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Eighth

ANNUAL ELECTRIC POWER SURVEY
OF CAPABILITY AND LOAD

1961 Actual

1962 - 1965 Forecast

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Eighth
ANNUAL ELECTRIC POWER SURVEY
OF CAPABILITY AND LOAD

1961 **Actual**
1962 - 1965 **Forecast**

Published by Authority of
The Honourable George Hees, Minister of Trade and Commerce

August, 1962
8506-508

Price 50 cents

Reports Published by the
Public Finance and Transportation Division
dealing with

ELECTRIC POWER

| Catalogue number | Title | Price |
|---------------------|---|--------|
| | Annual | |
| 57-201 | Electric and Gas Meter Registrations. Approx. 200pp. Meter registrations by province, county or census division, company and place served, by type of service | \$2.00 |
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| | Monthly | |
| 57-001 | Electric Power Statistics. Approx. 4pp. Production by utilities and industrial establishments, imports and exports, power made available for use in Canada, amount used in electric boilers, by provinces. Per copy 10¢; per year | \$1.00 |
| | Occasional | |
| 57-501 | Inventory of Prime Mover and Generating Equipment. Approx. 96pp. A list of the large generating plants in Canada by owner- ship, showing the location, year of installation, name-plate rating and other details of each large unit, as at December 31, 1958 | \$1.00 |

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SYMBOLS

The interpretation of the symbols used in the tables throughout this publication is as follows:

.. Figures not available.

... Figures not appropriate or not applicable.

- Nil or zero.

Introduction

This report presents the results of the Eighth Annual Electric Power Survey of Capability and Load which was conducted in March 1962. The survey covers all producers of electric energy in Canada which generate 10 million kwh. or more per annum. This report, therefore, covers the same group of companies which provide the statistics for the monthly "Electric Power Statistics" report (catalogue No. 57-001).

There are approximately 150 responding companies in the group, about half of which are utilities and half industrial establishments. The combined group accounts for 99.3 per cent of all generation, all the imports and exports. The utilities group contributes 79 per cent of the generation to the Canada total.

This year's report is the first incorporating the results obtained by the use of a revised reporting form. As a consequence, several revisions are incorporated into the report and historical figures adjusted where necessary. The revised report is organized in such a manner that there is a direct comparison and link with the monthly "Electric Power Statistics" in that the generation figures are common to the two publications; any differences are due to late revisions.

The survey is carried out in co-operation with the Canadian Electrical Association. Area representatives of the Association collect and edit the returns which are forwarded to the Dominion Bureau of Statistics for final revision, editing and compilation. A Co-ordinating Panel composed of members of the Canadian Electrical Association and the Dominion Bureau of Statistics review the results immediately prior to publication. The assistance received from the Canadian Electrical Association and its members has been invaluable in making possible the early release of the survey data.

Concepts and Definitions

Table 1A. Capability and Firm Power Peak Load Requirements:

The generating capability and firm power peak load concepts are virtually unchanged from previous reports. However, more detail has been provided in the generating capability which is now broken down to identify conventional steam, nuclear steam, internal combustion, and gas turbine equipment. Generating capability measures the expected power of all available generating facilities of the province (or nation) at the time of one-hour firm peak load for each of the respondents. This may be equal to, or smaller than, the generating capacity as measured by the name plate rating of the equipment and published in the "Prime Mover and Electric Generating Equipment" report.

The variations between generating capability and generating capacity may be caused by high water in reservoirs resulting in a higher water head and greater generation than the name plate capacity; the impossibility of placing all pieces of equipment on the line at the same time, low water, ice, or some equipment being considered unreliable, thereby resulting in generation below capacity.

All figures in Table 1A of the report are calculated at the time of the one-hour peak load for each of the respondents. As a result, capability and peak loads are non-coincident (the arithmetic sum of the actual peak loads regardless of time of occurrence) and may be equal to, or smaller than, the coincident peak load for each of the provinces. Insofar as the utilities have about 80 per cent of the load of the nation and most of the peak loads occur in December, the variation from the coincident peak will not be too great. Two major systems which account for almost 40 per cent of the capability have only a slight variation between their coincident and non-coincident peak loads. Of thirty-six major systems serving the larger population centres in Canada, nine had peak loads on December 18, five on December 19, 12 on other dates between November 30 and December 30, eight outside this period, and two did not report.

Receipts and deliveries of firm power used in calculating net capability are the interprovincial and international transfers of power under firm contracts, or the best estimate of firm obligations possible in the absence of contracts. The actual receipts and deliveries of firm and secondary power are taken into account in the calculation of firm power peak loads.

Peak loads are the total demands within a province after all inter-changes have been taken into account to remove any duplication. The peak loads include all electricity consumed by ultimate customers, line losses, and manufacturing plants own consumption, but do not include generating station service which is deducted before arriving at generating capability. Firm power peak loads exclude the secondary or surplus energy used by ultimate customers on an interruptible basis, as these are not firm obligations.

Indicated shortages are a measure of the firm power commitments that a system was not able to meet at the time of its peak load.

The indicated power reserve of a province (shown in table 1) is the reserve after all firm obligations and shortages have been met or received. It is the difference between net capability and total firm peak load within the province or gross capability less firm power peak load on the province, and is a measure of the industries' ability to satisfy demands of a province and meet contingencies. Since not all systems are fully interconnected, the reserves of power shown cannot always be fully utilized.

Table 1B. Energy Supply and Requirements:

Net generation figures which are identical with the figures presented in the monthly "Electric Power Statistics" report (or revisions thereof) are exclusive of station service and, for 1961, are subdivided by type of generation. No forecasts of generation are given for 1962-65.

Although complete historical figures are not currently available, it is expected that they will be included in future reports.

Firm energy receipts and deliveries are the actual receipts and deliveries under firm contracts or obligations.

Secondary energy delivered within the province is the surplus energy sold at time of low demand and when surplus generating capability is available. This energy may be interrupted at any time and, consequently, sells at very low rates, generally for use in electric boilers.

Firm energy available is the measure of primary demands of electric energy, including residential, commercial and power sales, and all line losses after deducting net exports. It is an important economic indicator and, as such, is of major importance in forecasting.

Indicated shortage is an estimate of the total quantity of energy a system was unable to deliver due to its inability to meet firm power commitments during the year; no shortages have occurred since 1957.

Firm energy requirements are a measure of the needs for electric energy that have been or can be met (firm energy available) and those that cannot be serviced (shortage).

Review of Survey Results

Total net generating capability in 1961 for companies which generate over 10 million kwh. per year increased only 248,000 kw. or 1.1 per cent to 22,628,000 kw.; this is the smallest increase in recent years. The forecast years 1961-1965 indicate a growth of 5,685,000 kw. or a compound growth

rate of 5.76 per cent, as compared with the previous ten-year period 1951-1960, when the growth rate was 9.2 per cent. Thermal capability is expected to grow at the rate of 14.5 per cent per year in the forecast period compared to 17.1 per cent in the previous ten-year period, while hydro-electric capacity is expected to increase at 3.3 per cent per year compared to 8.0 per cent in the previous ten years. Most of the thermal increase will be in steam plants, a small growth in gas turbines, while internal combustion plants will be virtually unchanged.

The first nuclear capability is forecast for 1965, although this may be postponed due to delays in construction or bringing the plant on line because of its pioneering nature. The nuclear capability does not include the 20,000 kw. plant at Rolphton, Ontario which is an experimental plant and not considered part of capability.

The 1961 forecast of generating capability was 367,000 kw. higher than that actually obtained, indicating a delay in completing some plants till the period 1962-1964 and 65,000 kw. thermal capacity out of service at the time of the 1961 survey.

The forecast for 1961 generating capability was approximately realized in all provinces except Ontario, Manitoba and Alberta which were significantly under the forecast and in British Columbia which exceeded the forecast.

The largest absolute growth in generating capability for the forecast years is indicated for Ontario - 2,135,000 kw., Quebec - 1,616,000 kw., British Columbia - 582,000 kw. and Alberta - 451,000 kw. Whereas Quebec will meet most of the increased generating capability by adding over 1,300,000 kw. in hydro capability and 200,000 thermal capability, Ontario plans to increase its capability by adding 1,750,000 thermal, including 200,000 nuclear and only 385,000 hydro; British Columbia plans to add 466,000 thermal and only 110,000 hydro.

The firm power peak loads have not shown the same change in rate of growth as generating capability. In the 1950's the growth rate of firm power peak load in Canada was 7.5 per cent, while the forecast rate of growth is 6.2 per cent.

As a result, the indicated reserve is expected to amount to 4,551,000 kw. in 1962, will decline in 1963 and 1964, and rise to 4,780,000 kw. in 1965, while the indicated reserve is forecast to decline to 15.2 per cent in 1964 and rise in 1965 to 20.3 per cent.

Firm energy requirements increased 2.7 per cent for 1961 to 105,076,000,000 kwh. compared to a growth of 7.3 per cent in the previous 10 year period and a forecast growth rate of 6.6 per cent for the period 1961-1965. All provinces but British Columbia shared in the current increase. The forecast for firm energy requirements made last year was some 2,500 million kwh. higher than what was actually attained. At the same time firm energy requirements were increasing, there was a reduction in the level of net exports (exports-imports) to the United States and lower deliveries of secondary energy. This combined with a long shutdown of the Kitimat Plant of Aluminum Company of Canada Limited in British Columbia, and changed hydraulic conditions in certain parts of the country caused a slight reduction in net generation to 113,271,000,000 kilowatt hours - the first decline since 1947.

