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CANADA

Fifth

ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

1958 Actual

1959 - 1962 Forecast

DOMINION BUREAU OF STATISTICS
Public Finance and Transportation Division
Transportation and Public Utilities Section

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Introduction

This report presents the results of the fifth annual Electric Power Survey of Capability and Load which was conducted in March 1959 by the Dominion Bureau of Statistics in cooperation with the Canadian Electrical Association. The Electric Power Survey embraces all producers of electric energy in Canada which generate 10,000,000 kilowatt hours or more per annum. The 1959 report is based on returns from 130 companies, half of which are utilities and the other half industrial establishments which generate power primarily for own use. As these 130 producers account for approximately 99 per cent of total generation in Canada, figures presented in this report may be regarded as being representative of the entire industry.

The statistics presented are for the years 1950, and 1953 - 1962 inclusive, the latter four years on a forecast basis. Capability and load figures are based on the situation as it existed at the time of each company's annual firm power peak load, load being calculated in terms of contractual commitments for firm power.

Generating capability is the maximum output that can be maintained at time of annual firm power peak load. Net generating capability refers to the amount left after power used in station service is deducted. It is calculated on the basis of actual operating experience assuming all equipment in working order and available for use. Net generating capability should not be construed as representing installed capacity a term used in reference to the name plate ratings of generating equipment as designated by the manufacturers.

The power situation in any province or for the country as a whole can be presented in several ways. Two of these are contained in the report and are based on the demand within the province (Table I) and the demand on the province (Table V). In each case the appropriate capability is also shown. Demand within the province is related to net capability which means net generating capability plus purchases less deliveries outside the province.

Presenting the power situation within Canada and within the individual provinces provides a measure of the growth of the industry within geographic areas and is of interest in measuring the contribution of the industry to the economic growth of the country as a whole. Demand on the province, however, is related to gross capability which is generating capability plus purchases outside the province and is of interest primarily from a utility point of view.

Some care must be exercised in the interpretation of these data. For example, the difference between gross capability and total firm demand is an indication of available reserves of power. Since power producers are not, however, all fully interconnected, reserves of power cannot always be completely utilized.

Review of Survey Results

Net Generating Capability: Total net generating capability in Canada in 1958 amounted to 18,628,000 kilowatts, an increase of 13.1 per cent over the 1957 total of 16,469,000 kilowatts. Further annual increases totalling 28.8 per cent over the next four years are expected to result in a net generating capability in 1962 of 23,999,000 kilowatts. The proportion of thermal generation to the total is expected to rise from 14.6 per cent in 1958 to 22.9 per cent in 1962.

Firm Power Peak Load: Firm power peak load within Canada in 1958 was 15,485,000 kilowatts, an increase of 3.8 per cent over the 1957 total of 14,925,000. The forecast for 1962 is 20,137,000 kilowatts, an estimated rise of 30.0 per cent.

Indicated Reserve: The indicated reserve for Canada rose to 2,991,000 kilowatts from 1,394,000 in 1957. By 1962, it will have risen to 3,756,000 kilowatts, a reserve equivalent to 18.6 per cent of firm demand as compared with this year's 19.1 per cent.

Firm Energy Requirement: Firm energy requirement rose 1.0 per cent in 1958 to 87,173,000,000 kilowatt hours from 86,333,000,000 in 1957. A rise of 7.6 per cent to 93,841,000,000 kilowatt hours is forecast for 1959 and an increase of 33.7 per cent to 116,545,000,000 for 1962.

Table I - Summary (Pages 13 to 24): This table presents capability, firm power peak load, indicated reserve and firm energy requirement summarized for Canada and for each of the provinces. Tables II - V compare provincial rates of growth in each of these categories with that for Canada as a whole.

Table II - Net Generating Capability Within Provinces (Page 25): During the four-year period ended 1958 net generating capability in Canada increased 39.8 per cent to 18,628,000 kilowatts from 13,328,000. A further rise of 28.8 per cent to 23,999,000 kilowatts is forecast for the next four years. Provincial rates of increase based on actual and forecast data for the period 1954-1962 range from a high of 182.3 per cent in Alberta to a low of 42.2 per cent in Newfoundland, the comparable figure for all Canada being 80.1 per cent.

Table III - Firm Power Peak Load Within Provinces (Page 26): Firm power peak load is expected to rise 30.0 per cent during the next four years compared with an actual increase of 36.3 per cent between 1954 and 1958. In the eight-year period 1954-1962 a growth in firm power peak load of 183.2 per cent is indicated in Saskatchewan and 181.2 per cent in Alberta. The forecast increase for all Canada is 77.3 per cent to 20,137,000 kilowatts from 11,359,000.

Table IV - Firm Energy Requirement Within Provinces (Page 27): In contrast to the decline in the rates of growth forecast for net generating capability and firm power peak load for the next four years, firm energy requirement is expected to rise 33.7 per cent between 1958-1962 compared with an actual increase of 29.4 per cent between 1954 and 1958. The eight-year increase of 73.1 per cent forecast for all Canada compares with a rise of 199.9 per cent forecast for Saskatchewan, 159.5 per cent for Alberta and 140.8 per cent for British Columbia.

Table V - Indicated Reserve (Page 28): This table shows the relationship between the demand for power and the ability to meet it in each of the provinces and in Canada as a whole. Demand on the province consists of firm power peak load within the province plus any indicated shortage or rejected load plus firm power deliveries

outside the province. Gross capability consists of net generating capability (hydro and thermal) within the province plus purchases of firm power under firm obligation from sources outside the province. The difference between gross capability and firm demand is the indicated reserve, and this, expressed as a percentage of total firm demand, can be used as a measurement of the industry's ability to satisfy demand and meet contingencies.

For Canada as a whole the reserve is expected to rise from a low of 6.9 per cent in 1956 to a high of 27.8 per cent in 1960 and then decline to 18.6 per cent in 1962. In 1958, it rose to 19.1 per cent from the year earlier figure of 9.2 per cent. Reserves for individual provinces in 1958 varied from a high of 62.5 per cent in Prince Edward Island to a low of 11.4 per cent in Ontario. Since not all systems are fully interconnected it should be remembered that reserves of power cannot always be completely utilized.

Charts: On pages 6 to 12, five charts are presented to show results of the survey of the electric power industry in Canada in graphic form.

Chart A - Net Generating Capability Within Canada (Page 6): This chart portrays the rapid growth in ability to produce power and shows the extent to which thermal generation is becoming increasingly important. Total thermal generation is expected to increase from 1,609,000 kilowatts or 12.1 per cent of the net generating capability within Canada in 1954 to 5,494,000 kilowatts or 22.9 per cent in 1962.

Chart B - Net Capability and Firm Demand Within Canada (Page 7): Chart B provides an indication of the reserves available to meet firm demand for electric power within Canada.

Chart C - Net Generating Capability Within Provinces (Pages 8 - 9): Chart C illustrates the growth in capability and the comparative importance of hydro and thermal generation within provinces.

Chart D - Net Capability and Firm Demand Within Provinces (Pages 10 - 11): This chart provides a graphic indication of the year to year ability of each of the provinces to meet its firm demand for electric power.

Chart E - Firm Energy Requirement Within Canada (Page 12): Chart E shows the growth in Canadian firm energy requirement during the period 1950 - 1962.

DEFINITIONS

NET GENERATING CAPABILITY

The maximum net kilowatt output (after station service) available from the generating facilities of the UTILITY, SYSTEM or INDUSTRIAL ESTABLISHMENT with all equipment available, at the time of the annual FIRM POWER PEAK LOAD, determined as the average kilowatt output for one hour with no allowance for outages of generating units.

FIRM POWER

Maximum power always to be available, short of major outages caused by storm, explosion, strikes, etc.

FIRM OBLIGATIONS

Shall include only maximum commitments under contract agreements to accept or deliver power on an irrevocable basis.

NET CAPABILITY

The sum of net generating capability and purchases of firm power under firm obligation from other utilities less deliveries of firm power under firm obligation to other utilities.

FIRM POWER PEAK LOAD

The annual FIRM POWER maximum average net kilowatt load of one hour duration within the UTILITY, SYSTEM or INDUSTRIAL ESTABLISHMENT.

INDICATED DEMAND

The sum of firm power peak load and indicated shortage

INDICATED RESERVE

Net capability less indicated demand (+ or -).

