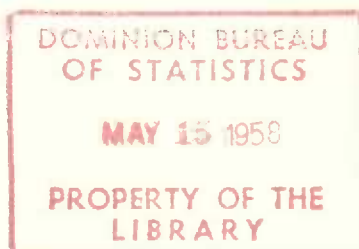


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Fourth
ANNUAL ELECTRIC POWER SURVEY
OF CAPABILITY AND LOAD

March, 1958



DOMINION BUREAU OF STATISTICS
Public Finance and Transportation Division
Transportation and Public Utilities Section

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Fourth

**ANNUAL ELECTRIC POWER SURVEY
OF CAPABILITY AND LOAD**

March, 1958

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Introduction

This report presents the results of the fourth annual Electric Power Survey of Capability and Load which was conducted in March 1958 by the Dominion Bureau of Statistics in cooperation with the Canadian Electrical Association. The Electric Power Survey embraces all producers of electric energy in Canada which generate 10,000,000 kilowatt hours or more per annum. The 1958 report is based on returns from 128 companies, half of which are utilities and the other half industrial establishments which generate power primarily for own use. As these 128 producers account for approximately 99 per cent of total generation in Canada, figures presented in this report may be regarded as being representative of the entire industry.

The statistics presented are for the years 1950, and 1952 - 1961 inclusive, the latter four years on a forecast basis. Capability and load figures are based on the situation as it existed at the time of each company's annual firm power peak load, load being calculated in terms of contractual commitments for firm power.

Generating capability is the maximum output that can be maintained at time of annual firm power peak load. Net generating capability refers to the amount left after power used in station service is deducted. It is calculated on the basis of actual operating experience assuming all equipment in working order and available for use. Net generating capability should not be construed as representing installed capacity a term used in reference to the name plate ratings of generating equipment as designated by the manufacturers.

The power situation in any province or for the country as a whole can be presented in several ways. Two of these are contained in the report and are based on the demand within the province (Table I) and the demand on the province (Table V). In each case the appropriate capability is also shown. Demand within the province is related to net capability which means net generating capability plus purchases less deliveries outside the province.

Presenting the power situation within Canada and within the individual provinces provides a measure of the growth of the industry within geographic areas and is of interest in measuring the contribution of the industry to the economic growth of the country as a whole. Demand on the province, however, is related to gross capability which is generating capability plus purchases outside the province and is of interest primarily from a utility point of view.

Some care must be exercised in the interpretation of these data. For example, the difference between gross capability and total firm demand is an indication of available reserves of power. Since power producers are not, however, all fully interconnected, reserves of power cannot always be completely utilized.

Review of Survey Results

Net Generating Capability: Total net generating capability in Canada rose 9.9 per cent between 1956 and 1957 to 16,469,000 kilowatts from 14,983,000. Further annual increases totalling 42.6 per cent over the next four years are expected to result in a net generating capability in 1961 of 23,484,000 kilowatts. The proportion of thermal generation to the total is expected to rise from 14.1 per cent in 1957 to 21.1 per cent in 1961.

Companies reporting for the first time this year accounted for 134,000 kilowatts or .8 per cent of total 1957 net generating capability.

Firm Power Peak Load: Firm power peak load within Canada stood at 14,925,000 kilowatts in 1957, an increase of 7.2 per cent over the 1956 total of 13,917,000. The forecast for 1961 is 19,526,000 kilowatts, an estimated rise of 30.8 per cent.

Indicated Reserve: The indicated reserve for Canada rose to 1,394,000 kilowatts from 975,000 in 1956. By 1961, it will have risen to 3,851,000 kilowatts, a reserve equivalent to 16.4 per cent of net capability as compared with this year's 8.5 per cent.

Firm Energy Requirement: The increase over 1956 was not as large as forecast one year ago. A gain of 5.0 per cent raised the firm energy requirement to 86,333,000,000 kilowatt hours, an amount considerably less than the 91,834,000,000 kilowatt hours forecast. Firm energy requirement is now expected to increase to 114,478,000,000 kilowatt hours by 1961, a level approximating that forecast for 1960 one year ago.

Table 1 - Summary (Pages 13 to 24): This table presents capability, firm power peak load, indicated reserve and firm energy requirement summarized for Canada and for each of the provinces.

Table 2 - Net Generating Capability Within Provinces (Page 25): Net generating capability is presented in this table by province. The growth over the last four years for most provinces has been quite impressive, the gain of 107.8 per cent in British Columbia being the largest. Between 1953 and 1957 the growth in Canada as a whole amounted to 4,566,000 kilowatts, a gain of 38.4 per cent. During the next four years an indicated growth of 42.6 per cent will add 7,015,000 kilowatts to net generating capability resulting in an overall increase for the period 1953-1961 of 97.3 per cent. Growth in the individual provinces will during the period vary from a low of 41.5 per cent in Newfoundland to 198.1 per cent in British Columbia.

Table III - Firm Power Peak Load Within Provinces (Page 26): Actual and forecast data on firm power peak load indicate an increase within Canada between 1953 and 1961 of 8,896,000 kilowatts or 83.7 per cent. Whereas the increase in demand between 1953 and 1957 amounted to 4,292,000 kilowatts or 40.4 per cent the increase estimated for the next four years is 4,604,000 kilowatts or 30.8 per cent.

Table IV - Firm Energy Requirement Within Provinces (Page 27): Kilowatt hours needed to meet the firm energy requirement within the country totalled

86,333,000,000 in 1957, an increase of 22,893,000,000 or 36.1 per cent over the 1953 total of 63,440,000,000. By 1961 the firm energy requirement is expected to reach 114,478,000,000 kilowatt hours following a further four-year increase of 32.6 per cent.

Table V - Indicated Reserve (Page 28): This table shows the relationship between the demand for power and the ability to meet it in each of the provinces and in Canada as a whole. Demand on the province consists of firm power peak load within the province plus any indicated shortage or rejected load plus firm power deliveries outside the province. Gross capability consists of net generating capability (hydro and thermal) within the province plus purchases of firm power under firm obligation from sources outside the province. The difference between gross capability and firm demand is the indicated reserve, and this, expressed as a percentage of total firm demand, can be used as a measurement of the industry's ability to satisfy demand and meet contingencies.

For Canada as a whole the reserve is expected to rise from a low of 6.9 per cent in 1956 to a high of 23.2 per cent in 1960. In 1957 it was 1,394,000 kilowatts or 9.2 per cent. Reserves for individual provinces in 1957 varied from a high of 78.6 per cent in Prince Edward Island to a low of 2.5 per cent in Ontario. Since not all systems are fully interconnected, it should be remembered that reserves of power cannot always be completely utilized.

Charts: On pages 6 to 12, five charts are presented to show results of the survey of the electric power industry in Canada in graphic form.

Chart A - Net Generating Capability Within Canada (Page 6): This chart portrays the rapid growth in ability to produce power and shows the extent to which thermal generation is becoming increasingly important. Total thermal generation is expected to increase from 1,720,000 kilowatts or 14.5 per cent of the net generating capability within Canada in 1953 to 4,959,000 kilowatts or 21.1 per cent in 1961.

Chart B - Net Capability and Firm Demand Within Canada (Page 7): Chart B provides an indication of the reserves available to meet firm demand for electric power within Canada.

Chart C - Net Generating Capability Within Provinces (Pages 8 - 9): This chart presents for each of the provinces, the information contained in Chart A. It illustrates the comparative importance of thermal and hydro generation within provinces.

Chart D - Net Capability and Firm Demand Within Provinces (Pages 10 - 11): The fourth chart provides a graphic indication of the year to year ability of each of the provinces to meet its firm demand for electric power.

Chart E - Firm Energy Requirement Within Canada (Page 12): This is an illustration of the growth in Canadian firm energy requirements by years for the period 1950 to 1961.

DEFINITIONS

NET GENERATING CAPABILITY

The maximum net kilowatt output (after station service) available from the generating facilities of the company, utility or system with all equipment available, at the time of the annual firm power peak load, determined as the average kilowatt output for one hour with no allowance for outages of generating units.

FIRM POWER

Maximum power always to be available, short of major outages caused by storm, explosion, strikes, etc.

NET CAPABILITY

The sum of net generating capability and purchases of firm power under firm obligation less deliveries of firm power under firm obligation.

FIRM OBLIGATIONS

Shall include only maximum commitments under contract agreements to accept or deliver power on an irrevocable basis.

FIRM POWER PEAK LOAD

The annual firm power maximum average net kilowatt load of one hour duration within the company, utility or system.