CHART-A

TOTAL GENERATING CAPABILITY WITHIN CANADA

1950 - 1965

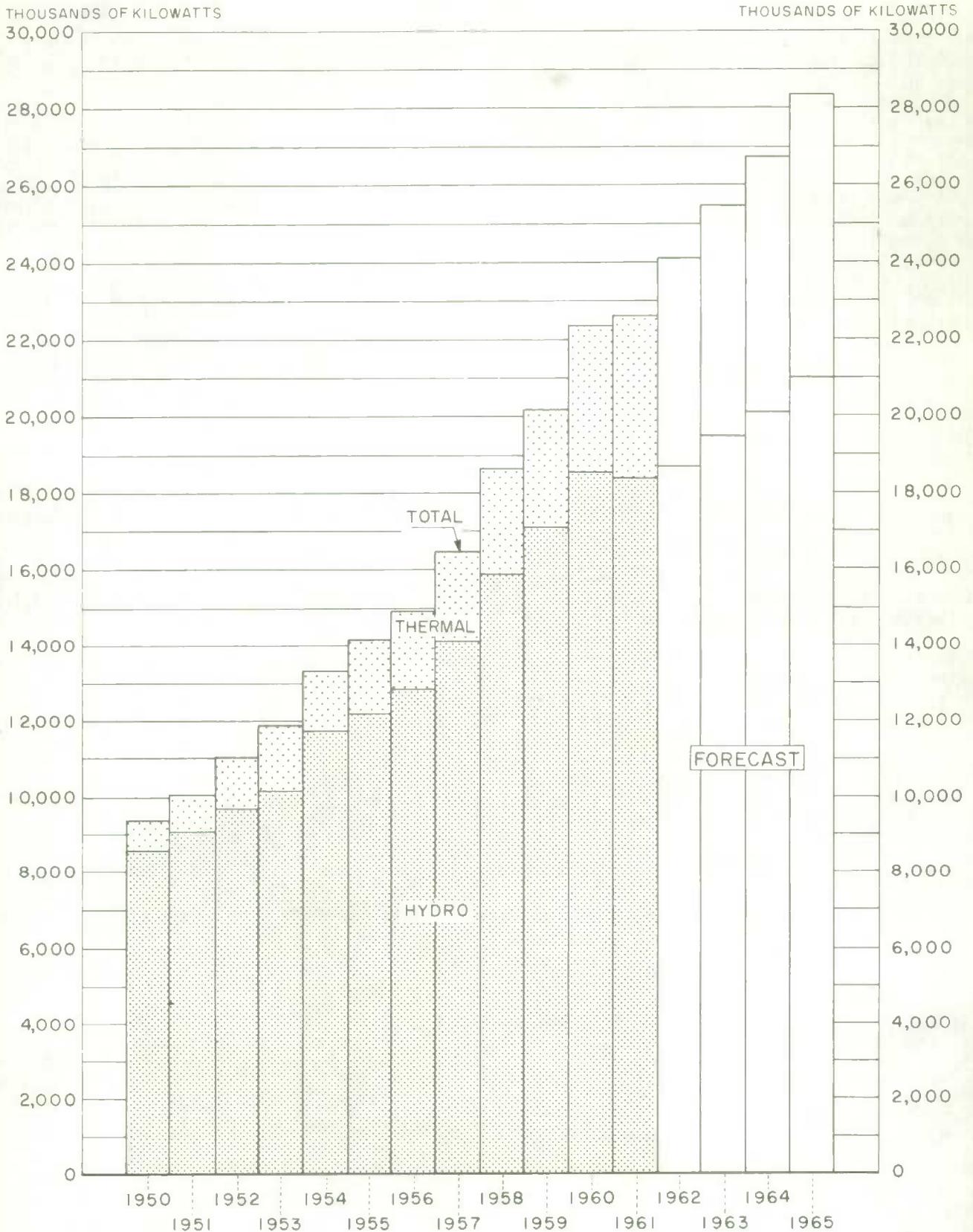


CHART - B

NET CAPABILITY AND PEAK LOADS WITHIN CANADA 1950 - 1965

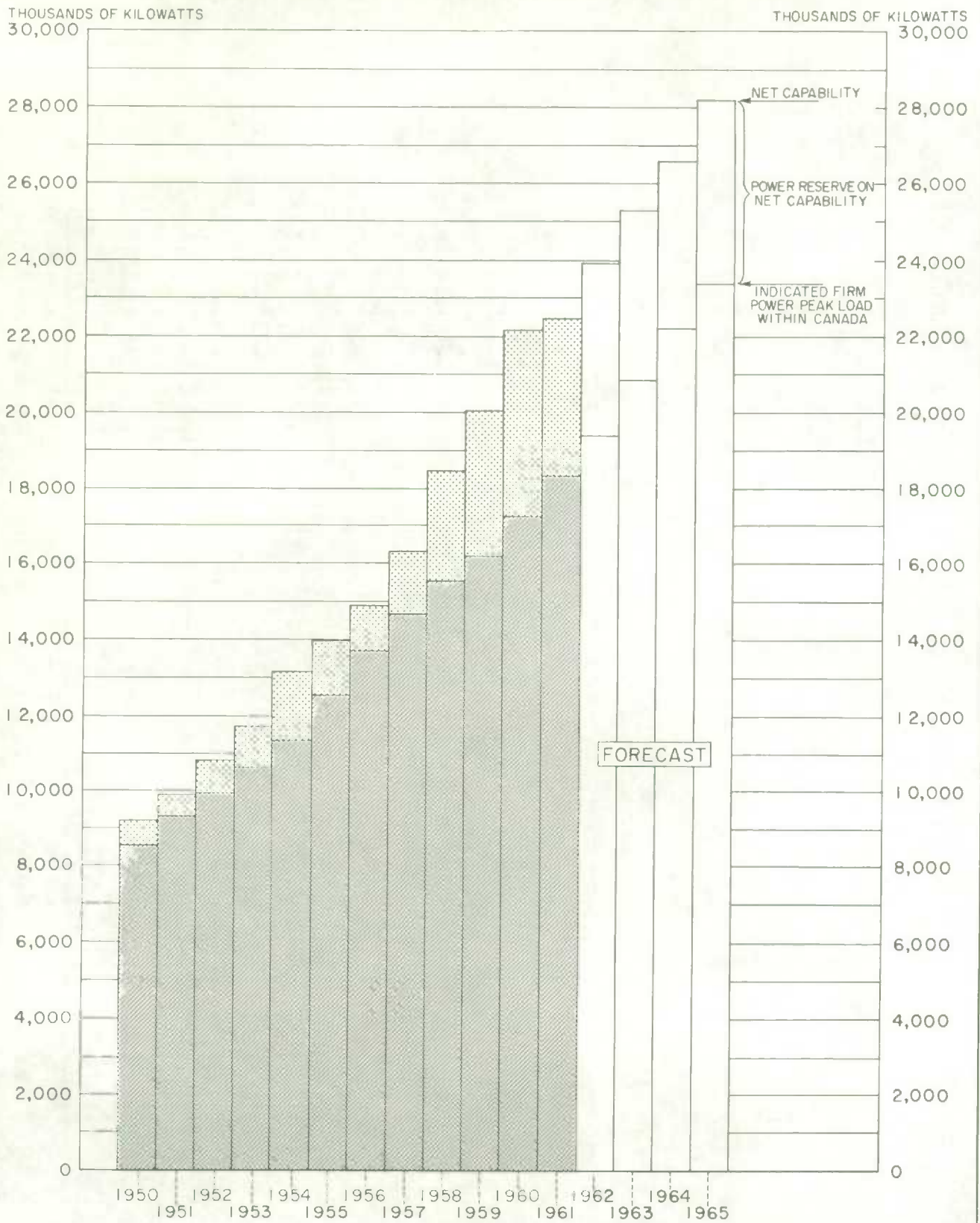


CHART-C

NET GENERATING CAPABILITY WITHIN PROVINCES 1950-1965

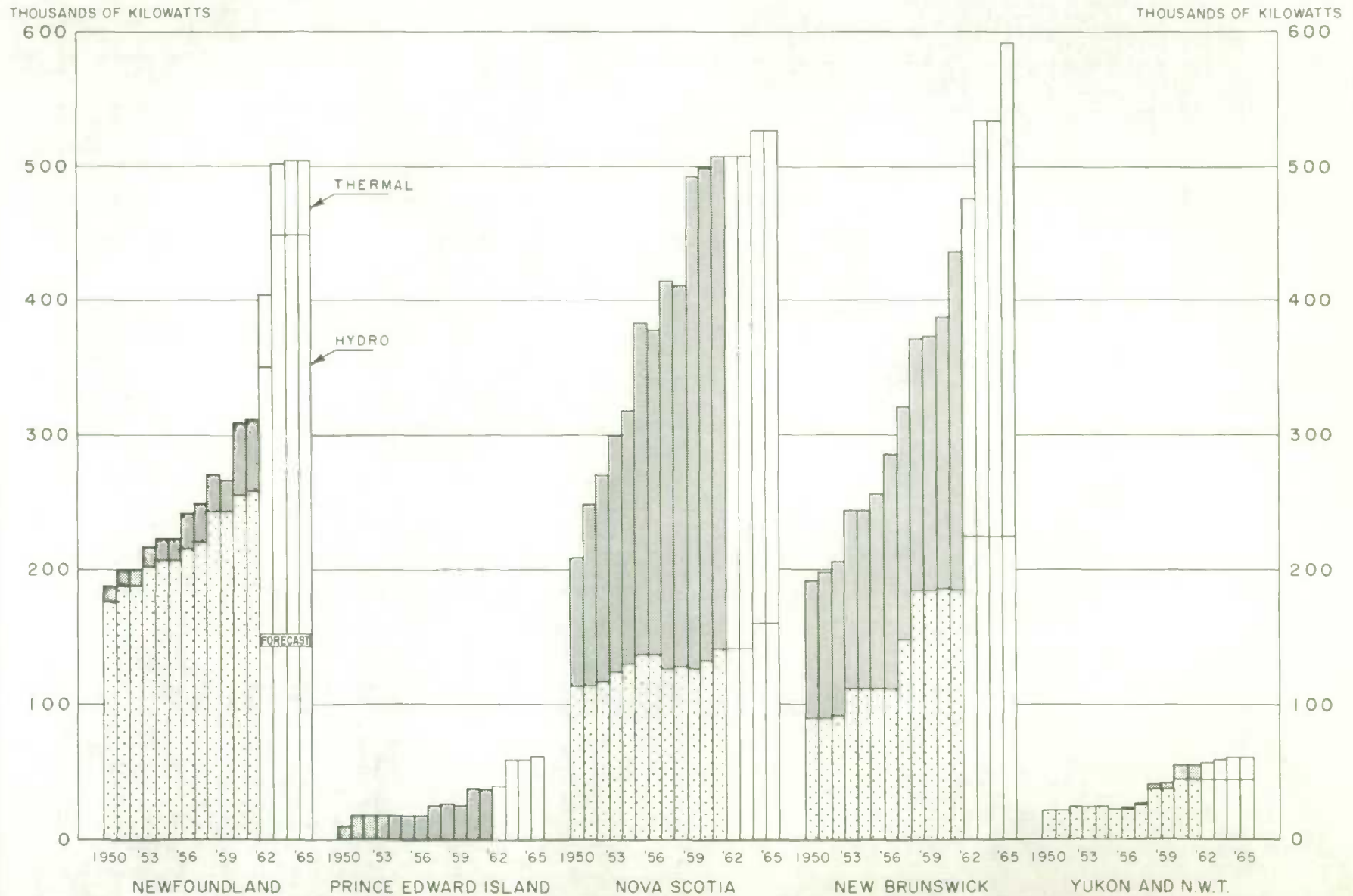


CHART - C

NET GENERATING CAPABILITY WITHIN PROVINCES 1950 - 1965

THOUSANDS OF KILOWATTS
11,000

THOUSANDS OF KILOWATTS
11,000

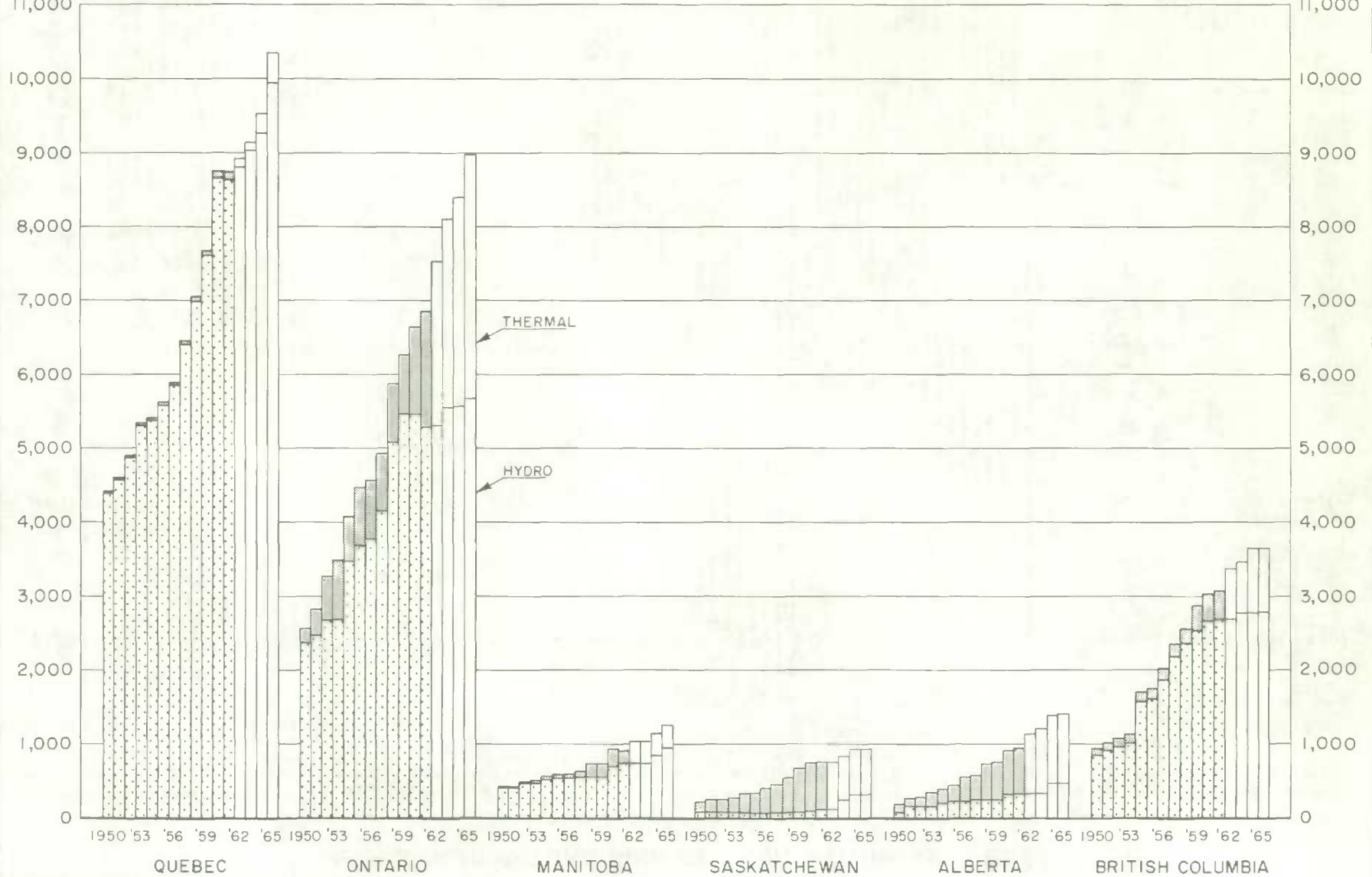


CHART - D

NET CAPABILITY AND FIRM DEMAND WITHIN PROVINCES

1950 - 1965

THOUSANDS OF KILOWATTS
600

THOUSANDS OF KILOWATTS
600

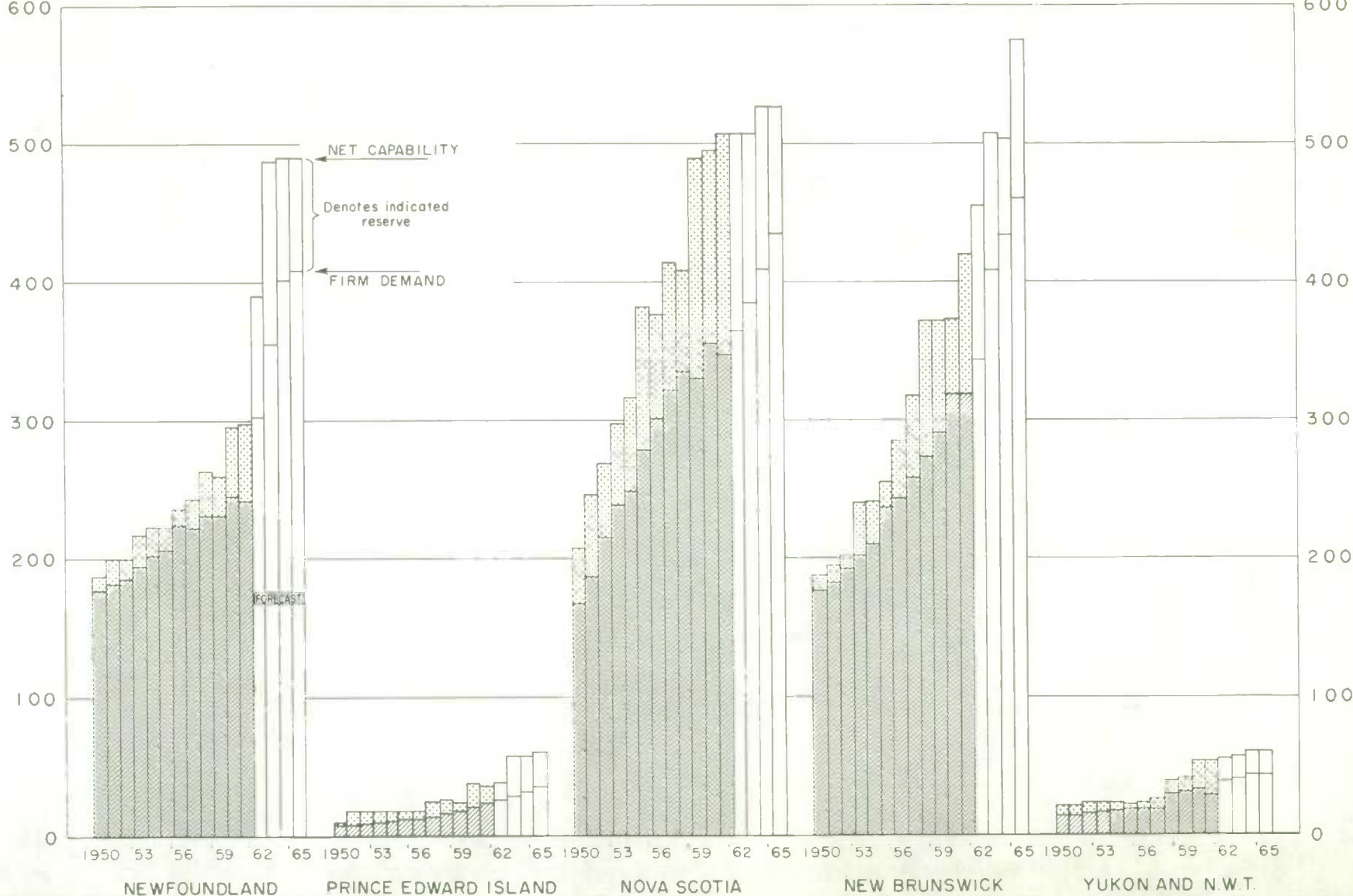


CHART - D

NET CAPABILITY AND FIRM DEMAND WITHIN PROVINCES 1950 - 1965

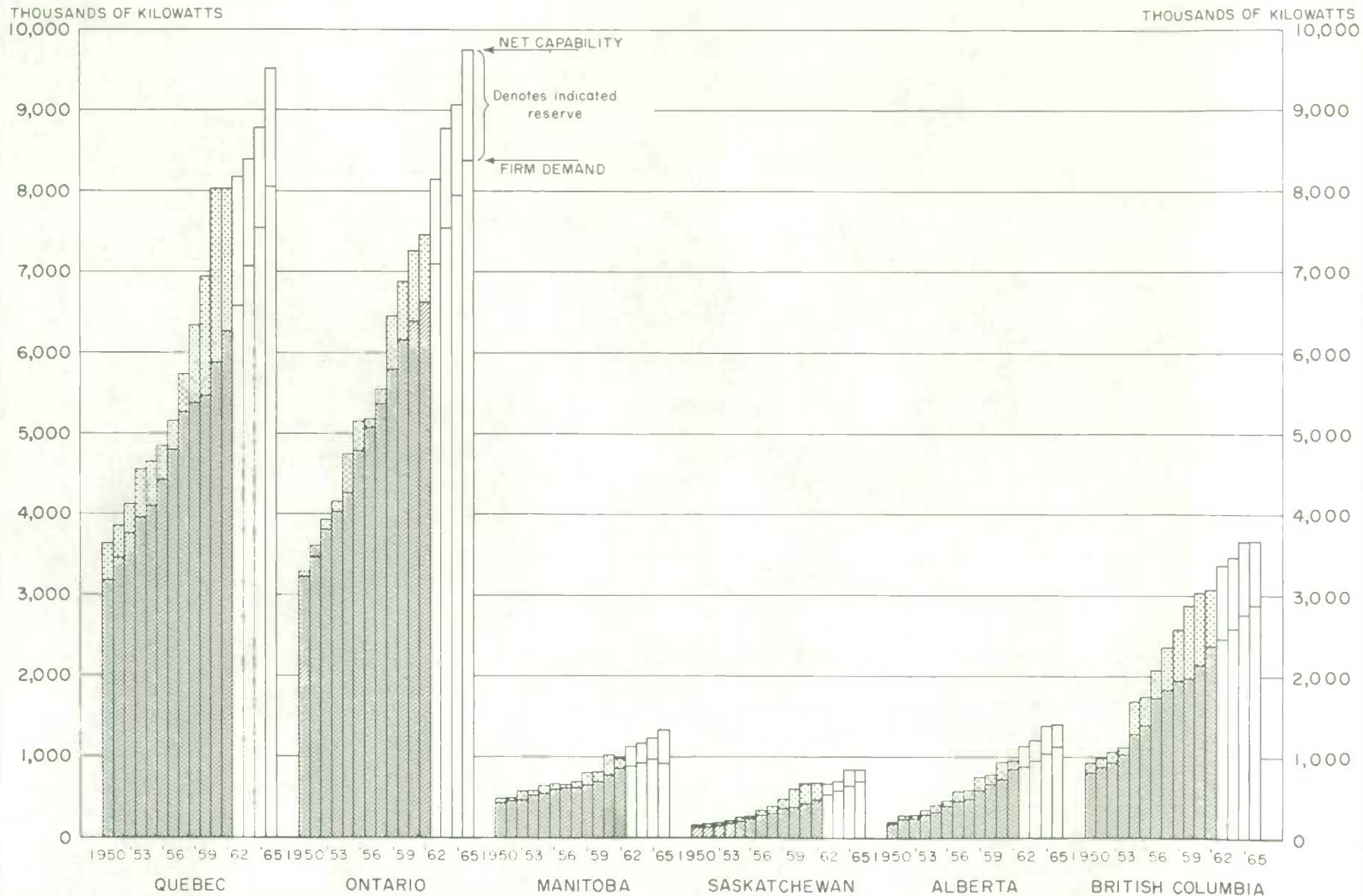


CHART-E

FIRM ENERGY REQUIREMENT WITHIN CANADA 1950-1965

BILLIONS OF KILOWATTHOURS

BILLIONS OF KILOWATTHOURS



TABLE 1A. Capability and Firm Power Peak Load Requirements

| | Actual | | | | | | | Forecast | | | |
|--|------------------------|--------|--------|--------|--------|--------|--------|----------|--------|--------|--------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | thousands of kilowatts | | | | | | | | | | |
| Capability: | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | |
| 1. Hydro-electric | 9,044 | 12,841 | 14,143 | 15,912 | 17,086 | 18,516 | 18,389 | 18,728 | 19,526 | 20,121 | 21,013 |
| 2. Steam - Conventional | | | | | | | 3,648 | 4,868 | 5,292 | 5,960 | 6,450 |
| 3. Nuclear | | | | | | | - | - | - | - | 200 |
| | 1,032 | 2,142 | 2,326 | 2,716 | 3,119 | 3,824 | | | | | |
| 4. Internal combustion | | | | | | | 240 | 240 | 243 | 249 | 254 |
