2 | Transmission | 400,426 | 151,200 | 5,134 | - | 792 | 8,934 | 18,238 |
| 3 | Distribution | 286,964 | 72,198 | 17,724 | - | 1 | 2,878 | 18,428 |
| 4 | Other property and equipment | 69,600 | 29,430 | 38 | - | 40 | 422 | 3,623 |
| 5 | Construction in progress | 163,241 | 3,905 | 1,189 | - | 4 | 17 | 5,305 |
| 6 | Total | 2,388,780 | 1,104,407 | 41,990 | - | 7,600 | 103,063 | 90,091 |
| 7 | Accumulated depreciation | 414,446 | 89,342 | 12,251 | - | 2,013 | 51,753 | 41,398 |
| 8 | Total, less depreciation | 1,974,334 | 1,015,065 | 29,739 | - | 5,587 | 51,310 | 48,693 |
| 9 | Other fixed assets, less depreciation | 12,154 | - | - | - | - | 543 | 8,903 |
| 10 | Total fixed assets | 1,986,488 | 1,015,065 | 29,739 | - | 5,587 | 51,853 | 57,596 |
| | Current assets: | | | | | | | |
| 11 | Cash on hand and in banks | 20,744 | 18,913 | 72 | - | 98 | 246 | 1,187 |
| 12 | Temporary investments | 7,334 | 3,450 | - | - | - | 2,651 | 1,233 |
| 13 | Accounts receivable (net) | 45,572 | 14,762 | 1,969 | - | 93 | 3,834 | 5,365 |
| 14 | Inventories | 19,131 | 4,783 | 956 | - | 16 | 217 | 1,106 |
| 15 | Other | 1,899 | 290 | - | - | - | 501 | 753 |
| 16 | Total current assets | 94,680 | 42,198 | 2,997 | - | 207 | 7,449 | 8,450 |
| | Investments: | | | | | | | |
| 17 | In associated companies | 2,897 | 2,667 | - | - | - | - | 85 |
| 18 | Reserve fund investments | 4,634 | - | - | - | - | 216 | - |
| 19 | Other | 424 | 4 | - | - | - | - | 9 |
| 20 | Total investments | 7,955 | 2,671 | - | - | - | 216 | 94 |
| 21 | Deferred charges and prepaid expenses | 10,601 | 2,084 | 142 | - | 42 | 659 | 222 |
| 22 | Other assets | 52,529 | 7,661 | - | - | - | 2,181 | 35,665 |
| 23 | Total assets | 2,152,253 | 1,069,679 | 32,878 | - | 5,836 | 62,358 | 102,027 |
| | Liabilities: | | | | | | | |
| 24 | Long-term debt | 1,228,771 | 792,548 | 12,714 | - | 2,592 | 16,028 | 14,790 |
| | Current liabilities: | | | | | | | |
| 25 | Accounts payable and accrued liabilities | 89,880 | 19,531 | 1,915 | - | 57 | 3,401 | 3,850 |
| 26 | Loans and notes payable | 25,429 | 5,240 | 2,812 | - | - | 418 | 3,536 |
| 27 | Other | 47,090 | 11,441 | 88 | - | - | 247 | 5,167 |
| 28 | Total current liabilities | 162,399 | 36,212 | 4,815 | - | 57 | 4,066 | 12,553 |
| 29 | Reserves | 52,329 | 945 | - | - | - | - | - |
| 30 | Deferred credits and other liabilities | 88,835 | 43,784 | 4,821 | - | 4 | 2,891 | 6,513 |
| | Capital and surplus: | | | | | | | |
| 31 | Share capital | 327,783 | 129,114 | 950 | - | 1,000 | 20,374 | 29,767 |
| | Surplus: | | | | | | | |
| 32 | Capital | 46,319 | 4,211 | - | - | - | 9,584 | 4,491 |
| 33 | Earned | 245,817 | 62,865 | 9,578 | - | 2,183 | 9,415 | 33,943 |
| 34 | Total capital and surplus | 619,919 | 196,190 | 10,528 | - | 3,183 | 39,373 | 68,171 |
| 35 | Total liabilities | 2,152,253 | 1,069,679 | 32,878 | - | 5,836 | 62,358 | 102,027 |

TABLEAU 13. Actif et passif à la fin de l'année, 1974 - fin

| Manitoba | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|---|--------------|---------|--|-------|--|---|----|
| milliers de dollars | | | | | | | |
| <u>SERVICES D'ÉLECTRICITÉ - SERVICES PRIVÉS</u> | | | | | | | |
| Actif: | | | | | | | |
| - | 13,189 | 437,182 | 5,574 | 1,954 | - | | |
| - | 1,139 | 209,202 | 8,377 | 1,010 | 400 | | |
| - | 122 | 144,799 | 26,382 | 3,031 | 1,401 | | |
| - | 753 | 33,367 | 3,996 | 713 | 218 | | |
| - | - | 152,003 | 726 | 91 | - | | |
| - | 15,203 | 972,553 | 45,055 | 6,799 | 2,019 | Total | 6 |
| - | 13,422 | 181,818 | 19,389 | 2,555 | 505 | Dépréciation accumulée | 7 |
| - | 1,781 | 790,735 | 25,666 | 4,244 | 1,514 | Total moins la dépréciation accumulée | 8 |
| - | - | 2,544 | 7 | 157 | - | Autres éléments d'actif fixe moins dépréciation accumulée | 9 |
| - | 1,781 | 793,279 | 25,673 | 4,401 | 1,514 | Total de l'actif fixe | 10 |
| Actif disponible: | | | | | | | |
| - | 1 | 157 | 70 | - | - | Avoir en caisse et en banque | 11 |
| - | - | - | - | - | - | Placements temporaires | 12 |
| - | 12 | 17,787 | 1,630 | 677 | 143 | Comptes recevoir (net) | 13 |
| - | - | 10,255 | 1,502 | 229 | 67 | Stocks | 14 |
| - | - | 764 | 81 | 4 | - | Autres | 15 |
| - | 13 | 28,963 | 3,283 | 910 | 210 | Total de l'actif disponible | 16 |
| investissements: | | | | | | | |
| - | 145 | - | - | - | - | Dans des sociétés affiliées | 17 |
| - | - | 4,418 | - | - | - | Dans le fonds de réserve | 18 |
| - | 2 | 393 | - | 16 | - | Autres | 19 |
| - | 147 | 4,811 | - | 16 | - | Total des investissements | 20 |
| - | - | 7,430 | 21 | - | 1 | Frais différés et dépenses acquittées d'avance .. | 21 |
| - | 1 | 7,021 | - | - | - | Autres éléments d'actif | 22 |
| - | 1,942 | 841,504 | 28,977 | 5,327 | 1,725 | Total de l'actif | 23 |
| Passif: | | | | | | | |
| - | - | 371,445 | 13,457 | 3,557 | 1,640 | Dette à long terme | 24 |
| - | 400 | 58,773 | 1,512 | 437 | 4 | Exigibilités: Comptes payables et passif couru | 25 |
| - | - | 13,326 | 54 | 43 | - | Emprunts et billets à payer | 26 |
| - | 189 | 29,903 | - | 11 | 44 | Autres | 27 |
| - | 589 | 102,002 | 1,566 | 491 | 48 | Total des exigibilités | 28 |
| - | - | 49,811 | 1,245 | 328 | - | Réserve | 29 |
| - | 694 | 28,585 | 1,447 | 59 | 37 | Crédits différés et autres exigibilités | 30 |
| - | 505 | 139,353 | 6,665 | 55 | - | Capital et surplus: Capital, actions | 31 |
| Surplus: | | | | | | | |
| - | - | 27,803 | 230 | - | - | Capital | 32 |
| - | 154 | 122,505 | 4,367 | 837 | - | Cagné | 33 |
| - | 659 | 289,661 | 11,262 | 892 | - | Total, capital et surplus | 34 |
| - | 1,942 | 841,504 | 28,977 | 5,327 | 1,725 | Total du passif | 35 |

TABLE 14. Income Account, 1978

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du-Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|--|-----------|----------------------------------|---|---|--|---------|-----------|
| thousands of dollars | | | | | | | | |
| <u>ELECTRIC UTILITIES — PUBLICLY AND PRIVATELY-OPERATED</u> | | | | | | | | |
| 1 | Operating revenue: | | | | | | | |
| 2 | Sale of electricity(1) | 3,810,442 | 147,508 | 13,576 | 101,702 | 124,036 | 832,648 | 1,767,023 |
| 2 | Other | 72,633 | 1,207 | 228 | 8,707 | 2,807 | 15,283 | 29,296 |
| 3 | Total operating revenue | 3,883,075 | 148,715 | 13,804 | 110,409 | 126,843 | 847,931 | 1,796,319 |
| 4 | Operating expense: | | | | | | | |
| 4 | Operation, maintenance and administration. | 1,286,307 | 32,768 | 8,726 | 71,789 | 55,739 | 251,350 | 547,711 |
| 5 | Power purchased | 855,191 | 10,272 | 802 | 4,871 | 28,199 | 103,587 | 643,173 |
| 6 | Depreciation | 426,778 | 15,413 | 1,386 | 16,104 | 13,452 | 81,622 | 163,033 |
| 7 | Total operating expense | 2,568,276 | 58,453 | 10,914 | 92,764 | 97,390 | 436,559 | 1,353,917 |
| 8 | Operating income | 1,314,799 | 90,262 | 2,890 | 17,645 | 29,453 | 411,372 | 442,402 |
| 9 | Other income | 84,379 | 2,557 | — | 25 | 6 | 24,658 | 43,084 |
| 10 | Total income | 1,399,178 | 92,819 | 2,890 | 17,670 | 29,459 | 436,030 | 485,486 |
| 11 | Income deductions: | | | | | | | |
| 11 | Interest on long-term debt | 839,396 | 37,236 | 790 | 24,458 | 17,222 | 261,985 | 271,513 |
| 12 | Income tax | 45,378 | 12,511 | 793 | 3,204 | 221 | 3,539 | 5,848 |
| 13 | Other deductions | 124,304 | 3,202 | 182 | 2,656 | 2 | 73,240 | 30,428 |
| 14 | Total income deductions | 1,009,078 | 52,949 | 1,765 | 30,318 | 17,445 | 338,764 | 307,789 |
| 15 | Net income | 390,100 | 39,870 | 1,125 | — 12,648 | 12,014 | 97,266 | 177,697 |
| <u>Publicly-operated</u> | | | | | | | | |
| 16 | Operating revenue: | | | | | | | |
| 17 | Sale of electricity(1) | 3,443,183 | 24,834 | 1,481 | 101,702 | 122,938 | 812,655 | 1,716,631 |
| 17 | Other | 68,255 | 200 | 35 | 8,707 | 2,777 | 15,196 | 29,130 |
| 18 | Total operating revenue | 3,511,438 | 25,034 | 1,516 | 110,409 | 125,715 | 827,851 | 1,745,301 |
| 19 | Operating expense: | | | | | | | |
| 19 | Operation, maintenance and administration. | 1,178,727 | 8,302 | 328 | 71,789 | 55,370 | 242,523 | 538,748 |
| 20 | Power purchased | 800,007 | — | 763 | 4,871 | 28,199 | 102,136 | 616,206 |
| 21 | Depreciation | 382,170 | 1,551 | 93 | 16,104 | 13,312 | 79,416 | 160,718 |
| 22 | Total operating expense | 2,360,904 | 9,853 | 1,184 | 92,764 | 96,881 | 424,075 | 1,315,142 |
| 23 | Operating Income | 1,150,534 | 15,181 | 332 | 17,645 | 28,834 | 403,776 | 430,659 |
| 24 | Other income | 74,718 | — | — | 25 | — | 24,287 | 42,763 |
| 25 | Total income | 1,225,252 | 15,181 | 332 | 17,670 | 28,834 | 428,063 | 473,422 |
| 26 | Income deductions: | | | | | | | |
| 26 | Interest on long-term debt | 786,164 | 11,178 | 7 | 24,458 | 17,069 | 260,862 | 270,616 |
| 27 | Income tax | 6,550 | — | — | 3,204 | — | 78 | — |
| 28 | Other deductions | 115,957 | — | 47 | 2,656 | — | 72,929 | 30,596 |
| 29 | Total income deductions | 908,671 | 11,178 | 54 | 30,318 | 17,069 | 333,869 | 301,212 |
| 30 | Net income | 316,581 | 4,003 | 278 | — 12,648 | 11,765 | 94,194 | 172,210 |
| <u>Privately-operated</u> | | | | | | | | |
| 31 | Operating revenue: | | | | | | | |
| 32 | Sale of electricity(1) | 367,259 | 122,674 | 12,095 | — | 1,098 | 19,993 | 50,332 |
| 32 | Other | 4,378 | 1,007 | 193 | — | 30 | 87 | 186 |
| 33 | Total operating revenue | 371,637 | 123,681 | 12,288 | — | 1,128 | 20,080 | 50,518 |
| 34 | Operating expense: | | | | | | | |
| 34 | Operation, maintenance and administration. | 107,580 | 24,466 | 8,398 | — | 369 | 8,827 | 9,493 |
| 35 | Power purchased | 55,184 | 10,272 | 39 | — | — | 1,451 | 26,967 |
| 36 | Depreciation | 44,608 | 13,862 | 1,293 | — | 140 | 2,206 | 2,315 |
| 37 | Total operating expense | 207,372 | 48,600 | 9,730 | — | 509 | 12,484 | 38,775 |
| 38 | Operating income | 164,265 | 75,081 | 2,558 | — | 619 | 7,596 | 11,743 |
| 39 | Other income | 9,661 | 2,557 | — | — | 6 | 371 | 321 |
| 40 | Total income | 173,926 | 77,638 | 2,558 | — | 625 | 7,967 | 12,064 |
| 41 | Income deductions: | | | | | | | |
| 41 | Interest on long-term debt | 53,232 | 26,058 | 783 | — | 153 | 1,123 | 897 |
| 42 | Income tax | 38,828 | 12,511 | 793 | — | 221 | 3,461 | 5,848 |
| 43 | Other deductions | 8,347 | 3,202 | 135 | — | 2 | 311 | — 158 |
| 44 | Total income deductions | 100,407 | 41,771 | 1,711 | — | 376 | 4,895 | 6,577 |
| 45 | Net income | 73,519 | 35,867 | 847 | — | 249 | 3,072 | 5,487 |

(1) This table is a composite summation of all the reports received. Revenue from the sale of electricity, therefore, includes duplication arising from inter-utility sales and is larger than the revenue shown in Table 5.