INDICATED DEMAND

The sum of firm power peak load and indicated shortage.

INDICATED RESERVE

Net capability less indicated demand (+ or -).

CHART-A

NET GENERATING CAPABILITY WITHIN CANADA 1950-1961

THOUSANDS OF KILOWATTS

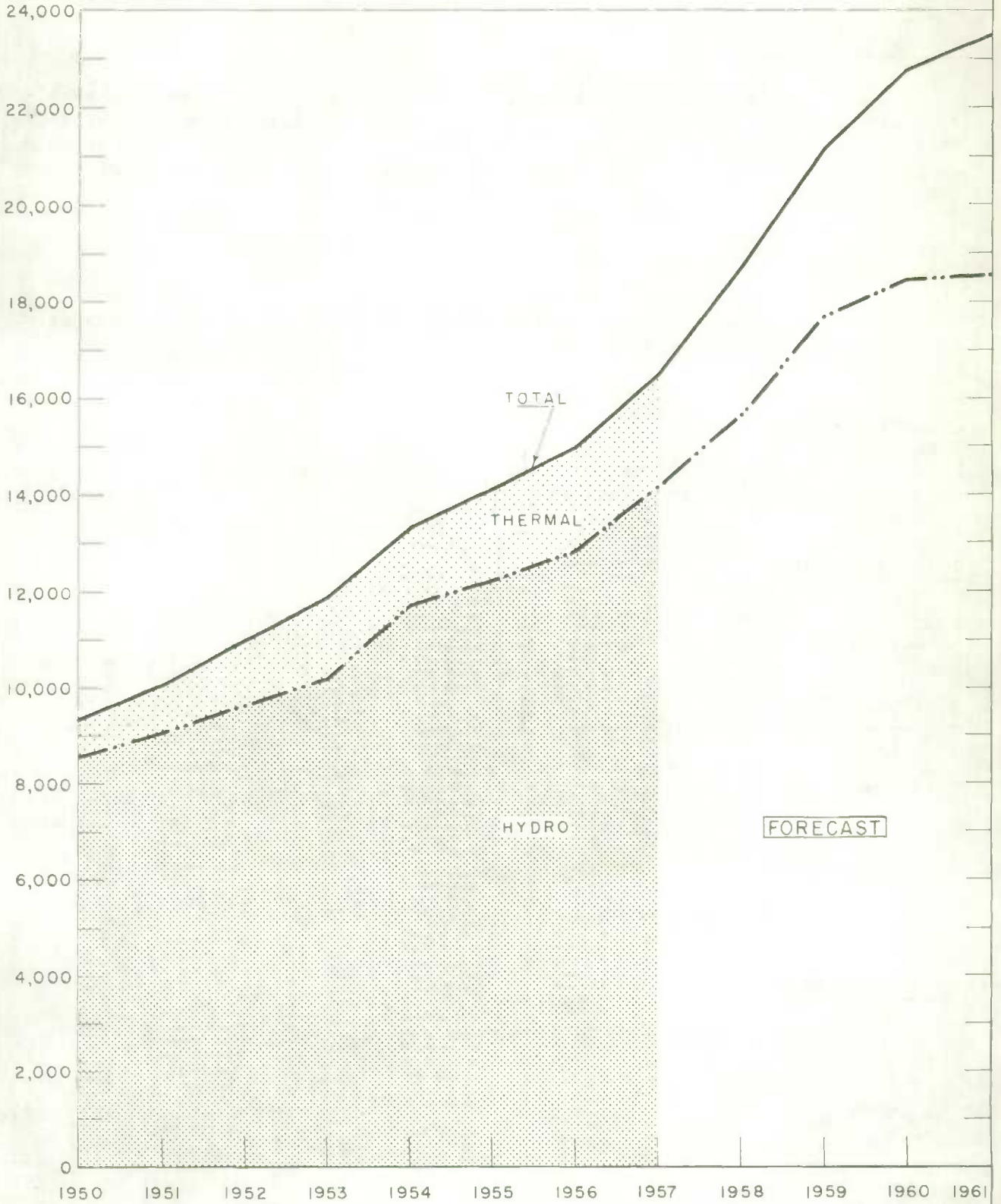


CHART-8

NET CAPABILITY AND FIRM DEMAND WITHIN CANADA 1950 - 1961