SYSTEM

Two or more UTILITIES, having interconnections for the exchange of power, which although they may be separately incorporated, are controlled, managed or operated by one principal UTILITY.

UTILITY

The Company, Commission, or UTILITY reporting or included in a SYSTEM report under Section IV (which generates at least part of its own power).

INDUSTRIAL ESTABLISHMENT

A firm which generates power primarily for use in own plants.

CHART – A

NET GENERATING CAPABILITY WITHIN CANADA

1950 – 1962

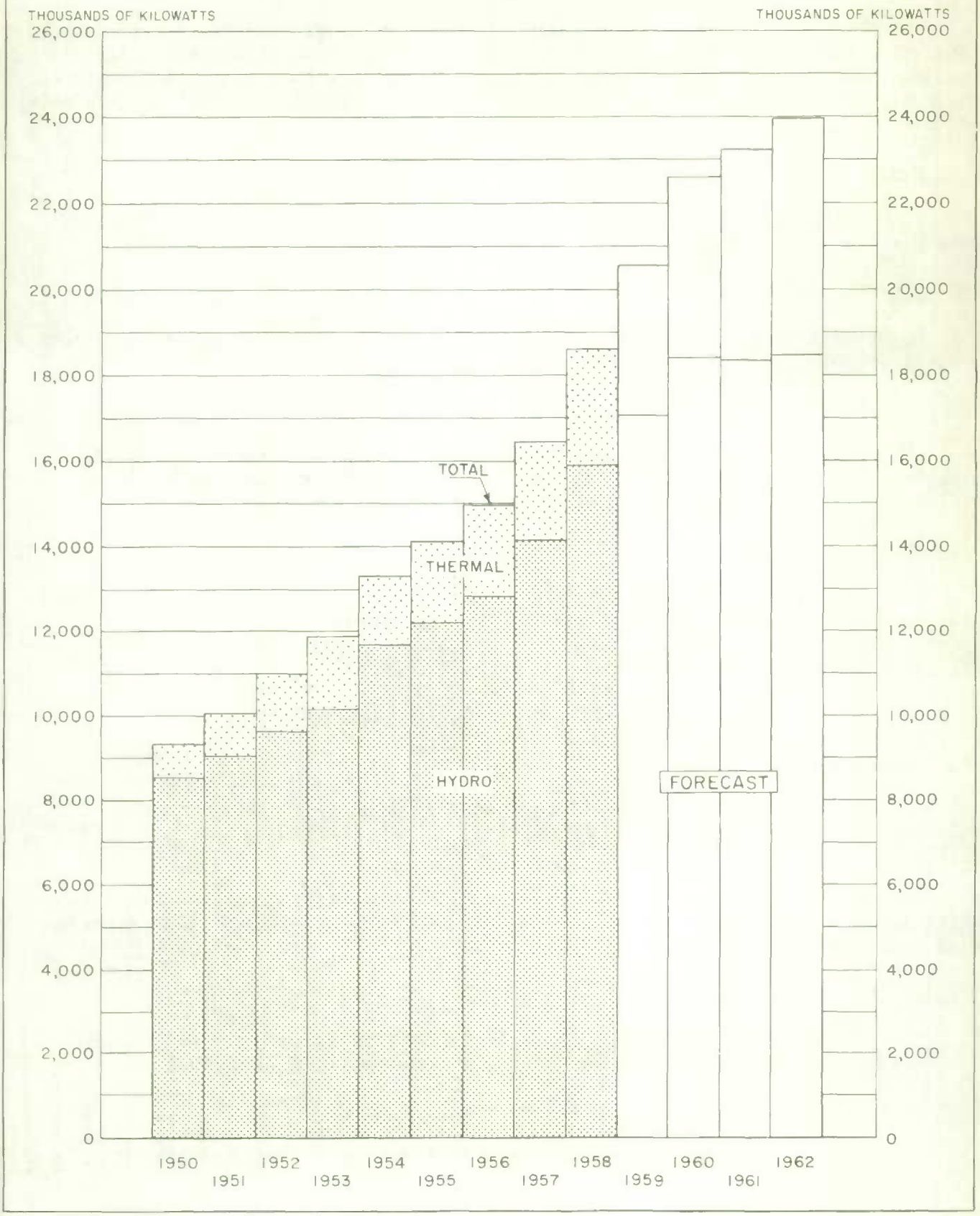


CHART – B

NET CAPABILITY AND FIRM DEMAND WITHIN CANADA

1950 – 1962

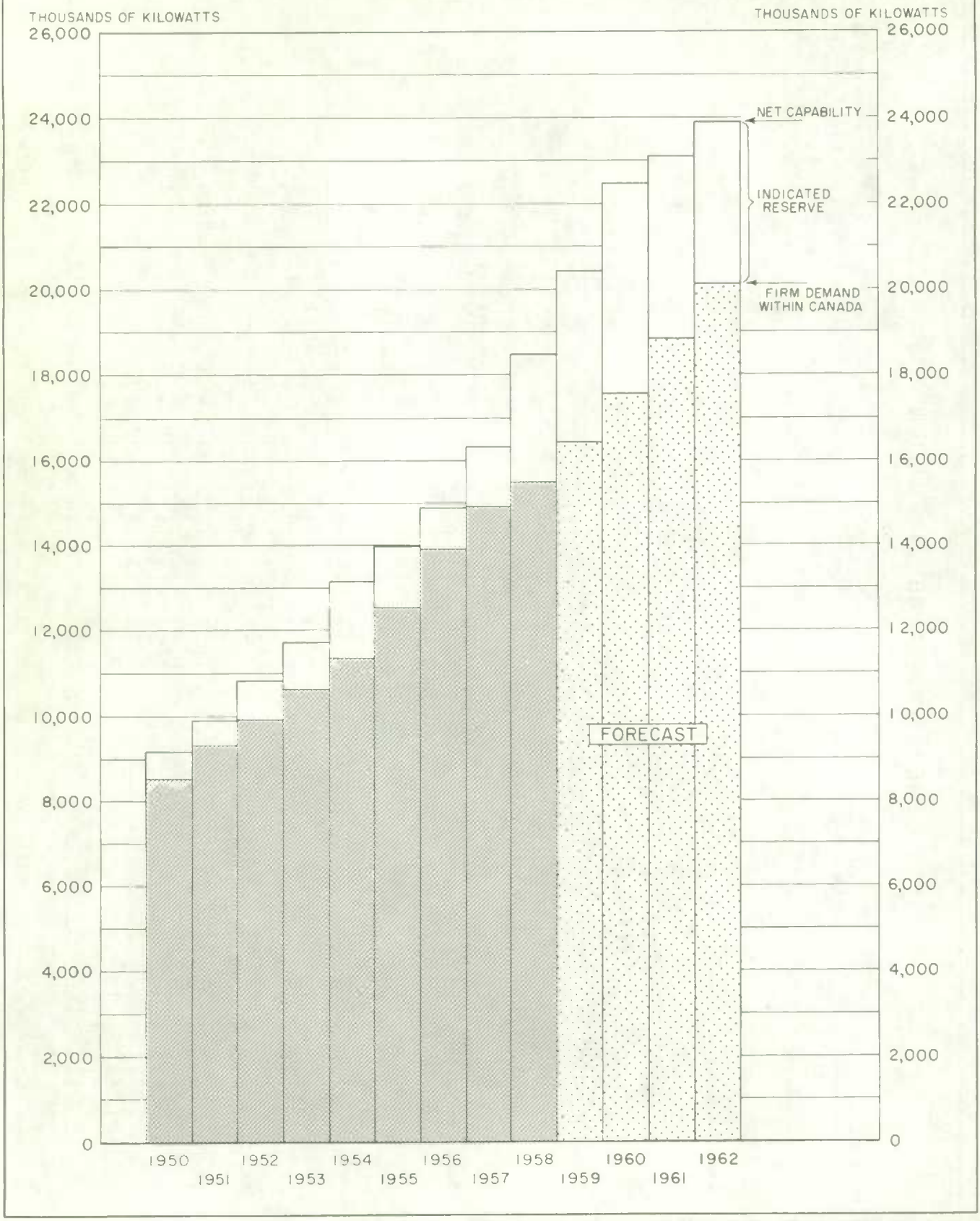


CHART – C

NET GENERATING CAPABILITY WITHIN PROVINCES

1950 – 1962

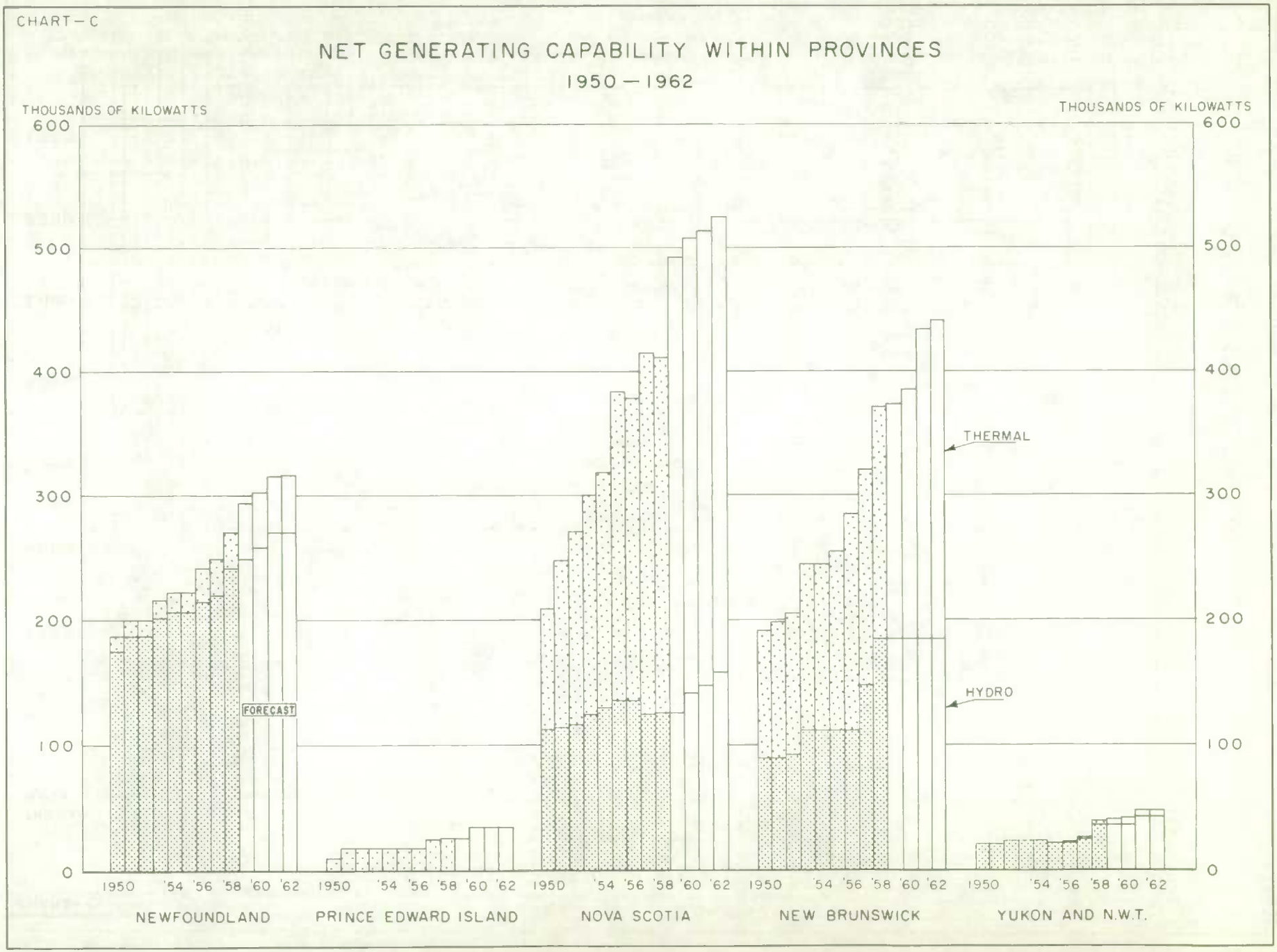


