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GAS UTILITIES (TRANSPORT AND DISTRIBUTION SYSTEMS)

1966

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Manufacturing and Primary Industries Division
Energy and Minerals Section

GAS UTILITIES
(TRANSPORT AND DISTRIBUTION SYSTEMS)

1966

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Catalogue number	Title	Price
Annual		
55-201	Oil Pipe Line Transport (approx. 37 pp.) Barrels of oil carried by gathering and trunk lines by province, by month; receipts and disposition, pipe line mileage, pumping stations; balance sheet, property account, income account, employees, salaries and wages	\$.75
57-205	Gas Utilities (Transport and Distribution Systems) (approx. 45 pp.) Mcf. receipts and disposition of natural gas by month and by province; pipe line mileage; balance sheet, property account, income account, employees and earnings75
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Monthly		
55-001	Oil Pipe Line Transport (approx. 8 pp.) Barrels of oil carried by gathering and trunk lines, receipts and disposition, inventories, barrel miles, revenues	20¢ per copy, \$2.00 per year
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26-006	Crude Petroleum and Natural Gas Production (approx. 6 pp.) Production, supply and distribution of crude oil and of natural gas by province; production of propane and butane from natural gas	20¢ per copy, \$2.00 per year
45-004	Refined Petroleum Products (approx. 20 pp.) Refinery receipts of crude oil by province, supply and disposition of petroleum products by province	30¢ per copy, \$3.00 per year
Quarterly		
57-002	Energy Statistics Service Bulletin includes	\$5.00 per year
(a)	Canadian Crude oil Requirements (approx. 2 pp.) Actual and anticipated receipts of crude oil and equivalent by refineries, by province or region for specified months, with comparative totals for the previous year	
(b)	Financial Statistics of Oil Pipe Line Transport, Gas Pipe Line Transport, and Gas Distribution Companies (approx. 2 pp.) Balance sheet, income account	
(c)	Retail Gasoline Statistics by Metropolitan Area (approx. 1 pp.) Actual number of gasoline outlets and their sales within the metropolitan areas of Montreal, Ottawa-Hull, Toronto-Hamilton, Winnipeg and Vancouver.	

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SYMBOLS

The following standard symbols are used in Dominion Bureau of Statistics publications:

- .. figures not available.
- ... figures not appropriate or not applicable.
- nil or zero.
- amount too small to be expressed.
- p preliminary figures.
- r revised figures.

Note:

1. Natural gas volumes are measured in cubic feet at 14.73 pounds per square inch absolute and at 60°F.
2. Combined industry tables are not the arithmetic sum of the individual tables but have inter-industry transactions eliminated.

INTRODUCTION

This report presents the eighth of a series of annual statistics on Transport (S.I.C. 515) and Distribution (S.I.C. 574) Systems. It combines the reports previously published as Gas Pipe Line Transport and Gas Utilities (Distribution Systems). Monthly statistics for gas sales have been compiled since 1942 while monthly statistics for gas pipe line transport have been available from January 1959.

The Dominion Bureau of Statistics appreciates the co-operation and valuable technical advice received from the Statistics Committee of the Canadian Gas Association.

This report includes statistics for those companies primarily engaged in the selling of manufactured or natural gas to ultimate consumers through distribution pipe lines (distribution systems), and those companies engaged in the transportation of natural gas by pipe line from natural gas fields or processing plants to the local distribution systems (transport systems). Gas distribution companies receive the bulk of their revenue from the sales of natural gas to the ultimate consumer, while gas pipe line transport companies obtain the bulk of their revenue from the sale of gas to distribution companies for resale or for export. It should be noted that many gas distribution companies have extensive natural gas transmission operations but are not included in the gas pipe line transport sector because these operations are not separable from their primary activity, natural gas distribution. The monthly report, "Gas Utilities" (Catalogue No. 55-002) presents statistics which integrate the origin, movement and traffic of gas by pipe line and distribution systems and also presents sales of gas by distribution utilities.

Traffic of the gas utilities is reported in terms of gas volume handled, and to provide as accurate a statistical series as possible, the concept of accounting for all receipts and disposition of gas is used. As a result, natural gas receipts from all sources are equal to the disposition of natural gas sales, deliveries to other pipe line companies, inventory changes and fuel. In addition, a certain amount of gas is lost or unaccounted for as a result of pipe line leakage, metering differences, etc; metering differences include cyclical billing adjustments which arise because it is impossible for a company to bill all of its customers at exactly the same time that it reads all its receiving meters. Significant statistics which separate gas movements of transport and distribution systems are given separately in the receipt and disposition tables. Gas sales categories are defined as follows:

(a) **Residential:** Sales of gas at residential rates for residential use, including house heating, cooking, water heating, etc.

(b) **Industrial:** Sales of natural gas at industrial rates, mainly to industrial and manufacturing concerns such as manufacturers of chemicals, machinery, textiles, food stuffs, foundries and machine shops. These sales include the sales of natural gas for heating purposes as well as raw materials for manufacturing processes. Certain very large commercial establishments such as large hotels or department stores may be included in this category.

(c) **Commercial:** Sales of gas at commercial rates to hotels, restaurants, department stores, retail dealers, etc. are normally included in this category. However, certain very small industrial establishments may be included.

(d) **Miscellaneous:** All sales not classified above but not including sale for resale.

Although gas is handled at various pressures in the pipe line systems, and various provinces report volumes on different pressure bases, in this report all volumes of gas have been converted to a common pressure base of 14.73 pounds per square inch absolute.

Review of Survey Results

Sales of natural gas to ultimate customers in Canada during 1966 increased 10.9 per cent to 635.5 billion cubic feet from 573.0 billion in 1965, and revenue from these sales increased 12.7 per cent to \$416.2 million from \$369.3 million. The number of natural gas customers increased to 1,627 thousand at the end of the year from 1,569, while sales per customer increased to 399.8 Mcf. from 374.8. Average revenue per Mcf. was 65 cents and average revenue per customer \$261.81.

Sales per residential customer increased 0.6 Mcf. to 135.2 Mcf., revenue per customer increased \$4.13 to \$140.07 and revenue per Mcf. increased 3 cents to \$1.04. Sales per industrial customer increased 3,378.6 Mcf. to 29,038.3 Mcf., revenue per customer increased \$1,811.33 to \$11,585.05 and revenue per Mcf. increased 2 cents to 40 cents. Commercial sales per customer increased 60.5 Mcf. to 863.1 Mcf., revenue per customer increased \$60.45 to \$629.59 and revenue per Mcf. increased 2 cents to 73 cents.

Sales of natural gas for residential use increased to 195.3 billion cubic feet from 187.3 billion in 1965. Largest volume of these sales was in

Ontario (41.6 per cent) followed by Alberta (25.0 per cent), Saskatchewan (10.2 per cent), British Columbia (10.1 per cent), Manitoba (8.0 per cent), Quebec (5.1 per cent) and a small amount in New Brunswick. Sales for industrial use increased to 324.5 billion cubic feet from 284.7 billion, Ontario accounting for 35.8 per cent, followed by Alberta (30.1 per cent), British Columbia (14.2 per cent), Saskatchewan (10.6 per cent), Quebec (6.0 per cent) and Manitoba (3.3 per cent). Sales for commercial use increased to 115.7 billion cubic feet from 101.0 billion, largest portion of these sales in Ontario (37.0 per cent) followed by Alberta (33.3 per cent), Manitoba (9.6 per cent), Saskatchewan (9.2 per cent), British Columbia (8.2 per cent), Quebec (2.7 per cent).

Sales of liquefied petroleum gases in pipe line systems increased 26.6 per cent to 1,171 million cubic feet from 925 million while sales of manufactured gas decreased 11.6 per cent to 627 million cubic feet from 709 million in the previous year.

Peak sales of natural gas were recorded in January, 74.1 billion cubic feet, up 9.9 per cent compared with the 67.4 billion in the peak month, January, of 1965.

Total natural gas receipts from fields or processing plants, by gas utilities, amounted to 1,106.6 billion cubic feet, up 7.6 per cent from the 1,028.8 billion in 1965. Imports increased 152.0 per cent to 44.6 billion cubic feet from 17.7 billion. Other receipts, including liquefied petroleum gases used for peak shaving and other temporary uses, decreased to 22 million cubic feet from 369 million cubic feet.

Receipts from storage during the year amounted to 34.5 billion cubic feet, down slightly from 34.7 billion and deliveries to storage amounted to 52.6 billion cubic feet, up 13.9 per cent from 46.2 billion. Net increase of gas in storage was 18.1 billion cubic feet. These storage facilities are used to satisfy peak seasonal demands and are located in three provinces, Ontario, Saskatchewan and Alberta.

Natural gas production totalled 1,341.8 billion cubic feet. Of this, 1,106.6 billion was marketable gas. The remainder was placed in field injection or storage or used and unaccounted for in field gathering or gas processing plant operations. Alberta accounted for the largest portion, 891.3 billion cubic feet, of the marketable gas.

Total traffic of the gas transport systems was estimated at 786.7 billion Mcf. miles or 17,936 million ton miles compared with 743.6 billion Mcf. (16,954 million ton) miles in 1965. The gross margin per MMcf. mile was 17.0 cents (0.747 cents per ton mile) compared with 17.2 cents in 1965 and 18.4 cents in 1964. Gross margin per Mcf. of gas carried was 15.6 cents.

The average length of haul for transport systems was estimated at 917 miles, down from the 939 miles last year. The average throughput per mile of line was 323,271 Mcf. per day, an increase of 0.8 per cent from 320,824 Mcf. for 1965; the average throughput was 2,349,732 Mcf. per day.

Natural gas utilities operated 98 compressor stations, ten more than in the previous year. Installed compressor horsepower increased to 761,915 from 709,359.

Pipe line mileage operated by natural gas distribution systems amounted to 36,214.4 miles, an increase of 1,575.8 during the year. Manufactured gas systems operated 466.7 miles of pipe line, and natural gas transport systems operated 6,666.9 miles. Total mileage of all natural gas pipe lines, including lines operated by producing and gas processing companies amounted to 45,982.0, up 1,909.1 miles during the year.

Major additions to pipe line were completed by the following distributors: Saskatchewan Power Corporation, 237 miles of transmission line, 48 miles of distribution line; the Consumers' Gas Company, 251 miles of distribution line; Union Gas Company of Canada Limited, 39 miles of transmission line, 72 miles of distribution line; British Columbia Hydro and Power Authority, 121 miles of distribution line. Trans-Canada Pipe Lines Limited reported expansion of transport system pipe line. Approximately 100 miles of line was added in Saskatchewan, 40 miles in Quebec, 25 miles in Manitoba and 18 miles in Ontario.

The cost of plant property and equipment of the natural gas utility industries at the end of 1966 was \$2,474 million, 47.6 per cent in the transport sector and 52.4 per cent in the distribution sector. Transmission plant is the largest single account, making up 49.3 per cent of fixed assets. In 1966 expenditure on the construction of new plant and equipment amounted to \$167.9 million or 6.8 per cent of fixed assets. Total plant made up the largest single asset of both industries. Accumulated depreciation amounted to \$385.7 million or 15.6 per cent of total plant in service. Total current assets amounted to \$176.9 million and current liabilities \$246.6 million.

The four largest companies in the transport systems accounted for \$1,100.2 million in assets or 43.1 per cent of all assets of natural gas utilities.

Total fiscal year revenues from gas sales of all companies amounted to \$516.4 million. Revenue for gas distribution systems was \$406.7 million, for transport systems \$267.8 million.

The interprovincial transport systems made a profit of \$22.6 million, up 29.9 per cent from \$17.4 million in 1965. Intraprovincial transport companies increased their net income 10.9 per cent to \$7.1 million.

The cost of gas for the utilities continued to dominate the expenses and other deductions, making up 37.8 per cent compared with 34.6 per cent last year. Interest on long term debt was the second most important item, making up 18.0 per cent. The average interest rate paid during the year was 5.5 per cent. Depreciation for the year was \$57.8 million or 2.4 per cent of average plant in service.

The natural gas utilities had approximately \$725 million available for expenditure during the year; 57.8 per cent of this amount was applied to the gas distribution industry, and the remaining 42.2 per cent to the gas pipe line transport industry. Revenue from gas distribution operations accounted for 82.3 per cent of this system's sources, and revenue in the gas transport industry operations accounted for 73.8 per cent. Operating revenue

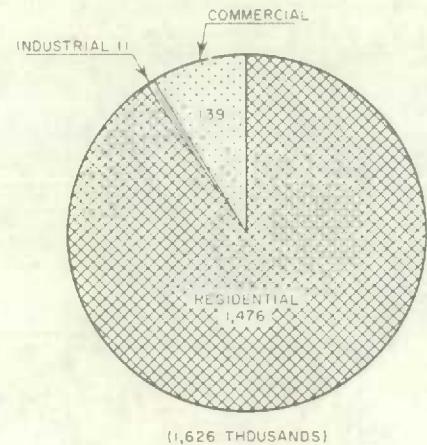
accounted for 74.1 per cent of total sources for the two industries combined after eliminating inter-industry transactions.

Of the funds received by the utilities, 41.2 per cent was spent on operating and other expenses; 19.9 per cent was invested in plant; 11.2 per cent was interest paid on long-term debt; 8.4 per cent was invested elsewhere while 7.9 per cent was used to decrease long-term debt and 5.7 per cent was paid out in dividends. The remaining 5.7 per cent was used for other transactions.

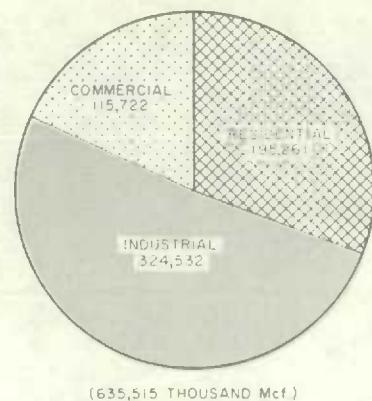
Employees for the gas utilities totalled 11,697 and their earnings were \$71.1 million in 1966. In the previous year, employees totalled 11,316 while their earnings were \$66.3 million. On the average, earnings per employee showed an increase of 3.7 per cent over 1965.