TABLEAU 14. Compte de revenu, 1974

| Province | Saskatchewan | Alberta | British Columbia — Colombie-Britannique | Yukon | Northwest Territories — Territoires du Nord-Ouest | | N° |
|-------------------------|-----------------|---------------------------|---|-----------------|---|--|----|
| milliers de dollars | | | | | | | |
| | | | | | | <u>SERVICES D'ÉLECTRICITÉ — SERVICES PUBLICS ET SERVICES PRIVÉS</u> | |
| 149,858 2,979 | 104,252 117 | 230,913 5,817 | 318,786 3,560 | 8,326 109 | 11,814 2,523 | Revenu d'exploitation: Vente d'électricité(1) | 1 |
| 152,837 | 104,369 | 236,730 | 322,346 | 8,435 | 14,337 | Autres Total du revenu d'exploitation | 2 |
| 58,235 | 44,467 | 79,465 | 120,450 | 4,722 | 10,885 | Frais d'exploitation: Exploitation, entretien et administration | 3 |
| 7,001 25,577 | 6,794 19,753 | 33,850 31,501 | 14,538 57,003 | 4,417 896 | 687 1,038 | Achat d'énergie | 4 |
| 90,813 | 71,014 | 144,816 | 191,991 | 7,035 | 12,610 | Dépréciation | 5 |
| 62,024 6,512 | 33,355 874 | 91,914 6,441 | 130,355 114 | 1,400 10 | 1,727 98 | Total des frais d'exploitation | 6 |
| 68,536 | 34,229 | 98,355 | 130,469 | 1,410 | 1,825 | Revenu d'exploitation | 7 |
| | | | | | | Autres revenu | 8 |
| | | | | | | Total du revenu | 9 |
| 61,675 | 24,256 | 30,197 | 106,440 | 1,188 | 2,436 | Déductions: Intérêt sur la dette à long terme | 10 |
| 6,422 | 88 1,017 | 17,787 5,839 | 1,100 933 | 206 248 | 81 135 | Impôt sur le revenu | 11 |
| 68,097 | 25,361 | 53,823 | 108,473 | 1,642 | 2,652 | Autres déductions | 12 |
| 439 | 8,868 | 44,532 | 21,996 | — 232 | — 827 | Total des déductions | 13 |
| | | | | | | Revenu net | 14 |
| <u>Services publics</u> | | | | | | | |
| 143,858 3,979 | 102,916 113 | 88,650 3,195 | 306,328 3,372 | 4,562 74 | 10,568 2,497 | Revenu d'exploitation: Vente d'électricité(1) | 15 |
| 152,837 | 103,029 | 91,845 | 309,700 | 4,636 | 13,065 | Autres Total du revenu d'exploitation | 16 |
| 58,235 | 43,613 | 29,400 | 116,963 | 3,270 | 10,716 | Frais d'exploitation: Exploitation, entretien et administration | 17 |
| 7,001 25,577 | 6,674 19,584 | 24,465 8,524 | 9,692 55,732 | — 593 | — 966 | Achat d'énergie | 18 |
| 90,813 | 69,871 | 62,389 | 182,387 | 3,863 | 11,682 | Dépréciation | 19 |
| 62,024 6,512 | 33,158 865 | 29,456 103 | 127,313 57 | 773 8 | 1,383 98 | Total des frais d'exploitation | 20 |
| 68,536 | 34,023 | 29,559 | 127,370 | 781 | 1,481 | Revenu d'exploitation | 21 |
| | | | | | | Autres revenu | 22 |
| | | | | | | Total du revenu | 23 |
| 61,675 | 24,256 | 6,917 | 105,502 | 1,188 | 2,436 | Déductions: Intérêt sur la dette à long terme | 24 |
| 6,422 | — 1,010 | 3,268 1,364 | — 933 | — — | — — | Impôt sur le revenu | 25 |
| 68,097 | 25,266 | 11,549 | 106,435 | 1,188 | 2,436 | Autres déductions | 26 |
| 439 | 8,757 | 18,010 | 20,935 | — 407 | — 955 | Total des déductions | 27 |
| | | | | | | Revenu net | 28 |
| <u>Services privés</u> | | | | | | | |
| — | 1,336 4 | 142,263 2,622 | 12,458 188 | 3,764 35 | 1,246 26 | Revenu d'exploitation: Vente d'électricité(1) | 29 |
| — | 1,340 | 144,885 | 12,646 | 3,799 | 1,272 | Autres Total du revenu d'exploitation | 30 |
| — | 854 | 50,065 | 3,487 | 1,452 | 169 | Frais d'exploitation: Exploitation, entretien et administration | 31 |
| — | 120 169 | 9,385 22,977 | 4,846 1,271 | 1,417 303 | 687 72 | Achat d'énergie | 32 |
| — | 1,143 | 82,427 | 9,604 | 3,172 | 928 | Dépréciation | 33 |
| — | 197 9 | 62,458 6,338 | 3,042 57 | 627 2 | 344 — | Total des frais d'exploitation | 34 |
| — | 206 | 68,796 | 3,099 | 629 | 344 | Revenu d'exploitation | 35 |
| — | — 88 7 | 23,280 14,519 4,475 | 938 1,100 — | — 206 248 | — 81 135 | Autres revenu | 36 |
| — | 95 | 42,274 | 2,038 | 454 | 216 | Total des déductions | 37 |
| — | 111 | 26,522 | 1,041 | 175 | 128 | Revenu net | 38 |

(1) Ce tableau présente une synthèse de l'ensemble des rapports. Par conséquent, le revenu de la vente d'électricité peut avoir été compté deux fois à cause des ventes effectuées entre services d'utilité et de ce fait même il est supérieur au revenu figurant dans le tableau 5.

TABLE 15. Taxes,(1) 1974

| No. | | Canada | Newfoundland — Terre-Neuve | Prince Edward Island — Île-du-Prince- Édouard | Nova Scotia — Nouvelle- Écosse | New Brunswick — Nouveau- Brunswick | Québec | Ontario |
|---|------------------------------------|---------|----------------------------------|---|---|--|-----------|---------|
| thousands of dollars | | | | | | | | |
| <u>ELECTRIC UTILITIES — PUBLICLY AND PRIVATELY-OPERATED</u> | | | | | | | | |
| 1 | Municipal | 66,640 | 317 | 187 | 3,259 | 15 | 19,911 | 16,008 |
| 2 | Provincial | 53,515 | — | — | 197 | 2,405 | 21,163(2) | 15,329 |
| 3 | Federal | 1,463 | — | — | — | 244 | — | 1,219 |
| 4 | Total taxes | 121,618 | 317 | 187 | 3,456 | 2,664 | 41,074 | 32,556 |
| 5 | Per cent of total for Canada | 100.00 | 0.26 | 0.15 | 2.84 | 2.19 | 33.77 | 26.77 |
| <u>Publicly-operated</u> | | | | | | | | |
| 6 | Municipal | 57,351 | — | 11 | 3,259 | — | 18,397 | 14,515 |
| 7 | Provincial | 50,632 | — | — | 197 | 2,383 | 20,035 | 14,615 |
| 8 | Federal | 1,239 | — | — | — | 20 | — | 1,219 |
| 9 | Total taxes | 109,222 | — | 11 | 3,456 | 2,403 | 38,432 | 30,349 |
| 10 | Per cent of total for Canada | 100.00 | — | 0.01 | 3.16 | 2.20 | 35.19 | 27.79 |
| <u>Privately-operated</u> | | | | | | | | |
| 11 | Municipal | 9,289 | 317 | 176 | — | 15 | 1,514 | 1,493 |
| 12 | Provincial | 2,883 | — | — | — | 22 | 1,128 | — |
| 13 | Federal | 224 | — | — | — | 224 | — | — |
| 14 | Total taxes | 12,396 | 317 | 176 | — | 261 | 2,642 | 1,201 |
| 15 | Per cent of total for Canada | 100.00 | 2.56 | 1.42 | — | 2.11 | 21.31 | 17.8 |

(1) Does not include taxes paid on non-electric utility properties, workmen's compensation, unemployment insurance, income tax, sales tax on electricity or sales taxes which are not paid directly to a federal, provincial or municipal government.

(2) Includes \$20,000,000 "Levy on production".

TABLE 16. Capital and Repair Expenditures,(1) 1973 and 1974

| No. | | 1973 | | | | | | Grand total — Total, Général | |
|----------------------|---|--|---------------------------------|-----------|---|---------------------------------|--------|---------------------------------------|--|
| | | Electric utilities(2) Services d'électricité(2) | | | Other industries Autres établissements | | | | |
| | | Capital — Immobi- lisa- tions | Repair — Répara- tions | Total | Capital — Immobi- lisa- tions | Repair — Répara- tions | Total | | |
| thousands of dollars | | | | | | | | | |
| 1 | Electric power generating plants in- cluding water conveying and controlling structures, dams and reservoirs. | 808,000 | 39,000 | 847,000 | 7,500 | 4,300 | 11,800 | 858,800 | |
| 2 | Electric transformer stations | (3) | (3) | (3) | 4,300 | 900 | 5,200 | 5,200 | |
| 3 | Power transmission and distribution | 539,400 | 81,300 | 620,700 | 9,700 | 7,000 | 16,700 | 637,400 | |
| 4 | Street lighting | (4) | (4) | (4) | 16,100 | 3,000 | 19,100 | 19,100 | |
| 5 | Total generating transmission and distribution facilities. | 1,347,400 | 120,300 | 1,467,700 | 37,600 | 15,200 | 52,800 | 1,520,500 | |
| 6 | Dams and reservoirs | (3) | (3) | (3) | 27,600 | 6,000 | 33,600 | 33,600 | |
| 7 | All other structures | 69,100 | 9,300 | 78,400 | ... | ... | ... | 78,400 | |
| 8 | Total | 1,416,500 | 129,600 | 1,546,100 | 65,200 | 21,200 | 86,400 | 1,632,500 | |
| 9 | Machinery and equipment | 827,300 | 99,600 | 926,900 | ... | ... | ... | 926,900 | |
| 10 | Total | 2,243,800 | 229,200 | 2,473,000 | 65,200 | 21,200 | 86,400 | 2,559,400 | |

(1) Compiled by Business Finance Division, Statistics Canada.

(2) Electric utilities as defined by Capital and Repair Expenditures comprises any company which generates and sells energy to other users.

(3) Included in item 1, "Electric power generating plants".

(4) Included in item 3, "Power transmission and distribution".

TABLEAU 15. Taxes(1), 1974

| Province | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Yukon | Northwest Territories - Territoires du Nord-Ouest | | N° |
|---------------------|--------------|---------|--|-------|--|---|----|
| milliers de dollars | | | | | | | |
| | | | | | | <u>SERVICES D'ÉLECTRICITÉ — SERVICES PUBLICS ET SERVICES PRIVÉS</u> | |
| 681 | 1,896 | 9,511 | 14,685 | 35 | 135 | Municipales | 1 |
| 1,760 | — | 702 | 11,959 | — | — | Provinciales | 2 |
| — | — | — | — | — | — | Fédérales | 3 |
| 2,441 | 1,896 | 10,213 | 26,644 | 35 | 135 | Total des taxes | 4 |
| 2.01 | 1.56 | 8.40 | 21.91 | 0.03 | 0.11 | Pourcentage par rapport au total canadien | 5 |
| | | | | | | <u>Services publics</u> | |
| 681 | 1,893 | 4,108 | 14,487 | — | — | Municipales | 6 |
| 1,760 | — | 73 | 11,569 | — | — | Provinciales | 7 |
| — | — | — | — | — | — | Fédérales | 8 |
| 2,441 | 1,893 | 4,181 | 26,056 | — | — | Total des taxes | 9 |
| 2.23 | 1.73 | 3.83 | 23.86 | — | — | Pourcentage par rapport au total canadien | 10 |
| | | | | | | <u>Services privés</u> | |
| — | 3 | 5,403 | 198 | 35 | 135 | Municipales | 11 |
| — | — | 629 | 390 | — | — | Provinciales | 12 |
| — | — | — | — | — | — | Fédérales | 13 |
| — | 3 | 6,032 | 508 | 35 | 135 | Total des taxes | 14 |
| — | 0.02 | 48.67 | 4.74 | 0.28 | 1.09 | Pourcentage par rapport au total canadien | 15 |

(1) Ne pas inclure les taxes payées sur les biens étrangers au service d'électricité, ainsi que l'impôt sur le revenu et les taxes visant la réparation des accideantes du travail, l'assurance-chômage et la vente d'électricité.

(2) Comprend \$20,000,000, "Impôt provincial sur production".

TABLEAU 16. Dépenses de l'immobilisation et de réparation(1), 1973 et 1974

| 1974 P | | | | | | N° | |
|-----------------------------------|-------------------------|-----------|-----------------------------------|-------------------------|---------|-----------|--|
| Electric utilities(2) | | | Other industries | | | | |
| Capital - Immobili- sations | Repair - Réparations | Total | Capital - Immobili- sations | Repair - Réparations | Total | | |
| milliers de dollars | | | | | | | |
| 975,500 | 42,600 | 1,018,100 | 10,200 | 4,900 | 15,100 | 1,033,200 | |
| (3) | (3) | (3) | 5,700 | 1,300 | 7,000 | 7,000 | |
| 647,400 | 104,200 | 751,600 | 15,600 | 4,600 | 20,200 | 771,800 | |
| (4) | (4) | (4) | 23,300 | 5,900 | 29,200 | 29,200 | |
| 1,622,900 | 146,800 | 1,769,700 | 54,800 | 16,700 | 71,500 | 1,841,200 | |
| (3) | (3) | (3) | 40,600 | 5,600 | 46,200 | 46,200 | |
| 105,400 | 10,500 | 115,900 | ... | ... | ... | 115,900 | |
| 1,728,300 | 157,300 | 1,885,600 | 95,400 | 22,300 | 117,700 | 2,003,300 | |
| 974,800 | 87,600 | 1,062,400 | ... | ... | ... | 1,062,400 | |
| 2,703,100 | 244,900 | 2,948,000 | 95,400 | 22,300 | 117,700 | 3,065,700 | |
| Total | | | | | | | |

(1) Données rassemblées par la Division des finances des entreprises, Statistique Canada.

(2) Les services d'électricité tels que définis par les dépenses de l'immobilisation et réparation comprises ventes aux établissements pourvus d'installations électrogènes.

(3) Inclus dans l'item 1, "Usine génératrices d'énergie électrique".

(4) Inclus dans l'item 3, "Lignes de transmission et distribution".