THOUSANDS OF KILOWATTS

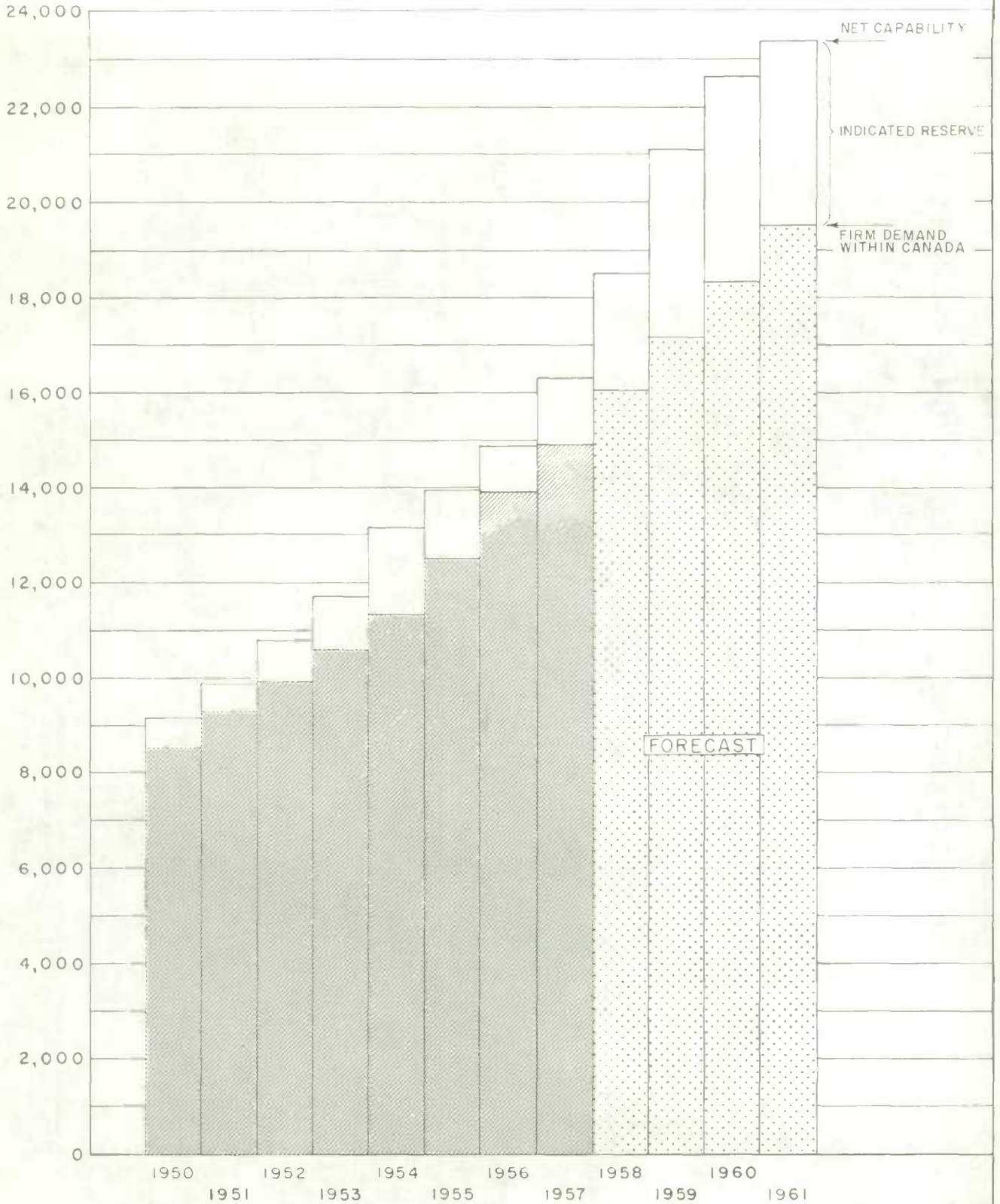


CHART-C

NET GENERATING CAPABILITY WITHIN PROVINCES 1950-1961

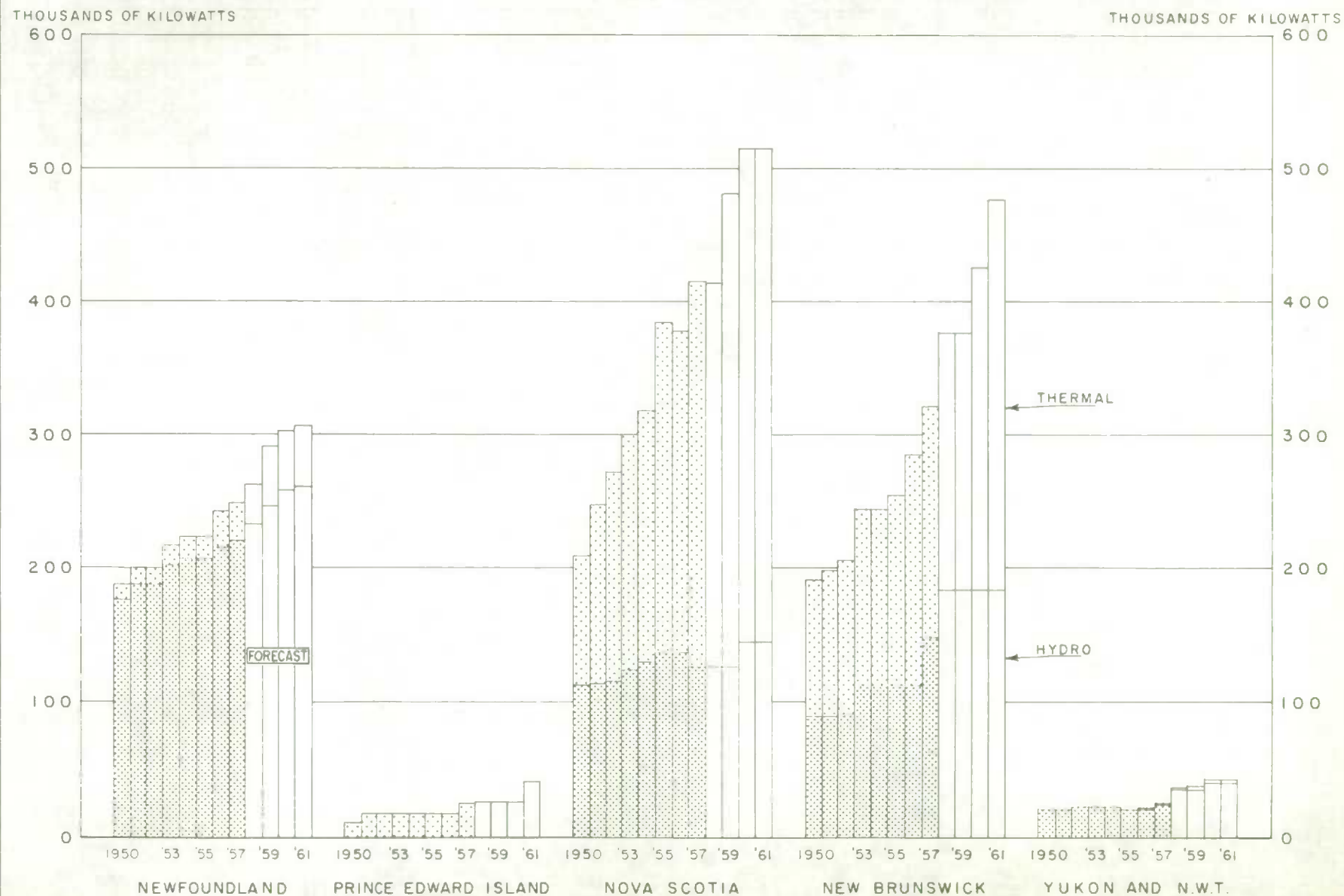


CHART-C

NET GENERATING CAPABILITY WITHIN PROVINCES

1950-1961

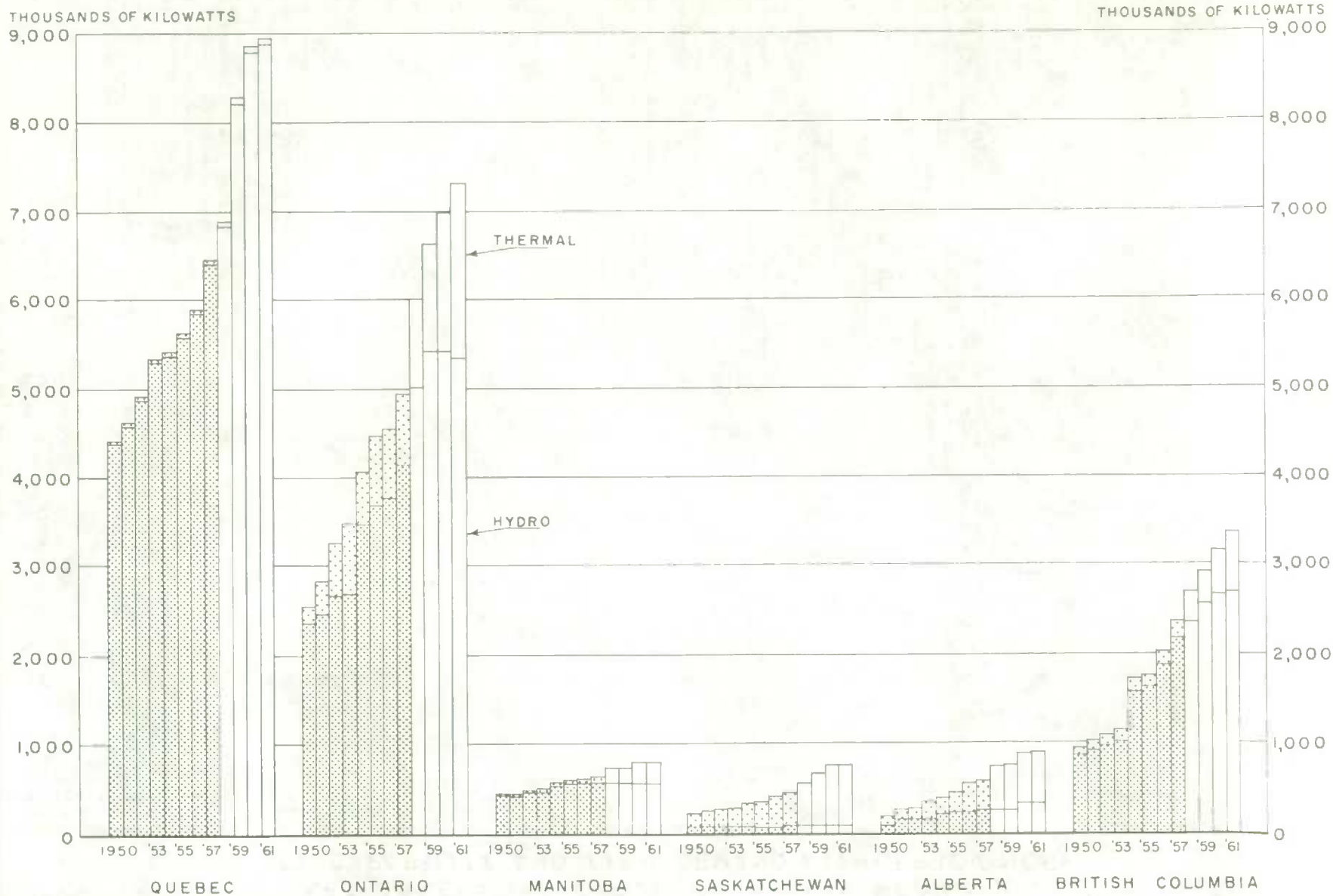