NATURAL GAS SALES, REVENUES AND CUSTOMERS, 1966

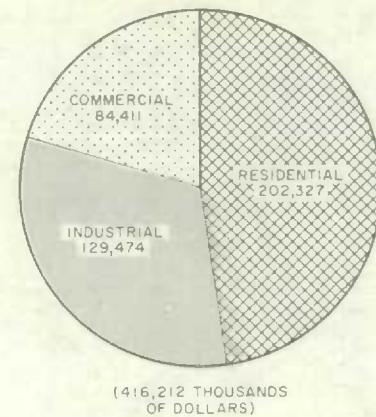
CUSTOMERS BY CATEGORY OF SERVICE



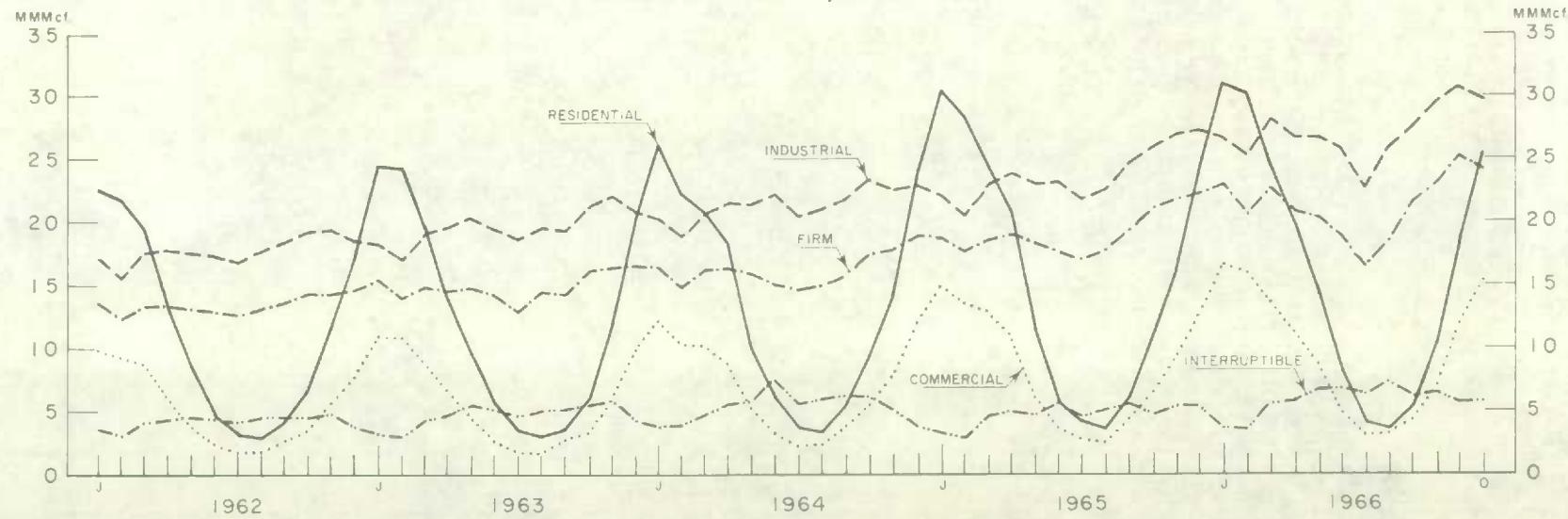
SALES BY CATEGORY OF SERVICE



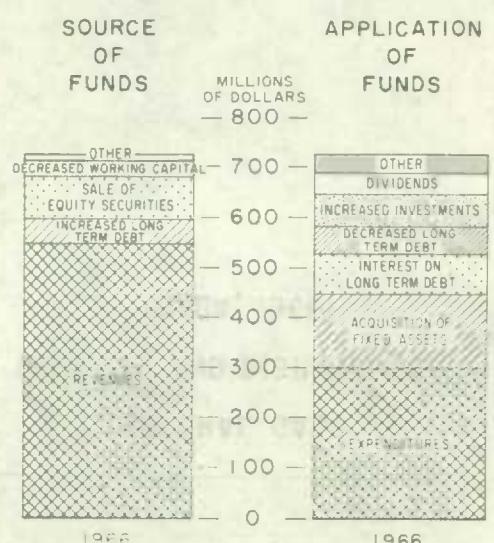
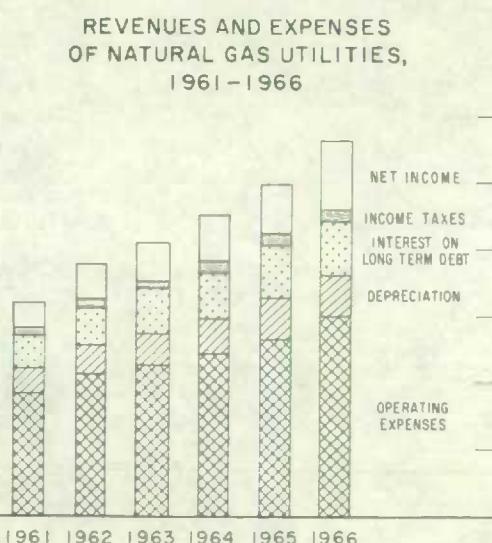
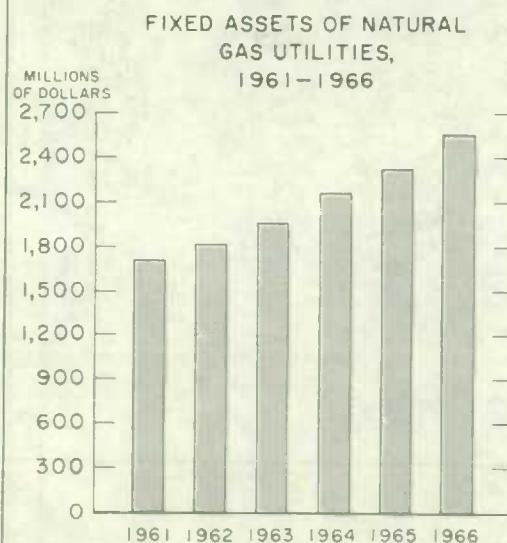
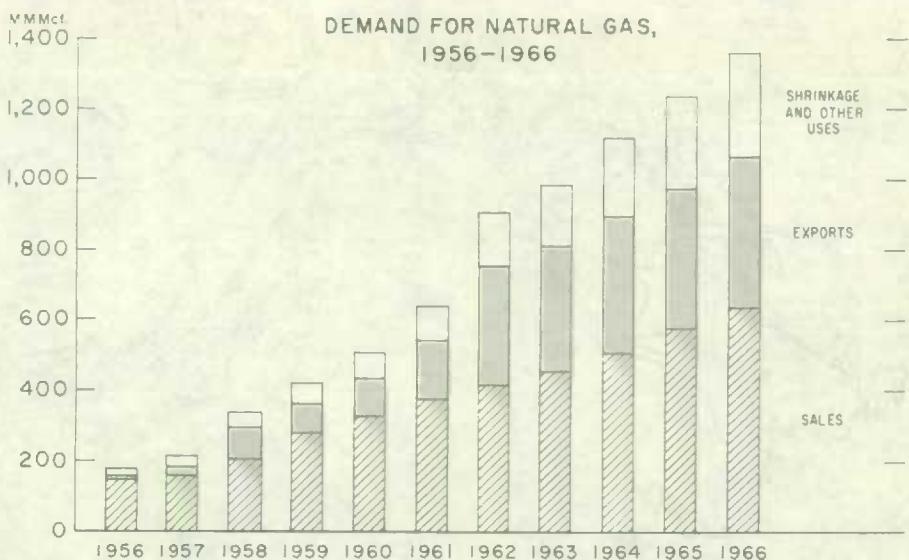
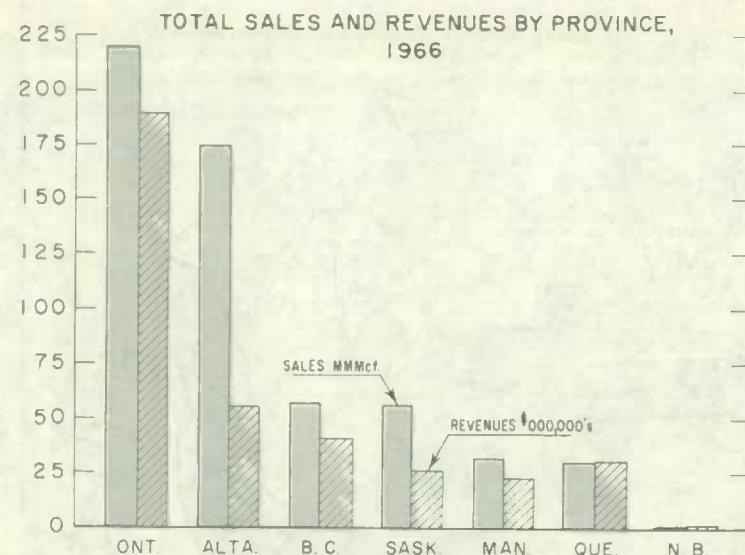
REVENUES BY CATEGORY OF SERVICE



SALES BY MONTH, 1962-1966



SELECTED STATISTICS OF THE NATURAL GAS UTILITIES INDUSTRIES



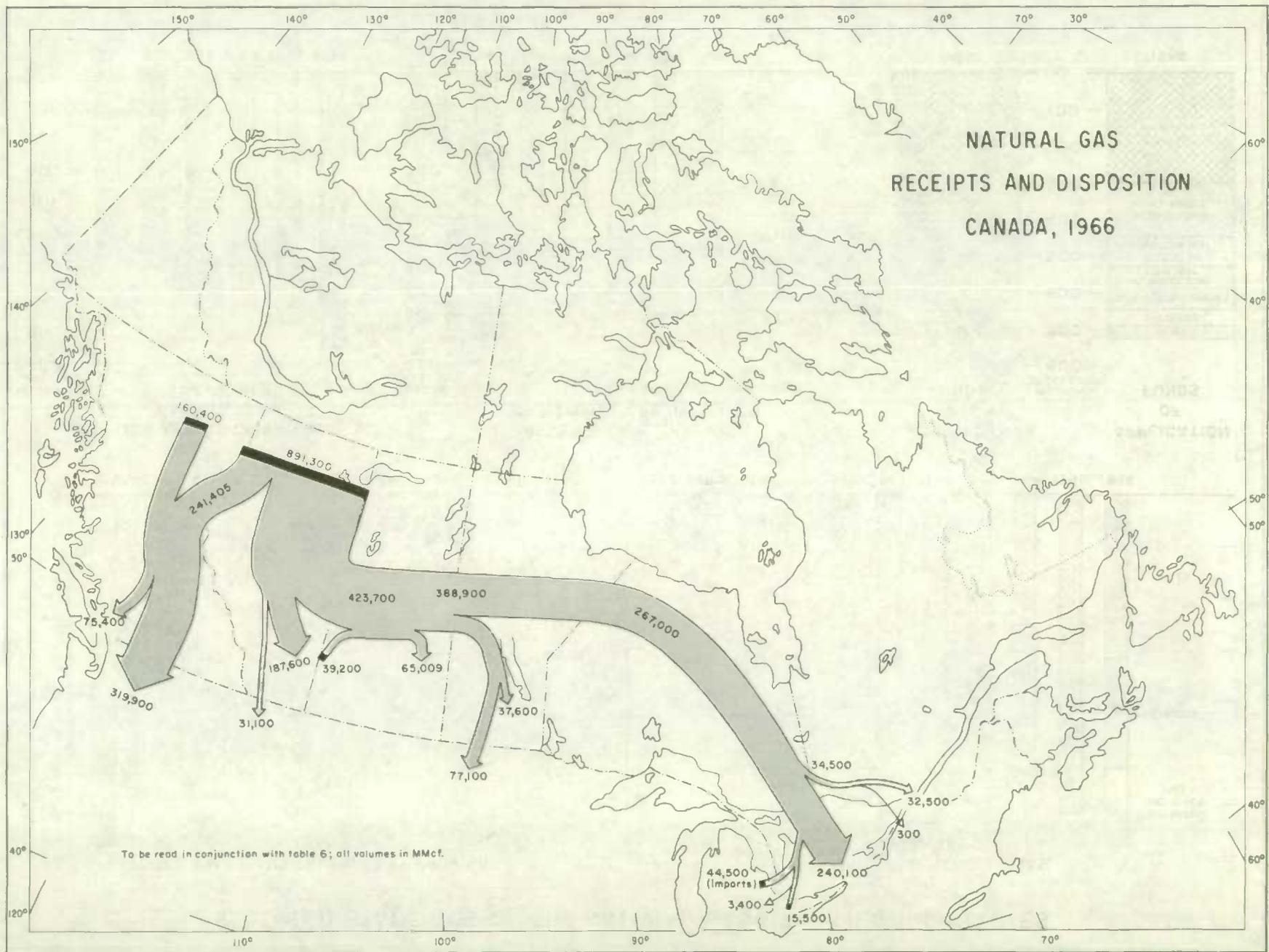


TABLE 1. Gas Sales by Category of Service and Province, 1965 and 1966

	1965			1966						
	Customers as at December 31, 1965	Gas sold	Revenue	Customers as at December 31, 1966	Average number of customers during 1966	Gas sold	Revenue	Sales per customer ¹	Revenue per customer ¹	Revenue per Mcf.
	No.	Mcf.	\$	No.		Mcf.	\$	Mcf.	\$	\$
Sales of natural gas:										
Residential:										
New Brunswick	2,187	59,678	189,191	2,004	2,068	48,305	157,074	23.4	75.95	3.25
Quebec	206,618	9,752,579	17,144,238	204,087	203,192	9,980,923	17,379,459	49.1	85.53	1.74
Ontario	631,694	78,267,927	96,231,759	651,253	638,630	81,186,741	100,666,050	127.1	157.63	1.24
Manitoba	86,983	14,247,424	12,806,404	94,754	90,559	15,694,100	14,403,578	173.3	159.05	0.92
Saskatchewan.....	101,121	19,773,814	13,913,775	107,787	103,802	19,817,001	14,667,463	190.9	141.30	0.74
Alberta	233,687	48,420,297	25,974,470	240,579	236,331	48,782,947	26,607,455	206.4	112.59	0.54
British Columbia	165,036	16,789,070	22,973,375	175,944	169,891	19,750,839	28,445,577	116.2	167.43	1.44
Canada	1,427,326	187,310,789	189,233,212	1,476,408	1,444,473	195,260,856	202,326,656	135.2	140.07	1.04
Industrial:										
New Brunswick	-	-	-	-	-	-	-	-	-	-
Quebec	2,328	18,768,338	10,288,838	2,766	2,392	19,452,646	10,898,478	8,132.4	4,556.22	0.56
Ontario	6,721	104,458,002	58,381,108	7,007	6,828	116,143,446	69,596,561	17,009.9	10,192.82	0.60
Manitoba.....	261	8,916,956	2,872,967	282	286	10,789,452	3,411,583	37,725.3	11,928.61	0.32
Saskatchewan.....	545	27,588,726	6,707,701	567	621	34,535,469	8,389,239	55,612.7	13,509.24	0.24
Alberta	563	89,647,351	16,277,423	553	636	97,477,052	17,851,880	153,265.8	28,068.99	0.18
British Columbia	893	35,289,543	13,901,634	256	413	46,133,625	19,326,761	111,703.7	46,796.03	0.42
Canada	11,311	284,668,916	108,429,671	11,431	11,176	324,531,690	129,474,502	29,038.3	11,585.05	0.40
Commercial:										
New Brunswick	-	-	-	57	44	13,732	30,132	312.1	684.82	2.19
Quebec	9,791	2,714,238	3,807,556	9,862	9,767	3,087,253	4,187,090	316.1	428.70	1.36
Ontario	52,421	36,471,424	34,483,018	56,054	53,973	42,754,684	40,312,699	792.1	746.90	0.94
Manitoba.....	7,841	9,827,085	6,876,801	8,450	8,081	11,133,661	7,738,255	1,377.8	957.59	0.70
Saskatchewan.....	13,331	9,833,630	5,451,246	14,333	13,625	10,656,203	5,660,266	782.1	415.43	0.53
Alberta	26,323	36,160,359	14,080,585	27,140	26,424	38,588,264	15,105,522	1,460.3	571.66	0.39
British Columbia	21,195	6,029,782	6,944,737	23,048	22,160	9,488,279	11,377,080	428.2	513.41	1.20
Canada	130,902	101,036,518	71,643,943	138,944	134,974	115,722,076	84,411,044	863.1	629.59	0.73
Totals:										
New Brunswick	2,187	59,678	189,191	2,061	2,112	62,037	187,206	29.4	88.64	3.02
Quebec	218,737	31,235,155	31,240,632	216,715	215,351	32,520,822	32,465,027	151.0	150.75	1.00
Ontario	690,836	219,197,353	189,095,885	714,314	699,431	240,084,871	210,575,310	343.3	301.07	0.88
Manitoba.....	95,085	32,991,465	22,556,172	103,486	96,926	37,617,213	25,553,416	380.3	258.31	0.68
Saskatchewan.....	114,997	57,196,170	26,072,722	122,687	118,048	65,008,673	28,716,968	550.7	243.27	0.44
Alberta	260,573	174,228,007	56,332,478	268,272	263,391	184,848,263	59,564,857	701.8	226.15	0.32
British Columbia	187,124	58,108,395	43,819,746	199,248	192,464	75,372,743	59,149,418	391.6	307.33	0.78
Canada	1,569,539	573,016,223	369,306,826	1,626,783	1,589,723	635,514,622	416,212,202	399.8	261.81	0.65
Sales of liquefied petroleum gases:										
Residential.....	14,363	631,526	1,221,926	13,926	14,041	658,250	1,149,352	46.9	81.85	1.75
Industrial	38	8,510	8,541	39	39	10,450	10,754	267.9	275.74	1.03
Commercial.....	2,476	285,201	625,132	2,622	2,488	502,503	736,390	202.0	295.98	1.46
Totals	16,877	925,237	1,855,599	16,587	16,568	1,171,203	1,896,496	70.7	114.47	1.62
Sales of manufactured gas:										
Residential.....	2,409	104,534	142,814	2,024	2,195	82,610	124,318	37.6	56.64	1.50
Industrial	30	436,075	167,515	25	28	399,173	151,146	14,256.2	5,398.07	0.38
Commercial.....	616	168,752	190,540	593	591	145,216	174,978	245.7	296.07	1.20
Totals	3,055	709,361	500,869	2,642	2,814	626,999	450,442	222.8	160.07	0.72

¹ Natural gas averages calculated on average number of customers in year.