CHART – C

NET GENERATING CAPABILITY WITHIN PROVINCES

1950 – 1962

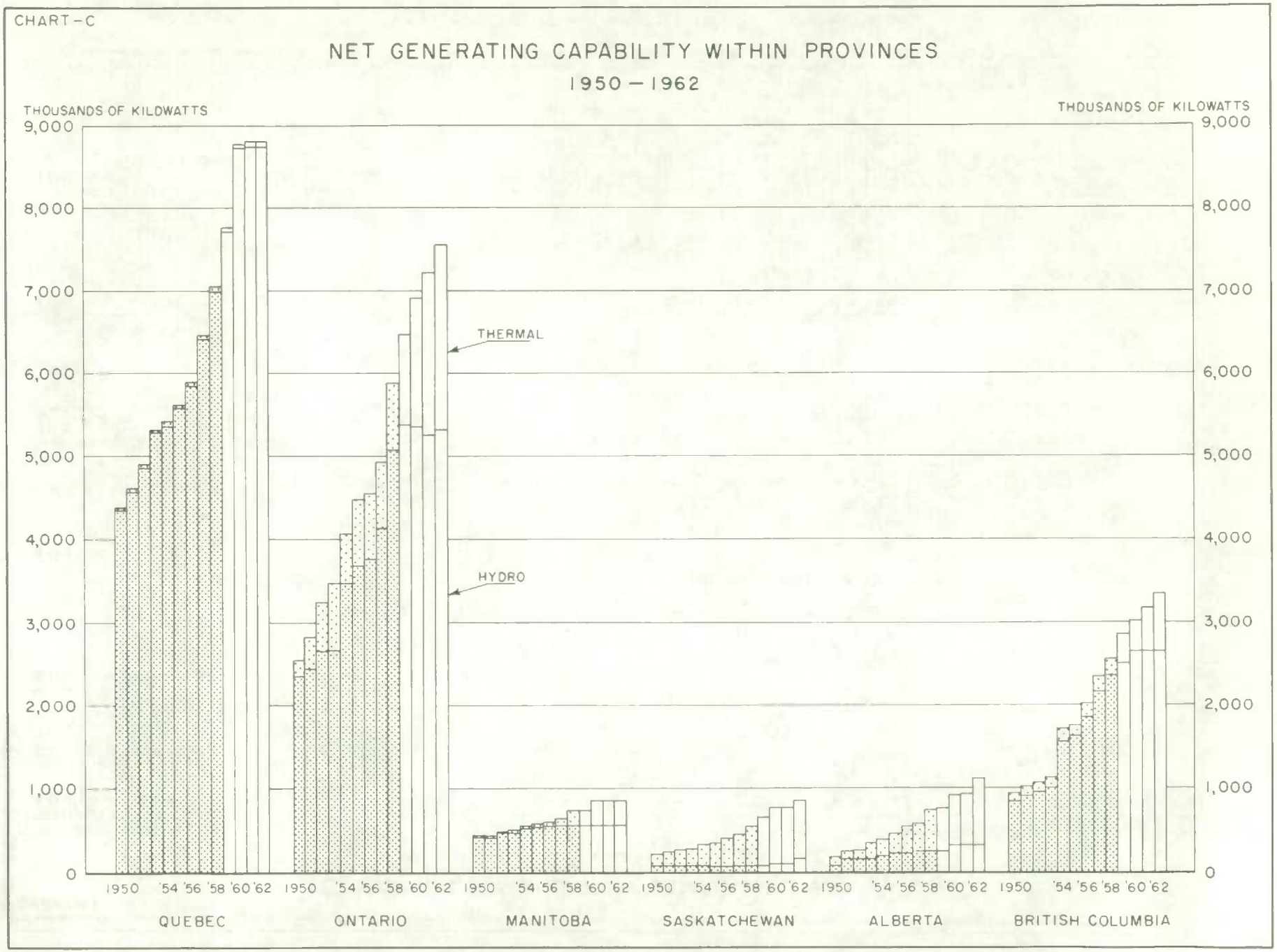


CHART – D

NET CAPABILITY AND FIRM DEMAND WITHIN PROVINCES

1950 – 1962

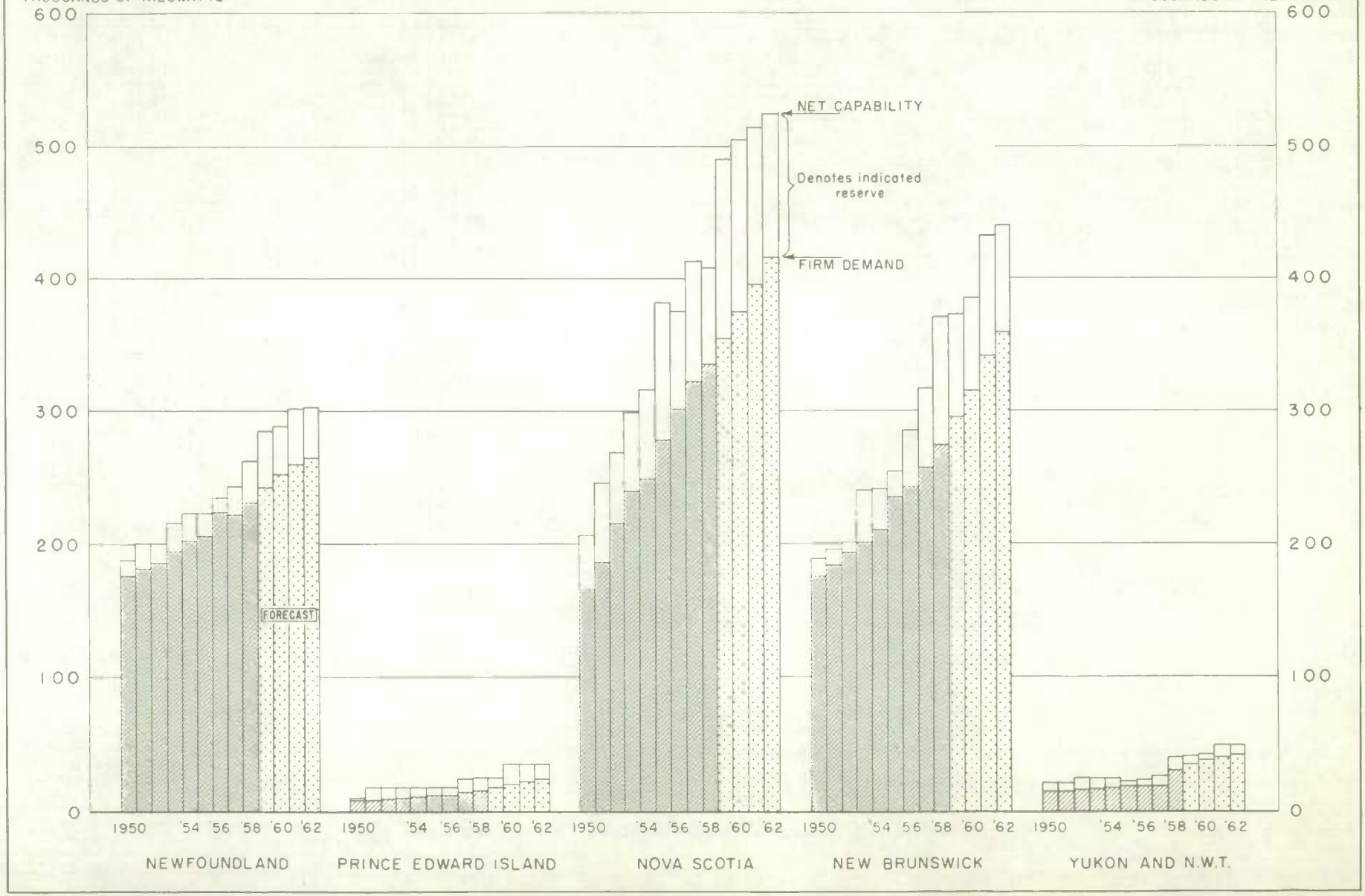


CHART – D

NET CAPABILITY AND FIRM DEMAND WITHIN PROVINCES
1950 – 1962

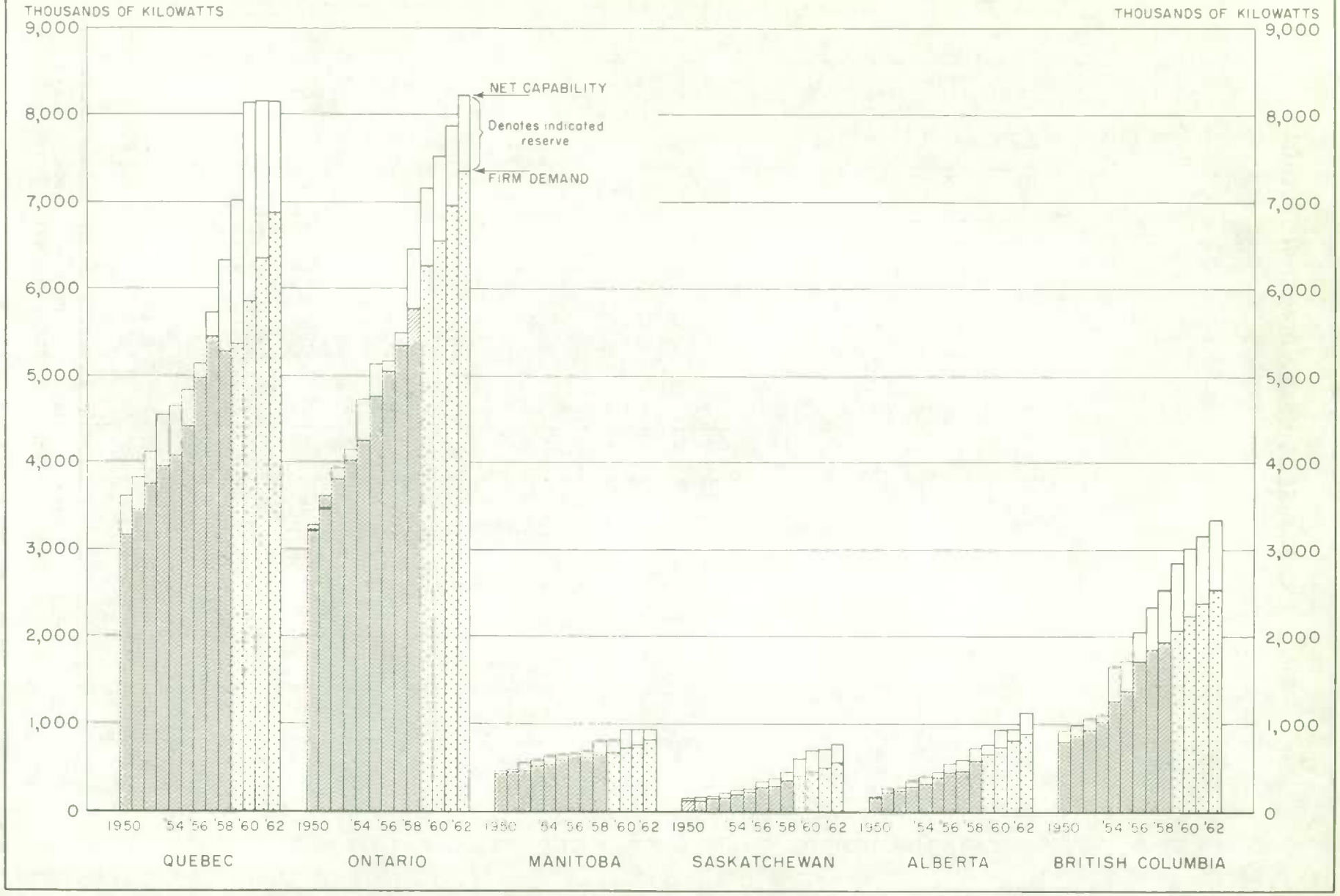
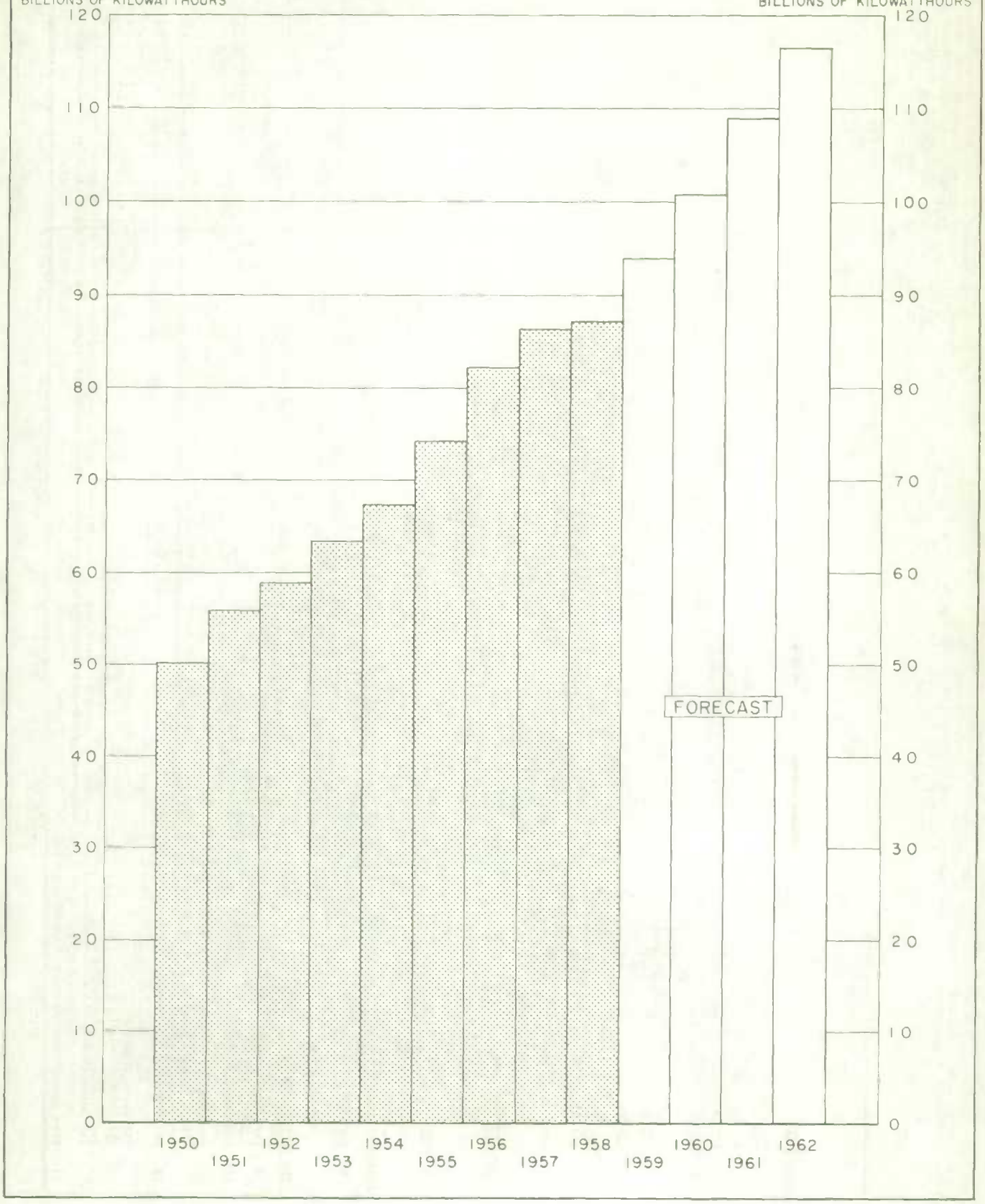