CHART-D

NET CAPABILITY AND FIRM DEMAND WITHIN PROVINCES 1950—1961

THOUSANDS OF KILOWATTS

THOUSANDS OF KILOWATTS

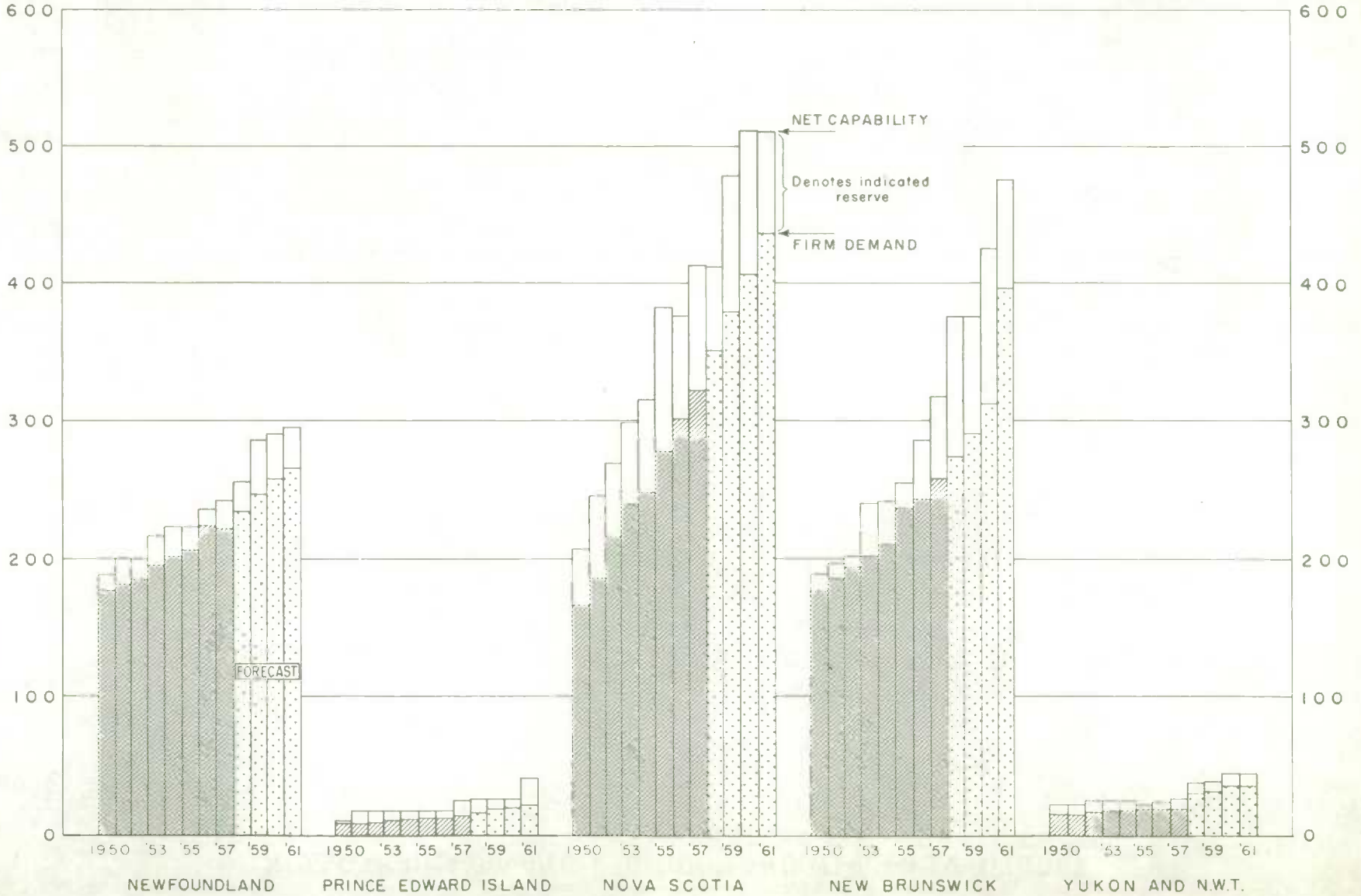


CHART-D

NET CAPABILITY AND FIRM DEMAND WITHIN PROVINCES 1950 — 1961

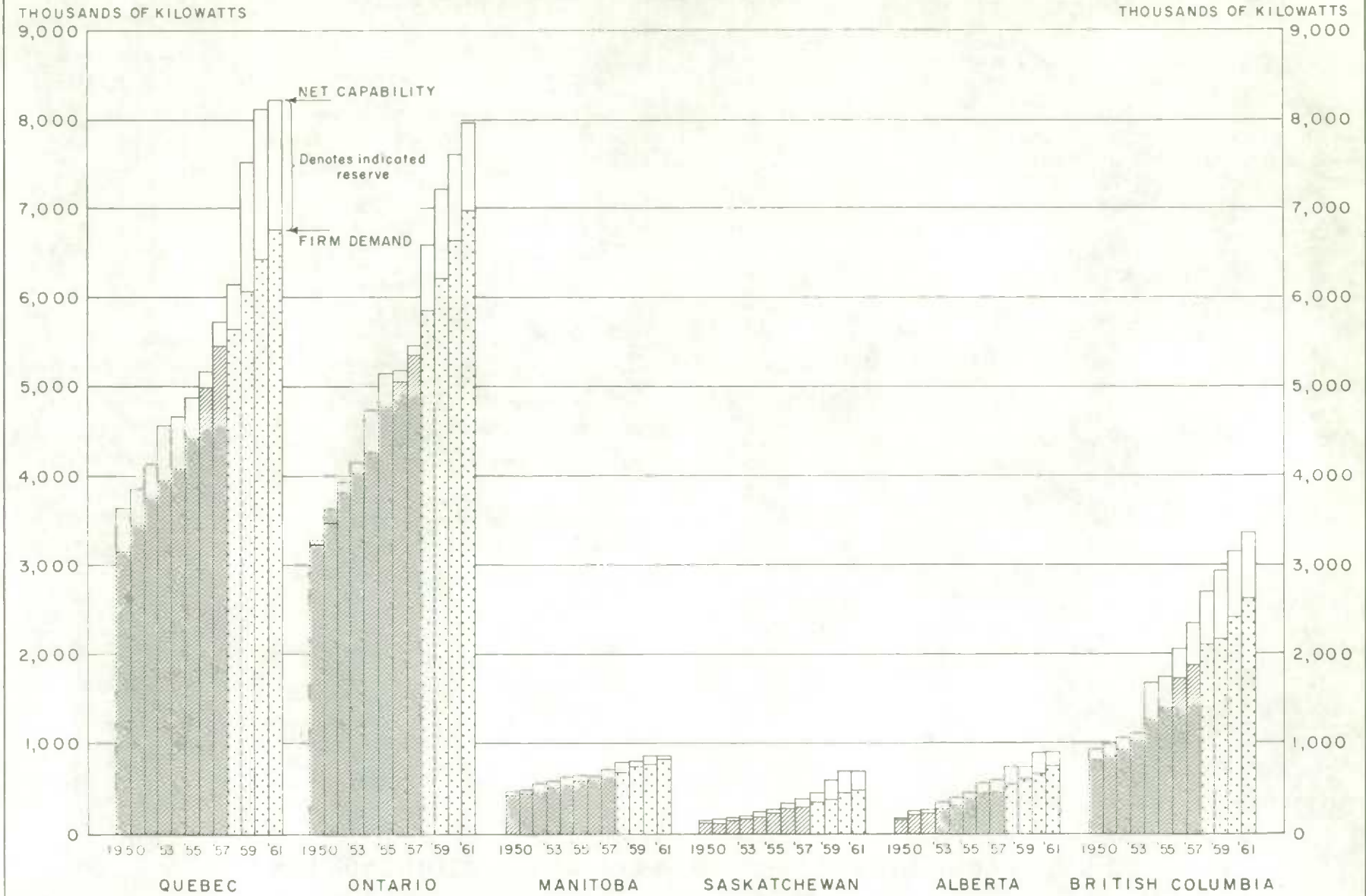
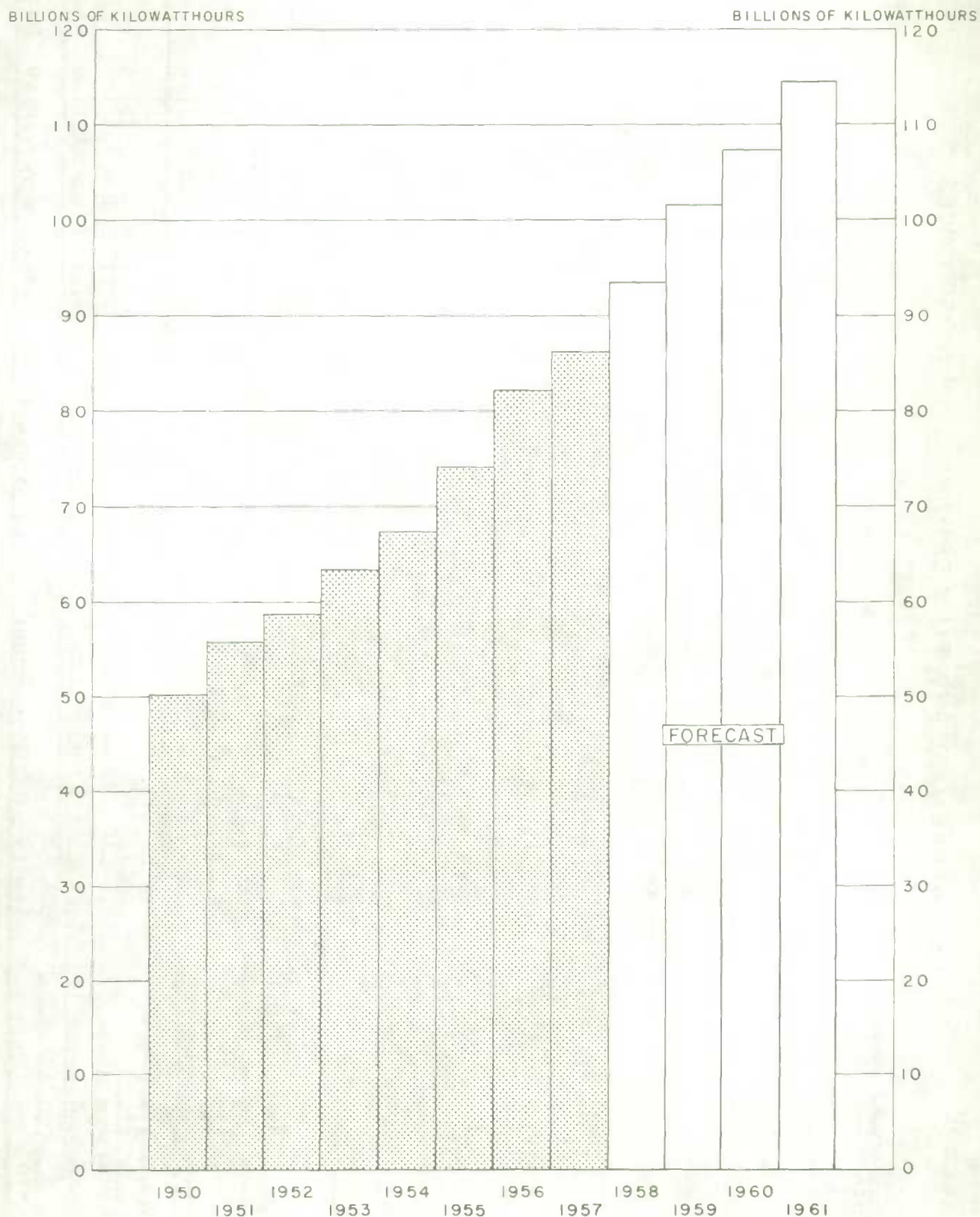