TABLE 17. Supply and Disposal of Electric Energy, 1962-1967

| No. | | Canada | | | | | |
|-----|---|-------------|-------------|-------------|-------------|-------------|-------------|
| | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
| | | | | | | | MWh |
| | Supply of energy: | | | | | | |
| | Hydro-generation (net): | | | | | | |
| 1 | Utilities | 81 343 560 | 78 112 761 | 84 871 487 | 87 648 416 | 101 868 407 | 104 702 554 |
| 2 | Industries | 22 707 164 | 25 719 105 | 28 472 461 | 29 414 912 | 27 966 023 | 28 044 749 |
| 3 | Total | 104 050 724 | 103 831 866 | 113 343 948 | 117 063 328 | 129 834 430 | 132 747 303 |
| | Thermal-generation (net): | | | | | | |
| 4 | Utilities | 10 752 536 | 15 388 465 | 18 017 595 | 23 149 203 | 24 129 941 | 28 598 414 |
| 5 | Industries | 2 665 488 | 3 017 863 | 3 625 204 | 4 061 299 | 4 170 861 | 4 279 106 |
| 6 | Total | 13 418 024 | 18 406 328 | 21 642 799 | 27 210 502 | 28 300 802 | 32 877 520 |
| 7 | Grand total generation (3+6) | 117 468 748 | 122 238 194 | 134 986 747 | 144 273 830 | 158 135 232 | 165 624 823 |
| 8 | Imported from United States | 2 778 709 | 2 884 283 | 3 121 229 | 3,575 046 | 3 218 035 | 4 181 049 |
| 9 | Received from other provinces | ... | ... | ... | ... | ... | ... |
| 10 | Total supply of energy (7+8+9) | 120 247 457 | 125 122 477 | 138 107 976 | 147 848 876 | 161 353 267 | 169 805 872 |
| | Disposal of energy: | | | | | | |
| 11 | Domestic and farm | 23 692 010 | 25 321 606 | 27 277 574 | 29 737 741 | 32 131 003 | 35 005 414 |
| | Manufacturing consumption: | | | | | | |
| 12 | Pulp and paper | 20 182 620 | 19 259 713 | 20 658 287 | 21 341 788 | 22 610 951 | 23 436 786 |
| 13 | Smelting and refining | 18 355 655 | 18 581 163 | 21 264 897 | 21 523 948 | 21 212 006 | 22 225 524 |
| 14 | Chemicals | 6 275 377 | 6 567 064 | 6 911 304 | 7 437 166 | 8 527 203 | 8 885 183 |
| 15 | Primary iron and steel | 2 895 927 | 3 052 681 | 3 584 288 | 4 117 634 | 4 304 326 | 4 350 599 |
| 16 | Abrasives | 970 525 | 939 224 | 1 071 697 | 1 213 968 | 1 405 128 | 1 191 582 |
| 17 | Other manufacturing | 11 830 378 | 12 659 380 | 12 780 933 | 14 220 836 | 15 431 536 | 16 464 845 |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 60 510 482 | 61 059 225 | 66 271 406 | 69 855 340 | 73 491 150 | 75 544 513 |
| 19 | Mining consumption | 4 987 875 | 5 519 379 | 6 422 941 | 7 424 489 | 8 055 292 | 8 994 984 |
| 20 | Total industrial consumption (18+19) | 65 498 357 | 66 578 604 | 72 694 347 | 77 279 829 | 81 546 442 | 84 539 497 |
| | Commercial and other consumption: | | | | | | |
| 21 | At power rates | 5 472 107 | 6 835 543 | 8 464 603 | 9 571 227 | 13 435 408 | 12 881 550 |
| 22 | At commercial rates | 9 833 025 | 10 887 336 | 12 018 383 | 13 266 901 | 14 544 482 | 17 148 049 |
| 23 | Street lighting | 819 121 | 870 696 | 941 505 | 1 021 159 | 1 106 947 | 1 205 849 |
| 24 | Total (21+22+23) | 16 124 253 | 18 593 575 | 21 424 491 | 23 859 287 | 29 086 937 | 31 235 448 |
| 25 | Losses and unaccounted for | 10 748 100 | 11 118 829 | 12 030 539 | 11 536 767 | 12 957 488 | 13 570 134 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 905 714 | 1 838 373 | 1 455 866 | 1 644 231 |
| 27 | Residual error of estimate | 72 326 | - 102 971 | - 384 164 | - 87 242 | - 221 702 | - 182 740 |
| 28 | Total domestic disposal (11+18+19+24+25+26+27) | 116 135 046 | 121 509 643 | 133 948 501 | 144 164 755 | 156,955,934 | 165 811 984 |
| 29 | Total exported to United States | 4 112 411 | 3 612 834 | 4 159 475 | 3 684 121 | 4 397 333 | 3 993 848 |
| 30 | Total delivered to other provinces | ... | ... | ... | ... | ... | ... |
| 31 | Total disposal of energy (28+29+30) | 120 247 457 | 125 122 477 | 138 107 976 | 147 848 876 | 161 353 267 | 169 805 872 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973

Canada

| | 1969 | 1970 | 1971 | 1972 | 1973 | | N° |
|---------|-------------|-------------|-------------|-------------|-------------|---|----|
| | MWh | | | | | | |
| | | | | | | Disponibilité de l'énergie: | |
| | | | | | | Production hydro-électrique (nette): | |
| 2 828 | 120 581 133 | 128 856 020 | 133 315 417 | 151 527 740 | 161 076 292 | Services d'électricité | 1 |
| 10 105 | 28 665 654 | 27 852 834 | 27 669 068 | 28 416 581 | 31 766 212 | Établissements industriels | 2 |
| 2 933 | 149 246 787 | 156 708 854 | 160 984 485 | 179 944 321 | 192 842 504 | Total | 3 |
| | | | | | | Production thermique (nette): | |
| 10 557 | 36 879 613 | 43 074 321 | 50 644 451 | 54 775 423 | 64 277 916 | Services d'électricité | 4 |
| 14 785 | 4 975 830 | 4 939 722 | 4 843 267 | 5 493 004 | 6 214 481 | Établissements industriels | 5 |
| 35 342 | 41 855 443 | 48 014 043 | 55 487 718 | 60 268 427 | 70 492 397 | Total | 6 |
| 78 275 | 191 102 230 | 204 722 897 | 216 472 203 | 240 212 748 | 263 334 901 | Total de la production (3+6) | 7 |
| 51 239 | 2 740 152 | 3 245 121 | 3 378 377 | 2 381 244 | 2 249 251 | Importée des États-Unis | 8 |
| ... | ... | ... | ... | ... | ... | Réçue des autres provinces | 9 |
| 29 514 | 193 842 382 | 207 968 018 | 219 850 580 | 242 593 992 | 265 584 152 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| | | | | | | Écoulement d'énergie: | |
| 79 593 | 40 446 333 | 43 430 777 | 46 541 538 | 50 205 464 | 54 019 542 | Services domestiques et agricoles | 11 |
| | | | | | | Consommation manufacturière: | |
| 59 387 | 24 763 537 | 25 226 993 | 25 255 241 | 28 126 071 | 28 707 842 | Pâtes et papier | 12 |
| 86 427 | 23 996 106 | 23 175 714 | 23 551 763 | 23 234 036 | 24 149 789 | Fonction et affinage des métaux | 13 |
| 11 711 | 10 251 604 | 10 711 015 | 11 036 357 | 9 981 011 | 11 010 521 | Produits chimiques | 14 |
| 43 810 | 5 030 177 | 5 342 092 | 5 276 31D | 5 757 97D | 6 014 554 | Formes primaires, fer ou acier | 15 |
| 156 806 | 1 227 074 | 1 299 263 | 1 158 218 | 1 278 585 | 1 021 778 | Abrasifs | 16 |
| 82 931 | 18 546 519 | 19 428 966 | 20 694 305 | 22 197 957 | 24 779 296 | Autres manufacturières | 17 |
| 171 572 | 83 815 017 | 85 184 043 | 86 972 194 | 90 575 630 | 95 683 780 | Total de la consommation manufacturière (12+13+14+15+16+17). | 18 |
| 196 211 | 10 620 236 | 11 835 970 | 12 848 903 | 13 512 513 | 15 433 199 | Consommation de l'industrie minière | 19 |
| 367 783 | 94 435 253 | 97 020 013 | 99 821 097 | 104 088 143 | 111 116 979 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | Consommation commerciale et autres: | |
| 202 806 | 14 538 671 | 16 722 915 | 15 984 737 | 20 786 121 | 22 335 400 | Service industriel | 21 |
| 532 390 | 22 642 428 | 25 881 033 | 30 251 610 | 33 993 401 | 37 675 978 | Service commercial | 22 |
| 317 100 | 1 395 747 | 1 664 149 | 1 540 179 | 1 618 091 | 1 734 780 | Éclairage des rues | 23 |
| 152 296 | 38 576 846 | 44 068 097 | 47 776 526 | 56 397 613 | 61 746 158 | Total (21+22+23) | 24 |
| 119 439 | 14 736 505 | 16 444 444 | 17 943 307 | 20 314 753 | 21 792 834 | Perte et quantités non comptabilisées | 25 |
| 642 186 | 1 342 175 | 1 429 285 | 856 053 | 600 235 | 635 946 | Utilisée sur place par les services | 26 |
| 20 097 | - 14 871 | - 55 988 | - 56 445 | - 49 267 | - 13 422 | Déférence imputable à une erreur d'estimation | 27 |
| 841 200 | 189 522 241 | 202 336 628 | 212 882 076 | 231 556 941 | 249 298 037 | Total de l'énergie éoulée au pays (11+18+19+24+25+26+27). | 28 |
| 908 344 | 4 320 141 | 5 631 390 | 6 968 504 | 11 037 051 | 16 286 115 | Total exportée aux États-Unis | 29 |
| ... | ... | ... | ... | ... | ... | Total livrée aux autres provinces | 30 |
| 829 514 | 193 842 382 | 207 968 018 | 219 850 580 | 242 593 992 | 265 584 152 | Total de l'énergie éoulée (28+29+30) | 31 |

(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

Newfoundland

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|-----------------------------------|---|-----------|-----------|-----------|-----------|-----------|-----------|
| | | | | | | | |
| Mw.h | | | | | | | |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 | Utilities | 1 156 732 | 1 552 343 | 1 873 284 | 2 074 947 | 2 127 183 | 2 495 490 |
| 2 | Industries | 393 784 | 394 531 | 421 569 | 423 018 | 476 535 | 399 366 |
| 3 | Total | 1 550 516 | 1 946 874 | 2 294 853 | 2 497 965 | 2 603 718 | 2 894 856 |
| Thermal-generation (net): | | | | | | | |
| 4 | Utilities | 67 315 | 69 073 | 88 233 | 190 152 | 239 978 | 162 483 |
| 5 | Industries | 44 820 | 53 657 | 41 000 | 80 392 | 80 434 | 148 369 |
| 6 | Total | 112 135 | 122 730 | 129 233 | 270 544 | 320 412 | 310 852 |
| 7 | Grand total generation (3+6) | 1 662 651 | 2 069 604 | 2 424 086 | 2 768 509 | 2 924 130 | 3 205 708 |
| 8 | Imported from United States | - | - | - | - | - | - |
| 9 | Received from other provinces | - | - | - | - | - | - |
| 10 | Total supply of energy (7+8+9) | 1 662 651 | 2 069 604 | 2 424 086 | 2 768 509 | 2 924 130 | 3 205 708 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 195 367 | 207 773 | 226 661 | 250 397 | 272 725 | 312 349 |
| Manufacturing consumption: | | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 995 771 | 1 027 103 | 1 022 485 | 1 058 696 | 1 096 476 | 1 113 367 |
| 19 | Mining consumption | 201 346 | 489 442 | 786 651 | 1 101 267 | 1 135 409 | 1 296 966 |
| 20 | Total industrial consumption (18+19) | 1 197 117 | 1 516 545 | 1 809 136 | 2 159 963 | 2 231 885 | 2 410 333 |
| Commercial and other consumption: | | | | | | | |
| 21 | At power rates | 18 566 | 59 481 | 97 326 | 48 773 | 75 808 | 75 486 |
| 22 | At commercial rates | 62 739 | 93 233 | 81 726 | 93 546 | 121 244 | 159 132 |
| 23 | Street lighting | 5 638 | 6 115 | 6 975 | 8 493 | 11 003 | 12 328 |
| 24 | Total (21+22+23) | 86 943 | 158 829 | 186 027 | 150 812 | 208 055 | 246 946 |
| 25 | Losses and unaccounted for | 101 824 | 115 251 | 103 273 | 106 805 | 121 797 | 158 433 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 18 451 | 19 921 | 18 057 | 1 608 |
| 27 | Residual error of estimate | - | - | - 4 522 | - 3 461 | - 8 970 | - 10 375 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 1 581 251 | 1 998 398 | 2 339 026 | 2 684 437 | 2 843 549 | 3 122 314 |
| 29 | Total exported to United States | - | - | - | - | - | - |
| 30 | Total delivered to other provinces | 81 400 | 71 206 | 85 060 | 84 072 | 80 581 | 83 394 |
| 31 | Total disposal of energy (28+29+30) | 1 662 651 | 2 069 604 | 2 424 086 | 2 768 509 | 2 924 130 | 3 205 708 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Terre-Neuve

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | |
|--------------------------------------|----------------------|----------------------|----------------------|-----------------------|-----------------------|---|----|
| Mw.h | | | | | | | N° |
| Disponibilité de l'énergie: | | | | | | | |
| Production hydro-électrique (nette): | | | | | | | |
| 3 297 776 385 776 | 3 596 275 383 659 | 4 244 541 414 064 | 4 370 913 352 362 | 10 531 453 399 354 | 18 921 743 435 605 | | |
| 3 683 552 | 3 979 934 | 4 658 605 | 4 723 275 | 10 930 807 | 19 357 348 | Total | 3 |
| Production thermique (nette): | | | | | | | |
| 123 106 7 620 | 161 772 5 212 | 187 180 8 191 | 303 506 4 640 | 148 879 10 643 | 382 007 3 668 | Services d'électricité | 4 |
| 130 726 | 166 984 | 195 371 | 308 146 | 359 522 | 385 675 | Établissements industriels | 5 |
| 3 814 278 | 4 146 918 | 4 853 976 | 5 031 421 | 11 290 329 | 19 743 023 | Total | 6 |
| | | | | | | Total de la production (3+6) | 7 |
| - | - | - | - | - | - | Importée des États-Unis | 8 |
| - | - | - | - | - | - | Reçue des autres provinces | 9 |
| 3 814 278 | 4 146 918 | 4 853 976 | 5 031 421 | 11 290 329 | 19 743 023 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| Écoulement d'énergie: | | | | | | | |
| 390 32 | 438 860 | 504 419 | 586 923 | 722 666 | 854 633 | Services domestiques et agricoles | 11 |
| Consommation manufacturière: | | | | | | | |
| x | x | x | x | x | x | Pâtes et papier | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 1 210 872 | 1 536 711 | 1 999 871 | 1 658 406 | 1 733 788 | 2 317 092 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 1 588 698 | 1 359 226 | 1 460 215 | 1 650 095 | 1 444 205 | 1 474 326 | Consommation de l'industrie minière | 19 |
| 2 799 570 | 2 895 937 | 3 460 086 | 3 308 501 | 3 177 993 | 3 791 410 | Total de la consommation industrielle (18+19) | 20 |
| Consommation commerciale et autres: | | | | | | | |
| - 34 709 | 113 320 | 55 637 | 131 918 | 122 990 | 215 473 | Service industriel | 21 |
| 365 360 | 419 896 | 459 610 | 506 182 | 583 848 | 642 007 | Service commercial | 22 |
| 14 641 | 16 368 | 17 774 | 19 714 | 22 480 | 25 213 | Éclairage des rues | 23 |
| 345 292 | 549 584 | 533 021 | 657 814 | 729 318 | 882 693 | Total (21+22+23) | 24 |
| 187 995 | 176 673 | 263 774 | 196 800 | 233 155 | 291 452 | Pertes et quantités non comptabilisées | 25 |
| 14 930 | 16 691 | 21 975 | 36 276 | 42 553 | 52 594 | Utilisée sur place par les services | 26 |
| - 4 922 | - 12 098 | - 13 267 | - 15 360 | - 15 892 | - 18 167 | Déférence imputable à une erreur d'estimation | 27 |
| 3 733 187 | 4 065 647 | 4 770 008 | 4 770 954 | 4 889 793 | 5 854 623 | Total de l'énergie éoulée au pays (11+18+19+24+25+26+27) | 28 |
| - | - | - | - | - | - | Total exportée aux États-Unis | 29 |
| 3 814 278 | 4 146 918 | 4 853 976 | 5 031 421 | 11 290 329 | 19 743 023 | Total livrée aux autres provinces | 30 |
| | | | | | | Total de l'énergie éoulée (28+29+30) | 31 |