TABLE 2. Natural Gas Sales by Category of Service, Province and Month, 1966

No.		January	February	March	April	May
		Mcf.				
Residential:						
1	New Brunswick	8,601	5,982	4,082	4,272	3,694
2	Quebec	1,692,161	1,389,156	1,230,866	837,303	608,602
3	Ontario	12,205,617	13,233,792	10,634,933	9,106,837	6,637,608
4	Manitoba	2,592,131	2,524,005	2,016,197	1,494,450	1,133,420
5	Saskatchewan	3,079,359	3,352,320	2,596,255	1,927,575	1,544,820
6	Alberta	8,417,526	7,381,468	5,933,372	4,397,172	3,187,170
7	British Columbia	2,904,703	2,240,765	2,407,571	2,159,549	1,184,037
8	Canada	30,900,098	30,127,488	24,823,276	19,927,158	14,299,351
Industrial:						
9	New Brunswick	-	-	-	-	-
10	Quebec	1,292,032	1,264,114	1,593,788	1,416,747	1,578,582
11	Ontario	8,814,460	8,660,690	9,797,880	10,116,070	10,376,458
12	Manitoba	975,644	714,738	911,348	917,425	1,025,359
13	Saskatchewan	2,842,463	3,080,339	3,057,032	3,113,908	2,721,282
14	Alberta	8,840,647	7,549,510	8,185,730	7,877,163	7,676,941
15	British Columbia	3,929,706	3,850,392	4,554,337	3,222,509	3,388,090
16	Canada	26,694,952	25,119,783	28,100,115	26,663,822	26,766,715
Commercial:						
17	New Brunswick	-	-	1,678	1,846	1,397
18	Quebec	449,185	395,826	342,133	253,946	190,597
19	Ontario	5,485,767	5,650,496	5,045,825	4,345,813	3,477,847
20	Manitoba	1,764,219	1,814,699	1,447,639	1,063,060	839,221
21	Saskatchewan	1,595,651	1,770,112	1,398,713	1,043,961	950,129
22	Alberta	6,149,343	5,394,202	4,482,798	3,446,011	2,479,114
23	British Columbia	1,066,937	959,894	837,281	997,094	750,407
24	Canada	16,511,102	15,985,229	13,556,267	11,151,731	8,688,712
Totals:						
25	New Brunswick	8,601	5,982	5,960	6,118	5,091
26	Quebec	3,433,378	3,049,096	3,166,787	2,507,996	2,377,781
27	Ontario	26,505,844	27,544,978	25,478,638	23,568,720	20,491,913
28	Manitoba	5,331,994	5,053,442	4,375,184	3,474,935	2,998,000
29	Saskatchewan	7,517,473	8,202,771	7,052,000	6,085,444	5,216,231
30	Alberta	23,407,516	20,325,180	18,601,900	15,720,346	13,343,235
31	British Columbia	7,901,346	7,051,051	7,799,189	6,379,152	5,322,531
32	Canada	74,106,152	71,232,500	66,479,658	57,742,711	49,754,778

TABLE 2. Natural Gas Sales by Category of Service, Province and Month, 1966

June	July	August	September	October	November	December	Total	No.
McF.								
3,447	3,135	2,502	2,757	3,049	3,151	3,633	48,305	1
268,320	213,151	230,151	389,664	701,875	953,313	1,466,361	9,980,923	2
3,638,531	1,681,312	1,398,571	2,025,956	4,269,008	6,940,621	9,413,955	81,186,741	3
518,473	226,829	201,516	281,290	737,837	1,624,591	2,343,361	15,694,100	4
954,415	474,148	335,481	397,652	783,678	1,682,066	2,689,232	19,817,001	5
1,907,574	1,196,916	1,057,153	1,438,483	2,401,875	4,841,963	6,622,275	48,782,947	6
763,117	555,857	509,438	669,649	1,535,619	2,182,479	2,638,035	19,750,839	7
8,053,877	4,351,348	3,734,832	5,205,451	10,432,941	18,228,184	25,176,852	195,260,856	8
—	—	—	—	—	—	—	—	9
1,968,804	1,794,667	1,926,857	2,068,310	1,681,483	1,457,268	1,409,994	19,452,646	10
9,967,056	8,188,353	8,655,503	9,825,300	10,392,399	10,462,793	10,866,484	116,143,446	11
856,323	686,762	893,591	759,115	890,673	1,085,598	1,072,876	10,789,452	12
2,630,436	2,325,834	2,526,232	2,476,665	2,405,521	3,877,819	3,477,938	34,535,469	13
7,437,464	6,944,986	7,468,308	7,437,357	8,982,738	9,531,533	9,844,675	97,477,052	14
3,088,345	2,663,832	4,199,895	4,849,767	5,126,592	4,159,626	3,100,531	46,133,625	15
25,648,428	22,604,434	25,670,386	27,416,514	29,479,406	30,574,637	29,792,498	324,531,690	16
1,153	1,106	994	1,109	1,163	1,276	1,810	13,732	17
118,829	112,494	119,363	136,958	213,208	304,920	449,794	3,087,253	18
1,822,975	1,108,161	1,289,163	2,169,125	3,039,939	4,126,471	5,193,102	42,754,684	19
381,154	172,367	149,246	202,714	533,496	1,133,048	1,632,798	11,133,661	20
464,030	149,828	188,816	229,613	373,880	1,072,269	1,419,201	10,656,203	21
1,557,192	1,135,040	1,055,889	1,256,658	2,226,218	4,083,944	5,321,855	38,588,264	22
565,893	466,710	371,904	433,568	626,134	1,072,111	1,340,346	9,488,279	23
4,911,226	3,145,706	3,175,375	4,429,745	7,014,038	11,794,039	15,358,906	115,722,076	24
4,600	4,241	3,496	3,866	4,212	4,427	5,443	62,037	25
2,355,953	2,120,312	2,276,371	2,594,932	2,596,566	2,715,501	3,326,149	32,520,822	26
15,428,562	10,977,826	11,343,237	14,020,381	17,701,346	21,529,885	25,493,541	240,084,871	27
1,755,950	1,085,958	1,244,353	1,243,119	2,162,006	3,843,237	5,049,035	37,617,213	28
4,048,881	2,949,810	3,050,529	3,103,930	3,563,079	6,632,154	7,586,371	65,008,673	29
10,302,230	9,276,942	9,581,350	10,132,498	13,610,831	18,457,440	21,788,805	184,848,263	30
4,417,355	3,686,399	5,081,257	5,952,984	7,288,345	7,414,216	7,078,912	75,372,743	31
35,613,531	30,101,488	32,580,593	37,051,710	46,926,385	60,596,860	70,328,256	635,514,622	32

TABLE 3. Natural Gas Revenues by Category of Service, Province and Month, 1966

No.		January	February	March	April	May
		dollars				
Residential:						
1	New Brunswick	22,597	17,827	14,014	14,501	12,795
2	Quebec	2,392,553	1,965,554	1,981,580	1,555,936	1,379,157
3	Ontario	14,457,854	15,553,129	12,732,255	10,963,109	8,113,976
4	Manitoba	2,201,673	2,142,909	1,738,352	1,324,400	1,039,307
5	Saskatchewan	2,015,072	2,165,287	1,754,723	1,386,446	1,176,686
6	Alberta	4,001,516	3,594,738	2,985,795	2,351,770	1,865,524
7	British Columbia	3,429,416	2,638,028	2,905,676	3,109,750	1,867,226
8	Canada	28,520,681	28,077,472	24,112,395	20,705,912	15,454,671
Industrial:						
9	New Brunswick	960,196	904,250	1,032,313	850,053	845,923
10	Quebec	5,635,469	4,359,365	5,862,957	5,831,956	5,565,315
11	Ontario	320,958	258,919	296,054	285,846	317,329
12	Manitoba	731,818	812,141	810,220	750,093	508,895
13	Saskatchewan	1,581,682	1,384,332	1,484,391	1,428,824	1,419,339
14	Alberta	1,715,476	1,690,554	2,000,605	1,237,443	1,416,233
15	British Columbia					
16	Canada	10,945,599	9,409,561	11,486,540	10,384,215	10,073,024
Commercial:						
17	New Brunswick	—	—	3,936	3,967	3,041
18	Quebec	572,167	501,223	470,833	356,925	280,926
19	Ontario	5,117,532	5,312,223	4,613,245	4,134,678	3,249,348
20	Manitoba	1,170,809	1,195,900	982,912	745,672	609,577
21	Saskatchewan	843,303	932,461	409,268	572,937	663,789
22	Alberta	2,312,904	2,065,193	1,719,533	1,336,084	989,652
23	British Columbia	1,122,547	1,008,958	890,896	1,146,658	922,250
24	Canada	11,139,262	11,015,958	9,090,623	8,296,921	6,718,583
Totals:						
25	New Brunswick	22,597	17,827	17,950	18,468	15,836
26	Quebec	3,924,916	3,371,027	3,484,726	2,762,914	2,506,006
27	Ontario	25,210,855	25,224,717	23,208,457	20,929,743	16,928,639
28	Manitoba	3,693,440	3,597,728	3,017,318	2,355,918	1,966,213
29	Saskatchewan	3,590,193	3,909,889	2,974,211	2,709,476	2,349,370
30	Alberta	7,896,102	7,044,263	6,189,719	5,116,678	4,274,515
31	British Columbia	6,267,439	5,337,540	5,797,177	5,493,851	4,205,693
32	Canada	50,605,542	48,502,991	44,689,558	39,387,048	32,246,278

TABLE 4. Manufactured Gas Sales and Revenue from Sales, by Category of Service and Month, 1966

No.		January	February	March	April	May
Sales:						
1	Residential	Mcf.	9,634	6,404	9,292	7,794
2	Industrial	"	46,547	41,509	45,233	40,063
3	Commercial	"	15,166	12,589	16,120	14,251
4	Totals	"	71,347	60,502	70,645	62,108
Revenue:						
5	Residential	\$	13,667	8,261	13,320	9,605
6	Industrial	\$	16,406	14,837	16,062	14,834
7	Commercial	\$	17,734	13,432	16,113	16,157
8	Totals	\$	47,807	36,530	45,495	40,596

TABLE 5. Pipe Line Sales of Liquefied Petroleum Gases and Revenue from Sales, by Category of Service and Month, 1966

No.		January	February	March	April	May
Sales:						
1	Residential	Mcf.	83,996	86,034	73,175	58,020
2	Industrial	"	734	801	485	554
3	Commercial	"	48,699	45,625	41,006	36,874
4	Totals	"	133,429	132,460	114,666	95,448
Revenue:						
5	Residential	\$	144,361	147,892	125,788	99,736
6	Industrial	\$	756	825	500	571
7	Commercial	\$	77,332	72,453	65,118	58,556
8	Totals	\$	222,449	221,170	191,406	158,863

GAS UTILITIES

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TABLE 3. Natural Gas Revenues by Category of Service, Province and Month, 1966

June	July	August	September	October	November	December	Total	No.
dollars								
11.995	11.152	9.129	9.427	10.619	10.895	12.123	157.074	1
717.724	684.903	687.669	887.281	1,326.146	1,576.230	2,224.726	17,379.459	2
4,699.735	2,477.196	2,127.228	2,891.644	5,718.626	9,018.307	11,912.991	100,666.050	3
546.862	304.503	284.764	361.724	948.858	1,494.624	2,015.602	14,403.578	4
853.003	548.183	439.234	487.952	747.066	1,268.467	1,825.344	14,667.463	5
1,330.322	1,028.716	966.922	1,122.371	1,517.732	2,529.397	3,312.652	26,607.455	6
1,205.725	878.254	804.944	1,056.036	2,421.671	3,460.455	4,668.396	28,445.577	7
9,365.366	5,932.907	5,319.890	6,816.435	12,690.718	19,358.375	25,971.834	202,326.656	8
—								
873.231	782.180	859.246	922.969	928.637	913.662	1,025.818	10,898.478	9
5,241.097	4,238.531	4,537.075	5,063.734	5,672.939	6,159.622	11,428.501	69,596.561	10
270.663	216.605	277.743	235.510	276.109	336.535	319.312	3,411.583	11
636.692	587.848	579.052	607.444	555.865	827.959	981.212	8,389.239	12
1,319.691	1,289.062	1,392.216	1,367.832	1,651.125	1,724.424	1,808.962	17,851.880	13
1,297.105	1,118.809	1,763.956	2,027.203	2,142.915	1,748.184	1,168.308	19,326.761	14
9,638.479	8,233.035	9,409.288	10,224.692	11,227.590	11,710.366	16,732.113	129,474.502	15
—								
2,603	2,546	2,284	2,506	2,581	2,772	3,896	30,132	17
169.392	177.984	183.103	205.020	302.643	400.302	566.572	4,187.090	18
1,837.098	1,160.445	1,323.587	2,055.987	2,826.364	3,827.738	4,854.454	40,312.699	19
293.509	141.673	123.657	162.690	428.399	827.125	1,056.332	7,738.255	20
294.293	132.851	139.118	157.283	228.236	540.380	746.347	5,660.266	21
655.883	495.522	450.380	540.014	880.466	1,567.019	2,092.872	15,105.522	22
696.048	574.053	457.442	532.855	769.519	1,324.778	1,931.076	11,377.090	23
3,948.826	2,685.074	2,679.571	3,656.355	5,438.208	8,490.114	11,251.549	84,411.044	24
—								
14.598	13.698	11.413	11.933	13.200	13.667	16.019	187.206	25
1,760.347	1,645.067	1,730.018	2,015.270	2,557.426	2,890.194	3,817.116	32,465.027	26
11,777.930	7,876.172	7,987.890	10,011.365	14,217.929	19,005.667	28,195.946	210,575.310	27
11,111.034	662.781	686.164	759.924	1,653.366	2,658.284	3,391.246	25,553.416	28
1,793.988	1,268.882	1,157.404	1,252.679	1,531.167	2,636.806	3,552.903	28,716.968	29
3,305.896	2,813.300	2,809.518	3,030.217	4,049.323	5,820.840	7,214.486	59,564.857	30
3,198.878	2,571.116	3,026.342	3,616.094	5,334.105	6,533.397	7,767.780	59,149.418	31
22,952.671	16,851.016	17,408.749	20,697.482	29,356.516	39,358.855	53,955.496	416,212,202	32

TABLE 4. Manufactured Gas Sales and Revenue from Sales, by Category of Service and Month, 1966

June	July	August	September	October	November	December	Total	No.
—								
4,210	3,269	2,605	7,167	4,206	10,701	3,396	82,610	1
34,031	13,316	28,795	39,059	33,360	30,361	2,350	399,173	2
2,239	11,258	9,670	12,760	11,220	12,865	12,909	145,216	3
40,480	27,843	41,070	58,986	48,786	53,927	18,655	626,999	4
—								
8,014	11,619	5,953	12,601	5,575	13,557	5,556	124,318	5
10,799	7,009	11,951	14,720	13,413	12,297	2,151	151,146	6
13,732	13,235	11,362	14,327	12,912	14,677	14,753	174,978	7
32,545	31,863	29,266	41,648	31,900	40,531	22,460	450,442	8

TABLE 5. Pipe Line Sales of Liquefied Petroleum Gases and Revenue from Sales, by Category of Service and Month, 1966

June	July	August	September	October	November	December	Total	No.
—								
30,815	28,785	28,783	31,249	49,996	62,067	75,467	658,250	1
633	408	511	2,653	719	925	1,444	10,450	2
27,254	25,673	24,128	27,326	29,491	76,513	89,450	502,503	3
58,702	54,866	53,422	61,228	80,206	139,505	166,361	1,171,203	4
—								
61,320	49,481	49,478	53,717	85,943	106,693	138,229	1,149,352	5
336	420	526	2,733	740	953	1,494	10,754	6
44,012	40,494	38,315	43,394	46,832	121,503	80,004	736,390	7
106,968	90,395	88,319	99,844	133,515	229,149	219,727	1,896,496	8

TABLE 6 A. Receipts and Disposition of Natural Gas Utilities by Province, 1966

	New Brunsw- ick	Quebec	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	80,730,101	4,117,689	84,847,790
Processing plants	—	—	—	—	2,646,263	615,608,848	155,522,719	773,777,830
By distribution systems:								
Fields	95,048	—	15,537,395	—	17,429,474	80,702,883	1,975	113,766,775
Processing plants	—	—	—	—	19,135,225	114,263,139	804,644	134,203,008
Totals	95,048	—	15,537,395	—	39,210,962	891,304,971	160,447,027	1,106,595,403
Imports	—	—	44,499,869	—	—	107,036	—	44,606,905
Other receipts ¹	—	—	—	18,902	—	—	3,495	22,397
Total net receipts	95,048	—	60,037,264	18,902	39,210,962	891,412,007	160,450,522	1,151,224,705
Received from storage	—	—	30,960,844	—	2,921,081	1,603,311	—	35,485,236
Total supply of gas utilities.....	95,048	—	90,998,108	18,902	42,132,043	893,015,318	160,450,522	1,186,709,941
Transfers from:								
Other provinces	—	34,468,746	267,047,985	388,903,989	423,715,818	18,229	241,404,808	...
Distribution to transport (primary)	—	—	990,469	—	17,977,777	13,057,113	—	32,025,353
Other gas utilities	—	33,424,743	334,471,205	38,728,532	33,309,490	51,464,151	76,135,549	567,533,670
Total gross receipts	95,048	67,893,489	693,507,767	427,651,423	517,135,128	957,554,811	477,990,879	1,786,268,970
Disposition								
Sales:								
Residential	48,305	9,980,923	81,186,741	15,694,100	19,817,001	48,782,947	19,750,839	195,260,856
Industrial	—	19,452,646	116,143,446	10,789,452	34,535,469	97,477,052	46,133,625	324,531,690
Commercial	13,732	3,087,253	42,754,684	11,133,661	10,656,203	38,588,264	9,488,279	115,722,076
Total sales	62,037	32,520,822	240,084,871	37,617,213	65,008,673	184,848,263	75,372,743	635,514,622
Exports	—	270,303	3,370,869	77,147,668	—	31,120,965	319,908,386	431,818,191
Other deliveries	—	—	14,532	—	—	2,766,806	—	2,781,338
Total net deliveries	62,037	32,791,125	243,470,272	114,764,881	65,008,673	218,736,034	395,281,129	1,070,114,151
Delivered to storage	—	—	49,274,960	—	2,189,028	1,086,362	—	52,550,350
Line pack fluctuation	—	- 1,424	99,187	60,911	268,859	4,967	- 66,271	366,229
Gas used in system	760	87,387	24,402,295	5,838,531	10,911,878	3,038,361	6,074,460	50,353,672
Line losses and unaccounted for	32,251	1,591,658	6,330,633	1,210,583	- 1,452,795	5,047,197	566,012	13,325,539
Total demand on gas utilities....	95,048	34,468,746	323,577,347	121,874,906	76,925,643	227,912,921	401,855,330	1,186,709,941
Transfers to:								
Other provinces	—	—	34,468,746	267,047,985	388,922,218	665,120,626	—	...
Distribution by transport (primary)	—	33,424,743	231,606,903	38,728,532	33,327,561	14,411,339	74,334,842	425,833,920
Other gas utilities	—	—	103,854,771	—	17,959,706	50,109,925	1,800,707	173,725,109
Total disposition	95,048	67,893,489	693,507,767	427,651,423	517,135,128	957,554,811	477,990,879	1,786,268,970

¹ Includes peak shaving and enrichment.