CHART-E

FIRM ENERGY REQUIREMENT WITHIN CANADA 1950-1961



FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - CANADA*

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	8,575	9,673	10,183	11,719	12,211	12,841	14,143	15,653	17,702	18,465	18,525
(b) Thermal	788	1,331	1,720	1,609	1,936	2,142	2,326	3,052	3,464	4,323	4,959
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	4	5	56	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	176	178	177	176	166	147	150	150	150	149	104
4. Net capability (1 + 2 - 3)	9,187	10,826	11,726	13,156	13,986	14,892	16,319	18,555	21,016	22,639	23,380
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within Canada	8,313	9,941	10,553	11,355	12,472	13,870	14,923	16,043	17,146	18,345	19,529
6. Indicated shortage	217	3	80	4	64	47	2	-	-	-	-
7. Indicated demand within Canada (5 + 6)	8,530	9,944	10,633	11,359	12,536	13,917	14,925	16,043	17,146	18,345	19,529
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 657	+ 882	+ 1,093	+ 1,797	+ 1,450	+ 975	+ 1,394	+ 2,512	+ 3,870	+ 4,294	+ 3,851
	M I L L I O N S O F K I L O W A T T H O U R S										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within Canada	49,635	58,760	63,437	67,331	73,754	80,679	85,697	93,682	101,635	108,236	114,478
10. Indicated shortage	378	46	3	11	378	1,546	636	-	-	-	-
11. Indicated firm energy requirement within Canada (9 + 10)	50,013	58,806	63,440	67,342	74,132	82,225	86,333	93,682	101,635	108,236	114,478
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	1,418	1,398	1,378	1,357	1,332	1,226	1,172	1,160	1,157	1,154	964
(c) Total (a + b)	1,418	1,398	1,378	1,357	1,332	1,226	1,172	1,160	1,157	1,154	964
13. Firm energy requirement on Canada (11 + 12)	51,431	60,204	64,818	68,699	75,464	83,451	87,505	94,842	102,792	109,390	115,442

* Revised figures for earlier years are explained on pages 18, 19 and 21.

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - NEWFOUNDLAND (including Labrador)

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
<u>CAPABILITY:</u>											
1. Net generating capability:											
(a) Hydro	176	188	202	207	207	215	220	233	247	258	261
(b) Thermal	12	12	15	16	16	27	29	29	45	45	46
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	6	6	6	6	13	13
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	188	200	217	223	223	236	243	256	286	290	294
	ACTUAL							FORECAST			
<u>FIRM POWER PEAK LOAD:</u>											
5. Within province	177	186	195	201	206	222	222	234	247	258	266
6. Indicated shortage	-	-	-	1	1	2	-	-	-	-	-
7. Indicated demand within province (5 + 6)	177	186	195	202	207	224	222	234	247	258	266
<u>INDICATED RESERVE:</u>											
8. Difference (4 - 7)	+ 11	+ 14	+ 22	+ 21	+ 16	+ 12	+ 21	+ 22	+ 39	+ 32	+ 28
	MILLIONS OF KILOWATT HOURS										
<u>FIRM ENERGY REQUIREMENT:</u>											
9. Firm energy requirement within province	1,058	1,157	1,190	1,225	1,289	1,374	1,333	1,461	1,526	1,616	1,725
10. Indicated shortage	-	-	-	9	10	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	1,058	1,157	1,190	1,234	1,299	1,374	1,333	1,461	1,526	1,616	1,725
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	31	46	51	57	93	93
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	-	-	-	-	-	31	46	51	57	93	93
13. Firm energy requirement on the province (11 + 12)	1,058	1,157	1,190	1,234	1,299	1,405	1,379	1,512	1,583	1,709	1,818

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - PRINCE EDWARD ISLAND

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	-	-	-	-	-	-	-	-	-	-	-
(b) Thermal	10	18	18	18	18	18	25	26	26	26	41
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	10	18	18	18	18	18	25	26	26	26	41
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	8	9	10	11	12	12	14	16	18	19	21
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	8	9	10	11	12	12	14	16	18	19	21
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 2	+ 9	+ 8	+ 7	+ 6	+ 6	+ 11	+ 10	+ 8	+ 7	+ 20
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	31	37	41	46	51	53	60	63	67	74	80
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	31	37	41	46	51	53	60	63	67	74	80
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	-	-	-	-	-	-	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	31	37	41	46	51	53	60	63	67	74	80

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - NOVA SCOTIA

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
<u>CAPABILITY:</u>											
1. Net generating capability:											
(a) Hydro	113	117	124	130	136	136	126	126	126	145	145
(b) Thermal	96	154	176	188	248	242	289	288	355	370	370
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	2	2	2	2	2	2	2	2	3	3	4
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	207	269	298	316	382	376	413	412	478	512	511
	ACTUAL							FORECAST			
<u>FIRM POWER PEAK LOAD:</u>											
5. Within province	163	213	235	245	278	301	322	350	379	406	436
6. Indicated shortage	4	2	4	3	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	167	215	239	248	278	301	322	350	379	406	436
<u>INDICATED RESERVE:</u>											
8. Difference (4 - 7)	+ 40	+ 54	+ 59	+ 68	+ 104	+ 75	+ 91	+ 62	+ 99	+ 106	+ 75
	M I L L I O N S O F K I L O W A T T H O U R S										
<u>FIRM ENERGY REQUIREMENT:</u>											
9. Firm energy requirement within province	891	1,122	1,211	1,277	1,357	1,486	1,466	1,630	1,737	1,844	1,967
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	891	1,122	1,211	1,277	1,357	1,486	1,466	1,630	1,737	1,844	1,967
12. Deliveries of firm energy to:											
(a) Other provinces	6	7	7	7	8	8	8	10	11	12	13
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	6	7	7	7	8	8	8	10	11	12	13
13. Firm energy requirement on the province (11 + 12)	897	1,129	1,218	1,284	1,365	1,494	1,474	1,640	1,748	1,856	1,980