Note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

Prince Edward Island

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|--|---|---------|---------|---------|---------|---------|---------|
| | | | | | MW.h | | |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 | Utilities | 407 | — | — | 316 | 291 | — |
| 2 | Industries | — | — | — | — | — | — |
| 3 | Total | 407 | — | — | 316 | 291 | — |
| Thermal-generation (net): | | | | | | | |
| 4 | Utilities | 101 347 | 111 140 | 123 982 | 136 596 | 155 626 | 181 611 |
| 5 | Industries | — | — | — | — | — | — |
| 6 | Total | 101 347 | 111 140 | 123 982 | 136 596 | 155 626 | 181 611 |
| 7 | Grand total generation (3+6) | 101 754 | 111 140 | 123 982 | 136 912 | 155 917 | 181 611 |
| 8 | Imported from United States | — | — | — | — | — | — |
| 9 | Received from other provinces | — | — | — | — | — | — |
| 10 | Total supply of energy (7+8+9) | 101 754 | 111 140 | 123 982 | 136 912 | 155 917 | 181 611 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 39 140 | 42 234 | 47 024 | 54 852 | 62 236 | 71 981 |
| Manufacturing consumption: | | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 12 198 | 12 829 | 11 944 | 11 644 | 13 830 | 16 427 |
| 19 | Mining consumption | 49 | 12 | — | — | — | — |
| 20 | Total industrial consumption (18+19) | 12 247 | 12 841 | 11 944 | 11 644 | 13 830 | 16 427 |
| Commercial and other consumption: | | | | | | | |
| 21 | At power rates | — 1 362 | 1 045 | 4 464 | 8 528 | 1 537 | 17 404 |
| 22 | At commercial rates | 35 233 | 37 284 | 42 621 | 43 069 | 56 678 | 51 827 |
| 23 | Street lighting | 1 450 | 1 455 | 1 590 | 1 758 | 1 888 | 1 967 |
| 24 | Total (21+22+23) | 35 321 | 39 784 | 48 675 | 53 355 | 60 103 | 71 198 |
| 25 | Losses and unaccounted for | 15 046 | 16 281 | 16 200 | 17 048 | 19 735 | 22 025 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 139 | 13 | 13 | — |
| 27 | Residual error of estimate | — | — | — | — | — | — |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 101 754 | 111 140 | 123 982 | 136 912 | 155 917 | 181 611 |
| 29 | Total exported to United States | — | — | — | — | — | — |
| 30 | Total delivered to other provinces | — | — | — | — | — | — |
| 31 | Total disposal of energy (28+29+30) | 101 754 | 111 140 | 123 982 | 136 912 | 155 917 | 181 611 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite
Île-du-Prince-Édouard

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | |
|---------|---------|---------|---------|---------|---------|---|----|
| MW.h | | | | | | | N° |
| | | | | | | Disponibilité de l'énergie: | |
| — | — | — | — | — | — | Production hydro-électrique (nette): | |
| — | — | — | — | — | — | Services d'électricité | 1 |
| — | — | — | — | — | — | Etablissements industriels | 2 |
| — | — | — | — | — | — | Total | 3 |
| | | | | | | Production thermique (nette): | |
| 199 038 | 217 987 | 250 413 | 274 026 | 308 116 | 343 479 | Services d'électricité | 4 |
| — | — | — | — | — | — | Etablissements industriels | 5 |
| 199 038 | 217 987 | 250 413 | 274 026 | 308 116 | 343 479 | Total | 6 |
| 199 038 | 217 987 | 250 413 | 274 026 | 308 116 | 343 479 | Total de la production (3+6) | 7 |
| — | — | — | — | — | — | Importée des États-Unis | 8 |
| — | — | — | — | — | — | Récue des autres provinces | 9 |
| 199 038 | 217 987 | 250 413 | 274 026 | 308 116 | 343 479 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| | | | | | | Écoulement énergie: | |
| 81 040 | 91 127 | 105 996 | 118 656 | 136 432 | 155 481 | Services domestiques et agricoles | 11 |
| | | | | | | Consommation manufacturière: | |
| x | x | x | x | x | x | Pâtes et papier | 12 |
| x | x | x | x | x | x | Fonçage et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 18 570 | 22 304 | 22 069 | 20 560 | 40 610 | 25 394 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| — | — | 30 | 6 | 8 | 12 | Consommation de l'industrie minière | 19 |
| 18 570 | 22 304 | 22 099 | 20 566 | 40 618 | 25 406 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | Consommation commerciale et autres: | |
| 18 276 | 20 756 | 29 418 | 30 836 | 29 130 | — 9 295 | Service industriel | 21 |
| 56 632 | 59 281 | 66 589 | 73 191 | 66 375 | 137 175 | Service commercial | 22 |
| 2 047 | 2 169 | 2 124 | 2 235 | 2 319 | 2 425 | Éclairage des rues | 23 |
| 76 955 | 82 206 | 98 131 | 106 262 | 97 824 | 130 305 | Total (21+22+23) | 24 |
| 21 493 | 22 206 | 24 015 | 28 345 | 32 996 | 31 982 | Perdes et quantités non comptabilisées | 25 |
| 180 | 144 | 172 | 197 | 246 | 305 | Utilisée sur place par les services | 26 |
| — | — | — | — | — | — | Déférence imputable à une erreur d'estimation | 27 |
| 199 038 | 217 987 | 250 413 | 274 026 | 308 116 | 343 479 | Total de l'énergie éoulée au pays (11+18+19+24+25+26+27) | 28 |
| — | — | — | — | — | — | Total exportée aux États-Unis | 29 |
| — | — | — | — | — | — | Total livrée aux autres provinces | 30 |
| 199 038 | 217 987 | 250 413 | 274 026 | 308 116 | 343 479 | Total de l'énergie éoulée (28+29+30) | 31 |

Voir notes à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continuation

Nova Scotia

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|---------------------|---|-----------|-----------|-----------|-----------|-----------|-----------|
| MW.h | | | | | | | |
| Supply of energy: | | | | | | | |
| | Hydro-generation (net): | | | | | | |
| 1 | Utilities | 676 660 | 767 205 | 684 122 | 422 308 | 419 639 | 636 517 |
| 2 | Industries | 38 740 | 37 708 | 38 304 | 29 728 | 23 547 | 32 982 |
| 3 | Total | 715 400 | 804 913 | 722 426 | 652 036 | 443 186 | 669 499 |
| | Thermal-generation (net): | | | | | | |
| 4 | Utilities | 1 098 361 | 1 117 334 | 1 453 463 | 1 926 514 | 2 200 172 | 2 028 815 |
| 5 | Industries | 135 328 | 213 681 | 226 736 | 253 130 | 229 000 | 261 287 |
| 6 | Total | 1 233 689 | 1 331 015 | 1 680 199 | 2 179 644 | 2 429 172 | 2 290 102 |
| 7 | Grand total generation (3+6) | 1,949,089 | 2 135 928 | 2 402 625 | 2 631 680 | 2 872 358 | 2 959 601 |
| 8 | Imported from United States | - | - | - | - | - | - |
| 9 | Received from other provinces | 62 699 | 56 293 | 42 859 | 46 775 | 58 871 | 96 376 |
| 10 | Total supply of energy (7+8+9) | 2 011 788 | 2 192 221 | 2 445 484 | 2 678 455 | 2 931 229 | 3 055 977 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 561 430 | 602 955 | 655 194 | 695 786 | 745 754 | 812 383 |
| | Manufacturing consumption: | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 581 945 | 706 665 | 783 852 | 805 376 | 876 506 | 906 428 |
| 19 | Mining consumption | 143 710 | 140 667 | 148 459 | 148 881 | 142 962 | 145 695 |
| 20 | Total industrial consumption (18+19) | 725 655 | 847 332 | 932 311 | 954 257 | 1 019 468 | 1 052 123 |
| | Commercial and other consumption: | | | | | | |
| 21 | At power rates | 229 440 | 7 630 | 28 806 | 44 087 | 43 128 | 87 333 |
| 22 | At commercial rates | 169 898 | 415 310 | 454 282 | 501 884 | 558 950 | 625 374 |
| 23 | Street lighting | 19 149 | 20 814 | 22 718 | 25 883 | 27 122 | 28 889 |
| 24 | Total (21+22+23) | 418 487 | 443 754 | 505 806 | 571 854 | 629 200 | 741 596 |
| 25 | Losses and unaccounted for | 230 194 | 228 152 | 212 372 | 260 427 | 267 758 | 255 134 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 19 515 | 23 489 | 21 546 | 22 955 |
| 27 | Residual error of estimate | - 20 | - | 273 | - 4 247 | - 263 | - 7 452 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 1 935 746 | 2 122 193 | 2 325 471 | 2 501 566 | 2 683 463 | 2 886 659 |
| 29 | Total exported to United States | - | - | - | - | - | - |
| 30 | Total delivered to other provinces | 76 042 | 70 028 | 120 013 | 176 889 | 247 766 | 160 318 |
| 31 | Total disposal of energy (28+29+30) | 2 011 788 | 2 192 221 | 2 445 484 | 2 678 455 | 2 931 229 | 3 055 977 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Nouvelle-Écosse

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | N° |
|-------------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|--|--------|
| MW.h | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| | | | | | | | |
| 662 736 35 049 | 609 053 30 677 | 558 110 34 000 | 744 885 38 000 | 723 791 39 000 | 791 129 42 953 | Production hydro-électrique (nette): Services d'électricité Établissements industriels | 1 2 |
| 697 785 | 639 730 | 592 110 | 782 885 | 762 791 | 834 082 | Total | 3 |
| Production thermique (nette): | | | | | | | |
| 2 004 329 360 250 | 2 113 484 384 433 | 2 567 210 351 744 | 3 133 278 198 843 | 3 363 098 404 237 | 3 566 921 446 277 | Services d'électricité Établissements industriels | 4 5 |
| 2 364 579 | 2 497 917 | 2 918 954 | 3 332 121 | 3 767 335 | 4 013 198 | Total | 6 |
| 3 062 364 | 3 137 647 | 3 511 064 | 4 115 006 | 4 530 126 | 4 847 280 | Total de la production (3+6) | 7 |
| - | - | - | - | - | - | Importée des États-Unis | 8 |
| 234 720 | 357 595 | 232 373 | 152 186 | 268 225 | 217 243 | Reçue des autres provinces | 9 |
| 3 297 084 | 3 495 242 | 3 743 437 | 4 267 192 | 4 798 351 | 5 064 523 | Total de la disponibilité d'énergie (7+8+9) .. | 10 |
| Écoulement d'énergie: | | | | | | | |
| 885 622 | 955 969 | 1 006 614 | 1 118 268 | 1 287 932 | 1 373 407 | Services domestiques et agricoles | 11 |
| Consommation manufacturière: | | | | | | | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 1 033 551 | 1 092 094 | 1 046 500 | 1 320 177 | 1 679 115 | 1 844 804 | Total de la consommation manufacturière (12+13+14+15+16+17) .. | 18 |
| 146 514 | 163 289 | 166 544 | 150 548 | 142 816 | 109 390 | Consommation de l'industrie minière | 19 |
| 1 180 065 | 1 255 383 | 1 213 044 | 1 470 725 | 1 821 931 | 1 954 194 | Total de la consommation industrielle (18+19) | 20 |
| Consommation commerciale et autres: | | | | | | | |
| 70 660 | 43 254 | 140 167 | 99 664 | 38 026 | - 37 541 | Service industriel | 21 |
| 693 721 | 789 682 | 882 693 | 998 572 | 1 106 362 | 1 206 945 | Service commercial | 22 |
| 32 168 | 39 687 | 40 814 | 43 072 | 48 095 | 49 837 | Éclairage des rues | 23 |
| 796 549 | 872 623 | 1 063 674 | 1 141 308 | 1 192 483 | 1 219 241 | Total (21+22+23) | 24 |
| 307 248 | 297 759 | 396 501 | 371 707 | 345 428 | 456 441 | Pertes et quantités non comptabilisées | 25 |
| 7 131 | 24 909 | 25 978 | 25 387 | 25 318 | 21 565 | Utilisée sur place par les services | 26 |
| - 5 | - 47 | - 24 | - 5,049 | - 1 | - 61 | Déférence imputable à une erreur d'estimation | 27 |
| 3 176 610 | 3 406 596 | 3 705 787 | 4 122 346 | 4 673 091 | 5 024 787 | Total de l'énergie écoulée au pays (11+18+19+24+25+26+27) .. | 28 |
| - | - | - | - | - | - | Total exportée aux États-Unis | 29 |
| 120 474 | 88 646 | 37 650 | 144 846 | 125 260 | 39 736 | Total livrée aux autres provinces | 30 |
| 3 297 084 | 3 495 242 | 3 743 437 | 4 267 192 | 4 798 351 | 5 064 523 | Total de l'énergie écoulée (28+29+30) | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

New Brunswick

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|-----------------------------------|---|-----------|-----------|-----------|-----------|-----------|-----------|
| | | | | | | | MWh |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 | Utilities | 1 128 375 | 1 194 944 | 962 946 | 1 043 319 | 1 126 608 | 1 251 467 |
| 2 | Industries | 85 100 | 84 363 | 60 570 | 64 624 | 61 819 | 60 836 |
| 3 | Total | 1 211 475 | 1 279 307 | 1 023 516 | 1 107 943 | 1 188 427 | 1 312 303 |
| Thermal-generation (net): | | | | | | | |
| 4 | Utilities | 461 458 | 488 329 | 944 584 | 1 253 465 | 1 456 728 | 1 793 433 |
| 5 | Industries | 499 722 | 543 120 | 587 691 | 598 728 | 575 188 | 529 005 |
| 6 | Total | 961 180 | 1 031 449 | 1 532 275 | 1 852 193 | 2 031 916 | 2 322 438 |
| 7 | Grand total generation (3+6) | 2 174 655 | 2 310 756 | 2 555 791 | 2 960 136 | 3 220 343 | 3 634 741 |
| 8 | Imported from United States | 15 741 | 14 515 | 6 334 | 18 431 | 11 380 | 7 244 |
| 9 | Received from other provinces | 98 517 | 92 901 | 144 813 | 210 135 | 306 298 | 215 412 |
| 10 | Total supply of energy (7+8+9) | 2 288 913 | 2 418 172 | 2 706 938 | 3 188 702 | 3 538 621 | 3 857 397 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 409 357 | 424 362 | 451 772 | 478 357 | 525 386 | 602 908 |
| Manufacturing consumption: | | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Adhesives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 1 075 820 | 1 142 582 | 1 261 421 | 1 638 899 | 1 736 040 | 1 805 321 |
| 19 | Mining consumption | 44 983 | 65 398 | 124 150 | 158 188 | 174 733 | 206 566 |
| 20 | Total industrial consumption (18+19) | 1 120 803 | 1 207 980 | 1 385 571 | 1 797 087 | 1 910 773 | 2 011 887 |
| Commercial and other consumption: | | | | | | | |
| 21 | At power rates | 169 571 | 81 122 | 139 118 | 137 403 | 244 230 | 156 408 |
| 22 | At commercial rates | 119 017 | 181 388 | 243 121 | 293 417 | 312 634 | 337 415 |
| 23 | Street lighting | 20 292 | 20 733 | 19 689 | 20 119 | 21 860 | 22 743 |
| 24 | Total (21+22+23) | 308 880 | 283 243 | 401 928 | 450 939 | 578 724 | 516 566 |
| 25 | Losses and unaccounted for | 148 170 | 201 054 | 175 777 | 216 291 | 145 510 | 284 477 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 5,861 | 5,958 | 7,171 | 11,136 |
| 27 | Residual error of estimate | - 7 358 | - 1 632 | - 2 067 | - 43 843 | 797 | 344 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 1 979 852 | 2 115 007 | 2 418 842 | 2 904 789 | 3 168 491 | 3 427 318 |
| 29 | Total exported to United States | 246 344 | 246 872 | 245 217 | 236 350 | 311 195 | 333 638 |
| 30 | Total delivered to other provinces | 62 717 | 56 293 | 42 879 | 47 563 | 58 935 | 96 349 |
| 31 | Total disposal of energy (28+29+30) | 2 288 913 | 2 418 172 | 2 706 938 | 3 188 702 | 3 538 621 | 3 857 397 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Nouveau-Brunswick