TABLE 6B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966
JANUARY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	9,990,213	472,732	10,462,945
Processing plants	—	—	—	—	146,265	57,510,405	15,880,486	73,537,156
By distribution systems:								
Fields	10,708	—	1,538,805	—	1,773,164	11,431,036	1,975	14,755,688
Processing plants	—	—	—	—	1,967,919	10,869,025	134,678	12,971,622
Totals	10,708	—	1,538,805	—	3,887,348	89,800,679	16,489,871	111,727,411
Imports	—	—	3,202,310	—	—	17,370	—	3,219,680
Other receipts ¹	—	—	—	2,357	—	—	—	2,357
Total net receipts	10,708	—	4,741,115	2,357	3,887,348	89,818,049	16,489,871	114,949,448
Received from storage	—	—	8,187,001	—	969,344	601,333	—	9,757,678
Total supply of gas utilities	10,708	—	12,928,116	2,357	4,856,692	90,419,382	16,489,871	124,707,126
Transfers from:								
Other provinces	—	3,550,893	23,474,609	36,583,092	41,487,901	3,793	21,287,806	...
Distribution to transport (primary)	—	—	—	—	1,108,516	131,349	—	1,239,865
Other gas utilities	—	3,550,893	30,768,280	6,102,524	4,745,679	5,197,385	8,278,724	58,643,485
Total gross receipts	10,708	7,101,786	67,171,005	42,687,973	52,198,788	95,751,909	46,056,401	184,590,476
Disposition								
Sales:								
Residential	8,601	1,692,161	12,205,617	2,592,131	3,079,359	8,417,526	2,904,703	30,900,098
Industrial	—	1,292,032	8,814,460	975,644	2,842,463	8,840,647	3,929,706	26,694,952
Commercial	—	449,185	5,485,767	1,764,219	1,595,651	6,149,343	1,066,937	16,511,102
Total sales	8,601	3,433,378	26,505,844	5,331,994	7,517,473	23,407,516	7,901,346	74,106,152
Exports	—	—	399,740	6,458,094	—	2,735,060	29,051,858	38,644,552
Other deliveries	—	—	2,436	—	—	256,345	—	258,781
Total net deliveries	8,601	3,433,378	26,908,020	11,790,088	7,517,473	26,398,921	36,953,004	113,009,485
Delivered to storage	—	—	126,247	—	65,527	1	—	191,775
Line pack fluctuation	—	— 690	2,852	2,715	5,969	77,827	7,935	96,608
Gas used in system	106	19,924	2,405,329	583,277	1,139,973	156,352	693,403	4,998,364
Line losses and unaccounted for	2,001	98,281	3,409,384	734,760	1,028,766	1,014,367	123,335	6,410,894
Total demand on gas utilities..	10,708	3,550,893	32,851,832	13,110,840	9,757,708	27,647,468	37,777,677	124,707,126
Transfers to:								
Other provinces	—	—	3,550,893	23,474,609	36,586,885	62,775,707	—	...
Distribution by transport (primary)	—	3,550,893	19,433,329	6,102,524	4,745,679	1,930,188	8,015,811	43,778,424
Other gas utilities	—	—	11,334,951	—	1,108,516	3,398,546	262,913	16,104,926
Total disposition	10,708	7,101,786	67,171,005	42,687,973	52,198,788	95,751,909	46,056,401	184,590,476

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Continued
FEBRUARY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	8,719,389	480,288	9,199,677
Processing plants	—	—	—	—	347,507	50,683,526	13,496,886	64,527,919
By distribution systems:								
Fields	9,775	—	1,500,887	—	1,689,702	7,465,856	—	10,666,220
Processing plants	—	—	—	—	1,495,895	9,413,245	84,852	10,993,992
Totals	9,775	—	1,500,887	—	3,533,104	76,282,016	14,062,026	95,387,808
Imports	—	—	2,847,661	—	—	13,432	—	2,861,093
Other receipts ¹	—	—	—	— 564	—	—	—	— 564
Total net receipts	9,775	—	4,348,548	— 564	3,533,104	76,295,448	14,062,026	98,248,337
Received from storage	—	—	5,819,830	—	469,377	278,867	—	6,568,074
Total supply of gas utilities	9,775	—	10,168,378	— 564	4,002,481	76,574,315	14,062,026	104,816,411
Transfers from:								
Other provinces	—	3,355,683	21,121,683	32,541,984	36,396,719	—	18,931,356	—
Distribution to transport (primary)	—	—	—	—	667,774	—	—	667,774
Other gas utilities	—	3,345,462	26,495,172	4,681,845	3,874,570	4,177,599	7,060,416	49,635,004
Total gross receipts	9,775	6,701,145	57,785,233	37,223,265	44,941,544	80,751,914	40,053,798	155,119,249
Disposition								
Sales:								
Residential	5,982	1,389,156	13,233,792	2,524,005	3,352,320	7,381,468	2,240,765	30,127,488
Industrial	—	1,264,114	8,660,690	714,738	3,080,339	7,549,510	3,850,392	25,119,783
Commercial	—	395,826	5,650,496	1,814,699	1,770,112	5,394,202	959,894	15,985,229
Total sales	5,982	3,049,096	27,544,978	5,053,442	8,202,771	20,325,180	7,051,051	71,232,500
Exports	—	10,221	326,054	6,302,400	—	2,478,807	25,644,002	34,761,484
Others deliveries	—	—	3,206	—	—	263,164	—	266,370
Total net deliveries	5,982	3,059,317	27,874,238	11,355,842	8,202,771	23,067,151	32,695,053	106,260,354
Delivered to storage	—	—	497,714	—	115,913	—	—	613,627
Line pack fluctuation	—	481	56,182	14,430	48,709	— 16,586	— 165,946	— 62,730
Gas used in system	116	16,630	2,133,858	513,525	1,000,518	102,280	642,652	4,409,579
Line losses and unaccounted for	3,677	279,255	— 2,627,614	— 464,060	— 1,510,695	— 1,906,605	— 178,377	— 6,404,419
Total demand on gas utilities..	9,775	3,355,683	27,934,378	11,419,737	7,857,216	21,246,240	32,993,382	104,816,411
Transfers to:								
Other provinces	—	—	3,355,683	21,121,683	32,541,984	55,328,075	—	—
Distribution by transport (primary)	—	3,345,462	17,399,298	4,681,845	3,892,641	1,314,779	6,877,701	37,511,720
Other gas utilities	—	—	9,095,874	—	649,703	2,862,820	182,715	12,791,112
Total disposition	9,775	6,701,145	57,785,233	37,223,265	44,941,544	80,751,914	40,053,798	155,119,249

¹ Includes peak shaving and enrichment.

TABLE 6B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Continued
MARCH

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	8,268,916	527,291	8,796,207
Processing plants	—	—	—	—	467,893	53,748,881	14,956,095	69,172,869
By distribution systems:								
Fields	9,537	—	2,085,871	—	1,633,676	7,427,225	—	11,156,309
Processing plants	—	—	—	—	1,597,519	9,637,017	80,706	11,315,242
Totals	9,537	—	2,085,871	—	3,699,088	79,082,039	15,564,092	100,440,627
Imports	—	—	3,029,419	—	—	11,596	—	3,041,015
Other receipts ¹	—	—	—	1,001	—	—	—	1,001
Total net receipts	9,537	—	5,115,290	1,001	3,699,088	79,093,635	15,564,092	103,482,643
Received from storage	—	—	3,639,385	—	433,373	152,963	—	4,225,721
Total supply of gas utilities	9,537	—	8,754,675	1,001	4,132,461	79,246,598	15,564,092	107,708,364
Transfers from:								
Other provinces	—	3,632,865	23,288,045	34,373,326	37,419,930	—	21,121,876	...
Distribution to transport (primary)	—	—	—	—	614,077	—	—	614,077
Other gas utilities	—	3,613,975	28,389,501	3,953,584	3,160,425	4,689,662	7,748,458	51,555,605
Total gross receipts	9,537	7,246,840	60,432,221	38,327,911	45,326,893	83,936,260	44,434,426	159,878,046
Disposition								
Sales:								
Residential	4,082	1,230,866	10,634,933	2,016,197	2,596,255	5,933,372	2,407,571	24,823,276
Industrial	—	1,593,788	9,797,880	911,348	3,057,032	8,185,730	4,554,337	28,100,115
Commercial	1,878	342,133	5,045,825	1,447,639	1,398,713	4,482,798	837,281	13,556,267
Totals sales	5,960	3,166,787	25,478,638	4,375,184	7,052,000	18,601,900	7,799,189	66,479,658
Exports	—	18,890	339,308	6,714,029	—	2,576,114	28,372,576	38,020,917
Other deliveries	—	—	2,045	—	—	263,685	—	265,730
Total net deliveries	5,960	3,185,677	25,819,991	11,089,213	7,052,000	21,441,699	36,171,765	104,766,305
Delivered to storage	—	—	822,565	—	134,153	44,417	—	1,001,135
Line pack fluctuation	—	- 1,110	14,460	10,845	56,589	- 45,629	26,055	61,210
Gas used in system	83	11,049	2,142,177	521,711	987,399	93,838	684,847	4,441,104
Line losses and unaccounted for	3,494	437,249	- 389,338	- 535,487	- 1,051,076	- 829,533	- 196,699	- 2,561,390
Total demand on gas utilities	9,537	3,632,865	28,409,855	11,086,282	7,179,065	20,704,792	36,685,968	107,708,364
Transfers to:								
Other provinces	—	—	3,632,865	23,288,045	34,373,326	58,541,806	—	...
Distribution to transport (primary)	—	3,613,975	19,659,068	3,953,584	3,160,425	1,083,925	7,559,434	39,030,411
Other gas utilities	—	—	8,730,433	—	614,077	3,605,737	189,024	13,139,271
Total disposition	9,537	7,246,840	60,432,221	38,327,911	45,326,893	83,936,260	44,434,426	159,878,046

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Continued
APRIL

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	6,843,621	96,490	6,940,111
Processing plants	—	—	—	—	351,937	50,078,915	12,894,509	63,325,361
By distribution systems:								
Fields	7,684	—	1,349,816	—	1,316,271	6,550,049	—	9,223,820
Processing plants	—	—	—	—	1,387,116	8,991,115	63,125	10,441,356
Totals	7,684	—	1,349,816	—	3,055,324	72,463,700	13,054,124	89,930,648
Imports	—	—	3,908,540	—	—	8,753	—	3,917,293
Other receipts ¹	—	—	—	— 1,960	—	—	—	— 1,960
Total net receipts	7,684	—	5,258,356	— 1,960	3,055,324	72,472,453	13,054,124	93,845,981
Received from storage	—	—	799,342	—	177,214	61,164	—	1,037,720
Total supply of gas utilities....	7,684	—	6,057,698	— 1,960	3,232,538	72,533,617	13,054,124	94,883,701
Transfers from:								
Other provinces	—	2,583,399	22,885,467	32,950,646	35,688,095	—	18,299,064	...
Distribution to transport (primary)	—	—	—	—	552,919	—	—	552,919
Other gas utilities.....	—	2,562,420	27,774,361	3,081,869	2,615,082	3,930,728	5,744,022	45,708,482
Total gross receipts.....	7,684	5,145,819	56,717,526	36,030,555	42,088,634	76,464,345	37,097,210	141,145,102
Disposition								
Sales:								
Residential.....	4,272	837,303	9,106,837	1,494,450	1,927,575	4,397,172	2,159,549	19,927,158
Industrial	—	1,416,747	10,116,070	917,425	3,113,908	7,877,163	3,222,509	26,663,822
Commercial.....	1,846	253,946	4,345,813	1,063,060	1,043,961	3,446,011	997,094	11,151,731
Total sales.....	6,118	2,507,996	23,568,720	3,474,935	6,085,444	15,720,346	6,379,152	57,742,711
Exports	—	20,979	284,495	6,533,731	—	2,448,197	25,316,700	34,604,102
Other deliveries.....	—	—	1,193	—	—	229,185	—	230,378
Total net deliveries	6,118	2,528,975	23,854,408	10,008,666	6,085,444	18,397,728	31,695,852	92,577,191
Delivered to storage	—	—	2,530,422	—	85,271	127,091	—	2,742,784
Line pack fluctuation	—	- 2,832	- 33,635	- 21,900	- 92,854	- 27,125	20,180	- 158,166
Gas used in system.....	65	5,607	2,151,437	518,102	960,124	80,803	366,653	4,082,791
Line losses and unaccounted for	1,501	51,649	-2,142,866	- 441,649	- 1,067,998	- 32,039	- 729,497	- 4,360,899
Total demand on gas utilities..	7,684	2,583,399	26,359,766	10,063,219	5,969,987	18,546,458	31,353,188	94,883,701
Transfers to:								
Other provinces	—	—	2,583,399	22,885,467	32,950,646	53,987,159	—	...
Distribution by transport (primary)	—	2,562,420	20,380,015	3,081,869	2,615,082	836,226	5,589,818	35,065,438
Other gas utilities.....	—	—	7,394,346	—	552,919	3,094,502	154,204	11,195,971
Total disposition	7,684	5,145,819	56,717,526	36,030,555	42,088,634	76,464,345	37,097,210	141,145,102