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - NEW BRUNSWICK

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	90	92	112	112	112	112	148	184	184	184	184
(b) Thermal	102	114	132	132	144	174	173	193	193	243	293
2. Receipts of firm power from:											
(a) Other provinces	2	2	2	2	4	5	5	5	5	5	5
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	5	7	6	5	5	5	8	8	8	7	7
4. Net capability (1 + 2 - 3)	189	201	240	241	255	286	318	374	374	425	475
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	177	193	201	210	235	243	258	273	290	312	395
6. Indicated shortage	-	-	-	-	1	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	177	193	201	210	236	243	258	273	290	312	395
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 12	+ 8	+ 39	+ 31	+ 19	+ 43	+ 60	+ 101	+ 84	+ 113	+ 80
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	961	1,024	1,044	1,189	1,237	1,262	1,333	1,463	1,552	1,695	2,266
10. Indicated shortage	-	-	-	-	-	-	56	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	961	1,024	1,044	1,189	1,237	1,262	1,389	1,463	1,552	1,695	2,266
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	41	33	36	59	33	32	29	28	25	22	19
(c) Total (a + b)	41	33	36	59	33	32	29	28	25	22	19
13. Firm energy requirement on the province (11 + 12)	1,002	1,057	1,080	1,248	1,270	1,294	1,418	1,491	1,577	1,717	2,285

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - QUEBEC

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	4,370	4,877	5,300	5,378	5,583	5,854	6,406	6,827	8,223	8,796	8,892
(b) Thermal	26	28	35	35	36	36	55	58	60	60	70
2. Receipts of firm power from:											
(a) Other provinces	1	1	1	1	1	7	7	7	7	14	14
(b) United States	-	-	-	4	5	4	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces*	732	736	737	719	729	691	694	695	697	700	702
(b) United States	56	56	56	56	56	56	56	56	56	56	56
4. Net capability (1 + 2 - 3)	3,609	4,114	4,543	4,643	4,840	5,154	5,718	6,141	7,537	8,114	8,218
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	3,174	3,752	3,951	4,092	4,367	4,951	5,475	5,642	6,072	6,413	6,750
6. Indicated shortage	-	-	4	-	44	44	2	-	-	-	-
7. Indicated demand within province (5 + 6)	3,174	3,752	3,955	4,092	4,411	4,995	5,477	5,642	6,072	6,413	6,750
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 435	+ 362	+ 588	+ 551	+ 429	+ 159	+ 241	+ 499	+ 1,465	+ 1,701	+ 1,468
	M I L L I O N S O F K I L O W A T T H O U R S										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	20,442	24,469	26,711	27,954	29,479	31,088	31,845	35,071	39,159	41,481	43,149
10. Indicated shortage	123	37	1	1	362	1,546	540	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	20,565	24,506	26,712	27,955	29,841	32,634	32,385	35,071	39,159	41,481	43,149
12. Deliveries of firm energy to:											
(a) Other provinces*	4,425	4,456	4,434	4,331	4,260	4,117	4,075	4,090	4,108	4,120	4,137
(b) United States	490	491	490	490	490	491	485	485	485	485	485
(c) Total (a + b)	4,915	4,947	4,924	4,821	4,750	4,608	4,560	4,575	4,593	4,605	4,622
13. Firm energy requirement on the province (11 + 12)	25,480	29,453	31,636	32,776	34,591	37,242	36,945	39,646	43,752	46,086	47,771

* Includes deliveries supplied from Cedars on a short term basis. Figures for earlier years revised

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - ONTARIO

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
<u>CAPABILITY:</u>											
1. Net generating capability:											
(a) Hydro	2,367	2,672	2,684	3,481	3,688	3,778	4,145	5,014	5,431	5,431	5,353
(b) Thermal	199	590	809	607	800	787	787	992	1,189	1,567	1,960
2. Receipts of firm power from:											
(a) Other provinces**	741	745	746	732	741	702	658	671	696	698	700
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	1	1	1	1	1	1	1	1	1	1	1
(b) United States	85	85	85	85	85	86	86	86	86	86	41
4. Net capability (1 + 2 - 3)	3,221	3,921	4,153	4,734	5,143	5,180	5,503	6,590	7,229	7,609	7,971
	ACTUAL							FORECAST			
<u>FIRM POWER PEAK LOAD:</u>											
5. Within province	3,078	3,803	3,969	4,261	4,757	5,064	5,369	5,828	6,209	6,616	6,980
6. Indicated shortage	213	1	60	-	18	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	3,291	3,804	4,029	4,261	4,775	5,064	5,369	5,828	6,209	6,616	6,980
<u>INDICATED RESERVE:</u>											
8. Difference (4 - 7)	- 70	+ 117	+ 124	+ 473	+ 368	+ 116	+ 134	+ 762	+ 1,020	+ 993	+ 991
	MILLIONS OF KILOWATT HOURS										
<u>FIRM ENERGY REQUIREMENT:</u>											
9. Firm energy requirement within province	18,016	21,630	22,985	23,928	26,376	28,875	30,768	33,063	35,196	37,545	39,422
10. Indicated shortage	255	9	2	1	6	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	18,271	21,639	22,987	23,929	26,382	28,875	30,768	33,063	35,196	37,545	39,422
12. Deliveries of firm energy to:											
(a) Other provinces	2	3	3	3	3	4	4	4	4	4	4
(b) United States	703	690	668	624	687	703	658	647	647	647	460
(c) Total (a + b)	705	693	671	627	690	707	662	651	651	651	464
13. Firm energy requirement on the province (11 + 12)	18,976	22,332	23,658	24,556	27,072	29,582	31,430	33,714	35,847	38,196	39,886

** Quebec power sold to the United States but diverted to Ontario at Cedars formerly treated as imported from United States now treated as received from Quebec. Figures for earlier years revised.

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - MANITOBA

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	418	487	487	522	547	556	561	561	561	561	561
(b) Thermal	10	10	23	46	46	46	78	168	168	231	231
2. Receipts of firm power from:											
(a) Other provinces	68	79	79	80	79	64	69	69	74	74	74
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	9	9	9	13	14	14	14	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	487	567	580	635	658	652	694	798	803	866	866
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	419	460	512	533	594	605	608	685	730	770	810
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	419	460	512	533	594	605	608	685	730	770	810
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 68	+ 107	+ 68	+ 102	+ 64	+ 47	+ 86	+ 113	+ 73	+ 96	+ 56
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:*											
9. Firm energy requirement within province	2,218	2,559	2,705	2,886	3,122	3,414	3,435	3,634	3,884	4,084	4,284
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	2,218	2,559	2,705	2,886	3,122	3,414	3,435	3,634	3,884	4,084	4,284
12. Deliveries of firm energy to:											
(a) Other provinces	79	79	79	114	114	94	136	70	30	30	30
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	79	79	79	114	114	94	136	70	30	30	30
13. Firm energy requirement on the province (11 + 12)	2,297	2,638	2,784	3,000	3,236	3,508	3,571	3,704	3,914	4,114	4,314

* See note on page 21.

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - SASKATCHEWAN

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	85	85	85	85	82	82	87	87	87	87	87
(b) Thermal	129	172	197	243	257	320	376	455	587	679	679
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	1	2	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	68	79	79	80	79	64	72	72	77	77	77
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	146	178	203	248	260	338	391	471	599	689	689
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	128	144	169	196	227	278	299	342	389	440	493
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	128	144	169	196	227	278	299	342	389	440	493
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 18	+ 34	+ 34	+ 52	+ 33	+ 60	+ 92	+ 129	+ 210	+ 249	+ 196
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:*											
9. Firm energy requirement within province	405	550	629	742	877	1,047	1,276	1,458	1,650	1,859	2,083
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	405	550	629	742	877	1,047	1,276	1,458	1,650	1,859	2,083
12. Deliveries of firm energy to:											
(a) Other provinces	500	542	559	558	571	554	503	503	553	553	553
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	500	542	559	558	571	554	503	503	553	553	553
13. Firm energy requirement on the province (11 + 12)	905	1,092	1,188	1,300	1,448	1,601	1,779	1,961	2,203	2,412	2,636

* Figures revised, transferring to Manitoba some energy requirement formerly included with Saskatchewan in error.