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | NO |
|-------------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|---|----|
| Mw.h | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| 1 523 125 56 759 | 2 461 863 74 445 | 2 584 954 80 755 | 2 010 364 60 255 | 2 890 339 76 201 | 3 032 789 69 432 | Production hydro-électrique (nette): | |
| 1 579 884 | 2 536 308 | 2 665 709 | 2 070 619 | 2 966 540 | 3 102 221 | Services d'électricité | 1 |
| | | | | | | Etablissements industriels | 2 |
| | | | | | | Total | 3 |
| Production thermique (nette): | | | | | | | |
| 2 082 145 536 842 | 1 599 780 568 166 | 1 896 198 579 916 | 3 090 890 518 186 | 2 706 105 596 967 | 2 567 212 601 495 | Services d'électricité | 4 |
| 2 618 987 | 2 167 946 | 2 476 114 | 3 609 076 | 3 303 072 | 3 168 707 | Etablissements industriels | 5 |
| | | | | | | Total | 6 |
| 4 198 871 | 4 704 254 | 5 141 823 | 5 679 695 | 6 269 612 | 6 270 928 | Total de la production (3+6) | 7 |
| 23 350 | 23 095 | 44 578 | 145 489 | 171 112 | 56 002 | Importée des États-Unis | 8 |
| 152 985 | 130 289 | 73 864 | 316 641 | 1 217 623 | 2 586 212 | Reçue des autres provinces | 9 |
| 4 375 206 | 4 857 638 | 5 260 265 | 6 141 825 | 7 658 347 | 8 913 142 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| Écoulement d'énergie: | | | | | | | |
| 66k 399 | 718 414 | 797 421 | 889 036 | 1 043 541 | 1 183 355 | Services domestiques et agricoles | 11 |
| Consommation manufacturière: | | | | | | | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 1 928 595 | 2 035 860 | 2 126 899 | 2 215 881 | 2 565 146 | 2 745 604 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 220 965 | 209 996 | 231 766 | 260 272 | 234 921 | 254 474 | Consommation de l'industrie minière | 19 |
| 2 149 560 | 2 245 856 | 2 358 665 | 2 476 153 | 2 800 067 | 3 000 078 | Total de la consommation industrielle (18+19) | 20 |
| Consommation commerciale et autres: | | | | | | | |
| 144 788 | 135 754 | 148 171 | 205 630 | 297 265 | 176 408 | Service industriel | 21 |
| 373 751 | 450 211 | 515 678 | 590 184 | 693 324 | 758 087 | Service commercial | 22 |
| 24 498 | 30 126 | 34 214 | 39 020 | 43 040 | 46 367 | Éclairage des rues | 23 |
| 543 037 | 616 091 | 698 063 | 834 934 | 1 033 629 | 980 862 | Total (21+22+23) | 24 |
| 351 217 | 338 039 | 328 382 | 362 272 | 558 412 | 638 497 | Pertes et quantités non comptabilisées | 25 |
| 13 605 | 14 470 | 42 634 | 58 666 | 32 913 | 6 601 | Utilisée sur place par les services | 26 |
| - 1 164 | 18 | - 3 811 | - 3 236 | 11,151 | - 957 | Déférence imputable à une erreur d'estimation | 27 |
| 3 720 654 | 3 932 888 | 4 221 354 | 4 617 727 | 5 479 713 | 5 808 436 | Total de l'énergie écoulée au pays (11+18+19+24+25+26+27) | 28 |
| 366 390 | 484 439 | 756 822 | 1 334 716 | 1 884 775 | 2 846 983 | Total exportée aux États-Unis | 29 |
| 266 162 | 440 311 | 282 089 | 189 382 | 293 859 | 257 723 | Total livrée aux autres provinces | 30 |
| 4 375 206 | 4 857 638 | 5 260 265 | 6 141 825 | 7 658 347 | 8 913 142 | Total de l'énergie écoulée (28+29+30) | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

Quebec

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|-----------------------------------|---|------------|--------------|------------|------------|------------|------------|
| | | | | | | | |
| Mw.h | | | | | | | |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 | Utilities | 36 274 497 | 33 124 824 | 38 040 775 | 37 204 523 | 45 499 990 | 45 890 224 |
| 2 | Industries | 13,633,458 | 16 430 376 | 18 321 442 | 18 845 221 | 16 700 353 | 16 512 795 |
| 3 | Total | 49 907 955 | 49 555 200 | 56 362 217 | 56 049 744 | 62 200 343 | 62 403 019 |
| Thermal-generation (net): | | | | | | | |
| 4 | Utilities | 50 455 | 44 489 | 112 056 | 570 256 | 160 069 | 1 148 020 |
| 5 | Industries | 300 892 | 334 083 | 357 828 | 384 835 | 381,213 | 332 999 |
| 6 | Total | 351 347 | 378 572 | 469 884 | 955 091 | 541 282 | 1 481 019 |
| 7 | Grand total generation (3+6) | 50 259 302 | 49 933 772 | 56 832 101 | 57 004 835 | 62 741 625 | 63 884 038 |
| 8 | Imported from United States | 647 | 696 | 734 | 867 | 911 | 1,010 |
| 9 | Received from other provinces | 125 248 | 149 676 | 128 617 | 188 287 | 172 161 | 216 842 |
| 10 | Total supply of energy (7+8+9) | 50 385 197 | 50 084 144 | 56 961 452 | 57 193 989 | 62 914 697 | 64 101 890 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 6 118 761 | 6 677 334 | 7 343 251 | 8 173 937 | 8 939 546 | 10 082 935 |
| Manufacturing consumption: | | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 28 763 197 | 27 777 013 | 30 566 094 | 30 968 901 | 30 844 423 | 31 039 496 |
| 19 | Mining consumption | 1 604 208 | 1 646 878 | 1 700 947 | 1 949 298 | 2 161 902 | 2 199 288 |
| 20 | Total industrial consumption (18+19) | 30 367 405 | 29 423 891 | 32 267 041 | 32 918 199 | 33 006 325 | 33 238 784 |
| Commercial and other consumption: | | | | | | | |
| 21 | At power rates | 1 442 513 | 2 458 785 | 2 936 339 | 3 468 034 | 6 497 847 | 6 023 848 |
| 22 | At commercial rates | 2 248 508 | 2 266 823 | 2 488 443 | 2 757 484 | 2 793 941 | 3 868 918 |
| 23 | Street lighting | 203 514 | 221 443 | 242 513 | 274 189 | 306 857 | 360 633 |
| 24 | Total (21+22+23) | 3 894 535 | 4 947 051 | 5 665 295 | 6 499 707 | 9 598 645 | 10 253 399 |
| 25 | Losses and unaccounted for | 3 708 901 | 3 808 083 | 4 282 624 | 3 361 901 | 4 267 970 | 4 313 840 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 569,707 | 1,403,339 | 886,761 | 1,016,549 |
| 27 | Residual error of estimate | 70 438 | - 24 165 | - 232 786 | - 128 564 | - 106 617 | - 75 000 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 44 160 040 | 44 832 194 | 49 895 132 | 52 228 519 | 56 592 430 | 58 790 198 |
| 29 | Total exported to United States | 299 468 | 24 781(2) | 47 463 | 46 900 | 25 872 | 25 578 |
| 30 | Total delivered to other provinces | 5 925 689 | 5 227 169(2) | 7 018 857 | 4 918 570 | 6 296 395 | 5 286 114 |
| 31 | Total disposal of energy (28+29+30) | 50 385 197 | 50 084 144 | 56 961 452 | 57 193 989 | 62 914 697 | 64 101 890 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Québec

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | |
|------------|------------|------------|------------|------------|------------|---|----|
| MWh | | | | | | | N° |
| | | | | | | Disponibilité de l'énergie: | |
| | | | | | | Production hydro-électrique (nette): | |
| 45 946 212 | 49 334 559 | 57 425 636 | 59 747 746 | 62 049 449 | 61 803 214 | Services d'électricité | 1 |
| 15 680 477 | 15 845 065 | 17 073 534 | 15 607 565 | 15 720 405 | 18 193 605 | Établissements industriels | 2 |
| 61 626 689 | 65 179 624 | 74 499 170 | 75 355 311 | 77 769 854 | 79 996 819 | Total | 3 |
| | | | | | | Production thermique (nette): | |
| 3 170 786 | 3 449 202 | 1 042 408 | 568 171 | 850 624 | 130 254 | Services d'électricité | 4 |
| 332 781 | 359 093 | 335 058 | 323 824 | 320 994 | 285 213 | Établissements industriels | 5 |
| 3 503 567 | 3 808 295 | 1 377 466 | 891 995 | 1 171 618 | 415 467 | Total | 6 |
| 65 130 256 | 68 987 919 | 75 876 636 | 76 247 306 | 78 941 472 | 80 412 286 | Total de la production (3+6) | 7 |
| 1 119 | 1 290 | 1 621 | 1 964 | 2 603 | 2 915 | Importée des États-Unis | 8 |
| 306 234 | 275 562 | 280 655 | 630 238 | 6 601 856 | 14 001 970 | Reçue des autres provinces | 9 |
| 65 437 609 | 69 264 771 | 76 158 912 | 76 879 508 | 85 545 931 | 94 417 171 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| | | | | | | Écoulement d'énergie: | |
| 10 763 543 | 11 546 858 | 12 404 680 | 13 267 420 | 14 529 536 | 16 080 504 | Services domestiques et agricoles | 11 |
| | | | | | | Consommation manufacturière: | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 31 523 294 | 33 939 816 | 35 119 210 | 34 410 958 | 35 304 372 | 37 202 742 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 2 319 365 | 2 256 248 | 2 413 738 | 2 413 272 | 2 267 116 | 2 608 950 | Consommation de l'industrie minière | 19 |
| 33 842 659 | 36 196 064 | 37 532 948 | 36 824 230 | 37 571 488 | 39 811 692 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | Consommation commerciale et autres: | |
| 5 854 648 | 5 388 757 | 6 691 760 | 4 431 707 | 6 393 733 | 7 053 898 | Service industriel | 21 |
| 4 653 224 | 5 869 885 | 7 099 105 | 9 569 427 | 11 140 054 | 11 718 866 | Service commercial | 22 |
| 421 868 | 430 466 | 443 302 | 462 251 | 469 496 | 526 321 | Éclairage des rues | 23 |
| 10 929 740 | 11 689 108 | 14 234 167 | 14 463 385 | 18 003 283 | 19 299 085 | Total (21+22+23) | 24 |
| 4 251 567 | 4 381 926 | 4 761 881 | 6 055 108 | 6 118 586 | 6 841 032 | Pertes et quantités non comptabilisées | 25 |
| 774 712 | 690 258 | 715 531 | 133 278 | 94 746 | 159 224 | Utilisée sur place par les services | 26 |
| - 12 880 | - 13 498 | 80 265 | 4 123 | - 28 455 | 13 677 | Déférence imputable à une erreur d'estimation | 27 |
| 60 551 341 | 64 490 716 | 69 729 472 | 70 747 544 | 76 289 184 | 82 205 214 | Total de l'énergie éoulée au pays (11+18+19+24+25+26+27) | 28 |
| 36 595 | 29 457 | 50 976 | 66 868 | 82 785 | 66 214 | Total exportée aux États-Unis | 29 |
| 4 349 673 | 4 744 598 | 6 378 464 | 6 065 096 | 9 173 962 | 12 145 743 | Total livrée aux autres provinces | 30 |
| 65 437 609 | 69 264 771 | 76 158 912 | 76 879 508 | 85 545 931 | 94 417 171 | Total de l'énergie éoulée (28+29+30) | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1971—Continued

Ontario

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|-----|---|------------|--------------|------------|------------|------------|------------|
| MWh | | | | | | | |
| | Supply of energy: | | | | | | |
| | Hydro-generation (net): | | | | | | |
| 1 | Utilities | 29 406 352 | 27 695 467 | 28 601 433 | 31 319 899 | 35 383 778 | 36 013 883 |
| 2 | Industries | 1 506 074 | 1 444 388 | 1 584 912 | 1 646 187 | 1 615 079 | 1 925 417 |
| 3 | Total | 30 912 426 | 29 139 855 | 30 186 345 | 32 966 086 | 36 998 857 | 37 939 300 |
| | Thermal-generation (net): | | | | | | |
| 4 | Utilities | 3 696 258 | 7 806 542 | 8 648 278 | 10 841 241 | 10 473 448 | 13 132 032 |
| 5 | Industries | 681 171 | 662 665 | 890 612 | 1 050 682 | 1 110 702 | 1 035 227 |
| 6 | Total | 4 377 429 | 8 469 207 | 9 538 890 | 11 891 923 | 11 584 150 | 14 167 259 |
| 7 | Grand total generation (3+6) | 35 289 855 | 37 609 062 | 39 725 235 | 44 858 009 | 48 583 007 | 52 106 559 |
| 8 | Imported from United States | 2 703 784 | 2 846 149 | 2 906 892 | 2 897 662 | 2 339 536 | 2 516 266 |
| 9 | Received from other provinces | 5 948 897 | 5 261 323(3) | 7 026 401 | 4 889 153 | 6 271 943 | 5 474 310 |
| 10 | Total supply of energy (7+8+9) | 43 942 536 | 45 716 534 | 49 658 528 | 52 644 824 | 57 194 486 | 60 097 135 |
| | Disposal of energy: | | | | | | |
| 11 | Domestic and farm | 10 490 150 | 11 156 251 | 11 773 266 | 12 662 928 | 13 532 000 | 14 520 864 |
| | Manufacturing consumption: | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 16 502 861 | 17 134 750 | 18 373 378 | 20 012 905 | 21 875 206 | 22 526 268 |
| 19 | Mining consumption | 1 879 592 | 1 785 494 | 1 926 212 | 2 004 174 | 2 056 217 | 2 457 538 |
| 20 | Total industrial consumption (18+19) | 18 382 453 | 18 920 244 | 20 299 590 | 22 017 079 | 23 931 423 | 24 983 806 |
| | Commercial and other consumption: | | | | | | |
| 21 | At power rates | 2 576 633 | 2 977 242 | 3 499 564 | 3 891 390 | 4 246 770 | 4 438 261 |
| 22 | At commercial rates | 4 143 848 | 4 533 018 | 5 049 958 | 5 620 258 | 6 399 685 | 7 161 622 |
| 23 | Street lighting | 325 648 | 345 174 | 368 070 | 388 900 | 411 875 | 429 577 |
| 24 | Total (21+22+23) | 7 046 129 | 7 855 434 | 8 917 592 | 9 900 548 | 11 058 330 | 12 029 460 |
| 25 | Losses and unaccounted for | 4 234 495 | 4 146 166 | 4 525 044 | 4 631 950 | 5 292 370 | 5 272 352 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 53 299 | 58 411 | 83 992 | 119 745 |
| 27 | Residual error of estimate | — 12 372 | — 448 | — 32 987 | 5 479 | — 73 099 | — 91 399 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 40 140 855 | 42 077 647 | 45 535 804 | 49 276 395 | 53 825 017 | 56 834 648 |
| 29 | Total exported to United States | 3 550 796 | 3 316 979(3) | 3 838 756 | 3 093 736 | 3 246 707 | 3 101 713 |
| 30 | Total delivered to other provinces | 250 885 | 321 908 | 283 968 | 274 693 | 122 782 | 160 789 |
| 31 | Total disposal of energy (28+29+30) | 43 942 536 | 45 716 534 | 49 658 528 | 52 644 824 | 57 194 486 | 60 097 135 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 — suite