| 5. Gas turbine | | | | | | | 351 | 382 | 384 | 386 | 396 |
| 6. Total net generating capability | 10,076 | 14,983 | 16,469 | 18,628 | 20,205 | 22,340 | 22,628 | 24,218 | 25,445 | 26,716 | 28,313 |
| Receipts of firm power from: | | | | | | | | | | | |
| 7. Other provinces | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... |
| 8. United States | - | 56 | - | - | - | - | 2 | 2 | 3 | 3 | 3 |
| 9. Total receipts | - | 56 | - | - | - | - | 2 | 2 | 3 | 3 | 3 |
| Deliveries of firm power to: | | | | | | | | | | | |
| 10. Other provinces | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... |
| 11. United States | 175 | 147 | 150 | 152 | 152 | 166 | 146 | 176 | 131 | 135 | 121 |
| 12. Total deliveries | 175 | 147 | 150 | 152 | 152 | 166 | 146 | 176 | 131 | 135 | 121 |
| 13. Total net capability (6 + 9 - 12) | 9,901 | 14,892 | 16,319 | 18,476 | 20,053 | 22,174 | 22,484 | 24,044 | 25,317 | 26,584 | 28,195 |
| Peak loads: | | | | | | | | | | | |
| 14. Firm power peak load within Canada | 8,989 | 13,668 | 14,664 | 15,568 | 16,201 | 17,264 | 18,353 | 19,493 | 20,871 | 22,188 | 23,415 |
| 15. Indicated shortages | 321 | 47 | 2 | - | - | - | - | - | - | - | - |
| 16. Total indicated firm power peak load within Canada (14 + 15) | 9,310 | 13,715 | 14,666 | 15,568 | 16,201 | 17,264 | 18,353 | 19,493 | 20,871 | 22,188 | 23,415 |
| 17. Firm power peak load on Canada (12 + 16) .. | 9,485 | 13,862 | 14,816 | 15,720 | 16,353 | 17,430 | 18,499 | 19,669 | 21,002 | 22,323 | 23,536 |
| Indicated reserve: | | | | | | | | | | | |
| 18. Indicated reserve (13 - 16) | 591 | 1,177 | 1,653 | 2,908 | 3,852 | 4,910 | 4,131 | 4,551 | 4,446 | 4,396 | 4,780 |