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - ALBERTA

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	83	162	162	202	220	220	238	238	238	318	318
(b) Thermal	108	119	187	194	238	338	350	494	500	575	578
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	4	-	4	4	4	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	3	7	8	-	3	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	188	274	341	400	455	562	592	736	736	893	896
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	176	233	284	313	391	451	476	544	602	665	730
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	176	233	284	313	391	451	476	544	602	665	730
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 12	+ 41	+ 57	+ 87	+ 64	+ 111	+ 116	+ 192	+ 136	+ 228	+ 166
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	1,023	1,167	1,372	1,581	1,859	2,180	2,424	2,638	2,857	3,126	3,426
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	1,023	1,167	1,372	1,581	1,859	2,180	2,424	2,638	2,857	3,126	3,426
12. Deliveries of firm energy to:											
(a) Other provinces	14	30	6	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	14	30	6	-	-	-	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	1,037	1,197	1,378	1,581	1,859	2,180	2,424	2,638	2,857	3,126	3,426

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - BRITISH COLUMBIA

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	852	969	1,003	1,578	1,614	1,866	2,187	2,347	2,569	2,644	2,683
(b) Thermal	96	114	128	130	133	153	163	348	339	524	688
2. Receipts of firm power from:											
(a) Other provinces	3	7	8	-	3	-	-	-	-	-	-
(b) United States	-	-	-	-	-	52	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	4	-	4	4	4	-	-	-
(b) United States	30	30	30	30	20	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	921	1,060	1,109	1,674	1,730	2,067	2,346	2,691	2,908	3,168	3,371
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	799	932	1,010	1,275	1,386	1,724	1,861	2,100	2,178	2,411	2,613
6. Indicated shortage	-	-	12	-	-	1	-	-	-	-	-
7. Indicated demand within province (5 + 6)	799	932	1,022	1,275	1,386	1,725	1,861	2,100	2,178	2,411	2,613
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 122	+ 128	+ 87	+ 399	+ 344	+ 342	+ 485	+ 591	+ 730	+ 757	+ 758
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	4,523	4,979	5,466	6,414	8,011	9,802	11,642	13,076	13,836	14,735	15,890
10. Indicated shortage	-	-	-	-	-	-	40	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	4,523	4,979	5,466	6,414	8,011	9,802	11,682	13,076	13,836	14,735	15,890
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	10	10	10	9	9	9	9	9
(b) United States	184	184	184	184	122	-	-	-	-	-	-
(c) Total (a + b)	184	184	184	194	132	10	9	9	9	9	9
13. Firm energy requirement on the province (11 + 12)	4,707	5,163	5,650	6,608	8,143	9,812	11,691	13,085	13,845	14,744	15,899

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - YUKON AND NORTH WEST TERRITORIES

Thousands of kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST			
								1958	1959	1960	1961
<u>CAPABILITY:</u>											
1. Net generating capability:											
(a) Hydro	21	24	24	24	22	22	25	36	36	41	41
(b) Thermal	-	-	-	-	-	1	1	1	2	3	3
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	21	24	24	24	22	23	26	37	38	44	44
	ACTUAL							FORECAST			
<u>FIRM POWER PEAK LOAD:</u>											
5. Within province	14	16	17	18	19	19	19	29	32	35	35
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	14	16	17	18	19	19	19	29	32	35	35
<u>INDICATED RESERVE:</u>											
8. Difference (4 - 7)	+ 7	+ 8	+ 7	+ 6	+ 3	+ 4	+ 7	+ 8	+ 6	+ 9	+ 9
	MILLIONS OF KILOWATT HOURS										
<u>FIRM ENERGY REQUIREMENT:</u>											
9. Firm energy requirement within province	67	66	83	89	96	98	115	125	171	177	186
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	67	66	83	89	96	98	115	125	171	177	186
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	-	-	-	-	-	-	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	67	66	83	89	96	98	115	125	171	177	186

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE II

NET GENERATING CAPABILITY WITHIN PROVINCES*

Thousands of Kilowatts

P R O V I N C E	1950	1952	1953	1954	1955	1956	1957	F O R E C A S T				P E R C E N T A G E C H A N G E		
								1958	1959	1960	1961	1953-1957	1957-1961	1953-1961
Newfoundland (including Labrador)	188	200	217	223	223	242	249	262	292	303	307	14.7	23.3	41.5
Prince Edward Island	10	18	18	18	18	18	25	26	26	26	41	38.9	64.0	127.8
Nova Scotia	209	271	300	318	384	378	415	414	481	515	515	38.3	24.1	71.7
New Brunswick	192	206	244	244	256	286	321	377	377	427	477	31.6	48.6	95.5
Quebec	4,396	4,905	5,335	5,413	5,619	5,890	6,461	6,885	8,283	8,856	8,962	21.1	38.7	68.0
Ontario	2,566	3,262	3,493	4,088	4,488	4,565	4,932	6,006	6,620	6,998	7,313	41.2	48.3	109.4
Manitoba	428	497	510	568	593	602	639	729	729	792	792	25.3	23.9	55.3
Saskatchewan	214	257	282	328	339	402	463	542	674	766	766	64.2	65.4	171.6
Alberta	191	281	349	396	458	558	588	732	738	893	896	68.5	52.4	156.7
British Columbia	948	1,083	1,131	1,708	1,747	2,019	2,350	2,695	2,908	3,168	3,371	107.8	43.4	198.1
Yukon and N.W.T.	21	24	24	24	22	23	26	37	38	44	44	8.3	69.2	83.3
Canada	9,363	11,004	11,903	13,328	14,147	14,983	16,469	18,705	21,166	22,788	23,484	38.4	42.6	97.3

* Hydro plus thermal (Table I, item 1a + 1b)

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE III

FIRM POWER PEAK LOAD WITHIN PROVINCES*

Thousands of Kilowatts

P R O V I N C E	1950	1952	1953	1954	1955	1956	1957	F O R E C A S T				P E R C E N T A G E C H A N G E		
								1958	1959	1960	1961	1953-1957	1957-1961	1953-1961
Newfoundland (including Labrador)	177	186	195	202	207	224	222	234	247	258	266	13.8	19.8	36.4
Prince Edward Island	8	9	10	11	12	12	14	16	18	19	21	40.0	50.0	110.0
Nova Scotia	167	215	239	248	278	301	322	350	379	406	436	34.7	35.4	82.4
New Brunswick	177	193	201	210	236	243	258	273	290	312	395	28.4	53.1	96.5
Quebec	3,174	3,752	3,955	4,092	4,411	4,995	5,477	5,642	6,072	6,413	6,750	38.5	23.2	70.7
Ontario	3,291	3,804	4,029	4,261	4,775	5,064	5,369	5,828	6,209	6,616	6,980	33.3	30.0	73.2
Manitoba	419	460	512	533	594	605	608	685	730	770	810	18.8	33.2	58.2
Saskatchewan	128	144	169	196	227	278	299	342	389	440	493	76.9	64.9	191.7
Alberta	176	233	284	313	391	451	476	544	602	665	730	67.6	53.4	157.0
British Columbia	799	932	1,022	1,275	1,386	1,725	1,861	2,100	2,178	2,411	2,613	82.1	40.4	155.7
Yukon and N.W.T.	14	16	17	18	19	19	19	29	32	35	35	11.8	84.2	105.9
Canada	8,530	9,944	10,633	11,359	12,536	13,917	14,925	16,043	17,146	18,345	19,529	40.4	30.8	83.7

* Indicated Firm Demand (Table I, item 7)

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE IV

FIRM ENERGY REQUIREMENT WITHIN PROVINCES*

Millions of Kilowatt Hours

P R O V I N C E	1950	1952	1953	1954	1955	1956	1957	F O R E C A S T				P E R C E N T A G E C H A N G E		
								1958	1959	1960	1961	1953-1957	1957-1961	1953-1961
Newfoundland (including Labrador)	1,058	1,157	1,190	1,234	1,299	1,374	1,333	1,461	1,526	1,616	1,725	12.0	29.4	45.0
Prince Edward Island	31	37	41	46	51	53	60	63	67	74	80	46.3	33.3	95.1
Nova Scotia	891	1,122	1,211	1,277	1,357	1,486	1,466	1,630	1,737	1,844	1,967	21.1	34.2	62.4
New Brunswick	961	1,024	1,044	1,189	1,237	1,262	1,389	1,463	1,552	1,695	2,266	33.0	63.1	117.0
Quebec	20,565	24,506	26,712	27,955	29,841	32,634	32,385	35,071	39,159	41,481	43,149	21.2	33.2	61.5
Ontario	18,271	21,639	22,987	23,929	26,382	28,875	30,768	33,063	35,196	37,545	39,422	33.8	28.1	71.5
Manitoba**	2,218	2,559	2,705	2,886	3,122	3,414	3,435	3,634	3,884	4,084	4,284	27.0	24.7	58.4
Saskatchewan**	405	550	629	742	877	1,047	1,276	1,458	1,650	1,859	2,083	102.9	63.2	231.2
Alberta	1,023	1,167	1,372	1,581	1,859	2,180	2,424	2,638	2,857	3,126	3,426	76.7	41.3	149.7
British Columbia	4,523	4,979	5,466	6,414	8,011	9,802	11,682	13,076	13,836	14,735	15,890	113.7	36.0	190.7
Yukon and N.W.T.	67	66	83	89	96	98	115	125	171	177	186	38.6	61.7	124.1
Canada	50,013	58,806	63,440	67,342	74,132	82,225	86,333	93,682	101,635	108,236	114,478	36.1	32.6	80.5

* Table I item 11.