CHART - E

FIRM ENERGY REQUIREMENT WITHIN CANADA

1950 – 1962



FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - CANADA

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	8,575	10,183	11,719	12,211	12,841	14,143	15,912	17,074	18,419	18,376	18,505
(b) Thermal	788	1,720	1,609	1,936	2,142	2,326	2,716	3,512	4,218	4,855	5,494
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	4	5	56	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	176	177	176	166	147	150	152	152	152	106	106
4. Net capability (1 + 2 - 3)	9,187	11,726	13,156	13,986	14,892	16,319	18,476	20,434	22,485	23,125	23,893
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within Canada	8,313	10,553	11,355	12,472	13,870	14,923	15,485	16,433	17,566	18,847	20,137
6. Indicated shortage	217	80	4	64	47	2	-	-	-	-	-
7. Indicated demand within Canada (5 + 6)	8,530	10,633	11,359	12,536	13,917	14,925	15,485	16,433	17,566	18,847	20,137
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 657	+1,093	+1,797	+1,450	+ 975	+1,394	+2,991	+4,001	+4,919	+4,278	+3,756
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within Canada	49,635	63,437	67,331	73,754	80,679	85,753	87,080	93,841	100,971	109,060	116,545
10. Indicated shortage	378	3	11	378	1,546	580	93	-	-	-	-
11. Indicated firm energy requirement within Canada (9 + 10)	50,013	63,440	67,342	74,132	82,225	86,333	87,173	93,841	100,971	109,060	116,545
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	1,418	1,378	1,357	1,332	1,226	1,172	1,264	1,225	1,223	947	845
(c) Total (a + b)	1,418	1,378	1,357	1,332	1,226	1,172	1,264	1,225	1,223	947	845
13. Firm energy requirement on Canada (11 + 12)	51,431	64,818	68,699	75,464	83,451	87,505	88,437	95,066	102,194	110,007	117,390

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - NEWFOUNDLAND (including Labrador)

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	1960	1961	1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	176	202	207	207	215	220	243	249	258	271	271
(b) Thermal	12	15	16	16	27	29	28	45	45	45	46
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	6	6	8	8	14	14	14
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	188	217	223	223	236	243	263	286	289	302	303
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	177	195	201	206	222	222	231	242	252	260	265
6. Indicated shortage	-	-	1	1	2	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	177	195	202	207	224	222	231	242	252	260	265
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 11	+ 22	+ 21	+ 16	+ 12	+ 21	+ 32	+ 44	+ 37	+ 42	+ 38
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	1,058	1,190	1,225	1,289	1,374	1,333	1,320	1,366	1,482	1,562	1,676
10. Indicated shortage	-	-	9	10	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	1,058	1,190	1,234	1,299	1,374	1,333	1,320	1,366	1,482	1,562	1,676
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	31	46	44	56	88	101	101
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	-	-	-	-	31	46	44	56	88	101	101
13. Firm energy requirement on the province (11 + 12)	1,058	1,190	1,234	1,299	1,405	1,379	1,364	1,422	1,570	1,663	1,777

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - PRINCE EDWARD ISLAND

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	-	-	-	-	-	-	-	-	-	-	-
(b) Thermal	10	18	18	18	18	25	26	26	36	36	36
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	10	18	18	18	18	25	26	26	36	36	36
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	8	10	11	12	12	14	16	18	21	22	24
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	8	10	11	12	12	14	16	18	21	22	24
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 2	+ 8	+ 7	+ 6	+ 6	+ 11	+ 10	+ 8	+ 15	+ 14	+ 12
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	31	41	46	51	53	60	69	76	86	96	107
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	31	41	46	51	53	60	69	76	86	96	107
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	-	-	-	-	-	-	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	31	41	46	51	53	60	69	76	86	96	107

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - NOVA SCOTIA

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	113	124	130	136	136	126	127	127	142	148	159
(b) Thermal	96	176	188	248	242	289	284	366	366	366	366
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	2	2	2	2	2	2	3	3	3	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	207	298	316	382	376	413	408	490	505	514	525
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	163	235	245	278	301	322	335	354	375	395	417
6. Indicated shortage	4	4	3	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	167	239	248	278	301	322	335	354	375	395	417
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 40	+ 59	+ 68	+104	+ 75	+ 91	+ 73	+136	+130	+119	+108
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	891	1,211	1,277	1,357	1,486	1,466	1,581	1,613	1,725	1,816	1,912
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	891	1,211	1,277	1,357	1,486	1,466	1,581	1,613	1,725	1,816	1,912
12. Deliveries of firm energy to:											
(a) Other provinces	6	7	7	8	8	8	10	11	12	13	14
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	6	7	7	8	8	8	10	11	12	13	14
13. Firm energy requirement on the province (11 + 12)	897	1,218	1,284	1,365	1,494	1,474	1,591	1,624	1,737	1,829	1,926

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - NEW BRUNSWICK

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	90	112	112	112	112	148	185	185	185	185	185
(b) Thermal	102	132	132	144	174	173	187	188	201	249	256
2. Receipts of firm power from:											
(a) Other provinces	2	2	2	4	5	5	8	9	9	7	7
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	5	6	5	5	5	8	9	9	9	8	8
4. Net capability (1 + 2 - 3)	189	240	241	255	286	318	371	373	386	433	440
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	177	201	210	235	243	258	273	296	317	341	360
6. Indicated shortage	-	-	-	1	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	177	201	210	236	243	258	273	296	317	341	360
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 12	+ 39	+ 31	+ 19	+ 43	+ 60	+ 98	+ 77	+ 69	+ 92	+ 80
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	961	1,044	1,189	1,237	1,262	1,389*	1,444	1,527	1,680	1,825	1,944
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	961	1,044	1,189	1,237	1,262	1,389	1,444	1,527	1,680	1,825	1,944
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	41	36	59	33	32	29	63	46	44	43	41
(c) Total (a + b)	41	36	59	33	32	29	63	46	44	43	41
13. Firm energy requirement on the province (11 + 12)	1,002	1,080	1,248	1,270	1,294	1,418	1,507	1,573	1,724	1,868	1,985

* Revised.