Newfoundland

TABLE IA. Capability and Firm Power Peak Load Requirements - Continued

| | | Actual | | | | | | Forecast | | | | |
|------------------------------|--|--------|------|------|------|------|------|----------|------|------|------|------|
| | | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| thousands of kilowatts | | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 188 | 215 | 220 | 243 | 243 | 255 | 258 | 350 | 448 | 448 | 448 |
| 2. | Steam - Conventional | | | | | | | 40 | 40 | 40 | 40 | 40 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | 12 | 27 | 29 | 28 | 24 | 54 | 13 | 14 | 14 | 16 | 16 |
| 5. | Gas turbine | | | | | | | - | - | - | - | - |
| 6. | Total net generating capability | 200 | 242 | 249 | 271 | 267 | 309 | 311 | 404 | 502 | 504 | 504 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | - | - | - | - | - | - | - | - | - | - | - |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | - | 6 | 6 | 8 | 7 | 14 | 13 | 14 | 14 | 14 | 14 |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | - | 6 | 6 | 8 | 7 | 14 | 13 | 14 | 14 | 14 | 14 |
| 13. | Total net capability (6 + 9 - 12) | 200 | 236 | 243 | 263 | 260 | 295 | 298 | 390 | 488 | 490 | 490 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 182 | 222 | 222 | 231 | 231 | 245 | 242 | 302 | 355 | 401 | 409 |
| 15. | Indicated shortages | - | 2 | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 182 | 224 | 222 | 231 | 231 | 245 | 242 | 302 | 355 | 401 | 409 |
| 17. | Firm power peak load on province (12 + 16) | 182 | 230 | 228 | 239 | 238 | 259 | 255 | 316 | 369 | 415 | 423 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 18 | 12 | 21 | 32 | 29 | 50 | 56 | 88 | 133 | 89 | 81 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|------|------|------|------|------|------|----------|------|------|------|----|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| thousands of kilowatts | | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | - | - | - | - | - | - | - | - | - | - | |
| 2. | Steam - Conventional | - | - | - | - | - | - | - | - | - | - | |
| 3. | Nuclear | - | - | - | - | - | 32 | 32 | 52 | 52 | 52 | |
| 4. | Internal combustion | 18 | 18 | 25 | 26 | 25 | 38 | - | - | - | - | |
| 5. | Gas turbine | - | - | - | - | - | 5 | 7 | 7 | 7 | 9 | |
| 6. | Total net generating capability | 18 | 18 | 25 | 26 | 25 | 38 | 39 | 59 | 59 | 61 | |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | - | - | - | - | - | - | - | - | - | - | |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | |
| 9. | Total receipts | - | - | - | - | - | - | - | - | - | - | |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | - | - | - | - | - | - | - | - | - | - | |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | |
| 12. | Total deliveries | - | - | - | - | - | - | - | - | - | - | |
| 13. | Total net capability (6 + 9 - 12) | 18 | 18 | 25 | 26 | 25 | 38 | 39 | 59 | 59 | 61 | |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 8 | 12 | 14 | 16 | 19 | 21 | 24 | 26 | 29 | 32 | 36 |
| 15. | Indicated shortages | - | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 8 | 12 | 14 | 16 | 19 | 21 | 24 | 26 | 29 | 32 | 36 |
| 17. | Firm power peak load on province (12 + 16) | 8 | 12 | 14 | 16 | 19 | 21 | 24 | 26 | 29 | 32 | 36 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 10 | 6 | 11 | 10 | 6 | 17 | 13 | 13 | 30 | 27 | 25 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|------|------|------|------|------|------|----------|------|------|------|-----|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| | thousands of kilowatts | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 114 | 136 | 126 | 127 | 126 | 132 | 141 | 141 | 141 | 160 | 160 |
| 2. | Steam - Conventional | | | | | | | 365 | 365 | 365 | 365 | 365 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | | | | | | | 2 | 2 | 2 | 2 | 2 |
| 5. | Gas turbine | | | | | | | - | - | - | - | - |
| 6. | Total net generating capability | 248 | 378 | 415 | 411 | 493 | 499 | 508 | 508 | 508 | 527 | 527 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | - | - | - | - | - | - | - | - | - | - | - |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | 2 | 2 | 2 | 3 | 3 | 3 | 1 | 1 | - | - | - |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | 2 | 2 | 2 | 3 | 3 | 3 | 1 | 1 | - | - | - |
| 13. | Total net capability (6 + 9 - 12) | 246 | 376 | 413 | 408 | 490 | 496 | 507 | 507 | 507 | 527 | 527 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 185 | 301 | 322 | 335 | 330 | 356 | 347 | 365 | 386 | 409 | 435 |
| 15. | Indicated shortages | 2 | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 187 | 301 | 322 | 335 | 330 | 356 | 347 | 365 | 386 | 409 | 435 |
| 17. | Firm power peak load on province (12 + 16) | 189 | 303 | 324 | 338 | 333 | 359 | 348 | 366 | 386 | 409 | 435 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 59 | 75 | 91 | 73 | 160 | 140 | 160 | 142 | 122 | 118 | 92 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|------|------|------|------|------|------|----------|------|------|------|-----|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| thousands of kilowatts | | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 90 | 112 | 148 | 185 | 185 | 186 | 185 | 225 | 225 | 225 | 225 |
| 2. | Steam - Conventional | | | | | | | 243 | 243 | 301 | 301 | 359 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | | | | | | | 8 | 8 | 8 | 8 | 8 |
| 5. | Gas turbine | | | | | | | - | - | - | - | - |
| 6. | Total net generating capability | 198 | 286 | 321 | 372 | 373 | 388 | 436 | 476 | 534 | 534 | 592 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | 2 | 5 | 5 | 8 | 7 | 7 | 6 | 6 | 7 | 7 | 7 |
| 8. | United States | - | - | - | - | - | - | - | - | 1 | 1 | 1 |
| 9. | Total receipts | 2 | 5 | 5 | 8 | 7 | 7 | 6 | 6 | 8 | 8 | 8 |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 11. | United States | 4 | 5 | 8 | 9 | 9 | 23 | 22 | 28 | 35 | 39 | 25 |
| 12. | Total deliveries | 4 | 5 | 8 | 9 | 9 | 23 | 22 | 28 | 35 | 39 | 25 |
| 13. | Total net capability (6 + 9 - 12) | 196 | 286 | 318 | 371 | 371 | 372 | 420 | 454 | 507 | 503 | 575 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 184 | 243 | 258 | 273 | 291 | 319 | 319 | 343 | 408 | 434 | 460 |
| 15. | Indicated shortages | - | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 184 | 243 | 258 | 273 | 291 | 319 | 319 | 343 | 408 | 434 | 460 |
| 17. | Firm power peak load on province (12 + 16) | 188 | 248 | 266 | 282 | 300 | 342 | 341 | 371 | 443 | 473 | 485 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 12 | 43 | 60 | 98 | 80 | 53 | 101 | 111 | 99 | 69 | 115 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|--------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| | thousands of kilowatts | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 4,609 | 5,854 | 6,406 | 6,992 | 7,612 | 8,658 | 8,628 | 8,803 | 9,028 | 9,263 | 9,939 |
| 2. | Steam - Conventional | | | | | | | 59 | 59 | 59 | 214 | 364 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| | | 26 | 36 | 55 | 61 | 69 | 106 | | | | | |
| 4. | Internal combustion | | | | | | | 15 | 15 | 15 | 15 | 15 |
| 5. | Gas turbine | | | | | | | 36 | 36 | 36 | 36 | 36 |
| 6. | Total net generating capability | 4,635 | 5,890 | 6,461 | 7,053 | 7,681 | 8,764 | 8,738 | 8,913 | 9,138 | 9,528 | 10,354 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | 1 | 7 | 7 | 9 | 9 | 16 | 19 | 19 | 17 | 16 | 16 |
| 8. | United States | - | 4 | - | - | - | - | 2 | 2 | 2 | 2 | 2 |
| 9. | Total receipts | 1 | 11 | 7 | 9 | 9 | 16 | 21 | 21 | 19 | 18 | 18 |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | 735 | 691 | 694 | 673 | 696 | 698 | 696 | 699 | 702 | 703 | 795 |
| 11. | United States | 56 | 56 | 56 | 57 | 57 | 57 | 38 | 59 | 60 | 60 | 60 |
| 12. | Total deliveries | 791 | 747 | 750 | 730 | 753 | 755 | 734 | 758 | 762 | 763 | 855 |
| 13. | Total net capability (6 + 9 - 12) | 3,845 | 5,154 | 5,718 | 6,332 | 6,937 | 8,025 | 8,025 | 8,176 | 8,395 | 8,783 | 9,517 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 3,462 | 4,749 | 5,256 | 5,375 | 5,466 | 5,871 | 6,258 | 6,578 | 7,063 | 7,530 | 8,050 |
| 15. | Indicated shortages | - | 44 | 2 | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 3,462 | 4,793 | 5,258 | 5,375 | 5,466 | 5,871 | 6,258 | 6,578 | 7,063 | 7,530 | 8,050 |
| 17. | Firm power peak load on province (12 + 16) | 4,253 | 5,540 | 6,008 | 6,105 | 6,219 | 6,626 | 6,992 | 7,336 | 7,825 | 8,293 | 8,905 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 383 | 361 | 460 | 957 | 1,471 | 2,154 | 1,767 | 1,598 | 1,332 | 1,253 | 1,467 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| | thousands of kilowatts | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 2,476 | 3,778 | 4,145 | 5,081 | 5,467 | 5,464 | 5,292 | 5,306 | 5,557 | 5,572 | 5,682 |
| 2. | Steam - Conventional | | | | | | | 1,555 | 2,212 | 2,538 | 2,820 | 3,102 |
| 3. | Nuclear | | | | | | | - | - | - | - | 200 |
| |) | | | | | | | | | | | |
| 4. | Internal combustion | 348 | 787 | 787 | 800 | 808 | 1,186 | 11 | 11 | 7 | 7 | 9 |
| 5. | Gas turbine | | | | | | | - | - | - | - | - |
| 6. | Total net generating capability | 2,824 | 4,565 | 4,932 | 5,881 | 6,275 | 6,650 | 6,858 | 7,529 | 8,102 | 8,399 | 8,993 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | 744 | 702 | 705 | 668 | 692 | 694 | 695 | 696 | 698 | 700 | 792 |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | 744 | 702 | 705 | 668 | 692 | 694 | 695 | 696 | 698 | 700 | 792 |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | 1 | 1 | 1 | 1 | 2 | 2 | 5 | 5 | 6 | 6 | 6 |
| 11. | United States | 85 | 86 | 86 | 86 | 86 | 86 | 86 | 89 | 36 | 36 | 36 |
| 12. | Total deliveries | 86 | 87 | 87 | 87 | 88 | 88 | 91 | 94 | 42 | 42 | 42 |
| 13. | Total net capability (6 + 9 - 12) | 3,482 | 5,180 | 5,550 | 6,462 | 6,879 | 7,256 | 7,462 | 8,131 | 8,758 | 9,057 | 9,743 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 3,292 | 5,064 | 5,369 | 5,794 | 6,154 | 6,391 | 6,615 | 7,091 | 7,535 | 7,951 | 8,380 |
| 15. | Indicated shortages | 319 | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 3,611 | 5,064 | 5,369 | 5,794 | 6,154 | 6,391 | 6,615 | 7,091 | 7,535 | 7,951 | 8,380 |
| 17. | Firm power peak load on province (12 + 16) | 3,697 | 5,151 | 5,456 | 5,881 | 6,242 | 6,479 | 6,706 | 7,185 | 7,577 | 7,993 | 8,422 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | - 129 | 116 | 181 | 668 | 725 | 865 | 847 | 1,040 | 1,223 | 1,106 | 1,363 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|------|------|------|------|------|-------|----------|-------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| | thousands of kilowatts | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 413 | 556 | 561 | 566 | 566 | 701 | 735 | 735 | 735 | 840 | 945 |
| 2. | Steam - Conventional | | | | | | | 166 | 294 | 294 | 294 | 294 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | | | | | | | 4 | 4 | 4 | 4 | 4 |
| 5. | Gas turbine | | | | | | | - | - | - | - | - |
| 6. | Total net generating capability | 423 | 602 | 639 | 734 | 734 | 932 | 905 | 1,033 | 1,033 | 1,138 | 1,243 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | 77 | 64 | 69 | 68 | 72 | 86 | 83 | 88 | 138 | 88 | 88 |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | 77 | 64 | 69 | 68 | 72 | 86 | 83 | 88 | 138 | 88 | 88 |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | 9 | 14 | 14 | - | - | - | - | - | - | - | - |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | 9 | 14 | 14 | - | - | - | - | - | - | - | - |
| 13. | Total net capability | 491 | 652 | 694 | 802 | 806 | 1,018 | 988 | 1,121 | 1,171 | 1,226 | 1,331 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 454 | 605 | 608 | 646 | 690 | 772 | 849 | 889 | 929 | 969 | 915 |
| 15. | Indicated shortages | - | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 454 | 605 | 608 | 646 | 690 | 772 | 849 | 889 | 929 | 969 | 915 |
| 17. | Firm power peak load on province (12 + 16) | 463 | 619 | 622 | 646 | 690 | 772 | 849 | 889 | 929 | 969 | 915 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 37 | 47 | 86 | 156 | 116 | 246 | 139 | 232 | 242 | 257 | 416 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|------|------|------|------|------|------|----------|------|------|------|-----|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| | thousands of kilowatts | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 85 | 82 | 87 | 87 | 88 | 99 | 107 | 110 | 244 | 311 | 311 |
| 2. | Steam - Conventional | | | | | | | 572 | 572 | 517 | 539 | 539 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | | | | | | | 35 | 29 | 29 | 29 | 29 |
| 5. | Gas turbine | | | | | | | 43 | 43 | 43 | 43 | 43 |
| 6. | Total net generating capability | 245 | 402 | 463 | 538 | 671 | 752 | 757 | 754 | 833 | 922 | 922 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | - | - | - | 1 | 1 | 1 | - | - | - | - | - |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | - | - | - | 1 | 1 | 1 | - | - | - | - | - |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | 77 | 64 | 69 | 68 | 72 | 86 | 88 | 88 | 138 | 88 | 88 |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | 77 | 64 | 69 | 68 | 72 | 86 | 88 | 88 | 138 | 88 | 88 |
| 13. | Total net capability (6 + 9 - 12) | 168 | 338 | 394 | 471 | 600 | 667 | 669 | 666 | 695 | 834 | 834 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 127 | 278 | 299 | 353 | 377 | 418 | 466 | 528 | 578 | 634 | 691 |
| 15. | Indicated shortages | - | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 127 | 278 | 299 | 353 | 377 | 418 | 466 | 528 | 578 | 634 | 691 |
| 17. | Firm power peak load on province (12 + 16) | 204 | 342 | 368 | 421 | 449 | 504 | 554 | 616 | 716 | 722 | 779 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 41 | 60 | 95 | 118 | 223 | 249 | 203 | 138 | 117 | 200 | 143 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | | Actual | | | | | | Forecast | | | | |
|------------------------------|--|--------|------|------|------|------|------|----------|-------|-------|-------|-------|
| | | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| thousands of kilowatts | | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 162 | 220 | 238 | 238 | 238 | 318 | 327 | 327 | 327 | 477 | 477 |
| 2. | Steam - Conventional | | | | | | | 498 | 648 | 719 | 751 | 751 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| |) | | | | | | | | | | | |
| 4. | Internal combustion | 109 | 338 | 350 | 496 | 530 | 607 | 28 | 32 | 33 | 35 | 36 |
| 5. | Gas turbine | | | | | | | 100 | 130 | 130 | 130 | 140 |
| 6. | Total net generating capability | 271 | 558 | 588 | 734 | 768 | 925 | 953 | 1,137 | 1,209 | 1,393 | 1,404 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | - | 4 | 4 | 4 | 3 | 3 | - | - | - | - | - |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | - | 4 | 4 | 4 | 3 | 3 | - | - | - | - | - |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | 5 | - | - | 1 | 1 | 1 | 5 | 5 | 6 | 7 | 7 |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | 5 | - | - | 1 | 1 | 1 | 5 | 5 | 6 | 7 | 7 |
| 13. | Total net capability (6 + 9 - 12) | 266 | 562 | 592 | 737 | 770 | 927 | 948 | 1,132 | 1,203 | 1,386 | 1,397 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 220 | 451 | 476 | 580 | 649 | 714 | 836 | 876 | 951 | 1,033 | 1,127 |
| 15. | Indicated shortages | - | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 220 | 451 | 476 | 580 | 649 | 714 | 836 | 876 | 951 | 1,033 | 1,127 |
| 17. | Firm power peak load on province (12 + 16) | 225 | 451 | 476 | 581 | 650 | 715 | 841 | 881 | 957 | 1,040 | 1,134 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 46 | 111 | 116 | 157 | 121 | 213 | 112 | 256 | 252 | 353 | 270 |