** Revised

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE V

INDICATED RESERVE*

Thousands of Kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST				PERCENTAGE CHANGE			
								1958	1959	1960	1961	1953-1957	1957-1961	1953-1961	
<u>Newfoundland</u> (including Labrador)															
1. Gross capability	188	200	217	223	223	242	249	262	292	303	307	14.7	23.3	41.5	
2. Total firm demand on the province	177	186	195	202	207	230	228	240	253	271	279	16.9	22.4	43.1	
3. Indicated reserve (1-2)	11	14	22	21	16	12	21	22	39	32	28	xxx	xxx	xxx	
4. Indicated reserve expressed as a % of total firm demand	6.2	7.5	11.2	10.4	7.7	5.2	9.2	9.2	15.4	11.8	10.0	xxx	xxx	xxx	
<u>Prince Edward Island</u>															
1. Gross capability	10	18	18	18	18	18	25	26	26	26	41	38.9	64.0	127.8	
2. Total firm demand on the province	8	9	10	11	12	12	14	16	18	19	21	40.0	50.0	110.0	
3. Indicated reserve (1-2)	2	9	8	7	6	6	11	10	8	7	20	xxx	xxx	xxx	
4. Indicated reserve expressed as a % of total firm demand	25.0	100.0	80.0	63.6	50.0	50.0	78.6	62.5	44.4	36.8	95.2	xxx	xxx	xxx	
<u>Nova Scotia</u>															
1. Gross capability	209	271	300	318	384	378	415	414	481	515	515	38.3	24.1	71.7	
2. Total firm demand on the province	169	217	241	250	280	303	324	352	382	409	440	34.4	35.8	82.6	
3. Indicated reserve (1-2)	40	54	59	68	104	75	91	62	99	106	75	xxx	xxx	xxx	
4. Indicated reserve expressed as a % of total firm demand	23.7	24.9	24.5	27.2	37.1	24.8	28.1	17.6	25.9	26.0	17.0	xxx	xxx	xxx	
<u>New Brunswick</u>															
1. Gross capability	194	208	246	246	260	291	326	382	382	432	482	32.5	47.9	95.9	
2. Total firm demand on the province	182	200	207	215	241	248	266	281	298	319	402	28.5	51.1	94.2	
3. Indicated reserve (1-2)	12	8	39	31	19	43	60	101	84	113	80	xxx	xxx	xxx	
4. Indicated reserve expressed as a % of total firm demand	6.6	4.0	18.8	14.4	7.9	17.3	22.6	36.0	28.2	35.4	19.9	xxx	xxx	xxx	

* Gross capability (Table 1, item 1 + 2) less total firm demand on the provinces (Table 1, item 7 + 3).

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE V

INDICATED RESERVE*

Thousands of Kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST				PERCENTAGE CHANGE		
								1958	1959	1960	1961	1953-1957	1957-1961	1953-1961
Quebec														
1. Gross capability	4,397	4,906	5,336	5,418	5,625	5,901	6,468	6,892	8,290	8,870	8,976	21.2	38.8	68.2
2. Total firm demand on the province	3,962	4,544	4,748	4,867	5,196	5,742	6,227	6,393	6,825	7,169	7,508	31.1	20.6	58.1
3. Indicated reserve (1-2)	435	362	588	551	429	159	241	499	1,465	1,701	1,468	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	11.0	8.0	12.4	11.3	8.3	2.8	3.9	7.8	21.5	23.7	19.6	xxx	xxx	xxx
Ontario														
1. Gross capability	3,307	4,007	4,239	4,820	5,229	5,267	5,590	6,677	7,316	7,696	8,013	31.9	43.3	89.0
2. Total firm demand on the province	3,377	3,890	4,115	4,347	4,861	5,151	5,456	5,915	6,296	6,703	7,022	32.6	28.7	70.6
3. Indicated reserve (1-2)	- 70	117	124	473	368	116	134	762	1,020	993	991	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	-	3.1	3.1	11.1	7.7	2.3	2.5	12.9	16.2	14.8	14.1	xxx	xxx	xxx
Manitoba														
1. Gross capability	496	576	589	648	672	666	708	798	803	866	866	20.2	22.3	47.0
2. Total firm demand on the province	428	469	521	546	608	619	622	685	730	770	810	19.4	30.2	55.5
3. Indicated reserve (1-2)	68	107	68	102	64	47	86	113	73	96	56	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	15.9	22.8	13.1	18.7	10.5	7.6	13.8	16.5	10.0	12.5	6.9	xxx	xxx	xxx
Saskatchewan														
1. Gross capability	214	257	282	328	339	402	463	543	676	766	766	64.2	65.4	171.6
2. Total firm demand on the province	196	223	248	276	306	342	371	414	466	517	570	49.6	53.6	129.8
3. Indicated reserve (1-2)	18	34	34	52	33	60	92	129	210	249	196	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	20.0	18.8	16.8	21.3	12.0	17.5	24.8	31.2	45.1	48.2	34.4	xxx	xxx	xxx

* Gross capability (Table 1, item 1 + 2) less total firm demand on the provinces (Table 1, item 7 + 3)

FOURTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE V

INDICATED RESERVE*

Thousands of Kilowatts

	1950	1952	1953	1954	1955	1956	1957	FORECAST				PERCENTAGE CHANGE		
								1958	1959	1960	1961	1953-1957	1957-1961	1953-1961
Alberta														
1. Gross capability	191	281	349	400	458	562	592	736	738	893	896	69.6	51.4	156.7
2. Total firm demand on the province	179	240	292	313	394	451	476	544	602	665	730	63.0	53.4	150.0
3. Indicated reserve (1-2)	12	41	57	87	64	111	116	192	136	228	166	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	6.7	17.1	19.5	27.8	16.2	24.6	24.4	35.3	22.6	34.3	22.7	xxx	xxx	xxx
British Columbia														
1. Gross capability	951	1,090	1,139	1,708	1,750	2,071	2,350	2,695	2,908	3,168	3,371	106.3	43.4	196.0
2. Total firm demand on the province	829	962	1,052	1,309	1,406	1,729	1,865	2,104	2,178	2,411	2,613	77.3	40.1	148.4
3. Indicated reserve (1-2)	122	128	87	399	344	342	485	591	730	757	758	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	14.7	13.3	8.3	30.5	24.5	19.8	26.0	28.1	33.5	31.4	29.0	xxx	xxx	xxx
Yukon and N.W.T.														
1. Gross capability	21	24	24	24	22	23	26	37	38	44	44	8.3	69.2	83.3
2. Total firm demand on the province	14	16	17	18	19	19	19	29	32	35	35	11.8	84.2	105.9
3. Indicated reserve (1-2)	7	8	7	6	3	4	7	8	6	9	9	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	50.0	50.0	41.2	33.3	15.8	21.1	36.8	27.6	18.8	25.7	25.7	xxx	xxx	xxx
Canada														
1. Gross capability	9,363	11,004	11,903	13,332	14,152	15,039	16,469	18,705	21,166	22,788	23,484	38.4	42.6	97.3
2. Total firm demand on Canada	8,706	10,122	10,810	11,535	12,702	14,064	15,075	16,193	17,296	18,494	19,633	39.5	30.2	81.6
3. Indicated reserve (1-2)	657	882	1,093	1,797	1,450	975	1,394	2,512	3,870	4,294	3,851	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	7.5	8.7	10.1	15.6	11.4	6.9	9.2	15.5	22.4	23.2	19.6	xxx	xxx	xxx

* Gross capability (Table 1, item 1 + 2) less total firm demand on the provinces (Table 1, item 7 + 3)

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