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - QUEBEC

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	4,370	5,300	5,378	5,583	5,854	6,406	6,992	7,700	8,812	8,824	8,824
(b) Thermal	26	35	35	36	36	55	61	61	61	71	71
2. Receipts of firm power from:											
(a) Other provinces	1	1	1	1	7	7	9	9	16	16	16
(b) United States	-	-	4	5	4	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces*	732	737	719	729	691	694	673	703	704	707	709
(b) United States	56	56	56	56	56	56	57	57	57	57	57
4. Net capability (1 + 2 - 3)	3,609	4,543	4,643	4,840	5,154	5,718	6,332	7,010	8,128	8,147	8,145
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	3,174	3,951	4,092	4,367	4,951	5,475	5,292	5,379	5,856	6,362	6,884
6. Indicated shortage	-	4	-	44	44	2	-	-	-	-	-
7. Indicated demand within province (5 + 6)	3,174	3,955	4,092	4,411	4,995	5,477	5,292	5,379	5,856	6,362	6,884
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 435	+ 588	+ 551	+ 429	+ 159	+ 241	+1,040	+1,631	+2,272	+1,785	+1,261
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	20,442	26,711	27,954	29,479	31,088	31,845	31,491	32,767	36,148	40,086	43,436
10. Indicated shortage	123	1	1	362	1,546	540	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	20,565	26,712	27,955	29,841	32,634	32,385	31,491	32,767	36,148	40,086	43,436
12. Deliveries of firm energy to:											
(a) Other provinces*	4,425	4,434	4,331	4,260	4,117	4,075	3,971	3,979	3,987	3,989	3,991
(b) United States	490	490	490	490	491	485	490	490	490	490	490
(c) Total (a + b)	4,915	4,924	4,821	4,750	4,608	4,560	4,461	4,469	4,477	4,479	4,481
13. Firm energy requirement on the province (11 + 12)	25,480	31,636	32,776	34,591	37,242	36,945	35,952	37,236	40,625	44,565	47,917

* Includes deliveries supplied from Cedars on a short term basis.

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - ONTARIO

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	2,367	2,684	3,481	3,688	3,778	4,145	5,081	5,381	5,350	5,267	5,318
(b) Thermal	199	809	607	800	787	787	800	1,181	1,561	1,960	2,245
2. Receipts of firm power from:											
(a) Other provinces*	741	746	732	741	702	658	668	697	698	700	702
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	1	1	1	1	1	1	1	1	2	2	2
(b) United States	85	85	85	85	86	86	86	86	86	41	41
4. Net capability (1 + 2 - 3)	3,221	4,153	4,734	5,143	5,180	5,503	6,462	7,172	7,521	7,884	8,222
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	3,078	3,969	4,261	4,757	5,064	5,369	5,794	6,279	6,565	6,961	7,354
6. Indicated shortage	213	60	-	18	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	3,291	4,029	4,261	4,775	5,064	5,369	5,794	6,279	6,565	6,961	7,354
INDICATED RESERVE:											
8. Difference (4 - 7)	- 70	+ 124	+ 473	+ 368	+ 116	+ 134	+ 668	+ 893	+ 956	+ 923	+ 868
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	18,016	22,985	23,928	26,376	28,875	30,768	31,401	35,085	36,779	38,692	40,989
10. Indicated shortage	255	2	1	6	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	18,271	22,987	23,929	26,382	28,875	30,768	31,401	35,085	36,779	38,692	40,989
12. Deliveries of firm energy to:											
(a) Other provinces	2	3	3	3	4	4	5	5	5	5	5
(b) United States	703	668	624	687	703	658	711	689	689	414	314
(c) Total (a + b)	705	671	627	690	707	662	716	694	694	419	319
13. Firm energy requirement on the province (11 + 12)	18,976	23,658	24,556	27,072	29,582	31,430	32,117	35,779	37,473	39,111	41,308

* Includes deliveries received from Cedars on a short term basis.

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - MANITOBA

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	418	487	522	547	556	561	566	566	566	566	566
(b) Thermal	10	23	46	46	46	78	168	168	294	294	294
2. Receipts of firm power from:											
(a) Other provinces	68	79	80	79	64	69	68	72	74	74	74
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	9	9	13	14	14	14	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	487	580	635	658	652	694	802	806	934	934	934
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	419	512	533	594	605	608	646	688	730	770	811
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	419	512	533	594	605	608	646	688	730	770	811
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 68	+ 68	+ 102	+ 64	+ 47	+ 86	+ 156	+ 118	+ 204	+ 164	+ 123
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	2,218	2,705	2,886	3,122	3,414	3,435	3,557	3,796	4,052	4,303	4,504
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	2,218	2,705	2,886	3,122	3,414	3,435	3,557	3,796	4,052	4,303	4,504
12. Deliveries of firm energy to:											
(a) Other provinces	79	79	114	114	94	136	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	79	79	114	114	94	136	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	2,297	2,784	3,000	3,236	3,508	3,571	3,557	3,796	4,052	4,303	4,504

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - SASKATCHEWAN

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	85	85	85	82	82	87	87	87	107	107	174
(b) Thermal	129	197	243	257	320	376	451	584	670	670	670
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	1	2	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	68	79	80	79	64	72	68	72	74	74	74
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	146	203	248	260	338	391	471	601	703	703	770
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	128	169	196	227	278	299	353	405	450	500	555
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	128	169	196	227	278	299	353	405	450	500	555
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 18	+ 34	+ 52	+ 33	+ 60	+ 92	+ 118	+ 196	+ 253	+ 203	+ 215
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	405	629	742	877	1,047	1,276	1,422	1,623	1,814	2,025	2,225
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	405	629	742	877	1,047	1,276	1,422	1,623	1,814	2,025	2,225
12. Deliveries of firm energy to:											
(a) Other provinces	500	559	558	571	554	503	504	523	523	553	553
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	500	559	558	571	554	503	504	523	523	553	553
13. Firm energy requirement on the province (11 + 12)	905	1,188	1,300	1,448	1,601	1,779	1,926	2,146	2,337	2,578	2,778

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - ALBERTA

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	1960	1961	1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	83	162	202	220	220	238	238	238	318	318	318
(b) Thermal	108	187	194	238	338	350	496	530	602	614	800
2. Receipts of firm power from:											
(a) Other provinces	-	-	4	-	4	4	4	4	4	4	4
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	3	8	-	3	-	-	1	2	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	188	341	400	455	562	592	737	770	924	936	1,122
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	176	284	313	391	451	476	580	654	722	800	880
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	176	284	313	391	451	476	580	654	722	800	880
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 12	+ 57	+ 87	+ 64	+ 111	+ 116	+ 157	+ 116	+ 202	+ 136	+ 242
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	1,023	1,372	1,581	1,859	2,180	2,424	2,760	3,054	3,382	3,727	4,103
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	1,023	1,372	1,581	1,859	2,180	2,424	2,760	3,054	3,382	3,727	4,103
12. Deliveries of firm energy to:											
(a) Other provinces	14	6	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	14	6	-	-	-	-	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	1,037	1,378	1,581	1,859	2,180	2,424	2,760	3,054	3,382	3,727	4,103