TABLE 1A. Capability and Firm Power Peak Load Requirements - Continued

| | Actual | | | | | | | Forecast | | | | |
|------------------------------|--|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 | |
| | thousands of kilowatts | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 908 | 1,866 | 2,187 | 2,356 | 2,524 | 2,659 | 2,672 | 2,687 | 2,777 | 2,781 | 2,782 |
| 2. | Steam - Conventional | | | | | | | 117 | 402 | 406 | 583 | 583 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | | | | | | | 109 | 107 | 112 | 114 | 114 |
| 5. | Gas turbine | | | | | | | 172 | 173 | 173 | 173 | 173 |
| 6. | Total net generating capability | 1,015 | 2,019 | 2,350 | 2,568 | 2,877 | 3,028 | 3,070 | 3,369 | 3,468 | 3,651 | 3,652 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | 5 | - | - | - | - | - | 5 | 5 | 6 | 7 | 7 |
| 8. | United States | - | 52 | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | 5 | 52 | - | - | - | - | 5 | 5 | 6 | 7 | 7 |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | - | 4 | 4 | 4 | 3 | 3 | - | - | - | - | - |
| 11. | United States | 30 | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | 30 | 4 | 4 | 4 | 3 | 3 | - | - | - | - | - |
| 13. | Total net capability (6 + 9 - 12) | 990 | 2,067 | 2,346 | 2,564 | 2,874 | 3,025 | 3,075 | 3,374 | 3,474 | 3,658 | 3,659 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 861 | 1,724 | 1,821 | 1,935 | 1,963 | 2,123 | 2,368 | 2,455 | 2,595 | 2,751 | 2,868 |
| 15. | Indicated shortages | - | 1 | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 861 | 1,725 | 1,821 | 1,935 | 1,963 | 2,123 | 2,368 | 2,455 | 2,595 | 2,751 | 2,868 |
| 17. | Firm power peak load on province (12 + 16) | 891 | 1,729 | 1,825 | 1,939 | 1,966 | 2,126 | 2,368 | 2,455 | 2,595 | 2,751 | 2,868 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 129 | 342 | 525 | 629 | 911 | 902 | 707 | 919 | 879 | 907 | 791 |

Yukon and Northwest Territories

TABLE 1A. Capability and Firm Power Peak Load Requirements - Concluded

| | | Actual | | | | | | Forecast | | | | |
|------------------------------|--|--------|------|------|------|------|------|----------|------|------|------|------|
| | | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| thousands of kilowatts | | | | | | | | | | | | |
| <u>Capability:</u> | | | | | | | | | | | | |
| Net generating capability: | | | | | | | | | | | | |
| 1. | Hydro-electric | 21 | 22 | 25 | 37 | 37 | 44 | 44 | 44 | 44 | 44 | 44 |
| 2. | Steam - Conventional | | | | | | | 1 | 1 | 1 | 1 | 1 |
| 3. | Nuclear | | | | | | | - | - | - | - | - |
| 4. | Internal combustion | | | | | | | 10 | 11 | 12 | 12 | 12 |
| 5. | Gas turbine | | 1 | 1 | 3 | 4 | 11 | - | - | 2 | 4 | 4 |
| 6. | Total net generating capability | 21 | 23 | 26 | 40 | 41 | 55 | 55 | 56 | 59 | 61 | 61 |
| Receipts of firm power from: | | | | | | | | | | | | |
| 7. | Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 8. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 9. | Total receipts | - | - | - | - | - | - | - | - | - | - | - |
| Deliveries of firm power to: | | | | | | | | | | | | |
| 10. | Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 11. | United States | - | - | - | - | - | - | - | - | - | - | - |
| 12. | Total deliveries | - | - | - | - | - | - | - | - | - | - | - |
| 13. | Total net capability | 21 | 23 | 26 | 40 | 41 | 55 | 55 | 56 | 59 | 61 | 61 |
| <u>Peak loads:</u> | | | | | | | | | | | | |
| 14. | Firm power peak load within province | 14 | 19 | 19 | 30 | 31 | 34 | 29 | 40 | 42 | 44 | 44 |
| 15. | Indicated shortages | - | - | - | - | - | - | - | - | - | - | - |
| 16. | Total indicated firm power peak load within province (14 + 15) | 14 | 19 | 19 | 30 | 31 | 34 | 29 | 40 | 42 | 44 | 44 |
| 17. | Firm power peak load on province (12 + 16) | 14 | 19 | 19 | 30 | 31 | 34 | 29 | 40 | 42 | 44 | 44 |
| <u>Indicated reserve:</u> | | | | | | | | | | | | |
| 18. | Indicated reserve (13 - 16) | 7 | 4 | 7 | 10 | 10 | 21 | 26 | 16 | 17 | 17 | 17 |