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 - Continued
MAY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Receipts								
By transport systems:								
Fields	-	-	-	-	-	7,160,496	236,976	7,397,472
Processing plants	-	-	-	-	384,284	50,401,536	10,958,733	61,744,553
By distribution systems:								
Fields	7,492	-	1,194,668	-	775,007	3,967,707	-	5,944,874
Processing plants	-	-	-	-	1,368,367	8,580,409	42,441	9,991,217
Totals	7,492	-	1,194,668	-	2,527,658	70,110,148	11,238,150	85,078,116
Imports	--	-	4,006,802	-	-	4,730	-	4,011,532
Other receipts ¹	--	-	-	- 313	-	-	-	- 313
Total net receipts	7,492	-	5,201,470	- 313	2,527,658	70,114,878	11,238,150	89,089,335
Received from storage	-	-	240,741	-	27,926	19,964	-	288,631
Total supply of gas utilities....	7,492	-	5,442,211	- 313	2,555,584	70,134,842	11,238,150	89,377,966
Transfers from:								
Other provinces	-	2,497,168	23,065,209	32,599,323	35,189,372	4,105	19,717,516	...
Distribution to transport(primary)	-	-	-	-	539,694	464,627	-	1,004,321
Other gas utilities.....	-	2,477,504	28,001,207	2,335,288	2,489,170	3,315,268	5,047,647	43,666,084
Total gross receipts	7,492	4,974,672	56,508,627	34,934,298	40,773,820	73,918,842	36,003,313	134,048,371
Disposition								
Sales:								
Residential.....	3,694	608,602	6,637,608	1,133,420	1,544,820	3,187,170	1,184,037	14,299,351
Industrial	-	1,578,582	10,376,458	1,025,359	2,721,282	7,676,941	3,388,093	26,766,715
Commercial.....	1,397	190,597	3,477,847	839,221	950,129	2,479,114	750,407	8,688,712
Total sales.....	5,091	2,377,781	20,491,913	2,998,000	5,216,231	13,343,225	5,322,537	49,754,778
Exports	-	19,664	265,088	6,715,653	-	2,403,065	25,562,428	34,965,898
Other deliveries.....	-	-	592	-	-	181,916	-	182,508
Total net deliveries	5,091	2,397,445	20,757,593	9,713,653	5,216,231	15,928,206	30,884,965	84,903,184
Delivered to storage	-	-	5,141,896	-	383,929	300,219	-	5,826,044
Line pack fluctuation	-	1,091	- 5,207	- 6,585	- 23,097	- 14,608	- 4,510	- 52,916
Gas used in system.....	50	3,640	2,117,321	507,406	938,380	330,177	311,062	4,208,036
Line losses and unaccounted for	2,351	94,992	- 2,001,351	- 680,673	- 1,373,915	- 1,311,935	- 235,851	- 5,506,382
Total demand on gas utilities	7,492	2,497,168	26,010,252	9,533,801	5,141,528	15,232,059	30,955,666	89,377,966
Transfers to:								
Other provinces	-	-	2,497,168	23,065,209	32,603,428	54,906,888	-	...
Distribution by transport(primary)	-	2,477,504	20,511,719	2,335,288	2,489,170	538,472	4,940,179	33,292,332
Other gas utilities.....	-	-	7,489,488	-	539,694	3,241,423	107,468	11,378,073
Total disposition	7,492	4,974,672	56,508,627	34,934,298	40,773,820	73,918,842	36,003,313	134,048,371

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 – Continued
JUNE

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	5,116,893	164,282	5,281,175
Processing plants	—	—	—	—	490,355	45,757,011	9,939,830	56,187,196
By distribution systems:								
Fields	6,495	—	1,128,724	—	720,032	4,406,345	—	5,461,390
Processing plants	—	—	—	—	1,120,066	7,973,426	31,990	9,125,482
Totals	6,495	—	1,128,724	—	2,330,453	63,253,675	10,136,102	76,855,449
Imports	—	—	3,857,347	—	—	3,637	—	3,860,984
Other receipts ¹	—	—	—	5,664	—	—	—	5,664
Total net receipts	6,495	—	4,986,071	5,664	2,330,453	63,257,312	10,136,102	80,722,097
Received from storage	—	—	— 189,846	—	86,467	16,529	—	— 86,850
Total supply of gas utilities ..	6,495	—	4,796,225	5,664	2,416,920	63,273,841	10,136,102	80,635,247
Transfers from:								
Other provinces	—	2,442,530	21,362,142	29,225,845	31,153,663	—	18,667,854	—
Distribution to transport (primary)	—	—	—	—	487,562	1,504,995	—	1,993,507
Other gas utilities	—	2,425,825	26,555,711	1,417,796	1,964,851	2,748,084	4,365,653	39,477,230
Total gross receipts	6,495	4,868,355	52,714,078	30,649,305	36,022,996	67,526,920	33,169,609	122,105,724
Disposition								
Sales:								
Residential	3,447	268,320	3,638,531	518,473	954,415	1,907,574	763,117	8,053,877
Industrial	—	1,968,804	9,967,056	856,323	2,630,436	7,137,464	3,088,345	25,648,428
Commercial	1,153	118,829	1,822,975	381,154	464,030	1,557,192	565,893	4,911,226
Total sales	4,600	2,355,953	15,428,562	1,755,950	4,048,881	10,602,230	4,417,355	38,613,531
Exports	—	16,705	197,857	6,004,316	—	2,318,295	24,248,517	32,785,690
Other deliveries	—	—	53	—	—	175,638	—	175,691
Total net deliveries	4,600	2,372,658	15,626,472	7,760,266	4,048,881	13,096,163	28,665,872	71,574,912
Delivered to storage	—	—	8,952,901	—	455,215	344,310	—	9,752,426
Line pack fluctuation	—	— 8,048	— 24,164	— 4,275	— 23,184	— 69,498	— 75,854	— 205,023
Gas used in system	3	581	1,850,068	434,722	774,935	200,269	227,845	3,488,423
Line losses and unaccounted for	1,892	77,339	— 2,689,440	— 321,346	— 911,109	— 118,920	— 13,907	— 3,975,491
Total demand on gas utilities	6,495	2,442,530	23,715,837	7,869,367	4,344,738	13,452,324	28,803,956	80,635,247
Transfers to:								
Other provinces	—	—	2,442,530	21,362,142	29,225,845	49,821,517	—	—
Distribution by transport (primary)	—	2,425,825	19,079,076	1,417,796	1,964,851	302,135	4,278,691	29,468,374
Other gas utilities	—	—	7,476,635	—	487,562	3,950,944	86,962	12,002,103
Total disposition	6,495	4,868,355	52,714,078	30,649,305	36,022,996	67,526,920	33,169,609	122,105,724

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Continued
JULY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	4,077,683	166,193	4,243,876
Processing plants	—	—	—	—	458,022	47,254,963	9,777,269	57,490,254
By distribution systems:								
Fields	6,335	—	1,029,514	—	750,546	3,135,939	—	4,922,334
Processing plants	—	—	—	—	1,000,062	8,268,035	21,747	9,289,844
Totals	6,335	—	1,029,514	—	2,208,630	62,736,620	9,965,209	75,946,308
Imports	—	—	3,947,788	—	—	2,108	—	3,949,896
Other receipts ¹	—	—	—	639	—	—	—	639
Total net receipts	6,335	—	4,977,302	639	2,208,630	62,738,726	9,965,209	79,896,843
Received from storage	—	—	15,398	—	25,070	3,367	—	43,835
Total supply of gas utilities	6,335	—	4,992,700	639	2,233,700	62,742,095	9,965,209	79,940,678
Transfers from:								
Other provinces	—	2,207,489	21,559,982	29,313,203	30,736,043	3,170	19,170,727	...
Distribution to transport (primary)	—	—	—	—	1,225,660	1,559,110	—	2,784,770
Other gas utilities	—	2,192,092	27,416,277	994,681	2,098,166	2,997,918	3,667,471	39,366,605
Total gross receipts	6,335	4,399,581	53,968,959	30,308,523	36,293,569	67,302,293	32,803,407	122,092,053
Disposition								
Sales:								
Residential	3,135	213,151	1,681,312	226,829	474,148	1,196,916	555,857	4,351,348
Industrial	—	1,794,667	8,188,353	686,762	2,325,834	6,944,986	2,663,832	22,604,434
Commercial	1,106	112,494	1,108,161	172,367	149,828	1,135,040	466,710	3,145,706
Total sales	4,241	2,120,312	10,977,826	1,085,958	2,949,810	9,276,942	3,686,399	30,101,488
Exports	—	15,397	175,398	6,259,645	—	2,395,544	24,943,136	33,789,120
Other deliveries	—	—	—	—	—	170,419	—	170,419
Total net deliveries	4,241	2,135,709	11,153,224	7,345,603	2,949,810	11,842,905	28,629,535	64,061,027
Delivered to storage	—	—	11,567,372	—	—	386,223	—	11,953,595
Line pack fluctuation	—	— 359	20,967	15,585	76,229	— 14,650	129,425	227,197
Gas used in system	6	335	1,935,138	449,156	789,052	330,728	214,788	3,719,203
Line losses and unaccounted for	2,088	71,804	— 331,508	— 56,484	— 161,721	293,289	162,188	— 20,344
Total demand on gas utilities	6,335	2,207,489	24,345,193	7,753,860	3,653,370	12,838,495	29,135,936	79,940,678
Transfers to:								
Other provinces	—	—	2,207,489	21,559,982	29,316,373	49,906,770	—	...
Distribution by transport (primary)	—	2,192,092	19,401,074	994,681	2,098,166	422,354	3,595,936	28,704,303
Other gas utilities	—	—	8,015,203	—	1,225,660	4,134,674	71,535	13,447,072
Total disposition	6,335	4,399,581	53,968,959	30,308,523	36,293,569	67,302,293	32,803,407	122,092,053

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Continued
AUGUST

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	4,319,370	70,687	4,390,057
Processing plants	—	—	—	—	—	47,225,050	10,340,372	57,565,422
By distribution systems:								
Fields	6,375	—	871,220	—	1,306,624	4,025,539	—	6,209,758
Processing plants	—	—	—	—	1,622,720	8,323,761	27,547	9,974,028
Totals	6,375	—	871,220	—	2,929,344	63,893,720	10,438,606	78,139,265
Imports	—	—	4,868,086	—	—	2,729	—	4,870,815
Other receipts ¹	—	—	—	3,143	—	—	—	3,143
Total net receipts	6,375	—	5,739,306	3,143	2,929,344	63,896,449	10,438,606	83,013,223
Received from storage	—	—	359,443	—	29,543	13,343	—	402,329
Total supply of gas utilities	6,375	—	6,098,749	3,143	2,958,887	63,909,792	10,438,606	83,415,552
Transfers from:								
Other provinces	—	2,395,556	21,933,476	30,001,584	30,913,295	3,621	19,341,727	...
Distribution to transport (primary)	—	—	—	—	1,521,895	1,583,430	—	3,105,326
Other gas utilities	—	2,371,198	28,339,222	1,280,004	1,531,668	3,299,722	5,145,312	41,967,126
Total gross receipts	6,375	4,766,754	56,371,447	31,284,731	36,925,745	68,796,565	34,925,645	128,488,003
Disposition								
Sales:								
Residential	2,502	230,151	1,398,571	201,516	335,481	1,057,153	509,458	3,734,832
Industrial	—	1,926,857	8,655,503	893,591	2,526,232	7,468,308	4,199,895	25,670,386
Commercial	994	119,363	1,289,163	149,246	188,816	1,055,889	371,904	3,175,375
Total sales	3,496	2,276,371	11,343,237	1,244,353	3,050,529	9,581,350	5,081,257	32,580,593
Exports	—	16,837	177,828	6,303,112	—	2,377,962	24,421,517	33,297,256
Other deliveries	—	—	27	—	—	216,882	—	216,909
Total net deliveries	3,496	2,293,208	11,521,092	7,547,465	3,050,529	12,176,194	29,502,774	66,094,758
Delivered to storage	—	—	11,155,765	—	807	382,578	—	11,539,150
Line pack fluctuation	—	7,473	— 31,506	— 19,290	— 122,604	— 138,062	— 173,148	— 477,137
Gas used in system	6	8,528	1,990,128	460,258	831,254	321,330	326,068	3,937,572
Line losses and unaccounted for	2,873	86,347	1,001,190	82,818	106,991	916,351	124,639	2,321,209
Total demand on gas utilities	6,375	2,395,556	25,636,669	8,071,251	3,866,977	13,658,391	29,780,333	83,415,552
Transfers to:								
Other provinces	—	—	2,395,556	21,933,476	30,005,205	50,255,022	—	...
Distribution by transport (primary)	—	2,371,198	20,516,042	1,280,004	1,531,668	478,685	5,061,950	31,239,547
Other gas utilities	—	—	7,823,180	—	1,521,895	4,404,467	83,362	13,832,904
Total disposition	6,375	4,766,754	56,371,447	31,284,731	36,925,745	68,796,565	34,925,645	128,488,003

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Continued
SEPTEMBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	4,764,170	276,391	5,040,561
Processing plants	—	—	—	—	—	43,816,314	11,634,760	55,451,074
By distribution systems:								
Fields	6,543	—	799,545	—	1,505,298	4,624,668	—	6,936,054
Processing plants	—	—	—	—	1,543,686	8,372,266	36,636	9,952,588
Totals	6,543	—	799,545	—	3,048,984	61,577,418	11,947,787	77,380,277
Imports	—	—	4,367,493	—	—	3,568	—	4,371,061
Other receipts ¹	—	—	—	1,616	—	—	—	1,616
Total net receipts	6,543	—	5,167,038	1,616	3,048,984	61,580,986	11,947,787	81,752,954
Received from storage	—	—	57,325	—	6,842	8,990	—	73,157
Total supply of gas utilities	6,543	—	5,224,363	1,616	3,055,826	61,589,976	11,947,787	81,826,111
Transfers from:								
Other provinces	—	2,707,823	20,867,631	28,356,690	29,448,226	465	17,617,483	...
Distribution to transport (primary)	—	—	—	—	1,761,952	1,830,381	—	3,592,333
Other gas utilities	—	2,682,906	26,099,198	1,535,428	1,881,322	2,931,610	6,051,090	41,181,554
Total gross receipts	6,543	5,390,729	52,191,192	29,893,734	36,147,326	66,352,432	35,616,360	126,599,998
Disposition								
Sales:								
Residential	2,757	389,664	2,025,956	281,290	397,652	1,438,483	669,649	5,205,451
Industrial	—	2,068,310	9,825,300	759,115	2,476,665	7,437,357	4,849,767	27,416,514
Commercial	1,109	136,958	2,169,125	202,714	229,613	1,256,658	433,568	4,429,745
Total sales	3,866	2,594,932	14,020,381	1,243,119	3,103,930	10,132,498	5,952,984	37,051,710
Exports	—	22,544	209,810	5,492,191	—	2,506,110	22,998,363	31,229,018
Other deliveries	—	—	123	—	—	189,665	—	189,788
Total net deliveries	3,866	2,617,476	14,230,314	6,735,310	3,103,930	12,828,273	28,951,347	68,470,516
Delivered to storage	—	—	6,191,202	—	1,908	350,354	—	6,543,464
Line pack fluctuation	—	2,236	8,205	1,950	30,027	184,588	98,143	325,149
Gas used in system	39	1,121	1,779,664	421,898	747,668	341,611	409,219	3,701,220
Line losses and unaccounted for	2,638	86,990	1,174,786	331,517	263,364	819,906	106,561	2,785,762
Total demand on gas utilities	6,543	2,707,823	23,384,171	7,490,675	4,146,897	14,524,732	29,565,270	81,826,111
Transfers to:								
Other provinces	—	—	2,707,823	20,867,631	28,357,155	47,065,709	—	...
Distribution by transport (primary)	—	2,682,906	18,774,543	1,535,428	1,881,322	527,827	5,951,106	31,353,132
Other gas utilities	—	—	7,324,655	—	1,761,952	4,234,164	99,984	13,420,755
Total disposition	6,543	5,390,729	52,191,192	29,893,734	36,147,326	66,352,432	35,616,360	126,599,998

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 – Continued
OCTOBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	6,571,375	584,489	7,155,864
Processing plants	—	—	—	—	—	52,242,128	14,430,865	66,672,993
By distribution systems:								
Fields	7,209	—	1,079,162	—	1,534,772	7,659,990	—	10,281,133
Processing plants	—	—	—	—	1,843,608	9,882,892	63,336	11,789,836
Totals	7,209	—	1,079,162	—	3,378,380	76,356,385	15,078,690	95,899,826
Imports	—	—	2,290,092	—	—	9,063	—	2,299,155
Other receipts ¹	—	—	—	1,745	—	—	—	1,745
Total net receipts	7,209	—	3,369,254	1,745	3,378,380	76,365,448	15,078,690	98,200,726
Received from storage	—	—	1,852,150	—	168,629	—	—	2,020,779
Total supply of gas utilities...	7,209	—	5,221,404	1,745	3,547,009	76,365,448	15,078,690	100,221,505
Transfers from:								
Other provinces	—	2,730,231	21,979,780	32,001,887	35,682,686	3,075	21,435,054	...
Distribution to transport (primary)	—	—	—	—	2,948,898	1,865,736	—	4,814,334
Other gas utilities	—	2,305,917	24,825,405	2,947,071	2,254,266	7,070,340	7,771,014	47,174,033
Total gross receipts.....	7,209	5,036,148	52,026,589	34,950,703	44,432,859	85,304,599	44,284,758	152,210,152
Disposition								
Sales:								
Residential	3,049	701,875	4,269,008	737,837	783,678	2,401,875	1,535,619	10,432,941
Industrial	—	1,681,483	10,392,399	890,673	2,405,521	8,982,738	5,126,592	29,479,406
Commercial	1,163	213,208	3,039,939	533,496	373,880	2,226,218	626,134	7,014,038
Total sales	4,212	2,596,566	17,701,346	2,162,006	3,563,079	13,610,831	7,288,345	46,926,385
Exports	—	32,179	271,835	6,381,349	—	2,691,010	28,063,276	37,439,649
Other deliveries	—	—	579	—	—	236,066	—	236,645
Total net deliveries	4,212	2,628,745	17,973,760	8,543,355	3,563,079	16,537,907	35,351,621	84,602,679
Delivered to storage	—	—	1,494,436	—	482,929	— 251,211	—	1,726,154
Line pack fluctuation	—	271	37,655	27,565	111,043	17,490	— 49,988	144,036
Gas used in system	69	5,279	1,864,297	450,409	848,416	360,402	654,338	4,183,210
Line losses and unaccounted for	2,928	95,936	3,100,805	1,002,523	2,219,266	2,586,195	557,773	9,565,426
Total demand on gas utilities	7,209	2,730,231	24,470,953	10,033,852	7,224,733	19,250,783	36,513,744	100,221,505
Transfers to:								
Other provinces	—	—	2,730,231	21,979,780	32,004,962	57,117,740	—	...
Distribution by transport (primary)	—	2,305,917	17,571,858	2,947,071	2,254,266	3,600,290	7,624,847	36,304,249
Other gas utilities	—	—	7,253,547	—	2,948,898	5,335,786	146,167	15,684,398
Total disposition	7,209	5,036,148	52,026,589	34,950,703	44,432,859	85,304,599	44,284,758	152,210,152