Ontario

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | N° |
|-----------------------------------|-----------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------------|---|--------|
| MWh | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| | | | | | | | |
| 36 725 692 1 670 324 | 38 419 214 1 702 728 | 37 488 836 1 595 651 | 36 586 239 1 524 469 | 39 665 410 1 598 344 | 39 221 219 1 588 733 | Services d'électricité Établissements industriels | 1 2 |
| 38 396 016 | 40 121 942 | 39 084 487 | 38 110 708 | 41 263 754 | 40 809 952 | Total | 3 |
| Production thermique (nette): | | | | | | | |
| | | | | | | | |
| 16 711 862 1 359 006 | 19 373 327 1 335 636 | 23 471 787 1 300 176 | 29 340 540 1 188 279 | 32 157 836 1 607 972 | 37 078 505 2 133 710 | Services d'électricité Établissements industriels | 4 5 |
| 18 070 848 | 20 708 963 | 24 771 963 | 30 528 819 | 33 765 808 | 39 212 215 | Total | 6 |
| 56 466 864 | 60 830 905 | 63 856 450 | 68 639 527 | 75 029 562 | 80 022 167 | Total de la production (3+6) | 7 |
| 2 609 160 | 2 240 068 | 2 866 068 | 2 554 702 | 1 747 299 | 1 593 786 | Importée des États-Unis | 8 |
| 4 891 933 | 4 715 101 | 6 532 722 | 6 154 296 | 8 563 666 | 10 385 586 | Reçue des autres provinces | 9 |
| 63 967 957 | 67 786 074 | 73 255 240 | 77 348 525 | 85 340 527 | 92 001 539 | Total de la disponibilité d'énergie (7+8+9) | 10 |
| Écoulement d'énergie: | | | | | | | |
| | | | | | | | |
| 13 361 423 | 16 525 040 | 17 586 933 | 18 583 626 | 19 607 654 | 20 617 313 | Services domestiques et agricoles | 11 |
| | | | | | | Consommation manufacturière: | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 23 897 551 | 24 169 514 | 25 536 794 | 25 747 248 | 26 958 127 | 28 849 010 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 2 735 163 | 2 938 190 | 3 263 944 | 3 482 507 | 3 374 555 | 3 484 653 | Consommation de l'industrie minière | 19 |
| 26 632 714 | 27 107 704 | 28 800 738 | 29 229 755 | 30 332 682 | 32 333 663 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | Consommation commerciale et autres: | |
| 4 824 046 8 022 273 448 777 | 5 944 237 9 011 644 473 270 | 6 448 436 10 095 549 499 175 | 7 435 277 11 047 251 521 495 | 9 187 314 12 297 652 543 475 | 10 194 704 13 418 738 578 560 | Service industriel | 21 |
| 13 295 096 | 15 429 151 | 17 043 160 | 19 004 023 | 22 028 441 | 24 192 002 | Service commercial | 22 |
| | | | | | | Éclairage des rues | 23 |
| 5 575 395 | 5 585 419 | 6 060 771 | 6 098 222 | 7 032 366 | 7 084 316 | Pertes et quantités non comptabilisées | 24 |
| 88 827 | 103 192 | 106 556 | 57 806 | 90 495 | 70 089 | Utilisée sur place par les services | 25 |
| - 8 632 | 7 992 | - 109 986 | - 17 541 | - 2 761 | - 14 676 | Déférence imputable à une erreur d'estimation | 26 |
| 61 144 823 | 64 758 498 | 69 488 172 | 72 955 891 | 79 088 877 | 84 282 707 | Total de l'énergie éoulée au pays (11+18+19+24+25+26+27) | 27 |
| 2 529 276 | 2 880 765 | 3 598 358 | 4 060 059 | 6 075 461 | 7 645 684 | Total exportée aux États-Unis | 28 |
| 293 858 | 146 811 | 168 710 | 332 575 | 176 189 | 73 148 | Total livrée aux autres provinces | 29 |
| 63 967 957 | 67 786 074 | 73 255 240 | 77 348 525 | 85 340 527 | 92 001 539 | Total de l'énergie éoulée (28+29+30) | 30 |
| | | | | | | | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1963-1967 - Continued

Manitoba

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|-----------------------------------|---|-----------|-----------|-----------|-----------|-----------|-----------|
| | | | | | | | |
| MWh | | | | | | | |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 | Utilities | 4 165 963 | 4 677 381 | 4 735 222 | 5 194 403 | 5 977 221 | 6 416 239 |
| 2 | Industries | 54,623 | 60 077 | 65 490 | 63 597 | 59 661 | 58 316 |
| 3 | Total | 4 220 586 | 4 737 458 | 4 800 712 | 5 258 000 | 6 036 882 | 6 474 555 |
| Thermal-generation (net): | | | | | | | |
| 4 | Utilities | 138 731 | 108 077 | 179 636 | 222 466 | 124 838 | 82 679 |
| 5 | Industries | 7 288 | 9 674 | 10 815 | 8 674 | 8 558 | 7 560 |
| 6 | Total | 146 019 | 117 751 | 190 451 | 231 140 | 133 396 | 90,239 |
| 7 | Grand total generation (3+6) | 4 366 605 | 4 855 209 | 4 991 163 | 5 489 140 | 6 170 278 | 6 564 794 |
| 8 | Imported from United States | - | - | - | - | - | - |
| 9 | Received from other provinces | 854 143 | 890 014 | 819 828 | 740 699 | 614 928 | 609 130 |
| 10 | Total supply of energy (7+8+9) | 5 220 748 | 5 745 223 | 5 810 991 | 6 229 839 | 6 785 206 | 7 173 924 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 1 622 841 | 1 686 436 | 1 786 931 | 1 888 443 | 1 940 519 | 2 038 743 |
| Manufacturing consumption: | | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 1 527 159 | 1 624 806 | 1 613 009 | 1 703 330 | 1 759 639 | 1 809 004 |
| 19 | Mining consumption | 221 840 | 201 481 | 198 576 | 265 176 | 247 539 | 277 798 |
| 20 | Total industrial consumption (18+19) | 1 748 999 | 1 826 287 | 1 811 585 | 1 968 506 | 2 007 178 | 2 086 802 |
| Commercial and other consumption: | | | | | | | |
| 21 | At power rates | 402 076 | 586 473 | 639 100 | 677 003 | 752 810 | 808 204 |
| 22 | At commercial rates | 607 037 | 668 142 | 685 411 | 733 015 | 791 130 | 824 746 |
| 23 | Street lighting | 55 374 | 58 999 | 62 985 | 66 303 | 71 077 | 75 592 |
| 24 | Total (21+22+23) | 1 064 487 | 1 313 614 | 1 387 496 | 1 476 321 | 1 615 017 | 1 708 542 |
| 25 | Losses and unaccounted for | 493 130 | 614 282 | 522 416 | 535 102 | 556 533 | 576 187 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 67 495 | 77 948 | 109 466 | 119 613 |
| 27 | Residual error of estimate | 2 115 | - 30 684 | - 3 521 | - 4 290 | - 12 865 | - 2 673 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 4 931 572 | 5 409 935 | 5 572 402 | 5 942 002 | 6 221 848 | 6 513 384 |
| 29 | Total exported to United States | 12 | 15 | - | - | - | - |
| 30 | Total delivered to other provinces(4) | 289 164 | 335 273 | 238 589 | 287 837 | 563 358 | 660 543 |
| 31 | Total disposal of energy (28+29+30) | 5 220 748 | 5 745 223 | 5 810 991 | 6 229 839 | 6 785 206 | 7 173 924 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Canada

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | |
|--------------------------------------|---------------------|---------------------|------------------|------------------|-------------------|---|----|
| MM.h | | | | | | N° | |
| Disponibilité de l'énergie: | | | | | | | |
| Production hydro-électrique (nette): | | | | | | | |
| 6 400 388 64 344 | 7 221 079 61 703 | 7 743 811 21 905 | 9 122 313 - | 10 367 921 - | 11 448 974 - | Services d'électricité | 1 |
| 6 464 732 | 7 282 782 | 7 765 716 | 9 122 313 | 10 367 921 | 11 448 974 | Établissements industriels | 2 |
| | | | | | | Total | 3 |
| Production thermique (nette): | | | | | | | |
| 305 152 8 344 | 76 113 20 193 | 667 352 15 673 | 606 872 9 015 | 531 952 9 969 | 708 813 89 612 | Services d'électricité | 4 |
| 313 496 | 96 306 | 683 025 | 615 887 | 541 921 | 798 425 | Établissements industriels | 5 |
| | | | | | | Total | 6 |
| 6 778 228 | 7 379 088 | 8 448 741 | 9 738 200 | 10 909 842 | 12 247 399 | Total de la production (3+6) | 7 |
| - | - | 1 925 | 2 233 | 657 | 3 643 | Importée des États-Unis | 8 |
| 729 603 | 685 977 | 797 629 | 560 168 | 772 068 | 1 007 465 | Reçue des autres provinces | 9 |
| 7 507 831 | 8 065 065 | 9 248 295 | 10 300 601 | 11 682 567 | 13 258 507 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| Écoulement d'énergie: | | | | | | | |
| 2 114 301 | 2 240 259 | 2 397 815 | 2 533 212 | 2 751 060 | 2 844 458 | Services domestiques et agricoles | 11 |
| Consommation manufacturière: | | | | | | | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 2 042 342 | 2 379 472 | 2 578 107 | 2 510 111 | 2 602 832 | 2 864 692 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 273 558 | 410 911 | 439 270 | 497 549 | 474 527 | 561 677 | Consommation de l'industrie minière | 19 |
| 2 315 900 | 2 790 383 | 3 017 377 | 3 007 660 | 3 077 359 | 3 426 369 | Total de la consommation industrielle (18+19) | 20 |
| Consommation commerciale et autres: | | | | | | | |
| 867 439 | 890 778 | 965 343 | 1 111 095 | 1 346 568 | 1 411 643 | Service industriel | 21 |
| 912 028 | 1 048 341 | 1 234 132 | 1 367 183 | 1 539 051 | 1 668 802 | Service commercial | 22 |
| 79 606 | 84 670 | 89 588 | 93 773 | 97 605 | 99 064 | Éclairage des rues | 23 |
| 1 859 073 | 2 023 789 | 2 289 063 | 2 572 051 | 2 983 224 | 3 179 509 | Total (21+22+23) | 24 |
| 668 286 | 698 161 | 841 536 | 1 000 994 | 1 104 867 | 1 288 400 | Pertes et quantités non comptabilisées | 25 |
| 95 285 | 94 085 | 53 100 | 69 258 | 93 869 | 102 684 | Utilisée sur place par les services | 26 |
| 1 411 | 1 675 | 1 785 | 1 587 | - | - | Déférence imputable à une erreur d'estimation | 27 |
| 7 054 156 | 7 848 352 | 8 600 676 | 9 184 762 | 10 010 379 | 10 841 420 | Total de l'énergie écoulée au pays ((1+18+19+24+25+26+27) | 28 |
| 1 | 6 | 293 555 | 686 787 | 845 898 | 998 235 | Total exportée aux États-Unis | 29 |
| 453 674 | 216 707 | 354 064 | 429 052 | 826 290 | 1 418 852 | Total livrée aux autres provinces(4) | 30 |
| 7 507 831 | 8 065 065 | 9 248 295 | 10 300 601 | 11 682 567 | 13 258 507 | Total de l'énergie écoulée (28+29+30) | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