TABLE 1B. Energy Supply and Requirements

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|--------|--------|--------|---------|---------|---------|----------|---------|---------|---------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 82,973 | 90,250 | 96,517 | 105,770 | 103,692 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 8,822 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 7,288 | 6,507 | 7,339 | 8,271 | 509 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | 248 | ... | ... | ... | ... |
| 6. Total net generation | .. | 87,427 | 90,261 | 96,757 | 103,856 | 114,041 | 113,271 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... |
| 8. United States | .. | ... | .. | .. | .. | .. | 8 | 8 | 9 | 9 | 9 |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... |
| 10. United States | .. | ... | .. | .. | .. | .. | 1,392 | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 227 | 831 | 244 | 515 | 367 | 1,400 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... |
| 13. United States | 1,418 | 1,226 | 1,172 | 1,264 | 1,253 | 1,283 | 1,122 | 1,290 | 1,066 | 1,027 | 974 |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... |
| 15. United States | .. | 3,885 | 3,613 | 2,883 | 3,331 | 4,228 | 3,058 | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 5,111 | 4,785 | 4,147 | 4,584 | 5,511 | 4,180 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 82,543 | 86,307 | 92,854 | 99,787 | 108,897 | 110,491 | ... | ... | ... | ... |
| 18. Secondary energy delivered within Canada | .. | 3,000 | 2,540 | 5,615 | 5,684 | 6,615 | 5,415 | ... | ... | ... | ... |
| 19. Firm energy available within Canada (17 - 18) .. | 55,516 | 79,543 | 83,767 | 87,239 | 94,103 | 102,282 | 105,076 | 112,168 | 120,470 | 128,031 | 135,851 |
| 20. Indicated shortage | 312 | 1,546 | 554 | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within Canada (19 + 20) | 55,828 | 81,089 | 84,321 | 87,239 | 94,103 | 102,282 | 105,076 | 112,168 | 120,470 | 128,031 | 135,851 |
| 22. Firm energy requirement on Canada (12 + 13 + 21) | 57,246 | 82,315 | 85,493 | 88,503 | 95,356 | 103,565 | 106,198 | 113,458 | 121,536 | 129,058 | 136,825 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 1,305 | 1,330 | 1,320 | 1,403 | 1,322 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 116 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 50 | 40 | 54 | 76 | 10 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 1,355 | 1,355 | 1,370 | 1,374 | 1,479 | 1,448 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | - | - | 9 | - | - | - | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | - | 31 | 46 | 44 | 33 | 49 | 80 | 83 | 83 | 83 | 83 |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | - | .. | 2 | 18 | 36 | 3 | ... | ... | ... | ... |
| 15. United States | .. | - | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 31 | 46 | 46 | 51 | 85 | 83 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 1,324 | 1,309 | 1,333 | 1,323 | 1,394 | 1,365 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | 98 | 119 | 155 | 108 | 74 | 4 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 1,040 | 1,226 | 1,190 | 1,178 | 1,215 | 1,320 | 1,361 | 1,679 | 2,099 | 2,338 | 2,534 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 1,040 | 1,226 | 1,190 | 1,178 | 1,215 | 1,320 | 1,361 | 1,679 | 2,099 | 2,338 | 2,534 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 1,040 | 1,257 | 1,236 | 1,222 | 1,248 | 1,369 | 1,441 | 1,762 | 2,182 | 2,421 | 2,617 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|------|------|------|------|------|------|----------|------|------|------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | - | - | - | - | - | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 81 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 57 | 63 | 71 | 79 | 7 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 53 | 57 | 63 | 71 | 79 | 88 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | - | - | - | - | - | - | - | - | - |
| 8. United States | .. | .. | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | - | - | - | - | - | ... | ... | ... | ... |
| 10. United States | .. | .. | - | - | - | - | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 15. United States | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 17. Total energy requirement (6 + 11 - 16) | .. | 53 | 57 | 63 | 71 | 79 | 88 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 34 | 53 | 57 | 63 | 71 | 79 | 88 | 102 | 110 | 123 | 134 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 34 | 53 | 57 | 63 | 71 | 79 | 88 | 102 | 110 | 123 | 134 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 34 | 53 | 57 | 63 | 71 | 79 | 88 | 102 | 110 | 123 | 134 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 514 | 651 | 674 | 632 | 549 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | 1,301 | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 966 | 911 | 966 | 1,162 | - | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 1,465 | 1,480 | 1,562 | 1,640 | 1,794 | 1,850 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 16 | - | - | - | - |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | - | .. | .. | .. | .. | 16 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | - | 8 | 9 | 10 | 14 | 80 | 12 | 6 | 6 | 6 | 6 |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | - | - | - | - | - | - | 79 | ... | ... | ... | ... |
| 15. United States | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | - | 8 | 9 | 10 | 14 | 80 | 91 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 1,457 | 1,471 | 1,552 | 1,626 | 1,714 | 1,775 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 1,027 | 1,457 | 1,471 | 1,552 | 1,626 | 1,714 | 1,775 | 1,832 | 1,942 | 2,059 | 2,183 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 1,027 | 1,457 | 1,471 | 1,552 | 1,626 | 1,714 | 1,775 | 1,832 | 1,942 | 2,059 | 2,183 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 1,033 | 1,465 | 1,480 | 1,562 | 1,640 | 1,794 | 1,787 | 1,838 | 1,948 | 2,065 | 2,189 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 606 | 1,066 | 975 | 887 | 994 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 870 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 755 | 478 | 692 | 842 | 18 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 1,251 | 1,361 | 1,544 | 1,667 | 1,729 | 1,882 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 31 | 27 | 28 | 30 | 32 |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | 79 | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | 14 | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 21 | 28 | 26 | 32 | 111 | 124 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 13. United States | 41 | 32 | 29 | 63 | 51 | 58 | 125 | 152 | 185 | 214 | 160 |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | - | - | - | - | - | 16 | ... | ... | ... | ... |
| 15. United States | .. | - | 12 | 88 | 109 | 107 | 78 | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 32 | 41 | 151 | 160 | 165 | 219 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 1,240 | 1,348 | 1,419 | 1,539 | 1,675 | 1,787 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | 4 | 1 | 2 | 2 | 1 | 5 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 1,002 | 1,236 | 1,347 | 1,417 | 1,537 | 1,674 | 1,782 | 1,925 | 2,201 | 2,441 | 2,590 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 1,002 | 1,236 | 1,347 | 1,417 | 1,537 | 1,674 | 1,782 | 1,925 | 2,201 | 2,441 | 2,590 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 1,043 | 1,268 | 1,376 | 1,480 | 1,588 | 1,732 | 1,907 | 2,077 | 2,386 | 2,655 | 2,750 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|--------|--------|--------|--------|--------|--------|----------|--------|--------|--------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 37,802 | 43,340 | 44,418 | 50,000 | 49,432 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 276 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 185 | 189 | 209 | 273 | 7 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | 11 | ... | ... | ... | ... |
| 6. Total net generation | .. | 37,660 | 37,987 | 43,529 | 44,627 | 50,273 | 49,726 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 87 | 90 | 90 | 90 | 90 |
| 8. United States | .. | .. | .. | .. | .. | .. | 7 | 7 | 8 | 8 | 8 |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | 16 | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 45 | 65 | 61 | 83 | 103 | 110 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | 4,456 | 4,117 | 4,075 | 4,205 | 4,211 | 4,193 | 4,207 | 4,248 | 4,254 | 4,275 | 4,273 |
| 13. United States | 490 | 491 | 485 | 490 | 492 | 496 | 353 | 494 | 505 | 505 | 506 |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | 394 | 876 | 1,785 | 1,415 | 1,723 | 1,649 | ... | ... | ... | ... |
| 15. United States | .. | 184 | 64 | 36 | 54 | 62 | 54 | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 5,186 | 5,500 | 6,516 | 6,172 | 6,474 | 6,263 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) | .. | 32,519 | 32,552 | 37,074 | 38,538 | 43,902 | 43,573 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | 2,277 | 1,716 | 4,732 | 4,503 | 5,350 | 4,551 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 23,189 | 30,242 | 30,836 | 32,342 | 34,035 | 38,552 | 39,022 | 39,884 | 43,230 | 45,925 | 49,176 |
| 20. Indicated shortage | 215 | 1,546 | 540 | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 23,404 | 31,788 | 31,376 | 32,342 | 34,035 | 38,552 | 39,022 | 39,884 | 43,230 | 45,925 | 49,176 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 28,350 | 36,396 | 35,936 | 37,037 | 38,738 | 43,241 | 43,582 | 44,626 | 47,989 | 50,705 | 53,955 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|--------|--------|--------|--------|--------|--------|----------|--------|--------|--------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 27,894 | 27,942 | 32,301 | 34,870 | 33,654 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 1,187 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 2,089 | 1,197 | 946 | 822 | 31 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 28,783 | 29,983 | 29,139 | 33,247 | 35,692 | 34,872 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 4,188 | 4,227 | 4,232 | 4,251 | 4,247 |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | 1,649 | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | 1,362 | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 4,805 | 5,375 | 6,232 | 6,094 | 6,182 | 7,199 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | 3 | 4 | 4 | 5 | 5 | 6 | 7 | 7 | 7 | 7 | 7 |
| 13. United States | 703 | 703 | 658 | 711 | 710 | 727 | 642 | 644 | 376 | 308 | 308 |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | 11 | 18 | 46 | 83 | 131 | 275 | ... | ... | ... | ... |
| 15. United States | .. | 3,681 | 3,524 | 2,746 | 3,154 | 4,043 | 2,909 | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 4,399 | 4,204 | 3,508 | 3,952 | 4,907 | 3,833 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) | .. | 29,189 | 31,154 | 31,863 | 35,389 | 36,967 | 38,238 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | 120 | 194 | 395 | 485 | 585 | 511 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) | 20,395 | 29,069 | 30,960 | 31,468 | 34,904 | 36,382 | 37,727 | 40,634 | 43,255 | 45,763 | 48,105 |
| 20. Indicated shortage | 97 | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 20,492 | 29,069 | 30,960 | 31,468 | 34,904 | 36,382 | 37,727 | 40,634 | 43,255 | 45,763 | 48,105 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 21,198 | 29,776 | 31,622 | 32,184 | 35,619 | 37,115 | 38,376 | 41,285 | 43,638 | 46,078 | 48,420 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 3,333 | 3,082 | 3,582 | 3,735 | 3,591 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 238 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 5 | 131 | 51 | 75 | 11 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 3,331 | 3,338 | 3,213 | 3,633 | 3,810 | 3,840 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 623 | 611 | 643 | 616 | 616 |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | 301 | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 555 | 571 | 620 | 652 | 739 | 924 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | 79 | 94 | 136 | - | - | - | 2 | - | - | - | - |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | 38 | 18 | 43 | 3 | 4 | 4 | ... | ... | ... | ... |
| 15. United States | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 132 | 154 | 43 | 3 | 4 | 6 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 3,754 | 3,755 | 3,790 | 4,282 | 4,545 | 4,758 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | 496 | 408 | 214 | 393 | 344 | 60 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 2,443 | 3,258 | 3,347 | 3,576 | 3,889 | 4,201 | 4,698 | 5,023 | 5,266 | 5,499 | 5,762 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 2,443 | 3,258 | 3,347 | 3,576 | 3,889 | 4,201 | 4,698 | 5,023 | 5,266 | 5,499 | 5,762 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 2,522 | 3,352 | 3,483 | 3,576 | 3,889 | 4,201 | 4,700 | 5,023 | 5,266 | 5,499 | 5,762 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|--------|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| millions of kilowatt-hours | | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 546 | 569 | 586 | 620 | 658 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 1,682 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 1,147 | 1,333 | 1,498 | 1,659 | 109 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | 62 | ... | ... | ... | ... |
| 6. Total net generation | .. | 1,569 | 1,693 | 1,902 | 2,084 | 2,279 | 2,511 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | 6 | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | - | 3 | 3 | 8 | 6 | 6 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | 515 | 554 | 503 | 504 | 517 | 575 | 621 | 611 | 643 | 616 | 616 |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | - | 67 | 79 | 78 | 44 | 41 | ... | ... | ... | ... |
| 15. United States | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 554 | 570 | 583 | 595 | 619 | 662 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) | .. | 1,015 | 1,126 | 1,322 | 1,497 | 1,666 | 1,855 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 467 | 1,015 | 1,126 | 1,322 | 1,497 | 1,666 | 1,855 | 2,149 | 2,356 | 2,657 | 2,889 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 467 | 1,015 | 1,126 | 1,322 | 1,497 | 1,666 | 1,855 | 2,149 | 2,356 | 2,657 | 2,889 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 982 | 1,569 | 1,629 | 1,826 | 2,014 | 2,241 | 2,476 | 2,760 | 2,999 | 3,273 | 3,505 |

Alberta

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|-------|-------|-------|-------|-------|-------|----------|-------|-------|-------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 807 | 991 | 842 | 887 | 1,023 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 2,534 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 1,533 | 1,616 | 2,228 | 2,540 | 51 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | 165 | ... | ... | ... | ... |
| 6. Total net generation | .. | 2,076 | 2,340 | 2,607 | 3,070 | 3,427 | 3,773 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 6 | 10 | 12 | 13 | 13 |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | 30 | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 29 | 22 | 19 | 34 | 30 | 36 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | 20 | - | - | - | 5 | 3 | 1 | 2 | 2 | 2 | 2 |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | - | 4 | 2 | 2 | 2 | - | ... | ... | ... | ... |
| 15. United States | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | - | 4 | 2 | 7 | 5 | 1 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) | .. | 2,105 | 2,358 | 2,624 | 3,097 | 3,452 | 3,808 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | - | - | - | - | - | - | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 1,114 | 2,105 | 2,358 | 2,624 | 3,097 | 3,452 | 3,808 | 4,062 | 4,383 | 4,722 | 5,096 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 1,114 | 2,105 | 2,358 | 2,624 | 3,097 | 3,452 | 3,808 | 4,062 | 4,383 | 4,722 | 5,096 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 1,134 | 2,105 | 2,358 | 2,624 | 3,102 | 3,455 | 3,809 | 4,064 | 4,385 | 4,724 | 5,098 |

TABLE 1B. Energy Supply and Requirements - Continued

| | Actual | | | | | | | Forecast | | | |
|--|--------|-------|--------|--------|--------|--------|--------|----------|--------|--------|--------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| millions of kilowatt-hours | | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 10,054 | 11,148 | 11,673 | 12,584 | 12,295 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 535 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 487 | 534 | 603 | 729 | 246 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | 10 | ... | ... | ... | ... |
| 6. Total net generation | .. | 9,774 | 10,541 | 11,682 | 12,276 | 13,313 | 13,086 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | 1 | 2 | 2 | 2 | 2 |
| 8. United States | .. | .. | .. | .. | .. | .. | 1 | 1 | 1 | 1 | 1 |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | 16 | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | 52 | 545 | 18 | 30 | 72 | 18 | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | - | 10 | 9 | 6 | 6 | 3 | 6 | 10 | 12 | 13 | 13 |
| 13. United States | 184 | - | - | - | - | 2 | 2 | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | .. | 19 | 13 | 13 | 28 | 27 | 30 | ... | ... | ... | ... |
| 15. United States | .. | 20 | 13 | 13 | 14 | 16 | 17 | ... | ... | ... | ... |
| 16. Total deliveries of energy | .. | 49 | 35 | 32 | 48 | 48 | 55 | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 9,777 | 11,051 | 11,668 | 12,258 | 13,337 | 13,049 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | - | 90 | 89 | 167 | 233 | 242 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 4,741 | 9,777 | 10,961 | 11,579 | 12,091 | 13,104 | 12,807 | 14,670 | 15,419 | 16,293 | 17,166 |
| 20. Indicated shortage | - | - | 14 | - | 12,091 | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 4,741 | 9,777 | 10,975 | 11,579 | - | 13,104 | 12,807 | 14,670 | 15,419 | 16,293 | 17,166 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 4,925 | 9,787 | 10,984 | 11,585 | 12,097 | 13,109 | 12,815 | 14,680 | 15,431 | 16,306 | 17,179 |

TABLE 1B. Energy Supply and Requirements - Concluded

| | Actual | | | | | | | Forecast | | | |
|--|----------------------------|------|------|------|------|------|------|----------|------|------|------|
| | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | 1962 | 1963 | 1964 | 1965 |
| | millions of kilowatt-hours | | | | | | | | | | |
| Net generation by: | | | | | | | | | | | |
| 1. Hydro-electric | .. | .. | 112 | 131 | 146 | 152 | 174 | ... | ... | ... | ... |
| 2. Steam - Conventional | | | | | | | 2 | ... | ... | ... | ... |
| 3. Nuclear | | | | | | | - | ... | ... | ... | ... |
| 4. Internal combustion | .. | .. | 14 | 15 | 21 | 14 | 19 | ... | ... | ... | ... |
| 5. Gas turbine | | | | | | | - | ... | ... | ... | ... |
| 6. Total net generation | .. | 110 | 126 | 146 | 167 | 166 | 195 | ... | ... | ... | ... |
| Receipts of energy from: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 7. Other provinces | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| 8. United States | .. | .. | .. | .. | .. | .. | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 9. Other provinces | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 10. United States | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| 11. Total receipts of energy | .. | .. | .. | .. | .. | .. | - | ... | ... | ... | ... |
| Deliveries of energy to: | | | | | | | | | | | |
| (a) Firm: | | | | | | | | | | | |
| 12. Other provinces | - | - | - | - | - | - | - | - | - | - | - |
| 13. United States | - | - | - | - | - | - | - | - | - | - | - |
| (b) Secondary: | | | | | | | | | | | |
| 14. Other provinces | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 15. United States | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 16. Total deliveries of energy | - | - | - | - | - | - | - | ... | ... | ... | ... |
| 17. Total energy available (6 + 11 - 16) .. | .. | 110 | 126 | 146 | 167 | 166 | 195 | ... | ... | ... | ... |
| 18. Secondary energy delivered within province | .. | 5 | 12 | 28 | 26 | 28 | 42 | ... | ... | ... | ... |
| 19. Firm energy available within province (17 - 18) .. | 64 | 105 | 114 | 118 | 141 | 138 | 153 | 208 | 209 | 211 | 216 |
| 20. Indicated shortage | - | - | - | - | - | - | - | - | - | - | - |
| 21. Firm energy requirement within province (19 + 20) | 64 | 105 | 114 | 118 | 141 | 138 | 153 | 208 | 209 | 211 | 216 |
| 22. Firm energy requirement on province (12 + 13 + 21) | 64 | 105 | 114 | 118 | 141 | 138 | 153 | 208 | 209 | 211 | 216 |