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 - Continued
NOVEMBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields.....	-	-	-	-	-	7,677,893	546,447	8,224,340
Processing plants	-	-	-	-	-	56,748,279	14,895,051	71,643,330
By distribution systems:								
Fields	7,832	-	1,198,018	-	1,967,980	9,710,622	-	12,884,452
Processing plants	-	-	-	-	2,063,072	11,866,655	104,587	14,034,314
Totals	7,832	-	1,198,018	-	4,031,052	86,003,449	15,546,085	106,786,436
Imports	-	-	3,452,526	-	-	14,561	-	3,467,087
Other receipts ¹	-	-	-	- 261	-	-	-	- 261
Total net receipts	7,832	-	4,650,544	- 261	4,031,052	86,018,010	15,546,085	110,253,262
Received from storage	-	-	2,832,969	-	300,426	-	-	3,133,395
Total supply of gas utilities..	7,832	-	7,483,513	- 261	4,331,478	86,018,010	15,546,085	113,386,657
Transfers from:								
Other provinces	-	2,862,910	22,514,920	34,534,794	39,193,258	-	22,383,871	...
Distribution to transport(primary)	-	-	-	-	3,460,974	2,068,144	-	5,529,118
Other gas utilities	-	2,619,483	27,495,862	4,772,434	3,445,325	5,314,571	7,888,047	51,535,722
Total gross receipts	7,832	5,482,393	57,494,295	39,306,967	50,431,035	93,400,725	45,818,003	170,451,497
Disposition								
Sales:								
Residential	3,151	953,313	6,940,621	1,624,591	1,682,066	4,841,963	2,182,479	18,228,184
Industrial	-	1,457,268	10,462,793	1,085,598	3,877,819	9,531,533	4,159,626	30,574,637
Commercial	1,276	304,920	4,126,471	1,133,048	1,072,269	4,083,944	1,072,111	11,794,039
Total sales	4,427	2,715,501	21,529,885	3,843,237	6,632,154	18,457,440	7,414,216	60,596,860
Exports	-	40,778	320,102	6,695,503	-	3,074,468	29,040,869	39,171,720
Other deliveries	-	-	1,294	-	-	277,204	-	278,498
Total net deliveries	4,427	2,756,279	21,851,281	10,538,740	6,632,154	21,809,112	36,455,085	100,047,078
Delivered to storage	-	-	549,781	-	397,720	- 597,620	-	349,881
Line pack fluctuation	-	- 537	21,648	16,143	83,214	57,390	275,293	453,151
Gas used in system	92	6,910	2,014,064	490,072	954,285	401,791	723,397	4,590,611
Line losses and unaccounted for ..	3,313	100,258	2,698,749	974,658	922,569	2,770,208	476,181	7,945,936
Total demand on gas utilities	7,832	2,862,910	27,135,523	12,019,613	8,989,942	24,440,881	37,929,956	113,386,657
Transfers to:								
Other provinces	-	-	2,862,910	22,514,920	34,534,794	61,577,129	-	...
Distribution by transport (primary)	-	2,619,483	18,996,307	4,772,434	3,445,325	1,330,857	7,689,334	38,853,740
Other gas utilities	-	-	8,499,555	-	3,460,974	6,051,858	198,713	18,211,100
Total disposition	7,832	5,482,393	57,494,295	39,306,967	50,431,035	93,400,725	45,818,003	170,451,497

¹ includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1966 — Concluded
DECEMBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	7,220,082	495,423	7,715,505
Processing plants	—	—	—	—	—	60,141,840	16,317,863	76,459,703
By distribution systems:								
Fields	9,063	—	1,761,165	—	2,456,402	10,297,907	—	14,524,537
Processing plants	—	—	—	—	2,125,195	12,085,293	112,999	14,323,487
Totals	9,063	—	1,761,165	—	4,581,597	89,745,122	16,926,285	113,023,232
Imports	—	—	4,721,805	—	—	15,489	—	4,737,294
Other receipts ¹	—	—	—	5,835	—	—	3,495	9,330
Total net receipts	9,063	—	6,482,970	5,835	4,581,597	89,760,611	16,929,780	117,769,856
Received from storage	—	—	7,347,106	—	226,870	446,791	—	8,020,767
Total supply of gas utilities ...	9,063	—	13,830,076	5,835	4,808,467	90,207,402	16,929,780	125,790,623
Transfers from:								
Other provinces	—	3,502,199	22,995,041	36,421,615	40,406,630	—	23,430,474	...
Distribution to transport (primary)	—	—	990,469	—	3,087,856	2,049,341	—	6,127,666
Other gas utilities	—	3,277,068	32,311,009	5,626,008	3,248,966	5,791,264	7,367,695	57,622,010
Total gross receipts	9,063	6,779,267	70,126,595	42,053,458	51,551,919	98,048,007	47,727,949	189,540,299
Disposition								
Sales:								
Residential	3,633	1,466,361	9,413,955	2,343,361	2,689,232	6,622,275	2,638,035	25,176,852
Industrial	—	1,409,994	10,886,484	1,072,876	3,477,938	9,844,675	3,100,531	29,792,498
Commercial	1,810	449,794	5,193,102	1,632,798	1,419,201	5,321,855	1,340,346	15,358,906
Total sales	5,443	3,326,149	25,493,541	5,049,035	7,586,371	21,788,805	7,078,912	70,328,256
Exports	—	56,109	403,354	7,287,645	—	3,116,333	32,245,344	43,108,785
Other deliveries	—	—	2,984	—	—	306,637	—	309,621
Total net deliveries	5,443	3,382,258	25,899,879	12,336,680	7,586,371	25,211,775	39,324,256	113,746,662
Delivered to storage	—	—	244,659	—	65,656	—	—	310,315
Line pack fluctuation	—	600	31,730	23,728	118,818	— 6,170	— 153,856	14,850
Gas used in system	125	7,783	2,018,814	487,995	939,874	318,780	820,188	4,593,559
Line losses and unaccounted for	3,495	111,558	5,127,836	584,006	82,763	845,913	369,666	7,125,237
Total demand on gas utilities	9,063	3,502,199	33,322,918	13,432,409	8,793,482	26,370,298	40,360,254	125,790,623
Transfers to:								
Other provinces	—	—	3,502,199	22,995,041	36,421,615	63,837,104	—	...
Distribution by transport (primary)	—	3,277,068	19,884,574	5,626,008	3,248,966	2,045,601	7,150,035	41,232,252
Other gas utilities	—	—	13,416,904	—	3,087,856	5,795,004	217,660	22,517,424
Total disposition	9,063	6,779,267	70,126,595	42,053,458	51,551,919	98,048,007	47,727,949	189,540,299

¹ Includes peak shaving and enrichment.

TABLE 7. Natural Gas Pipe Line Mileage by Province, as at December 31, 1960 - 66¹

	1960	1961	1962	1963	1964	1965	1966
miles							
Gathering:							
New Brunswick	6.5	6.4	6.4	6.4	6.4	6.4	6.4
Quebec	-	-	-	-	-	-	-
Ontario	909.5	1,313.9	1,314.6	1,048.9	1,042.5	1,101.6	1,166.8
Manitoba	-	-	-	-	-	-	-
Saskatchewan	286.3	274.5	297.5	308.5	388.8	559.4	683.5
Alberta	2,067.6	2,439.5	2,540.0	2,919.6	3,070.7	3,119.9	2,978.4
British Columbia	410.4	429.4	409.1	409.0	409.1	418.4	484.5
Totals	3,680.3	4,463.7	4,567.6	4,692.4	4,917.5	5,205.7	5,319.4
Transmission:							
New Brunswick	13.4	13.4	13.4	13.4	13.4	13.4	13.4
Quebec	25.0	25.0	25.0	25.0	25.0	25.0	112.2
Ontario	3,565.9	3,135.0	3,140.7	3,265.1	3,365.4	3,389.9	3,479.2
Manitoba	444.0	456.9	496.0	631.1	731.4	919.3	956.4
Saskatchewan	2,102.5	2,274.3	2,566.0	2,831.8	3,081.0	3,288.2	3,628.8
Alberta	3,452.5	4,087.5	4,293.1	4,310.5	4,775.5	5,019.3	5,165.0
British Columbia	1,112.3	1,224.7	1,310.4	1,311.5	1,319.0	1,551.0	1,579.5
Totals	10,715.6	11,216.8	11,844.6	12,388.4	13,310.7	14,206.1	14,934.5
Distribution:							
New Brunswick	32.1	32.3	32.3	32.4	32.5	32.4	32.4
Quebec	1,115.1	1,123.6	1,143.9	1,202.5	1,262.7	1,295.4	1,380.7
Ontario	9,528.8	10,183.9	10,864.9	11,700.3	12,296.6	12,699.3	13,315.3
Manitoba	833.8	853.6	946.5	1,117.1	1,176.6	1,354.3	1,343.5
Saskatchewan	1,205.3	1,272.8	1,425.0	1,535.9	1,636.5	1,740.3	1,788.6
Alberta	2,675.6	2,895.7	3,099.6	3,224.2	3,383.4	3,486.9	3,623.2
British Columbia	3,028.3	3,182.8	3,427.5	3,646.7	3,843.3	4,052.5	4,264.4
Totals	18,419.0	19,544.7	20,939.7	22,459.1	23,633.6	24,661.1	25,728.1
Totals:							
New Brunswick	52.0	52.1	52.1	52.2	52.3	52.2	52.2
Quebec	1,140.1	1,148.6	1,168.9	1,227.5	1,287.7	1,320.4	1,472.9
Ontario	14,004.2	14,632.8	15,320.2	16,014.3	16,704.5	17,190.6	17,961.1
Manitoba	1,277.8	1,310.5	1,442.5	1,748.2	1,910.0	2,273.6	2,299.9
Saskatchewan	3,594.1	3,821.6	4,288.5	4,676.2	5,106.3	5,587.9	6,100.9
Alberta	8,195.7	9,422.7	9,932.7	10,454.3	11,229.6	11,626.1	11,766.6
British Columbia	4,551.0	4,836.9	5,147.0	5,367.2	5,571.4	6,021.9	6,328.4
Totals	32,814.9	35,225.2	37,351.9	39,539.9	41,861.8	44,072.9	45,982.0

¹ Includes pipe line mileage of producing and processing companies.

TABLE 8. Pipe Line Mileage by Size of Pipe and Province, as at December 31, 1966

	Natural gas distribution systems						
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
miles							
Gathering:							
New Brunswick.....	6.4	—	—	—	—	—	6.4
Quebec.....	—	—	—	—	—	—	—
Ontario.....	461.7	232.8	95.1	14.8	16.3	—	820.7
Manitoba.....	—	—	—	—	—	—	—
Saskatchewan.....	2.0	99.2	83.5	27.4	14.0	4.8	230.9
Alberta.....	34.2	372.3	291.6	170.5	81.5	5.1	955.2
British Columbia.....	—	—	—	—	—	—	—
Canada.....	504.3	704.3	470.2	212.7	111.8	9.9	2,013.2
Transmission:							
New Brunswick.....	—	4.2	0.2	9.0	—	—	13.4
Quebec.....	—	—	—	—	—	—	—
Ontario.....	50.8	302.0	711.2	441.2	95.0	228.7	1,828.9
Manitoba.....	22.5	221.3	75.7	40.7	12.5	—	372.7
Saskatchewan.....	560.8	600.5	615.3	667.2	358.3	—	2,802.1
Alberta.....	315.8	801.5	652.1	579.5	562.2	0.3	2,911.4
British Columbia.....	29.3	140.2	106.5	268.6	—	—	544.6
Canada.....	979.2	2,069.7	2,161.0	2,006.2	1,028.0	229.0	8,473.1
Distribution:							
New Brunswick.....	6.4	14.0	11.0	1.0	—	—	32.4
Quebec.....	139.9	353.6	592.3	145.0	120.1	9.8	1,360.7
Ontario.....	6,301.5	3,824.4	2,372.5	671.2	105.8	39.9	13,315.2
Manitoba.....	981.7	213.9	112.6	19.6	15.7	—	1,343.5
Saskatchewan.....	1,150.1	428.0	161.0	34.6	14.9	—	1,788.5
Alberta.....	2,207.0	870.2	383.7	114.9	47.4	—	3,623.1
British Columbia.....	2,743.4	917.7	341.9	105.4	103.0	53.0	4,264.4
Canada.....	13,530.0	6,621.8	3,975.0	1,091.7	406.9	102.7	25,728.1
Grand totals	15,013.5	9,395.8	6,606.2	3,310.6	1,546.7	341.6	36,214.4
Natural gas transport systems							
Outside diameter of pipe in inches							
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
miles							
Gathering:							
New Brunswick.....	—	—	—	—	—	—	—
Quebec.....	—	—	—	—	—	—	—
Ontario.....	—	8.1	0.2	1.3	5.3	0.5	15.4
Manitoba.....	—	—	—	—	—	—	—
Saskatchewan.....	—	—	—	—	—	—	—
Alberta.....	0.2	10.4	13.3	1.6	44.3	—	69.8
British Columbia.....	—	10.4	37.9	67.2	68.7	37.5	221.7
Canada.....	0.2	28.9	51.4	70.1	118.3	38.0	306.9
Transmission:							
New Brunswick.....	—	—	—	—	—	—	—
Quebec.....	—	—	65.6	20.1	26.5	—	112.2
Ontario.....	—	—	15.1	45.7	361.2	1,228.3	1,650.3
Manitoba.....	—	—	40.8	—	—	542.9	583.7
Saskatchewan.....	—	—	2.7	—	40.3	763.2	806.2
Alberta.....	—	111.3	228.0	196.5	390.5	1,246.4	2,172.7
British Columbia.....	—	22.0	6.0	—	1.2	1,005.7	1,034.9
Canada.....	—	133.3	358.2	262.3	819.7	4,786.5	6,360.0
Grand totals	0.2	162.2	409.6	332.4	938.0	4,824.5	6,666.9

TABLE 8. Pipe Line Mileage by Size of Pipe and Province, as at December 31, 1966 — Concluded

	Total natural gas industries ¹						
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
miles							
Gathering:							
New Brunswick.....	6.4	—	—	—	—	—	6.4
Quebec.....	—	—	—	—	—	—	—
Ontario.....	763.7	269.4	95.3	16.1	21.6	0.5	1,166.6
Manitoba.....	—	—	—	—	—	—	—
Saskatchewan.....	62.4	248.5	266.9	68.1	32.8	4.8	683.5
Alberta.....	322.2	1,284.4	929.9	296.6	140.2	5.1	2,978.4
British Columbia.....	17.5	183.5	100.6	76.7	68.7	37.5	484.5
Canada.....	1,172.2	1,985.8	1,392.7	457.5	263.3	47.9	5,319.4
Transmission:							
New Brunswick.....	—	4.2	0.2	9.0	—	—	13.4
Quebec.....	—	—	65.6	20.1	26.5	—	112.2
Ontario.....	50.8	302.0	726.3	486.9	456.2	1,457.0	3,479.2
Manitoba.....	22.5	221.3	116.5	40.7	12.5	542.9	956.4
Saskatchewan.....	560.8	602.0	637.0	667.2	398.6	763.2	3,628.8
Alberta.....	315.8	932.5	912.3	778.8	978.9	1,246.7	5,165.0
British Columbia.....	29.3	162.2	112.5	268.6	1.2	1,005.7	1,579.5
Canada.....	979.2	2,224.2	2,570.4	2,271.3	1,873.9	5,015.5	14,934.5
Distribution:							
New Brunswick.....	6.4	14.0	11.0	1.0	—	—	32.4
Quebec.....	139.9	353.6	592.3	145.0	120.1	9.8	1,360.7
Ontario.....	6,301.5	3,824.4	2,372.5	671.2	105.8	39.9	13,315.3
Manitoba.....	981.7	213.9	112.6	19.6	15.7	—	1,343.5
Saskatchewan.....	1,150.1	428.0	161.0	34.6	14.9	—	1,788.6
Alberta.....	2,207.0	870.2	383.7	114.9	47.4	—	3,623.2
British Columbia.....	2,743.4	917.7	341.9	105.4	103.0	53.0	4,264.4
Canada.....	13,530.0	6,621.8	3,975.0	1,091.7	406.9	102.7	25,728.1
Grand totals.....	15,681.4	10,831.8	7,938.1	3,820.5	2,544.1	5,166.1	45,982.0
Manufactured and liquefied petroleum gases systems							
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
	miles						
Distribution:							
Quebec.....	10.6	51.8	60.7	11.6	3.2	—	137.9
Ontario.....	66.5	7.5	14.5	1.0	—	—	89.5
British Columbia.....	139.0	81.2	14.7	4.4	—	—	239.3
Canada.....	216.1	140.5	89.9	17.0	3.2	—	466.7
Grand totals, all utilities.....	15,897.5	10,972.3	8,028.0	3,837.5	2,547.3	5,166.1	46,448.7

¹ Includes pipe mileage of producing, gathering, processing and utility companies. Some size categories include estimated figures.