Saskatchewan

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|------|
| | | | | | | | MWh |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 Utilities | 649 373 | 911 511 | 1 289 930 | 1 621 500 | 1 605 360 | 1 653 373 | |
| 2 Industries | 57 366 | 77 467 | 79 281 | 76 822 | 80 920 | 83 321 | |
| 3 Total | 706 739 | 988 978 | 1 369 211 | 1 698 322 | 1 686 280 | 1 736 694 | |
| Thermal-generation (net): | | | | | | | |
| 4 Utilities | 1 944 661 | 1 963 484 | 1 911 906 | 1 926 251 | 2 146 513 | 2 498 061 | |
| 5 Industries | 36 974 | 38 914 | 58 062 | 109 124 | 109 481 | 127 875 | |
| 6 Total | 1 981 635 | 2 002 398 | 1 969 968 | 2 035 375 | 2 255 994 | 2 625 936 | |
| 7 Grand total generation (3+6) | 2 688 374 | 2 991 376 | 3 339 179 | 3 733 697 | 3 942 274 | 4,362,630 | |
| 8 Imported from United States | 487 | 622 | 657 | 730 | 753 | 802 | |
| 9 Received from other provinces(4) | 243 481 | 278 246 | 206 245 | 284 008 | 528 678 | 426 250 | |
| 10 Total supply of energy (7+8+9) | 2 932 342 | 3 270 244 | 3 546 081 | 4 018 435 | 4 471 705 | 4 789 682 | |
| Disposal of energy: | | | | | | | |
| 11 Domestic and farm | 781 470 | 855 581 | 945 545 | 1 083 232 | 1 184 831 | 1 284 778 | |
| Manufacturing consumption: | | | | | | | |
| 12 Pulp and paper | x | x | x | x | x | x | |
| 13 Smelting and refining | x | x | x | x | x | x | |
| 14 Chemicals | x | x | x | x | x | x | |
| 15 Primary iron and steel | x | x | x | x | x | x | |
| 16 Abrasives | x | x | x | x | x | x | |
| 17 Other manufacturing | x | x | x | x | x | x | |
| 18 Total manufacturing consumption (12+13+14+15+16+17) | 411 407 | 459 426 | 427 406 | 471 826 | 484 082 | 492 681 | |
| 19 Mining consumption | 222 071 | 324 920 | 443 014 | 564 369 | 842 491 | 880 995 | |
| 20 Total industrial consumption (18+19) | 633 478 | 784 346 | 870 420 | 1 036 195 | 1 326 573 | 1 373 676 | |
| Commercial and other consumption: | | | | | | | |
| 21 At power rates | 254 763 | 270 529 | 321 182 | 481 347 | 443 324 | 548 587 | |
| 22 At commercial rates | 284 110 | 310 146 | 344 938 | 318 807 | 326 084 | 357 928 | |
| 23 Street lighting | 24 888 | 26 867 | 28 152 | 29 860 | 32 158 | 33 520 | |
| 24 Total (21+22+23) | 563 761 | 607 542 | 694 272 | 830 014 | 801 566 | 940 035 | |
| 25 Losses and unaccounted for | 306 545 | 346 642 | 438 322 | 483 399 | 533 538 | 566 447 | |
| 26 Energy used in own plant by utilities | (1) | (1) | 18 106 | 16 161 | 41 515 | 42 951 | |
| 27 Residual error of estimate | - | 29 550 | 19 | 1 | - | - | |
| 28 Total provincial disposal (11+18+19+24+25+26+27) | 2 285 254 | 2 623 661 | 2 966 684 | 3 449 002 | 3 888 023 | 4 207 887 | |
| 29 Total exported to United States | - | - | - | - | - | - | |
| 30 Total delivered to other provinces | 647 088 | 646 583 | 579 397 | 569 433 | 583 682 | 581 795 | |
| 31 Total disposal of energy (28+29+30) | 2 932 342 | 3 270 244 | 3 546 081 | 4 018 435 | 4 471 705 | 4 789 682 | |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Saskatchewan

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | N° |
|-------------------------------|------------------------------|------------------------------|------------------------------|--------------------------------|--------------------------------|--|----|
| MW.h | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| | | | | | | Production hydro-électrique (nette): | |
| 1 669 675 84 396 | 3 040 753 81 516 | 2 547 678 62 409 | 2 532 958 35 381 | 3 078 450 46 667 | 2 424 914 49 166 | Services d'électricité | 1 |
| 1 754 071 | 3 122 269 | 2 610 087 | 2 568 339 | 3 125 117 | 2 474 080 | Établissements industriels | 2 |
| | | | | | | Total | 3 |
| Production thermique (nette): | | | | | | | |
| 2 990 028 132 388 | 2 257 550 142 363 | 3 268 333 132 959 | 3 356 064 150 965 | 3 463 802 157 722 | 4 820 573 143 181 | Services d'électricité | 4 |
| 3 122 416 | 2 399 913 | 3 401 292 | 3 507 029 | 3 621 524 | 4 963 754 | Établissements industriels | 5 |
| | | | | | | Total | 6 |
| 4 876 487 | 5 522 182 | 6 011 379 | 6 075 368 | 6 746 641 | 7 437 834 | Total de la production (3+6) | 7 |
| 765 | 748 | 765 | — | — | — | Importée des États-Unis | 8 |
| 380 935 | 206 821 | 165 826 | 170 414 | 346 684 | 635 055 | Reçue des autres provinces(4) | 9 |
| 5 258 187 | 5 729 751 | 6 177 970 | 6 245 782 | 7 093 325 | 8 072 889 | Total de la disponibilité d'énergie (7+8+9) .. | 10 |
| Écoulement d'énergie: | | | | | | | |
| 1 383 888 | 1 524 604 | 1 601 194 | 1 726 083 | 1 847 995 | 1 904 023 | Services domestiques et agricoles | 11 |
| | | | | | | Consommation manufacturière: | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 568 399 | 574 298 | 630 897 | 623 782 | 667 830 | 768 297 | Total de la consommation manufacturière (12+13+14+15+16+17) .. | 18 |
| 982 337 | 1 138 505 | 1 114 746 | 1 243 425 | 1 340 709 | 1 868 401 | Consommation de l'industrie minière | 19 |
| 1 550 736 | 1 712 803 | 1 745 643 | 1 867 207 | 2 008 539 | 2 636 698 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | Consommation commerciale et autres: | |
| 664 405 398 382 35 754 | 743 831 444 265 42 996 | 872 201 457 708 45 029 | 909 519 475 863 48 225 | 1 192 906 498 668 48 643 | 1 137 079 509 367 50 470 | Service industriel | 21 |
| 1 098 541 | 1 221 092 | 1 374 938 | 1 433 607 | 1 740 217 | 1 696 916 | Service commercial | 22 |
| | | | | | | Éclairage des rues | 23 |
| 546 089 | 574 474 | 636 256 | 614 634 | 679 275 | 780 968 | Pertes et quantités non comptabilisées | 25 |
| 43 449 | 46 037 | 43 677 | 44 083 | 45 734 | 46 877 | Utilisée sur place par les services | 26 |
| 6 037 | — | 372 | — | — | — | Déférence imputable à une erreur d'estimation | 27 |
| 4 628 741 | 5 079 010 | 5 402 080 | 5 685 614 | 6 321 760 | 7 065 482 | Total de l'énergie écoulée au pays (11+18+19+24+25+26+27) .. | 28 |
| — | — | — | — | — | — | Total exportée aux États-Unis | 29 |
| 5 258 187 | 5 729 751 | 6 177 970 | 6 245 782 | 7 093 325 | 8 072 889 | Total livrée aux autres provinces | 30 |
| | | | | | | Total de l'énergie écoulée (28+29+30) | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

Alberta

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|------|---|-----------|-----------|-----------|-----------|-----------|-----------|
| Mw.h | | | | | | | |
| | Supply of energy: | | | | | | |
| | Hydro-generation (net): | | | | | | |
| 1 | Utilities | 956 195 | 881 167 | 895 860 | 1 417 864 | 1 425 028 | 1 435 865 |
| 2 | Industries | - | - | - | - | - | - |
| 3 | Total | 956 195 | 881 167 | 895 860 | 1 417 864 | 1 425 028 | 1 435 865 |
| | Thermal-generation (net): | | | | | | |
| 4 | Utilities | 2 811 076 | 3 260 155 | 3 749 609 | 3 770 743 | 4 314 204 | 4 847 868 |
| 5 | Industries | 326 116 | 389 923 | 381 378 | 402 720 | 409 456 | 515 295 |
| 6 | Total | 3 137 192 | 3 650 078 | 4 130 987 | 4 173 463 | 4 723 660 | 5 363 163 |
| 7 | Grand total generation (3+6) | 4 093 387 | 4 531 245 | 5 026 847 | 5 591 327 | 6 148 688 | 6 799 028 |
| 8 | Imported from United States | 687 | 710 | 728 | 766 | 863 | 910 |
| 9 | Received from other provinces | 32 524 | 31 905 | 22 145 | 10 945 | 5 572 | 3 363 |
| 10 | Total supply of energy (7+8+9) | 4 126 598 | 4 563 860 | 5 049 720 | 5 603 038 | 6 155 123 | 6 803 301 |
| | Disposal of energy: | | | | | | |
| 11 | Domestic and farm | 1 078 946 | 1 178 895 | 1 295 326 | 1 468 963 | 1 587 781 | 1 696 735 |
| | Manufacturing consumption: | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 1 099 753 | 1 216 244 | 1 173 485 | 1 275 322 | 1 393 068 | 1 462 687 |
| 19 | Mining consumption | 204 137 | 323 007 | 537 231 | 557 276 | 527 596 | 646 062 |
| 20 | Total industrial consumption (18+19) | 1 303 890 | 1 539 251 | 1 710 716 | 1 832 598 | 1 920 664 | 2 108 749 |
| | Commercial and other consumption: | | | | | | |
| 21 | At power rates | 599 687 | 555 115 | 547 053 | 642 025 | 778 817 | 652 567 |
| 22 | At commercial rates | 607 735 | 666 452 | 769 603 | 860 255 | 988 595 | 1 234 854 |
| 23 | Street lighting | 71 700 | 80 952 | 93 494 | 101 643 | 109 390 | 118 300 |
| 24 | Total (21+22+23) | 1 279 122 | 1 302 519 | 1 410 150 | 1 603 923 | 1 876 802 | 2 005 721 |
| 25 | Losses and unaccounted for | 461 424 | 545 708 | 577 723 | 569 121 | 593 280 | 786 060 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 56 130 | 132 512 | 180 526 | 203 474 |
| 27 | Residual error of estimate | 3 216 | - 6 090 | - 337 | - 4 107 | - 3 971 | - 2 057 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 4 126 598 | 4 560 283 | 5 049 708 | 5 603 010 | 6 155 082 | 6 798 682 |
| 29 | Total exported to United States | - | - | - | - | - | - |
| 30 | Total delivered to other provinces | - | 3 577 | 12 | 28 | 41 | 4 619 |
| 31 | Total disposal of energy (28+29+30) | 4 126 598 | 4 563 860 | 5 049 720 | 5 603 038 | 6 155 123 | 6 803 301 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - suite

Alberta

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | |
|--------------------------------------|-----------|------------|------------|------------|------------|---|----|
| MW.h | | | | | | | No |
| Disponibilité de l'énergie: | | | | | | | |
| Production hydro-électrique (nette): | | | | | | | |
| 1 063 210 | 1 376 172 | 1 216 600 | 1 201 099 | 1 566 057 | 1 520 384 | Services d'électricité | 1 |
| - | - | - | - | - | - | Etablissements industriels | 2 |
| 1 063 210 | 1 376 172 | 1 216 600 | 1 201 099 | 1 566 057 | 1 520 384 | Total | 3 |
| Production thermique (nette): | | | | | | | |
| 6 055 944 | 6 830 085 | 8 172 129 | 9 207 491 | 10 212 955 | 11 413 479 | Services d'électricité | 4 |
| 6 12 722 | 671 691 | 646 565 | 688 974 | 718 861 | 696 473 | Etablissements industriels | 5 |
| 6 688 666 | 7 501 776 | 8 818 694 | 9 896 465 | 10 931 816 | 12 109 943 | Total | 6 |
| 7 751 876 | 8 877 948 | 10 035 294 | 11 097 564 | 12 497 873 | 13 630 327 | Total de la production (3+6) | 7 |
| 954 | 1 049 | 1,050 | 1,149 | 1,255 | 1 257 | Importée des États-Unis | 8 |
| 24 374 | 17 625 | 1 783 | 2 556 | 4 565 | 119 127 | Reçue des autres provinces | 9 |
| 7 777 204 | 8 896 622 | 10 038 127 | 11 101 269 | 12 503 693 | 13 750 711 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| Écoulement d'énergie: | | | | | | | |
| 1 876 203 | 2 124 131 | 2 259 209 | 2 519 558 | 2 731 735 | 2 932 837 | Services domestiques et agricoles | 11 |
| Consommation manufacturière: | | | | | | | |
| x | x | x | x | x | x | Pâtes à papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 1 606 956 | 1 798 396 | 1 844 030 | 2 001 340 | 2 181 454 | 2 324 599 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 825 601 | 1 046 746 | 1 248 378 | 1 442 887 | 1 766 215 | 1 963 187 | Consommation de l'industrie minière | 19 |
| 2 432 557 | 2 845 142 | 3 092 408 | 3 444 227 | 3 947 669 | 4 287 786 | Total de la consommation industrielle (18+19) | 20 |
| Consommation commerciale et autres: | | | | | | | |
| 761 590 | 1 002 628 | 1 175 691 | 1 445 118 | 1 850 881 | 1 593 942 | Service industriel | 21 |
| 1 410 409 | 1 545 400 | 1 721 466 | 1 904 778 | 1 996 594 | 2 920 327 | Service commercial | 22 |
| 128 620 | 137 496 | 147 346 | 155 640 | 165 460 | 181 445 | Éclairage des rues | 23 |
| 2 300 619 | 2 685 524 | 3 044 503 | 3 505 536 | 4 012 935 | 4 695 714 | Total (21+22+23) | 24 |
| 905 974 | 950 323 | 1 184 073 | 1 175 613 | 1 615 322 | 1 662 959 | Perdes et quantités non comptabilisées | 25 |
| 240 281 | 241 707 | 306 404 | 304 101 | 48 683 | 49 067 | Utilisée sur place par les services | 26 |
| - 2 543 | - 1 523 | - 6 706 | - 2 049 | - 1 022 | - 1 111 | Déférence imputable à une erreur d'estimation | 27 |
| 7 753 151 | 8 845 304 | 9 879 891 | 10 946 986 | 12 355 322 | 13 627 302 | Total de l'énergie éoulée au pays (11+18+19+24+25+26+27) | 28 |
| - | - | - | - | - | - | Total exportée aux États-Unis | 29 |
| 34 053 | 51 318 | 158 236 | 154 283 | 148 171 | 123 409 | Total livrée au autres provinces | 30 |
| 7 777 204 | 8 896 622 | 10 038 127 | 11 101 269 | 12 503 693 | 13 750 711 | Total de l'énergie éoulée (28+29+30) | 31 |

Voir note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Continued

British Columbia

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|--|---|------------|------------|------------|------------|------------|------------|
| | | | | | | | MW.h |
| Supply of energy: | | | | | | | |
| Hydro-generation (net): | | | | | | | |
| 1 | Utilities | 6 778 666 | 7 154 661 | 7 622 689 | 7 177 145 | 8 078 869 | 8 662 345 |
| 2 | Industries | 6 889 919 | 7 143 172 | 7 857 451 | 8 221 601 | 8 902 215 | 8 941 926 |
| 3 | Total | 13 668 585 | 14 297 833 | 15 480 140 | 15 398 746 | 16 981 084 | 17 604 271 |
| Thermal-generation (net): | | | | | | | |
| 4 | Utilities | 353 220 | 387 151 | 768 600 | 2 273 145 | 2 821 527 | 2 679 022 |
| 5 | Industries | 630 272 | 765 884 | 1 063 931 | 1 160 096 | 1 253 088 | 1 311 233 |
| 6 | Total | 983 492 | 1 153 035 | 1 832 531 | 3 433 241 | 4 074 615 | 3 990 255 |
| 7 | Grand total generation (3+6) | 14 652 077 | 15 450 868 | 17 312 671 | 18 831 987 | 21 055 699 | 21 594 526 |
| 8 | Imported from United States | 57 363 | 21 591 | 205 884 | 656 590 | 864 592 | 1 654 817 |
| 9 | Received from other provinces | - | 3 577 | 12 | 28 | 41 | 4 619 |
| 10 | Total supply of energy (7+8+9) | 14 709 440 | 15 476 036 | 17 518 567 | 19 488 605 | 21 920 332 | 23 253 962 |
| Disposal of energy: | | | | | | | |
| 11 | Domestic and farm | 2 374 596 | 2 468 518 | 2 727 959 | 2 954 420 | 3 301 502 | 3 586 300 |
| Manufacturing consumption: | | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 9 536 767 | 9 954 570 | 11 037 482 | 11 907 183 | 13 410 648 | 14 371 587 |
| 19 | Mining consumption | 338 879 | 405 583 | 417 469 | 532 969 | 588 662 | 687 700 |
| 20 | Total industrial consumption (18+19) | 9 875 646 | 10 360 153 | 11 454 951 | 12 440 152 | 13 999 310 | 15 059 287 |
| Commercial and other consumption: | | | | | | | |
| 21 | At power rates | - 259 075 | - 197 760 | 226 897 | 127 045 | 313 389 | 60 023 |
| 22 | At commercial rates | 1 542 022 | 1 698 255 | 1 826 551 | 2 018 029 | 2 153 534 | 2 479 747 |
| 23 | Street lighting | 91 157 | 87 765 | 94 689 | 103 176 | 111 747 | 121 279 |
| 24 | Total (21+22+23) | 1 374 104 | 1 588 260 | 2 148 137 | 2 248 250 | 2 578 670 | 2 661 049 |
| 25 | Losses and unaccounted for | 1 020 472 | 1 072 422 | 1 152 286 | 1 334 370 | 1 140 288 | 1 305 262 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 93 268 | 97 544 | 98 130 | 99 647 |
| 27 | Residual error of estimate | 16 307 | - 69 402 | - 108 218 | 95 789 | - 16 699 | 5 951 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 14 661 125 | 15 419 951 | 17 468 383 | 19 170 525 | 21 101 201 | 22 717 696 |
| 29 | Total exported to United States | 15 791 | 24 187 | 28 039 | 307 135 | 813 559 | 532 983 |
| 30 | Total delivered to other provinces | 32 524 | 31 898 | 22 145 | 10 945 | 5 572 | 3 363 |
| 31 | Total disposal of energy (28+29+30) | 14 709 440 | 15,476,036 | 17 518 567 | 19 488 605 | 21 920 332 | 23 253 983 |