TABLE 2. Total Net Generating Capability within Provinces(1)

| Province | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | Forecast | | | | Percentage Change (compounded) | | | |
|--|--------|--------|--------|--------|--------|--------|--------|----------|--------|--------|--------|-----------------------------------|--------------|--------------|--|
| | | | | | | | | 1962 | 1963 | 1964 | 1965 | 1951 1961 | 1957 1961 | 1961 1965 | |
| thousands of kilowatts | | | | | | | | | | | | | | | |
| Newfoundland (including Labrador) | 200 | 242 | 249 | 271 | 267 | 309 | 311 | 404 | 502 | 504 | 504 | 4.52 | 5.72 | 12.8 | |
| Prince Edward Island | 18 | 18 | 25 | 26 | 25 | 38 | 37 | 39 | 59 | 59 | 61 | 7.47 | 10.3 | 13.3 | |
| Nova Scotia | 246 | 378 | 415 | 411 | 493 | 499 | 508 | 508 | 508 | 527 | 527 | 7.52 | 5.18 | 0.91 | |
| New Brunswick | 196 | 286 | 321 | 372 | 373 | 388 | 436 | 476 | 534 | 534 | 592 | 8.32 | 7.95 | 7.95 | |
| Quebec | 4,613 | 5,890 | 6,461 | 7,053 | 7,681 | 8,764 | 8,738 | 8,913 | 9,138 | 9,528 | 10,354 | 6.61 | 7.82 | 4.33 | |
| Ontario | 2,824 | 4,565 | 4,932 | 5,881 | 6,275 | 6,650 | 6,858 | 7,529 | 8,102 | 8,399 | 8,993 | 9.28 | 8.60 | 7.00 | |
| Manitoba | 423 | 602 | 639 | 734 | 734 | 932 | 905 | 1,033 | 1,033 | 1,138 | 1,243 | 7.90 | 9.08 | 8.20 | |
| Saskatchewan | 245 | 402 | 463 | 538 | 671 | 752 | 757 | 754 | 833 | 922 | 922 | 11.94 | 13.08 | 5.05 | |
| Alberta | 271 | 558 | 558 | 734 | 768 | 925 | 953 | 1,137 | 1,209 | 1,393 | 1,404 | 13.40 | 14.32 | 10.20 | |
| British Columbia | 1,015 | 2,019 | 2,350 | 2,568 | 2,877 | 3,028 | 3,070 | 3,369 | 3,468 | 3,651 | 3,652 | 11.70 | 6.90 | 4.44 | |
| Yukon and Northwest Territories | 21 | 23 | 26 | 40 | 41 | 55 | 55 | 56 | 59 | 61 | 61 | 10.10 | 20.60 | 2.62 | |
| Canada | 10,072 | 14,983 | 16,439 | 18,628 | 20,205 | 22,340 | 22,628 | 24,218 | 25,445 | 26,716 | 28,313 | 8.43 | 8.39 | 5.76 | |

(1) Table 1A, item 6.

TABLE 3. Firm Power Peak Load within Provinces(1)

| Province | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | Forecast | | | | Percentage change (compounded) | | | |
|--|-------|--------|--------|--------|--------|--------|--------|----------|--------|--------|--------|-----------------------------------|--------------|--------------|--|
| | | | | | | | | 1962 | 1963 | 1964 | 1965 | 1951 1961 | 1957 1961 | 1961 1965 | |
| thousands of kilowatts | | | | | | | | | | | | | | | |
| Newfoundland (including Labrador) | 182 | 222 | 222 | 231 | 231 | 245 | 242 | 302 | 355 | 401 | 409 | 2.90 | 2.18 | 14.02 | |
| Prince Edward Island | 8 | 12 | 14 | 16 | 19 | 21 | 24 | 26 | 29 | 32 | 36 | 11.61 | 14.42 | 10.70 | |
| Nova Scotia | 185 | 301 | 322 | 335 | 330 | 356 | 347 | 365 | 386 | 409 | 435 | 6.50 | 1.90 | 5.82 | |
| New Brunswick | 184 | 243 | 258 | 273 | 291 | 319 | 319 | 343 | 408 | 434 | 460 | 6.00 2.31 | 5.50 | 9.58 | |
| Quebec | 3,462 | 4,749 | 5,256 | 5,375 | 5,466 | 5,871 | 6,258 | 6,578 | 7,063 | 7,530 | 8,050 | 6.10 2.50 | 4.47 | 6.50 | |
| Ontario | 3,292 | 5,064 | 5,369 | 5,794 | 6,154 | 6,391 | 6,615 | 7,091 | 7,535 | 7,951 | 8,380 | 7.23 3.00 | 5.35 | 6.09 | |
| Manitoba | 454 | 605 | 608 | 646 | 690 | 772 | 849 | 889 | 929 | 969 | 915 | 6.50 2.70 | 8.70 | 1.90 | |
| Saskatchewan | 127 | 278 | 299 | 353 | 377 | 418 | 466 | 528 | 578 | 634 | 691 | 13.88 | 11.74 | 10.35 | |
| Alberta | 220 | 451 | 476 | 580 | 649 | 714 | 836 | 876 | 951 | 1,033 | 1,127 | 14.28 | 15.11 | 7.75 | |
| British Columbia | 861 | 1,724 | 1,821 | 1,935 | 1,963 | 2,123 | 2,368 | 2,455 | 2,595 | 2,751 | 2,868 | 14.53 | 6.78 | 4.90 | |
| Yukon and Northwest Territories | 14 | 19 | 19 | 30 | 31 | 34 | 29 | 40 | 42 | 44 | 44 | 7.55 | 11.14 | 11.00 | |
| Canada | 8,989 | 13,668 | 14,664 | 15,568 | 16,201 | 17,264 | 18,353 | 19,493 | 20,871 | 22,188 | 23,415 | 7.40 | 5.74 | 6.28 | |

(1) Table 1A, item 14.

TABLE 4. Firm Energy Requirement within Provinces(1)

| Province | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | Forecast | | | | Percentage change (compounded) | | | |
|---|--------|--------|--------|--------|--------|---------|---------|----------|---------|---------|---------|-----------------------------------|--------------|--------------|--|
| | | | | | | | | 1962 | 1963 | 1964 | 1965 | 1951 1961 | 1957 1961 | 1961 1965 | |
| millions of kilowatt hours | | | | | | | | | | | | | | | |
| Newfoundland (including Labrador) | 1,040 | 1,226 | 1,190 | 1,178 | 1,215 | 1,320 | 1,361 | 1,679 | 2,099 | 2,338 | 2,534 | 2.73 | 3.42 | 16.81 | |
| Prince Edward Island | 34 | 53 | 57 | 63 | 71 | 79 | 88 | 102 | 110 | 123 | 134 | 10.00 | 11.50 | 11.09 | |
| Nova Scotia | 1,027 | 1,457 | 1,471 | 1,552 | 1,626 | 1,714 | 1,775 | 1,832 | 1,942 | 2,059 | 2,183 | 5.62 | 4.82 | 5.31 | |
| New Brunswick | 1,002 | 1,236 | 1,347 | 1,417 | 1,537 | 1,674 | 1,782 | 1,925 | 2,201 | 2,441 | 2,590 | 5.93 | 7.23 | 9.79 | |
| Quebec | 23,404 | 31,788 | 31,376 | 32,342 | 34,035 | 38,552 | 39,022 | 39,884 | 43,230 | 45,925 | 49,176 | 5.24 | 5.61 | 6.00 | |
| Ontario | 20,492 | 29,069 | 30,960 | 31,468 | 34,904 | 36,382 | 37,727 | 40,634 | 43,255 | 45,763 | 48,105 | 6.29 | 5.08 | 6.26 | |
| Manitoba | 2,443 | 3,258 | 3,347 | 3,576 | 3,889 | 4,201 | 4,698 | 5,023 | 5,266 | 5,499 | 5,762 | 6.76 | 8.85 | 5.23 | |
| Saskatchewan | 467 | 1,015 | 1,126 | 1,322 | 1,497 | 1,666 | 1,855 | 2,149 | 2,356 | 2,657 | 2,889 | 14.60 | 13.30 | 11.70 | |
| Alberta | 1,114 | 2,105 | 2,358 | 2,624 | 3,097 | 3,452 | 3,808 | 4,062 | 4,383 | 4,722 | 5,096 | 15.30 | 12.80 | 7.55 | |
| British Columbia | 4,741 | 9,777 | 10,975 | 11,579 | 12,091 | 13,104 | 12,807 | 14,670 | 15,419 | 16,293 | 17,166 | 10.50 | 3.94 | 7.59 | |
| Yukon and Northwest Territories | 64 | 105 | 114 | 118 | 141 | 138 | 153 | 208 | 209 | 211 | 216 | 9.11 | 7.63 | 9.01 | |
| Canada | 55,828 | 81,089 | 84,321 | 87,239 | 94,103 | 102,282 | 105,076 | 112,168 | 120,470 | 128,031 | 135,851 | 6.53 | 5.63 | 6.63 | |

(1) Table 1B, item 21.

TABLE 5. Indicated Reserve(1)

| Province | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | Forecast | | | | Percentage change (compounded) | | | |
|--|-------|------|------|------|------|------|------|----------|-------|------|------|-----------------------------------|--------------|--------------|--|
| | | | | | | | | 1962 | 1963 | 1964 | 1965 | 1951 1961 | 1957 1961 | 1961 1965 | |
| thousands of kilowatts | | | | | | | | | | | | | | | |
| <u>Newfoundland (including Labrador):</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 200 | 242 | 249 | 271 | 267 | 309 | 311 | 404 | 502 | 504 | 504 | 4.51 | 5.70 | 12.82 | |
| 2. Firm power peak load on province ... | 182 | 230 | 228 | 239 | 238 | 259 | 255 | 316 | 369 | 415 | 423 | 3.43 | 2.90 | 13.47 | |
| 3. Indicated reserve (1 - 2) | 18 | 12 | 21 | 32 | 29 | 50 | 56 | 88 | 133 | 89 | 81 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 9.9 | 5.2 | 9.2 | 13.4 | 12.2 | 19.3 | 22.0 | 27.8 | 36.0 | 21.4 | 19.1 | ... | ... | ... | |
| <u>Prince Edward Island:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 18 | 18 | 25 | 26 | 25 | 38 | 37 | 39 | 59 | 59 | 61 | 7.47 | 10.30 | 13.30 | |
| 2. Firm power peak load on province ... | 8 | 12 | 14 | 16 | 19 | 21 | 24 | 26 | 29 | 32 | 36 | 11.61 | 14.42 | 10.70 | |
| 3. Indicated reserve (1 - 2) | 10 | 6 | 11 | 10 | 6 | 17 | 13 | 13 | 30 | 27 | 25 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 125.0 | 50.0 | 78.6 | 62.5 | 31.6 | 81.0 | 54.2 | 50.0 | 103.4 | 84.4 | 69.4 | ... | ... | ... | |
| <u>Nova Scotia:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 248 | 378 | 415 | 411 | 493 | 499 | 508 | 508 | 508 | 527 | 527 | 7.43 | 5.18 | 0.91 | |
| 2. Firm power peak load on province ... | 187 | 303 | 324 | 338 | 333 | 359 | 348 | 366 | 386 | 409 | 435 | 6.40 | 1.80 | 5.74 | |
| 3. Indicated reserve (1 - 2) | 61 | 75 | 91 | 73 | 160 | 140 | 160 | 142 | 122 | 118 | 92 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 32.6 | 24.8 | 28.1 | 21.6 | 48.0 | 39.0 | 46.0 | 38.8 | 31.6 | 28.9 | 21.1 | ... | ... | ... | |
| <u>New Brunswick:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 200 | 291 | 326 | 380 | 380 | 395 | 442 | 482 | 542 | 542 | 600 | 8.25 | 7.89 | 7.93 | |
| 2. Firm power peak load on province ... | 184 | 248 | 266 | 282 | 300 | 342 | 341 | 371 | 443 | 473 | 485 | 6.36 | 6.39 | 9.20 | |
| 3. Indicated reserve (1 - 2) | 16 | 43 | 60 | 98 | 80 | 53 | 101 | 111 | 99 | 69 | 115 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 8.7 | 17.3 | 22.6 | 34.8 | 26.7 | 15.5 | 29.6 | 29.9 | 22.3 | 14.6 | 23.7 | ... | ... | ... | |

(1) Gross capability (Table 1A items 6 + 9); firm power peak load on province (Table 1A item 17); indicated reserve (Table 1A item 18).