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE I

SUMMARY - BRITISH COLUMBIA

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	FORECAST 1960	FORECAST 1961	FORECAST 1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	852	1,003	1,578	1,614	1,866	2,187	2,356	2,504	2,644	2,647	2,647
(b) Thermal	96	128	130	133	153	163	212	359	377	545	705
2. Receipts of firm power from:											
(a) Other provinces	3	8	-	3	-	-	-	-	-	-	-
(b) United States	-	-	-	-	52	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	4	-	4	4	4	4	4	4	4
(b) United States	30	30	30	20	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	921	1,109	1,674	1,730	2,067	2,346	2,564	2,859	3,017	3,188	3,348
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	799	1,010	1,275	1,386	1,724	1,861	1,935	2,083	2,240	2,396	2,546
6. Indicated shortage	-	12	-	-	1	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	799	1,022	1,275	1,386	1,725	1,861	1,935	2,083	2,240	2,396	2,546
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 122	+ 87	+ 399	+ 344	+ 342	+ 485	+ 629	+ 776	+ 777	+ 792	+ 802
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	4,523	5,466	6,414	8,011	9,802	11,642	11,904	12,757	13,638	14,732	15,445
10. Indicated shortage	-	-	-	-	-	40	93	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	4,523	5,466	6,414	8,011	9,802	11,682	11,997	12,757	13,638	14,732	15,445
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	10	10	10	9	6	6	7	7	7
(b) United States	184	184	184	122	-	-	-	-	-	-	-
(c) Total (a + b)	184	184	194	132	10	9	6	6	7	7	7
13. Firm energy requirement on the province (11 + 12)	4,707	5,650	6,608	8,143	9,812	11,691	12,003	12,763	13,645	14,739	15,452

TABLE I

SUMMARY - YUKON AND NORTH WEST TERRITORIES

Thousands of kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	1960	1961	1962
CAPABILITY:											
1. Net generating capability:											
(a) Hydro	21	24	24	22	22	25	37	37	37	43	43
(b) Thermal	-	-	-	-	1	1	3	4	5	5	5
2. Receipts of firm power from:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
3. Deliveries of firm power to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
4. Net capability (1 + 2 - 3)	21	24	24	22	23	26	40	41	42	48	48
	ACTUAL							FORECAST			
FIRM POWER PEAK LOAD:											
5. Within province	14	17	18	19	19	19	30	35	38	40	41
6. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
7. Indicated demand within province (5 + 6)	14	17	18	19	19	19	30	35	38	40	41
INDICATED RESERVE:											
8. Difference (4 - 7)	+ 7	+ 7	+ 6	+ 3	+ 4	+ 7	+ 10	+ 6	+ 4	+ 8	+ 7
	MILLIONS OF KILOWATT HOURS										
FIRM ENERGY REQUIREMENT:											
9. Firm energy requirement within province	67	83	89	96	98	115	131	177	185	196	204
10. Indicated shortage	-	-	-	-	-	-	-	-	-	-	-
11. Indicated firm energy requirement within province (9 + 10)	67	83	89	96	98	115	131	177	185	196	204
12. Deliveries of firm energy to:											
(a) Other provinces	-	-	-	-	-	-	-	-	-	-	-
(b) United States	-	-	-	-	-	-	-	-	-	-	-
(c) Total (a + b)	-	-	-	-	-	-	-	-	-	-	-
13. Firm energy requirement on the province (11 + 12)	67	83	89	96	98	115	131	177	185	196	204

TABLE II

NET GENERATING CAPABILITY WITHIN PROVINCES*

Thousands of kilowatts

PROVINCE	1950	1953	1954	1955	1956	1957	1958	FORECAST				PERCENTAGE CHANGE		
								1959	1960	1961	1962	1954-1958	1958-1962	1954-1962
Newfoundland (including Labrador)	188	217	223	223	242	249	271	294	303	316	317	21.5	17.0	42.2
Prince Edward Island	10	18	18	18	18	25	26	26	36	36	36	44.4	38.5	100.0
Nova Scotia	209	300	318	384	378	415	411	493	508	514	525	29.2	27.7	65.1
New Brunswick	192	244	244	256	286	321	372	373	386	434	441	52.5	18.5	80.7
Quebec	4,396	5,335	5,413	5,619	5,890	6,461	7,053	7,761	8,873	8,895	8,895	30.3	26.1	64.3
Ontario	2,566	3,493	4,088	4,488	4,565	4,932	5,881	6,562	6,911	7,227	7,563	43.9	28.6	85.0
Manitoba	428	510	568	593	602	639	734	734	860	860	860	29.2	17.2	51.4
Saskatchewan	214	282	328	339	402	463	538	671	777	777	844	64.0	56.9	157.3
Alberta	191	349	396	458	558	588	734	768	920	932	1,118	85.4	52.3	182.3
British Columbia	948	1,131	1,708	1,747	2,019	2,350	2,568	2,863	3,021	3,192	3,352	50.4	30.5	96.3
Yukon and N.W.T.	21	24	24	22	23	26	40	41	42	48	48	66.7	20.0	100.0
CANADA	9,363	11,903	13,328	14,147	14,983	16,469	18,628	20,586	22,637	23,231	23,999	39.8	28.8	80.1

* Hydro plus thermal (Table I, item 1 a + 1 b).

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE III

FIRM POWER PEAK LOAD WITHIN PROVINCES*

Thousands of kilowatts

PROVINCE	1950	1953	1954	1955	1956	1957	1958	FORECAST				PERCENTAGE CHANGE		
								1959	1960	1961	1962	1954-1958	1958-1962	1954-1962
Newfoundland (including Labrador)	177	195	202	207	224	222	231	242	252	260	265	14.4	14.7	31.2
Prince Edward Island	8	10	11	12	12	14	16	18	21	22	24	45.5	50.0	118.2
Nova Scotia	167	239	248	278	301	322	335	354	375	395	417	35.1	24.5	68.1
New Brunswick	177	201	210	236	243	258	273	296	317	341	360	30.0	31.9	71.4
Quebec	3,174	3,955	4,092	4,411	4,995	5,477	5,292	5,379	5,856	6,362	6,884	29.3	30.1	68.2
Ontario	3,291	4,029	4,261	4,775	5,064	5,369	5,794	6,279	6,565	6,961	7,354	36.0	26.9	72.6
Manitoba	419	512	533	594	605	608	646	688	730	770	811	21.2	25.5	52.2
Saskatchewan	128	169	196	227	278	299	353	405	450	500	555	80.1	57.2	183.2
Alberta	176	284	313	391	451	476	580	654	722	800	880	85.3	51.7	181.2
British Columbia	799	1,022	1,275	1,386	1,725	1,861	1,935	2,083	2,240	2,396	2,546	51.8	31.6	99.7
Yukon and N.W.T.	14	17	18	19	19	19	30	35	38	40	41	66.7	36.7	127.8
CANADA	8,530	10,633	11,359	12,536	13,917	14,925	15,485	16,433	17,566	18,847	20,137	36.3	30.0	77.3

* Indicated Firm Demand (Table I, item 7).

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE IV

FIRM ENERGY REQUIREMENT WITHIN PROVINCES*

Millions of Kilowatt Hours

PROVINCE	1950	1953	1954	1955	1956	1957	1958	FORECAST				PERCENTAGE CHANGE		
								1959	1960	1961	1962	1954-1958	1958-1962	1954-1962
Newfoundland (including Labrador)	1,058	1,190	1,234	1,299	1,374	1,333	1,320	1,366	1,482	1,562	1,676	7.0	27.0	35.8
Prince Edward Island	31	41	46	51	53	60	69	76	86	96	107	50.0	55.1	132.6
Nova Scotia	891	1,211	1,277	1,357	1,486	1,466	1,581	1,613	1,725	1,816	1,912	23.8	20.9	49.7
New Brunswick	961	1,044	1,189	1,237	1,262	1,389	1,444	1,527	1,680	1,825	1,944	21.4	34.6	63.5
Quebec	20,565	26,712	27,955	29,841	32,634	32,385	31,491	32,767	36,148	40,086	43,436	12.6	37.9	55.4
Ontario	18,271	22,987	23,929	26,382	28,875	30,768	31,401	35,085	36,779	38,692	40,989	31.2	30.5	71.3
Manitoba	2,218	2,705	2,886	3,122	3,414	3,435	3,557	3,796	4,052	4,303	4,504	23.3	26.6	56.1
Saskatchewan	405	629	742	877	1,047	1,276	1,422	1,623	1,814	2,025	2,225	91.6	56.5	199.9
Alberta	1,023	1,372	1,581	1,859	2,180	2,424	2,760	3,054	3,382	3,727	4,103	74.6	48.7	159.5
British Columbia	4,523	5,466	6,414	8,011	9,802	11,682	11,997	12,757	13,638	14,732	15,445	87.0	28.7	140.8
Yukon and N.W.T.	67	83	89	96	98	115	131	177	185	196	204	47.2	55.7	129.2
CANADA	50,013	63,440	67,342	74,132	82,225	86,333	87,173	93,841	100,971	109,060	116,545	29.4	33.7	73.1

* Table I, item 11.