See footnote(s) at end of table.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 — suite
Colombie-Britannique

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | No |
|------------|------------|------------|------------|------------|------------|---|----|
| MW.h | | | | | | | |
| | | | | | | Disponibilité de l'énergie: | |
| | | | | | | Production hydro-électrique (nette): | |
| 9 747 339 | 14 202 558 | 14 661 605 | 16 596 298 | 20 246 679 | 21 481 454 | Services d'électricité | 1 |
| 9 657 274 | 10 459 311 | 8 544 850 | 10 049 286 | 10 512 181 | 11 361 312 | Établissements industriels | 2 |
| 19 404 613 | 24 661 869 | 23 206 455 | 26 645 584 | 30 758 860 | 32 842 766 | Total | 3 |
| | | | | | | Production thermique (nette): | |
| 2 876 210 | 736 530 | 1 470 804 | 673 011 | 722 567 | 3 113 128 | Services d'électricité | 4 |
| 1 429 523 | 1 453 424 | 1 531 691 | 1 719 687 | 1 621 564 | 1 771 172 | Établissements industriels | 5 |
| 4 305 733 | 2 189 954 | 3 002 495 | 2 392 698 | 2 344 111 | 4 884 300 | Total | 6 |
| 23 710 346 | 26 851 823 | 26 208 950 | 29 038 282 | 33 102 971 | 37 727 066 | Total de la production (3+6) | 7 |
| 1 815 891 | 473 902 | 329 114 | 672 840 | 458 318 | 591 648 | Importée des États-Unis | 8 |
| 22 021 | 49 058 | 156 002 | 151 926 | 145 910 | 120 887 | Reçue des autres provinces | 9 |
| 25 548 258 | 27 374 783 | 26 694 066 | 29 863 048 | 33 707 199 | 38 439 601 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| | | | | | | Ecoulement d'énergie: | |
| 8 011 514 | 4 226 915 | 4 700 056 | 5 117 187 | 5 445 612 | 5 956 314 | Services domestiques et agricoles | 11 |
| | | | | | | Consommation manufacturière: | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 15 140 072 | 16 265 410 | 14 278 760 | 16 463 115 | 16 841 765 | 16 740 062 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 783 979 | 838 166 | 1 159 484 | 1 368 590 | 2 158 270 | 2 763 946 | Consommation de l'industrie minière | 19 |
| 15 924 051 | 17 103 576 | 15 438 244 | 17 831 705 | 19 000 035 | 19 504 008 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | Consommation commerciale et autres: | |
| - 5 243 | 227 284 | 209 955 | 193 351 | 321 289 | 632 323 | Service industriel | 21 |
| 2 690 881 | 2 946 508 | 3 264 420 | 3 624 274 | 3 952 273 | 4 522 125 | Service commercial | 22 |
| 127 993 | 137 094 | 143 004 | 152 532 | 174 794 | 170 982 | Eclairage des rues | 23 |
| 2 813 631 | 3 310 886 | 3 617 379 | 3 970 157 | 4 448 356 | 5 325 430 | Total (21+22+23) | 24 |
| 1 577 467 | 1 681 821 | 1 901 474 | 2 018 105 | 2 552 262 | 2 675 059 | Perdes et quantités non comptabilisées | 25 |
| 160 568 | 105 976 | 108 090 | 122 194 | 120 524 | 122 791 | Utilisée sur place par les services | 26 |
| 2 601 | 2 610 | - 4 639 | - 18 930 | - 12 287 | 7 873 | Déférence imputable à une erreur d'estimation | 27 |
| 24 489 832 | 26 431 684 | 25 760 604 | 29 040 418 | 31 554 502 | 33 591 475 | Total de l'énergie écoulée au pays (11+18+19+24+25+26+27) | 28 |
| 8 038 012 | 925 474 | 931 679 | 820 074 | 2 148 132 | 4 728 999 | Total exportée aux États-Unis | 29 |
| 24 354 | 17 625 | 1 783 | 2 556 | 4 565 | 119 127 | Total livrée aux autres provinces | 30 |
| 25 548 258 | 27 374 783 | 26 694 066 | 29 863 048 | 33 707 199 | 38 439 601 | Total de l'énergie écoulée (28+29+30) | 31 |

Toute note(s) à la fin du tableau.

TABLE 17. Supply and Disposal of Electric Energy, 1962-1973 - Concluded

Yukon and Northwest Territories

| No. | | 1962 | 1963 | 1964 | 1965 | 1966 | 1967 |
|------|---|---------|---------|---------|---------|---------|---------|
| MM.h | | | | | | | |
| | Supply of energy: | | | | | | |
| | Hydro-generation (net): | | | | | | |
| 1 | Utilities | 150 340 | 153 258 | 165 226 | 172 192 | 224 440 | 267 151 |
| 2 | Industries | 48 100 | 47 023 | 43 442 | 44 114 | 45 894 | 29 790 |
| 3 | Total | 198 440 | 200 281 | 208 668 | 216 306 | 270 334 | 276 941 |
| | Thermal-generation (net): | | | | | | |
| 4 | Utilities | 29 654 | 32 691 | 37 248 | 38 374 | 36 838 | 44 390 |
| 5 | Industries | 2 905 | 6 262 | 7 151 | 12 918 | 13 741 | 10 256 |
| 6 | Total | 32 559 | 38 953 | 44 399 | 51 292 | 50 579 | 54 646 |
| 7 | Grand total generation (3+6) | 230 999 | 239 234 | 253 067 | 267 598 | 320 913 | 331 587 |
| 8 | Imported from United States | - | - | - | - | - | - |
| 9 | Received from other provinces | - | - | -- | - | - | - |
| 10 | Total supply of energy (7+8+9) | 230 999 | 239 234 | 253 067 | 267 598 | 320 913 | 331 587 |
| | Disposal of energy: | | | | | | |
| 11 | Domestic and farm | 19 952 | 21 267 | 24 645 | 26 454 | 32 793 | 36 627 |
| | Manufacturing consumption: | | | | | | |
| 12 | Pulp and paper | x | x | x | x | x | x |
| 13 | Smelting and refining | x | x | x | x | x | x |
| 14 | Chemicals | x | x | x | x | x | x |
| 15 | Primary iron and steel | x | x | x | x | x | x |
| 16 | Abrasives | x | x | x | x | x | x |
| 17 | Other manufacturing | x | x | x | x | x | x |
| 18 | Total manufacturing consumption (12+13+14+15+16+17) | 3 604 | 3 237 | 850 | 1 258 | 1 232 | 1 247 |
| 19 | Mining consumption | 127 060 | 136 497 | 140 232 | 142 891 | 177 781 | 196 376 |
| 20 | Total industrial consumption (18+19) | 130 664 | 139 734 | 141 082 | 144 149 | 179 013 | 197 623 |
| | Commercial and other consumption: | | | | | | |
| 21 | At power rates | 39 295 | 35 881 | 26 754 | 45 592 | 37 748 | 13 429 |
| 22 | At commercial rates | 12 878 | 17 285 | 31 729 | 27 137 | 42 007 | 46 486 |
| 23 | Street lighting | 311 | 379 | 630 | 835 | 1 970 | 1 021 |
| 24 | Total (21+22+23) | 52 484 | 53 545 | 59 113 | 73 564 | 81 725 | 60 936 |
| 25 | Losses and unaccounted for | 27 899 | 24 788 | 24 502 | 20 353 | 18 709 | 29 917 |
| 26 | Energy used in own plant by utilities | (1) | (1) | 3 743 | 3 077 | 8 689 | 6 553 |
| 27 | Residual error of estimate | - | - 100 | - 18 | 1 | - 15 | - 79 |
| 28 | Total provincial disposal (11+18+19+24+25+26+27) | 230 999 | 239 234 | 253 067 | 267 598 | 320 913 | 331 587 |
| 29 | Total exported to United States | - | - | - | - | - | - |
| 30 | Total delivered to other provinces | - | - | - | - | - | - |
| 31 | Total disposal of energy (28+29+30) | 230 999 | 239 234 | 253 067 | 267 598 | 320 913 | 331 587 |

(1) For the years previous to 1964 "Energy used in own plant by utilities" is included with "Residual error of estimate". (2) Based on method of compilation used in previous years, exports to United States would be 257 857 000 kW.h and deliveries to other provinces would be 5 994 093 000 kW.h. (3) Based on method of compilation used in previous years, receipts from other provinces would be 5 494 399 000 kW.h and exports to United States would be 3 550 055 000 kW.h. (4) Includes energy transmitted through Manitoba.

TABLEAU 17. Disponibilité et écoulement de l'énergie électrique, 1962-1973 - fin

Yukon et Territoires du Nord-Ouest

| 1968 | 1969 | 1970 | 1971 | 1972 | 1973 | | N° |
|--------------------------------------|---------|----------|---------|---------|----------|---|----|
| MW.h | | | | | | | |
| Disponibilité de l'énergie: | | | | | | | |
| | | | | | | | |
| 226 675 | 319 607 | 384 249 | 402 602 | 408 191 | 430 472 | Services d'électricité | 1 |
| 25 706 | 26 550 | 25 666 | 1 750 | 24 429 | 25 406 | Établissements industriels | 2 |
| 302 381 | 346 157 | 409 915 | 404 352 | 432 620 | 455 878 | Total | 3 |
| | | | | | | | |
| Production hydro-électrique (nette): | | | | | | | |
| | | | | | | | |
| 51 977 | 63 783 | 80 507 | 90 602 | 109 509 | 153 554 | Services d'électricité | 4 |
| 35 309 | 35 619 | 37 749 | 40 854 | 44 075 | 43 689 | Établissements industriels | 5 |
| 87 286 | 99 402 | 118 256 | 131 456 | 153 584 | 197 234 | Total | 6 |
| 389 667 | 445 559 | 528 171 | 535 808 | 586 204 | 653 112 | Total de la production (3+6) | 7 |
| - | - | - | - | - | - | Importée des États-Unis | 8 |
| -- | -- | -- | -- | -- | -- | Reçue des autres provinces | 9 |
| 389 667 | 445 559 | 528 171 | 535 808 | 586 204 | 653 112 | Total de la disponibilité d'énergie (7+8+9) ... | 10 |
| | | | | | | | |
| Écoulement d'énergie: | | | | | | | |
| | | | | | | | |
| 44 577 | 54 156 | 66 440 | 81 567 | 101 301 | 117 167 | Services domestiques et agricoles | 11 |
| | | | | | | | |
| Consommation manufacturière: | | | | | | | |
| | | | | | | | |
| x | x | x | x | x | x | Pâtes et papiers | 12 |
| x | x | x | x | x | x | Fonte et affinage des métaux | 13 |
| x | x | x | x | x | x | Produits chimiques | 14 |
| x | x | x | x | x | x | Formes primaires, fer ou acier | 15 |
| x | x | x | x | x | x | Abrasifs | 16 |
| x | x | x | x | x | x | Autres manufacturières | 17 |
| 1 370 | 1 142 | 906 | 616 | 591 | 1 484 | Total de la consommation manufacturière (12+13+14+15+16+17) | 18 |
| 220 031 | 258 959 | 337 855 | 339 752 | 309 171 | 344 183 | Consommation de l'industrie minière | 19 |
| 221 401 | 260 101 | 338 761 | 340 368 | 309 762 | 345 667 | Total de la consommation industrielle (18+19) | 20 |
| | | | | | | | |
| Consommation commerciale et autres: | | | | | | | |
| | | | | | | | |
| 36 906 | 28 072 | - 13 864 | - 9 378 | 6 019 | - 33 234 | Service industriel | 21 |
| 55 729 | 67 315 | 84 083 | 94 705 | 119 200 | 173 539 | Service commercial | 22 |
| 1 123 | 1 405 | 1 779 | 2 222 | 2 684 | 4 096 | Éclairage des rues | 23 |
| 93 763 | 96 792 | 71 998 | 87 549 | 127 903 | 144 401 | Total (21+22+23) | 24 |
| 26 708 | 29 704 | 45 781 | 21 507 | 42 084 | 41 728 | Pertes et quantités non comptabilisées | 25 |
| 3 218 | 4 806 | 5 168 | 4 807 | 5 154 | 4 149 | Utilisée sur place par les services | 26 |
| - | - | 23 | 10 | - | - | Déférence imputable à une erreur d'estimation | 27 |
| 389 667 | 445 559 | 528 171 | 535 808 | 586 204 | 653 112 | Total de l'énergie écoulée au pays (11+18+19+24+25+26+27) | 28 |
| - | - | - | - | - | - | Total exporté aux États-Unis | 29 |
| - | - | - | - | - | - | Total livrée aux autres provinces | 30 |
| 389 667 | 445 559 | 528 171 | 535 808 | 586 204 | 653 112 | Total de l'énergie écoulée (28+29+30) | 31 |

(1) Pour les années antérieures à 1964, "Énergie utilisée sur place par les services" est incluse dans "Différence imputable à une erreur d'estimation." (2) Basé sur la méthode de compilation employée dans les années précédentes, les exportations aux États-Unis seraient 257 857 000 kW.h et les livraisons aux autres provinces seraient 5 994 093 000 kW.h. (3) Basé sur la méthode de compilation employée dans les années précédentes, les arrivages provenant des autres provinces seraient 5 494 399 000 kW.h et les exportations aux États-Unis seraient 3 550 055 000 kW.h. (4) Comprend l'énergie transmise à travers le Manitoba.

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