TABLE 5. Indicated Reserve(1) - Continued

| Province | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | Forecast | | | | Percentage change (compounded) | | | |
|--|-------|-------|-------|-------|-------|-------|-------|----------|-------|-------|--------|-----------------------------------|--------------|--------------|--|
| | | | | | | | | 1962 | 1963 | 1964 | 1965 | 1951 1961 | 1957 1961 | 1961 1965 | |
| thousands of kilowatts | | | | | | | | | | | | | | | |
| <u>Quebec:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 4,614 | 5,901 | 6,468 | 7,062 | 7,690 | 8,780 | 8,759 | 8,934 | 9,157 | 9,546 | 10,372 | 6.62 | 7.87 | 4.31 | |
| 2. Firm power peak load on province ... | 4,197 | 5,540 | 6,008 | 6,105 | 6,219 | 6,626 | 6,992 | 7,336 | 7,825 | 8,293 | 8,905 | 5.24 | 3.82 | 6.24 | |
| 3. Indicated reserve (1 - 2) | 417 | 361 | 460 | 957 | 1,471 | 2,154 | 1,767 | 1,598 | 1,332 | 1,253 | 1,467 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 9.9 | 6.5 | 7.7 | 15.7 | 23.7 | 32.5 | 25.3 | 21.8 | 17.0 | 15.1 | 16.5 | ... | ... | ... | |
| <u>Ontario:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 3,568 | 5,267 | 5,637 | 6,549 | 6,967 | 7,344 | 7,553 | 8,225 | 8,800 | 9,099 | 9,785 | 7.79 | 7.59 | 6.70 | |
| 2. Firm power peak load on province ... | 3,378 | 5,151 | 5,456 | 5,881 | 6,242 | 6,479 | 6,706 | 7,185 | 7,577 | 7,993 | 8,422 | 7.10 | 5.29 | 5.86 | |
| 3. Indicated reserve (1 - 2) | 190 | 116 | 181 | 668 | 725 | 865 | 847 | 1,040 | 1,223 | 1,106 | 1,363 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 5.6 | 2.3 | 3.3 | 11.4 | 11.6 | 13.4 | 12.6 | 14.5 | 16.1 | 13.8 | 16.2 | ... | ... | ... | |
| <u>Manitoba:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 500 | 666 | 708 | 802 | 806 | 1,018 | 988 | 1,121 | 1,171 | 1,226 | 1,331 | 7.05 | 8.70 | 7.73 | |
| 2. Firm power peak load on province ... | 463 | 619 | 622 | 646 | 690 | 772 | 849 | 889 | 929 | 969 | 915 | 6.25 | 8.07 | 1.90 | |
| 3. Indicated reserve (1 - 2) | 37 | 47 | 86 | 156 | 116 | 246 | 139 | 232 | 142 | 257 | 416 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 8.0 | 7.6 | 13.8 | 24.1 | 16.8 | 31.9 | 16.4 | 26.1 | 15.3 | 26.5 | 45.5 | ... | ... | ... | |
| <u>Saskatchewan:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 245 | 402 | 463 | 539 | 672 | 753 | 757 | 754 | 833 | 922 | 922 | 11.94 | 13.06 | 5.00 | |
| 2. Firm power peak load on province ... | 204 | 342 | 368 | 421 | 449 | 504 | 554 | 616 | 716 | 722 | 779 | 10.50 | 10.74 | 8.89 | |
| 3. Indicated reserve (1 - 2) | 41 | 60 | 95 | 118 | 223 | 249 | 203 | 138 | 117 | 200 | 143 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 20.1 | 17.5 | 25.8 | 28.0 | 49.7 | 49.4 | 36.6 | 22.4 | 16.3 | 27.7 | 18.4 | ... | ... | ... | |

(1) Gross capability (Table 1A items 6 + 9); firm power peak load on province (Table 1A item 17); indicated reserve (Table 1A item 18).

TABLE 5. Indicated Reserve(1) - Concluded

| Province | 1951 | 1956 | 1957 | 1958 | 1959 | 1960 | 1961 | Forecast | | | | Percentage change (compounded) | | | |
|--|--------|--------|--------|--------|--------|--------|--------|----------|--------|--------|--------|-----------------------------------|--------------|--------------|--|
| | | | | | | | | 1962 | 1963 | 1964 | 1965 | 1951 1961 | 1957 1961 | 1961 1965 | |
| thousands of kilowatts | | | | | | | | | | | | | | | |
| <u>Alberta:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 271 | 562 | 592 | 738 | 771 | 928 | 953 | 1,137 | 1,209 | 1,393 | 1,404 | 13.40 | 12.63 | 10.20 | |
| 2. Firm power peak load on province ... | 225 | 451 | 476 | 581 | 650 | 715 | 841 | 881 | 957 | 1,040 | 1,134 | 14.10 | 15.28 | 7.75 | |
| 3. Indicated reserve (1 - 2) | 46 | 111 | 116 | 157 | 121 | 213 | 112 | 256 | 252 | 353 | 270 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 20.4 | 24.6 | 24.4 | 27.0 | 18.6 | 29.8 | 13.3 | 29.1 | 26.3 | 33.9 | 23.8 | ... | ... | ... | |
| <u>British Columbia:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 1,020 | 2,071 | 2,350 | 2,568 | 2,877 | 3,028 | 3,075 | 3,374 | 3,474 | 3,658 | 3,659 | 11.66 | 7.00 | 4.42 | |
| 2. Firm power peak load on province ... | 891 | 1,729 | 1,825 | 1,939 | 1,966 | 2,126 | 2,368 | 2,455 | 2,595 | 2,751 | 2,868 | 10.27 | 6.72 | 4.90 | |
| 3. Indicated reserve (1 - 2) | 129 | 342 | 525 | 629 | 911 | 902 | 707 | 919 | 879 | 907 | 791 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 14.5 | 19.8 | 28.8 | 32.4 | 46.3 | 42.4 | 29.9 | 37.4 | 33.9 | 33.0 | 27.6 | ... | ... | ... | |
| <u>Yukon and Northwest Territories:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 21 | 23 | 26 | 40 | 41 | 55 | 55 | 56 | 59 | 61 | 61 | 10.11 | 20.60 | 2.62 | |
| 2. Firm power peak load on province ... | 14 | 19 | 19 | 30 | 31 | 34 | 29 | 40 | 42 | 44 | 44 | 7.55 | 11.14 | 11.00 | |
| 3. Indicated reserve (1 - 2) | 7 | 4 | 7 | 10 | 10 | 21 | 26 | 16 | 17 | 17 | 17 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 50.0 | 21.1 | 36.8 | 33.3 | 32.3 | 61.8 | 89.7 | 40.0 | 40.5 | 38.6 | 38.6 | ... | ... | ... | |
| <u>Canada:</u> | | | | | | | | | | | | | | | |
| 1. Gross capability | 10,076 | 15,039 | 16,469 | 18,628 | 20,205 | 22,340 | 22,630 | 24,220 | 25,448 | 26,719 | 28,316 | 8.43 | 8.27 | 5.76 | |
| 2. Firm power peak load on Canada | 9,485 | 13,862 | 14,816 | 15,720 | 16,353 | 17,430 | 18,499 | 19,669 | 21,002 | 22,323 | 23,536 | 7.00 | 5.70 | 6.20 | |
| 3. Indicated reserve (1 - 2) | 591 | 1,177 | 1,653 | 2,908 | 3,852 | 4,910 | 4,131 | 4,551 | 4,446 | 3,396 | 4,780 | ... | ... | ... | |
| 4. Indicated reserve expressed as a per cent of firm power peak load | 6.2 | 8.5 | 11.2 | 18.5 | 23.5 | 28.2 | 22.3 | 23.1 | 21.2 | 15.2 | 20.3 | ... | ... | ... | |

(1) Gross capability (Table 1A items 6 + 9); firm power peak load on province (Table 1A item 17); indicated reserve (Table 1A item 18).

GLOSSARY OF TERMS

Firm Energy Requirement

Energy required to meet firm obligations, or for use in own industrial plant other than in electric boilers.

Firm Power

Maximum power always to be available, short of major outages caused by storm, explosion, strikes, etc.

Firm Power Peak Load

The annual Firm Power maximum average net kilowatt load of one hour duration within the Utility, System or Industrial Establishment.

Firm Obligations

Shall include only maximum commitments under contract agreements to accept or deliver power on an irrevocable basis or the best estimate of firm obligations in the absence of contracts.

Indicated Demand

The sum of firm power peak load and indicated shortage.

Indicated Reserve

Net capability less indicated firm power peak load within the province or gross capability less firm power peak load on the province.

Industrial Establishment

A firm which generates power primarily for use in its own plants.

Net Generating Capability

The maximum net kilowatt output (after station service) available from the generating facilities of the Utility, System or Industrial Establishment with all equipment available, at the time of the annual Firm Power Peak Load, determined as the average kilowatt output for one hour with no allowance for outages of generating units.

Net Capability

The sum of net generating capability and purchases of firm power under firm obligation from other utilities less deliveries of firm power under firm obligation to other utilities.

System

Two or more Utilities, Industrial Establishments or a combination of these, having interconnections for the exchange of power, which although they may be separately incorporated, are controlled, managed or operated by one principal.

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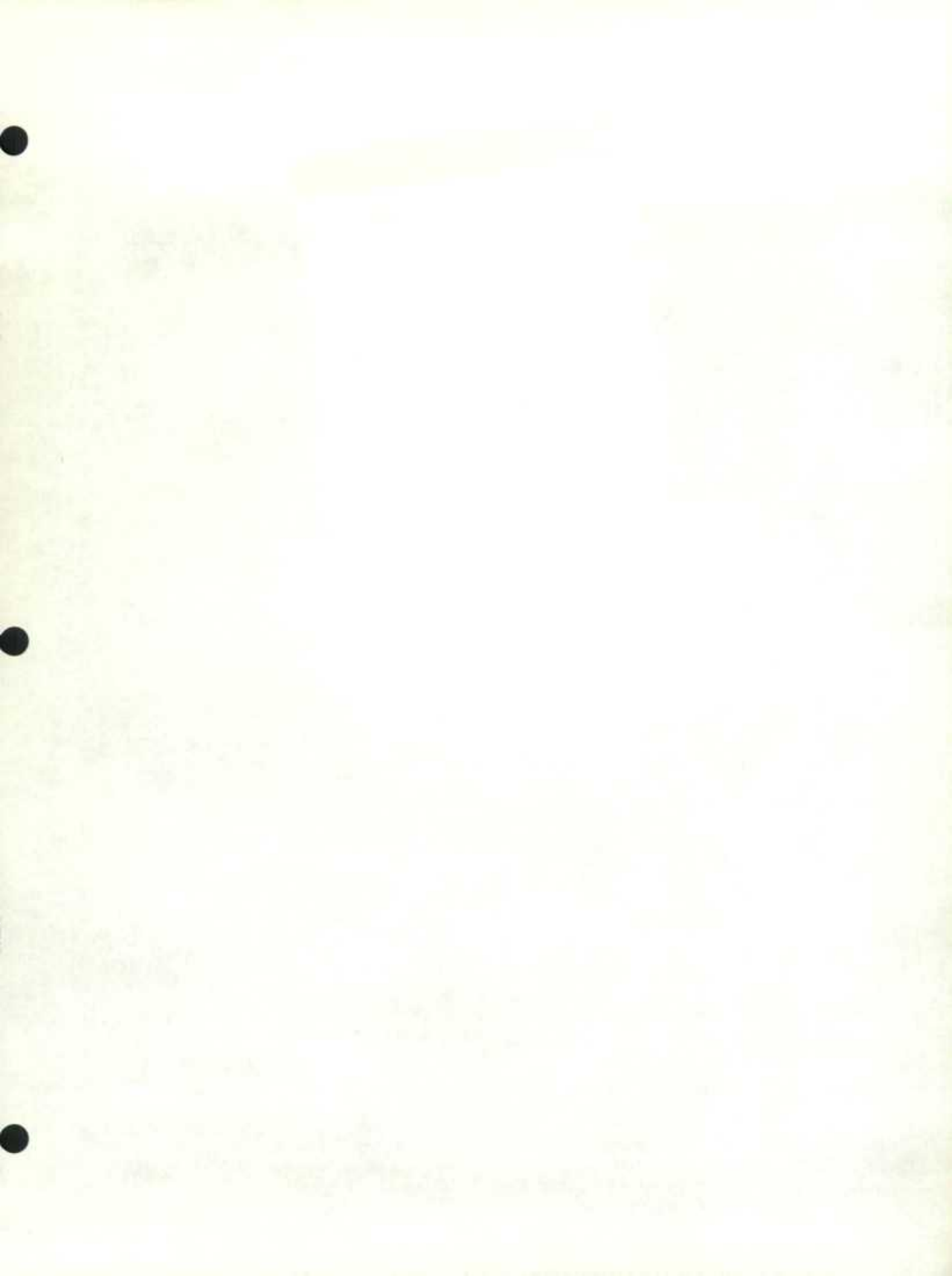
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