TABLE 9. Compressor Stations Operated by Gas Utilities by Province, as at December 31, 1966

	Number of active compressor stations	Number of prime movers	Horsepower	Number of compressors
Natural gas distribution systems:				
Ontario	7	32	23,070	32
Manitoba	-	-	-	-
Saskatchewan	11	28	31,700	28
Alberta	7	14	3,206	14
British Columbia	1	1	1,100	1
Canada	26	75	59,076	75
Natural gas transport systems:				
Quebec	1	1	550	2
Ontario	33	75	319,500	72
Manitoba	5	14	87,500	14
Saskatchewan	7	28	154,110	28
Alberta	8	12	31,005	12
British Columbia	18	44	110,174	44
Canada	72	174	702,839	172
Total natural gas utilities:				
Quebec	1	1	550	2
Ontario	40	107	342,570	104
Manitoba	5	14	87,500	14
Saskatchewan	18	56	185,810	56
Alberta	15	26	34,211	26
British Columbia	19	45	111,274	45
Canada	98	249	761,915	247

TABLE 10. Natural Gas in Underground Storage by Province, 1966

	Storage capacity (including base pressure gas)	Held in storage at December 31
	Mcf.	
Ontario	140,422,000	97,973,203
Saskatchewan	8,330,000	5,695,604
Alberta	25,933,000	19,052,297
Totals	174,685,000	122,721,108

TABLE 11. Property Account of Gas Utilities, 1965-66¹

	Total at December 31, 1965 ²	Gross additions during 1966	Retirements during 1966	Other changes during 1966	Total at December 31, 1966	Total at December 31, 1966	
						Eastern Canada	Western Canada
dollars							
Natural gas distribution systems							
Intangible plant	14,757,625	156,463	1,073	-	14,913,015	895,742	14,017,273
Production plant:							
Land, leaseholds and land rights	42,619,934	50,506	-	27,537	42,697,977	118,900	42,579,077
Gas wells, drilling, equipment and structures	16,557,652	928,570	29,367	(33,707)	17,423,148	4,421,116	13,002,032
Other production equipment	671,691	42,256	466	50	713,531	187,019	526,512
Total production plants	59,849,277	1,021,332	29,833	(6,120)	60,834,656	4,727,035	56,107,621
Gathering plant:							
Land and land rights	319,461	39,520	1	-	358,980	45,143	313,837
Compressor, measuring and regulating structures and improvements	267,188	14,452	1,759	-	279,881	52,668	227,213
Other structures and improvements	868,483	24,598	612	(280)	892,189	194,445	697,744
Gathering lines	17,371,318	1,303,669	44,606	-	18,630,381	2,166,885	16,463,496
Compressor, measuring and regulating equipment	2,307,577	133,553	11,065	-	2,430,065	347,512	2,082,553
Purification and other natural gas gathering	3,984,395	602,856	4,000	(50)	4,583,201	223,163	4,360,038
Total gathering plants	25,118,422	2,118,648	62,043	(330)	27,174,697	3,029,816	24,144,881
Products extraction plant:							
Land and land rights	297	-	-	-	297	-	297
Structures and pipe lines	797,980	-	-	-	797,980	-	797,980
Equipment-extraction and other	515,912	-	1,526	-	514,386	-	514,386
Total products extraction plants	1,314,189	-	1,526	-	1,312,663	-	1,312,663
Manufactured gas plant ³ :							
Land and land rights	3,713,983	-	64,618	(82,054)	3,567,311	3,540,172	27,139
Structures and improvements and gas holders	2,301,193	1,572	360,342	(230,904)	1,711,519	1,577,513	134,006
Equipment	12,159,395	62,082	811,271	(205,497)	11,204,709	11,021,360	183,349
Total manufactured gas plants	18,174,571	63,654	1,236,231	(518,455)	16,483,539	16,139,045	344,494
Underground storage plant:							
Land and land rights	283,918	98,055	-	(7,042)	374,931	260,038	114,893
Structures and improvements	4,338,275	548,972	8,891	-	4,878,356	3,590,654	1,287,702
Equipment	8,200,928	929,275	7,072	-	9,123,131	4,905,777	4,217,354
Base pressure gas	5,368,251	297,775	364,274	-	5,301,752	3,837,982	1,463,770
Total underground storage plants	18,191,372	1,874,077	380,237	(7,042)	19,678,170	12,594,451	7,081,719
Transmission plant:							
Land and land rights	4,949,651	436,457	168	(295)	5,385,645	1,809,890	3,575,755
Compressor, measuring and regulating structures and improvements	2,411,747	226,235	13,067	(23,858)	2,601,057	353,731	2,247,326
Other transmission structures	669,046	5,113	-	-	674,159	629,015	45,144
Mains	178,299,785	8,700,746	120,497	(31,991)	186,848,043	58,283,508	128,564,535
Compressor, measuring and regulating equipment	14,406,593	914,720	80,070	23,755	15,264,998	4,464,632	10,800,366
Other transmission equipment	5,576,049	164,723	8,713	(41,442)	5,690,617	-	5,690,617
Total transmission plants	206,312,871	10,447,994	222,515	(73,831)	216,464,519	65,540,776	150,923,743
Distribution plant:							
Land and land rights	4,144,793	209,185	4,095	235	4,350,118	2,092,030	2,258,088
Compressor, measuring and regulating structures and improvements	9,262,233	921,488	6,003	(82,123)	10,095,595	6,180,664	3,914,931
Mains and services	571,015,722	38,749,318	2,344,883	(15,739)	607,404,418	425,478,522	181,925,896
House regulator and meter installations and meters	90,004,767	7,797,501	732,891	35,490	97,104,867	46,472,040	50,632,827
Compressor, measuring and regulating equipment	18,422,337	1,809,309	181,169	26,463	20,076,940	11,313,805	8,763,135
Other distribution plant	38,804,617	3,205,612	185,905	(27,868)	41,796,456	12,254,207	29,542,249
Total distribution plants	731,654,469	52,692,413	3,454,946	(63,542)	780,828,394	503,791,268	277,037,126
Local storage plant:							
Land and land rights	77,759	-	-	-	77,759	75,420	2,339
Gas holders and other surface storage	12,325,686	183,710	525,019	-	11,984,377	9,591,536	2,392,841
Total local storage plants	12,403,445	183,710	525,019	-	12,062,136	9,666,956	2,395,180
General plant:							
Land and land rights	1,637,340	385,375	60,853	5,111	1,966,973	1,114,674	852,299
Structures and improvements	16,335,711	4,379,079	616,610	(94,815)	20,003,365	7,439,379	12,563,986
Transportation equipment	8,066,724	1,067,899	775,890	209,920	8,568,653	4,410,324	4,158,329
Tools and heavy work equipment	9,976,078	833,875	253,589	(342,942)	10,213,422	4,636,337	5,577,085
Other general plant	54,186,004	11,124,949	2,371,437	18,206	62,957,722	51,843,981	11,113,741
Total general plants	90,201,857	17,791,177	4,078,379	(204,520)	103,710,135	69,444,695	34,265,440
Undistributed plant ⁴	26,165,417	22,412,471	195,107	(5,829,242)	42,553,539	34,172,224	8,381,315
Total plants	1,204,143,515	108,761,939	10,186,909	(6,703,082)	1,296,015,463	720,002,008	576,013,455

See footnotes at end of table.

TABLE II. Property Account of Gas Utilities, 1965-66¹ - Continued

	Total at December 31, 1965 ²	Gross additions during 1966	Retirements during 1966	Other changes during 1966	Total at December 31, 1966
dollars					
Natural gas transport systems					
Intangible plant	13,279,017	1,000	-	-	13,280,017
Gathering plant:					
Land and land rights	106,035	-	-	1,228	107,263
Compressor, measuring and regulating structures and improvements	22,543	-	-	-	22,543
Other structures and improvements	65,322	-	-	21,503	86,825
Gathering lines	21,730,164	-	-	790,051	22,520,215
Compressor, measuring and regulating equipment	172,714	21,717	-	-	194,431
Purification and other natural gas gathering equipment	668,053	-	-	-	668,053
Total gathering plants	22,764,831	21,717	-	812,782	23,599,330
Products extraction plant:					
Land and land rights	10,975	-	-	14,100	25,075
Structures and pipe lines	4,960,536	-	-	731,776	5,692,312
Equipment-extraction and other	20,974,730	-	1,140	7,623,574	28,597,164
Total products extraction plants	25,946,241	-	1,140	8,369,450	34,314,551
Underground storage plant:					
Land and land rights	7,572,789	4,384	-	-	7,577,173
Structures and improvements	3,540,419	117,509	-	15,554	3,673,482
Equipment	3,021,280	58,245	-	(15,554)	3,063,971
Base pressure gas	516,000	667,499	-	-	1,183,499
Total underground storage plants	14,650,488	847,637	-	-	15,498,125
Transmission plant:					
Land and land rights	5,394,256	309,912	1,858	259,030	5,961,340
Compressor, measuring and regulating structures and improvements	37,856,231	1,444,947	20,994	2,246,152	41,526,336
Other transmission structures	3,598,977	28,919	171,580	171,021	3,627,337
Mains	701,107,923	16,663,758	485,059	62,177,021	779,463,643
Compressor, measuring and regulating equipment	158,990,903	5,631,539	173,251	6,929,943	171,379,134
Other transmission equipment	703,875	35,272	3,509	1,998	737,636
Total transmission plants	907,652,165	24,114,347	856,251	71,785,165	1,002,695,426
General plant:					
Land and land rights	127,308	30,012	-	16,788	174,100
Structures and improvements	755,855	214,075	-	581,306	1,551,231
Transportation equipment	4,044,832	634,535	502,305	30,642	4,207,769
Tools and heavy work equipment	4,860,724	385,080	135,293	142,252	5,252,769
Other general plant	1,883,863	143,100	20,202	22,270	2,029,031
Total general plants	11,672,582	1,406,802	657,800	793,258	13,214,842
Undistributed plant ⁴	121,892,699	32,701,772	852	(79,116,340)	75,477,279
Other plant	-	-	-	-	-
Total plants	1,117,858,023	59,093,275	1,516,043	2,644,315	1,178,079,570
Total natural gas utilities					
Intangible plant	28,036,642	157,463	1,073	-	28,193,032
Production plant:					
Land, leaseholds and land rights	42,619,934	50,506	-	27,537	42,697,977
Gas wells, drilling, equipment and structures	16,557,653	928,570	29,367	(33,707)	17,423,148
Other production equipment	671,691	42,256	466	50	713,531
Total production plants	59,849,277	1,021,332	29,833	(6,120)	60,834,656
Gathering plant:					
Land and land rights	425,496	39,520	1	1,228	466,243
Compressor, measuring and regulating structures and improvements	289,731	14,452	1,759	-	302,424
Other structures and improvements	933,805	24,598	612	21,223	979,014
Gathering lines	39,101,482	1,303,669	44,606	790,051	41,150,596
Compressor, measuring and regulating equipment	2,480,291	155,270	11,065	-	2,624,496
Purification and other natural gas gathering equipment	4,652,448	602,856	4,000	(50)	5,251,254
Total gathering plants	47,883,253	2,140,365	62,043	812,452	50,774,027
Products extraction plant:					
Land and land rights	11,272	-	-	14,100	25,372
Structures and pipe lines	5,758,516	-	-	731,776	6,490,292
Equipment-extraction and other	21,490,642	-	2,666	7,623,574	29,111,550
Total products extraction plants	27,260,430	-	2,666	8,369,450	35,627,214
Manufactured gas plant: ⁵					
Land and land rights	3,713,983	-	64,618	(82,054)	3,567,311
Structures and improvements and gas holders	2,301,193	1,572	360,342	(230,904)	1,711,519
Equipment	12,159,395	62,082	811,271	(205,497)	11,204,709
Total manufactured gas plants	18,174,571	63,654	1,236,231	(518,455)	16,483,539
Underground storage plant:					
Land and land rights	7,856,707	102,439	-	(7,042)	7,952,104
Structures and improvements	7,878,694	666,481	8,891	15,554	8,551,838
Equipment	11,222,208	987,520	7,072	(15,554)	12,187,102
Base pressure gas	5,884,251	965,374	364,274	-	6,485,251
Total underground storage plants	32,841,860	2,721,714	380,237	(7,042)	35,176,295

See footnotes at end of table.