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE V

INDICATED RESERVE*

Thousands of Kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	1960	1961	1962	PERCENTAGE CHANGE 1954-1958	1958-1962	1954-1962
Newfoundland (including Labrador)														
1. Gross capability	188	217	223	223	242	249	271	294	303	316	317	21.5	17.0	42.2
2. Total firm demand on the province	177	195	202	207	230	228	239	250	266	274	279	18.3	16.7	38.1
3. Indicated reserve (1 - 2)	11	22	21	16	12	21	32	44	37	42	38	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	6.2	11.2	10.4	7.7	5.2	9.2	13.4	17.6	13.9	15.3	13.6	xxx	xxx	xxx
Prince Edward Island														
1. Gross capability	10	18	18	18	18	25	26	26	36	36	36	44.4	38.5	100.0
2. Total firm demand on the province	8	10	11	12	12	14	16	18	21	22	24	45.5	50.0	118.2
3. Indicated reserve (1 - 2)	2	8	7	6	6	11	10	8	15	14	12	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	25.0	80.0	63.6	50.0	50.0	78.6	62.5	44.4	71.4	63.6	50.0	xxx	xxx	xxx
Nova Scotia														
1. Gross capability	209	300	318	384	378	415	411	493	508	514	525	29.2	27.7	65.1
2. Total firm demand on the province	169	241	250	280	303	324	338	357	378	395	417	35.2	23.4	66.8
3. Indicated reserve (1 - 2)	40	59	68	104	75	91	73	136	130	119	108	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	23.7	24.5	27.2	37.1	24.8	28.1	21.6	38.1	34.4	30.1	25.9	xxx	xxx	xxx
New Brunswick														
1. Gross capability	194	246	246	260	291	326	380	382	395	441	448	54.5	17.9	82.1
2. Total firm demand on the province	182	207	215	241	248	266	282	305	326	349	368	31.2	30.5	71.2
3. Indicated reserve (1 - 2)	12	39	31	19	43	60	98	77	69	92	80	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	6.6	18.8	14.4	7.9	17.3	22.6	34.8	25.2	21.2	26.4	21.7	xxx	xxx	xxx

* Gross capability (Table 1, item 1 + 2) less total firm demand on the provinces (Table 1, item 7 + 3).

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE V

INDICATED RESERVE*

Thousands of Kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	1960	1961	1962	PERCENTAGE CHANGE 1954-1958	1958-1962	1954-1962
Quebec														
1. Gross capability	4,397	5,336	5,418	5,625	5,901	6,468	7,062	7,770	8,889	8,911	8,911	30.3	26.2	64.5
2. Total firm demand on the province	3,962	4,748	4,867	5,196	5,742	6,227	6,022	6,139	6,617	7,126	7,650	23.7	27.0	57.2
3. Indicated reserve (1 - 2)	435	588	551	429	159	241	1,040	1,631	2,272	1,785	1,261	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	11.0	12.4	11.3	8.3	2.8	3.9	17.3	26.6	34.3	25.0	16.5	xxx	xxx	xxx
Ontario														
1. Gross capability	3,307	4,239	4,820	5,229	5,267	5,590	6,549	7,259	7,609	7,927	8,265	35.9	26.2	71.5
2. Total firm demand on the province	3,377	4,115	4,347	4,861	5,151	5,456	5,881	6,366	6,653	7,004	7,397	35.3	25.8	70.2
3. Indicated reserve (1 - 2)	- 70	124	473	368	116	134	668	893	956	923	868	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	-	3.1	11.1	7.7	2.3	2.5	11.4	14.0	14.4	13.2	11.7	xxx	xxx	xxx
Manitoba														
1. Gross capability	496	589	648	672	666	708	802	806	934	934	934	23.8	16.5	44.1
2. Total firm demand on the province	428	521	546	608	619	622	646	688	730	770	811	18.3	25.5	48.5
3. Indicated reserve (1 - 2)	68	68	102	64	47	86	156	118	204	164	123	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	15.9	13.1	18.7	10.5	7.6	13.8	24.1	17.2	27.9	21.3	15.2	xxx	xxx	xxx
Saskatchewan														
1. Gross capability	214	282	328	339	402	463	539	673	777	777	844	64.3	56.6	157.3
2. Total firm demand on the province	196	248	276	306	342	371	421	477	524	574	629	52.5	49.4	127.9
3. Indicated reserve (1 - 2)	18	34	52	33	60	92	118	196	253	203	215	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	20.0	16.8	21.3	12.0	17.5	24.8	28.0	41.1	48.3	35.4	34.2	xxx	xxx	xxx

* Gross capability (Table 1, item 1 + 2) less total firm demand on the provinces (Table 1, item 7 + 3).

FIFTH ANNUAL ELECTRIC POWER SURVEY OF CAPABILITY AND LOAD

TABLE V

INDICATED RESERVE*

Thousands of Kilowatts

	1950	1953	1954	1955	1956	1957	1958	FORECAST 1959	1960	1961	1962	PERCENTAGE CHANGE 1954-1958	1958-1962	1954-1962
Alberta														
1. Gross capability	191	349	400	458	562	592	738	772	924	936	1,122	84.5	52.0	180.5
2. Total firm demand on the province	179	292	313	394	451	476	581	656	722	800	880	85.6	51.5	181.2
3. Indicated reserve (1 - 2)	12	57	87	64	111	116	157	116	202	136	242	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	6.7	19.5	27.8	16.2	24.6	24.4	27.0	17.7	28.0	17.0	27.5	xxx	xxx	xxx
British Columbia														
1. Gross capability	951	1,139	1,708	1,750	2,071	2,350	2,568	2,863	3,021	3,192	3,352	50.4	30.5	96.3
2. Total firm demand on the province	829	1,052	1,309	1,406	1,729	1,865	1,939	2,087	2,244	2,400	2,550	48.1	31.5	94.8
3. Indicated reserve (1 - 2)	122	87	399	344	342	485	629	776	777	792	802	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	14.7	8.3	30.5	24.5	19.8	26.0	32.4	37.2	34.6	33.0	31.5	xxx	xxx	xxx
Yukon and N.W.T.														
1. Gross capability	21	24	24	22	23	26	40	41	42	48	48	66.7	20.0	100.0
2. Total firm demand on the province	14	17	18	19	19	19	30	35	38	40	41	66.7	36.7	127.8
3. Indicated reserve (1 - 2)	7	7	6	3	4	7	10	6	4	8	7	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	50.0	41.2	33.3	15.8	21.1	36.8	33.3	17.1	10.5	20.0	17.1	xxx	xxx	xxx
CANADA														
1. Gross capability	9,363	11,903	13,332	14,152	15,039	16,469	18,628	20,586	22,637	23,231	23,999	39.7	28.8	80.0
2. Total firm demand on Canada	8,706	10,810	11,535	12,702	14,064	15,075	15,637	16,585	17,718	18,953	20,243	35.6	29.5	75.5
3. Indicated reserve (1 - 2)	657	1,093	1,797	1,450	975	1,394	2,991	4,001	4,919	4,278	3,756	xxx	xxx	xxx
4. Indicated reserve expressed as a % of total firm demand	7.5	10.1	15.6	11.4	6.9	9.2	19.1	24.1	27.8	22.6	18.6	xxx	xxx	xxx

* Gross capability (Table 1, item 1 + 2) less total firm demand on the provinces (Table 1, item 7 + 3).

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The Policy Sub-Committee serves as an over-all co-ordinating agency for these surveys, the connecting link between the Dominion Bureau of Statistics, The Canadian Electrical Association and the interests of the electric power utility industry-at-large.

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Members of the Surveys Sub-Committee serve as area representatives. The function of an area representative is primarily to act as the direct liaison between the company representatives in his area and the Dominion Bureau of Statistics on all matters relating to the power survey.