TABLE II. Property Account of Gas Utilities, 1965-66¹ - Concluded

	Total at December 31, 1965 ²	Gross additions during 1966	Retirements during 1966	Other changes during 1966	Total at December 31, 1966
dollars					
Total natural gas utilities - Concluded					
Transmission plant:					
Land and land rights	10,343,907	746,369	2,026	258,735	11,346,985
Compressor, measuring and regulating structures and improvements	40,267,978	1,671,182	34,061	2,222,294	44,127,393
Other transmission structures	4,268,023	34,032	171,580	171,021	4,301,496
Mains	879,407,708	25,364,504	605,556	62,145,030	966,311,686
Compressor, measuring and regulating equipment	173,397,496	6,546,259	253,321	6,953,698	186,644,132
Other transmission equipment	6,279,924	199,995	12,222	(39,444)	6,428,253
Total transmission plants	1,113,965,036	34,562,341	1,078,766	71,711,334	1,219,159,945
Distribution plant:					
Land and land rights	4,144,793	209,185	4,095	235	4,350,118
Compressor, measuring and regulating structures and improvements	9,262,233	921,488	6,003	(82,123)	10,095,595
Mains and services	571,015,722	38,749,318	2,344,883	(15,739)	607,404,418
House regulator and meter installations and meters	90,004,767	7,797,501	732,891	35,490	97,104,867
Compressor, measuring and regulating equipment	18,422,337	1,809,309	181,169	26,463	20,076,940
Other distribution plant	38,804,617	3,205,612	185,905	(27,868)	41,796,456
Total distribution plants	731,654,469	52,692,413	3,454,946	(63,542)	780,828,394
Local storage plant:					
Land and land rights	77,759	—	—	—	77,759
Gas holders and other surface storage	12,325,686	183,710	525,019	—	11,984,377
Total local storage plants	12,403,445	183,710	525,019	—	12,062,136
General plant:					
Land and land rights	1,764,648	415,387	60,853	21,899	2,141,081
Structures and improvements	17,091,566	4,593,154	616,610	486,491	21,554,601
Transportation equipment	12,111,556	1,702,434	1,278,195	240,562	12,776,357
Tools and heavy work equipment	14,836,802	1,218,955	388,882	(200,690)	15,466,185
Other general plant	56,069,867	11,268,049	2,391,639	40,476	64,986,753
Total general plants	101,874,439	19,197,979	4,736,179	588,738	116,924,977
Undistributed plant ⁴ :					
Other plant	148,058,116	55,114,243	195,959	(84,945,582)	118,030,818
Total plant, natural gas utilities	2,322,001,538	167,855,214	11,702,952	(4,058,767)	2,474,095,033
Manufactured and liquefied petroleum gases systems					
Intangible plant	684,568	—	108,208	—	576,360
Manufactured gas plant:					
Land and land rights	845,358	—	—	—	845,358
Structures and improvements and gas holders	—	—	—	—	—
Equipment	203,079	—	—	—	203,079
Total manufactured gas plants	1,048,437	—	—	—	1,048,437
Distribution plant:					
Land and land rights	53,278	—	—	—	53,278
Compressor, measuring and regulating structures and improvements	13,840	755	—	—	14,595
Mains and services	5,453,215	54,782	1,152,729	—	4,355,268
House regulator and meter installations and meters	507,646	4,427	193,550	—	318,523
Compressor, measuring and regulating equipment	376,395	171	—	—	376,566
Other distribution plant	1,873,094	22,099	1,676	—	1,893,517
Total distribution plants	8,277,468	82,234	1,347,955	—	7,011,747
Local storage plant:					
Land and land rights	—	—	—	—	—
Gas holders and other surface storage	284,473	—	—	—	284,473
Total local storage plants	284,473	—	—	—	284,473
General plant:					
Land and land rights	27,829	—	17,835	(2,860)	7,134
Structures and improvements	174,256	—	—	(19,916)	154,340
Transportation equipment	130,263	—	42,722	(21,060)	66,481
Tools and heavy work equipment	84,585	683	42,604	20,786	63,450
Other general plant	1,525,799	3,930	1,360,858	(24,223)	144,648
Total general plants	1,942,732	4,613	1,464,019	(47,273)	436,053
Undistributed plant	—	—	—	—	—
Total plants	12,237,678	86,847	2,920,182	(47,273)	9,357,070
Total all utilities	2,334,239,216	167,942,061	14,623,134	(4,106,040)	2,483,452,103

¹ Includes reports for fiscal year end most closely approximating calendar year.² Figures for 1965 are as reported in report for 1966 and include conceptual adjustments.³ Includes accounts of manufactured gas plant for systems which distribute both natural and manufactured gas.⁴ Includes gas plant under construction and retirement work in progress.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1966¹

	Natural gas distribution systems				Manufactured and liquefied petroleum gases systems	
	Eastern Canada		Western Canada			
	Publicly operated	Privately operated	Publicly operated	Privately operated	Publicly operated	Privately operated
dollars						
Assets						
Current assets:						
Cash on hand in banks and/or temporary cash investments:						
(a) Canadian currency:						
Cash on hand in chartered banks, including term deposits	912,279	5,332,216	10,791,987	1,726,347	7,583	47,128
Cash in other institutions, including guaranteed investment certificates	104,425	50,000	10,000	72,004	—	—
(b) Foreign currency and foreign temporary cash investments	—	84,315	—	—	—	—
(c) Short term notes of finance companies and other unaffiliated Canadian companies	—	—	—	—	—	—
(d) Government of Canada Treasury bills	—	—	—	—	—	—
(e) Other Government of Canada direct and guaranteed debt	—	—	—	169,072	—	—
(f) Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	—	—	—	3,500	—	—
(g) Other short term Canadian investments (provincial, municipal, corporate, etc.)	—	—	—	338,076	—	—
(h) Investments in short term foreign securities	—	—	—	—	—	—
Special deposits:						
(a) Canadian currency	—	621,375	—	1,081	—	33,500
(b) Foreign	—	6,328	—	—	—	—
Accounts receivable less provision for doubtful accounts (75)	361,456	54,154,174	2,931,195	14,023,575	36,222	49,253
Interest and dividends receivable	—	19,216	757	13,987	—	—
Materials and supplies—Gas	—	5,756,372	1,102,000	1,929,522	40,440	5,939
Other current assets, materials and supplies and prepaid expenses	112,247	6,089,033	168,503	1,690,184	—	15,756
Gas stored underground available for sale and transmission line pack gas	—	17,102,616	565,000	35,808	180	—
Total current assets	1,490,407	89,215,645	15,569,442	20,003,156	84,425	150,376
Investments:						
Investments in affiliated companies	—	125,694,877	—	5,558,662	—	—
Other investments:						
(a) Mortgages, long term advances and notes	—	11,782,208	—	1,055,240	—	—
(b) Other Canadian investments (specify)	—	4,161,374	29,737,000	255,140	—	3,512
(c) Investments in Canadian preferred and common stocks	—	125,000	905,937	992,659	—	—
(d) Investments in foreign securities	—	—	—	3,559	—	—
Total investments	—	141,763,459	30,642,937	7,865,260	—	3,512
Plant property and equipment:						
(a) Total plant	6,478,055	713,523,953	279,403,402	296,610,053	8,187,623	1,169,447
(b) Less accumulated depreciation and amortization	1,147,196	102,844,488	46,820,908	65,528,609	3,777,194	41,550
Net plant	5,330,859	610,679,465	232,582,494	231,081,444	4,410,429	1,127,897
Deferred debits	—	20,417,328	2,892,522	6,180,403	—	60,867
TOTAL ASSETS	6,821,266	862,075,897	281,687,395	263,130,263	4,494,854	1,342,852

See footnote at end of table.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1966¹ - Continued

	Natural gas distribution systems				Manufactured and liquefied petroleum gases systems	
	Eastern Canada		Western Canada			
	Publicly operated	Privately operated	Publicly operated	Privately operated	Publicly operated	Privately operated
dollars						
Liabilities						
Current liabilities:						
Short term loans:						
(a) Loans from chartered banks in Canadian currency	—	18,343,187	—	7,813,723	—	—
(b) Other loans payable	—	1,347,463	—	4,754,379	—	—
Accounts payable and accrued	347,667	27,559,353	4,257,886	7,281,909	50,132	24,633
Accounts payable -affiliated companies	—	19,262,836	45,223	2,923,775	—	—
Interest and dividends payable and accrued	—	8,296,652	2,892,315	3,348,345	—	12,378
Taxes accrued	—	10,110,079	—	4,896,891	—	—
Long term debt due within one year less company long term debt owned:						
(a) Bonds, debentures and notes	—	10,183,953	9,181,000	1,795,403	—	30,894
(b) Other long term debt	—	—	—	90,121	—	—
Other current liabilities	11,800	3,799,761	894,808	3,009,741	3,291	—
Total current liabilities	359,467	98,903,284	17,271,232	35,914,287	53,423	67,905
Deferred credits	—	1,067,726	154,000	1,381,207	—	—
Accumulated tax reductions applicable to future years	—	15,553,273	—	2,564,662	—	—
Insurance and other reserves	20,000	622,811	78,388	3,479,759	—	—
Long term debt:						
(a) Bonds, debentures and notes	3,916,700	370,060,256	135,034,276	101,045,216	4,100,000	427,500
(b) Mortgages and agreements of sale	—	315,400	72,000	—	—	—
(c) Loans from chartered banks in Canadian currency including secured loans	—	1,485,898	—	—	—	—
(d) Other long term debt	—	40,000	6,660,728	5,242,067	878,729	—
(e) Less company long term debt owned	—	—	—	1,328,321	—	—
Net total long term debt	3,916,700	371,901,554	141,767,004	104,958,962	4,978,729	427,500
(f) Advances from affiliated companies	—	24,712,514	93,519,587	9,813,948	2,344,343	—
Total long term debt	3,916,700	396,614,068	235,286,591	114,772,910	7,323,072	427,500
Interest of minority shareholders in subsidiaries	—	57,617	—	—	—	—
Capital stock and surplus:						
(a) Preferred	—	73,326,175	—	29,320,044	—	639,591
(b) Common	—	146,162,530	—	32,738,936	—	—
Contributed surplus	—	12,208,809	1,801,445	1,862,530	—	207,856
Retained earnings	2,525,099	89,299,417	27,095,739	43,052,389	(2,881,641)	—
Excess of appraised value of fixed assets over(depreciated) cost	—	28,260,187	—	43,539	—	—
Total shareholders' equity	2,525,099	349,257,118	28,897,184	107,017,438	(2,881,641)	847,447
TOTAL LIABILITIES AND NET WORTH	6,821,266	862,075,897	281,687,395	265,130,263	4,494,854	1,342,852

See footnote at end of table.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1966¹ — Continued

	Natural gas distribution systems			Natural gas transport systems	Total natural gas utilities	Manufactured and liquefied petroleum gases systems	Total utilities				
	Eastern Canada	Western Canada	Total Canada								
Assets											
dollars											
Current assets:											
Cash on hand—in banks and/or temporary cash investments:											
(a) Canadian currency:											
Cash on hand and in chartered banks, including term deposits	6,244,495	12,518,334	18,762,829	2,212,282	20,975,111	54,711	21,029,822				
Cash in other institutions, including guaranteed investment certificates	154,425	82,004	236,429	—	236,429	—	236,429				
(b) Foreign currency and foreign temporary cash investments	84,315	—	84,315	3,764,144	3,848,459	—	3,848,459				
(c) Short term notes of finance companies and other unaffiliated Canadian companies.....	—	—	—	200,000	200,000	—	200,000				
(d) Government of Canada Treasury bills.....	—	—	—	—	—	—	—				
(e) Other Government of Canada direct and guaranteed debt	—	169,072	169,072	403,920	572,992	—	572,992				
(f) Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	—	3,500	3,500	24,770	28,270	—	28,270				
(g) Other short term Canadian investments (provincial, municipal, corporate, etc.)	—	338,076	338,076	—	338,076	—	338,076				
(h) Investments in short term foreign securities	—	—	—	2,888,166	2,888,166	—	2,888,166				
Special deposits:											
(a) Canadian currency	621,375	1,081	622,456	230,763	853,219	32,500	885,719				
(b) Foreign	6,328	—	6,328	2,649,376	2,655,704	—	2,655,704				
Accounts receivable less provision for doubtful accounts (75)	54,515,630	16,954,770	71,470,400	32,164,691	103,635,091	85,475	103,720,566				
Interest and dividends receivable	19,216	14,744	33,960	86,276	120,236	—	120,236				
Materials and supplies—Gas	5,756,372	3,031,522	8,787,894	4,379,154	13,167,048	46,379	13,213,427				
Other current assets, materials and supplies and prepaid expenses	6,201,280	1,858,687	8,059,967	425,304	8,485,271	15,756	8,501,027				
Gas stored underground available for sale and transmission line pack gas	17,102,616	600,808	17,703,424	1,196,830	18,900,254	180	18,900,434				
Total current assets	90,706,052	35,572,598	126,278,650	50,625,676	176,904,326	235,001	177,139,327				
Investments:											
Investments in affiliated companies	125,694,877	5,558,662	131,253,539	56,816,180	188,069,719	—	188,069,719				
Other investments:											
(a) Mortgages, long term advances and notes	11,782,208	1,055,240	12,837,448	1,715	12,839,163	—	12,839,163				
(b) Other Canadian investments (specify)	4,161,374	29,992,140	34,153,514	11,013	34,164,527	3,512	34,168,039				
(c) Investments in Canadian preferred and common stocks	125,000	1,898,596	2,023,596	3,821,070	5,844,666	—	5,844,666				
(d) Investments in foreign securities	—	3,559	3,559	—	3,559	—	3,559				
Total investments	141,763,159	38,508,197	180,271,656	60,649,978	240,921,634	3,512	240,925,146				
Plant, property and equipment:											
(a) Total plant	720,002,008	576,013,455	1,296,015,463	1,178,079,570	2,474,095,033	9,357,070	2,483,452,103				
(b) Less accumulated depreciation and amortization	103,991,684	112,349,517	216,341,201	169,399,494	385,740,695	3,818,744	389,559,439				
Net plant	616,010,324	463,663,938	1,079,674,262	1,008,680,076	2,088,354,338	5,538,326	2,003,892,664				
Deferred debts	20,417,328	9,072,925	29,490,253	19,608,329	49,098,582	60,867	49,159,443				
TOTAL ASSETS	868,897,163	546,817,658	1,415,714,821	1,139,564,059	2,555,278,880	5,837,706	2,561,116,586				

See footnote at end of table.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1966¹ - Concluded

	Natural gas distribution systems			Natural gas transport systems	Total natural gas utilities	Manufactured and liquefied petroleum gases systems	Total utilities				
	Eastern Canada	Western Canada	Total Canada								
dollars											
Liabilities											
Current liabilities:											
Short term loans:											
(a) Loans from chartered banks in Canadian currency	18,343,187	7,813,723	26,156,910	19,347,896	45,504,806	-	45,504,806				
(b) Other loans payable	1,347,463	4,754,379	6,101,842	-	6,101,842	-	6,101,842				
Accounts payable and accrued	27,907,020	11,539,795	39,446,815	25,537,558	64,984,373	74,765	65,059,138				
Accounts payable-affiliated companies	19,262,836	2,968,998	22,231,834	1,543,206	23,775,040	-	23,775,040				
Interest and dividends payable and accrued	8,296,652	6,240,660	14,537,312	13,629,725	28,167,037	12,378	28,179,415				
Taxes accrued	10,110,079	4,896,891	15,006,970	217,570	15,224,540	-	15,224,540				
Long term debt due within one year less company long term debt owned:											
(a) Bonds, debentures and notes	10,183,953	10,976,403	21,160,356	32,640,779	53,801,135	30,894	53,832,029				
(b) Other long term debt	-	90,121	90,121	-	90,121	-	90,121				
Other current liabilities	3,811,561	3,904,549	7,716,110	1,231,142	8,947,252	3,291	8,950,543				
Total current liabilities	99,262,751	53,185,519	152,448,270	94,147,876	246,596,146	121,328	246,717,474				
Deferred credits	1,067,726	1,535,207	2,602,933	6,878,301	9,481,234	-	9,481,234				
Accumulated tax reductions applicable to future years	15,553,273	2,564,662	18,117,935	-	18,117,935	-	18,117,935				
Insurance and other reserves	642,811	3,556,147	4,200,958	-	4,200,958	-	4,200,958				
Long term debt:											
(a) Bonds, debentures and notes	373,976,956	236,079,492	610,056,448	690,299,162	1,300,355,610	4,527,500	1,304,883,110				
(b) Mortgages and agreements of sale	315,400	72,000	387,400	-	387,400	-	387,400				
(c) Loans from chartered banks in Canadian currency including secured loans	1,485,898	-	1,485,898	1,945,000	3,430,898	-	3,430,898				
(d) Other long term debt	40,000	11,902,795	11,942,795	2,709,823	14,652,618	878,729	15,531,347				
(e) Less company long term debt owned	-	1,328,321	1,328,321	52,000	1,380,321	-	1,380,321				
Net total long term debt	375,818,254	246,725,966	622,544,220	694,901,985	1,317,446,205	5,406,229	1,322,852,434				
(f) Advances from affiliated companies	24,712,514	103,333,535	128,046,049	13,508,143	141,554,192	2,344,343	143,898,535				
Total long term debt	400,530,768	350,059,501	750,590,269	708,410,128	1,459,000,397	7,750,572	1,466,750,969				
Interest of minority shareholders in subsidiaries	57,617	-	57,617	-	57,617	-	57,617				
Capital stock and surplus:											
(a) Preferred	73,326,175	29,320,044	102,646,219	77,660,001	180,306,220	639,591	180,945,811				
(b) Common	146,162,530	32,738,936	178,901,466	96,855,313	275,756,779	-	275,756,779				
Contributed surplus	12,208,809	3,663,975	15,872,784	90,232,626	106,105,410	207,856	106,313,266				
Retained earnings	91,824,516	70,148,128	161,972,644	65,379,814	227,352,458	(2,881,641)	224,470,817				
Excess of appraised value of fixed assets over (depreciated) cost	28,260,187	43,539	28,303,726	-	28,303,726	-	28,303,726				
Total shareholders' equity	351,782,217	135,914,622	487,696,839	330,127,754	817,824,593	(2,034,194)	815,790,399				
TOTAL LIABILITIES AND NET WORTH	868,897,163	546,817,658	1,415,714,821	1,139,564,059	2,555,278,880	5,837,706	2,561,116,586				

¹ Includes reports for fiscal year end most closely approximating calendar year.

TABLE 13. Income Statement of Gas Utilities, 1966

	Natural gas distribution systems				Manufactured and liquefied petroleum gases systems	
	Eastern Canada		Western Canada		Publicly operated	Privately operated
	Publicly operated	Privately operated	Publicly operated	Privately operated		
dollars						
Operating revenue accounts:						
Sales (a) Foreign	—	—	—	—	—	—
(b) Domestic	3,385,021	244,487,381	67,802,710	91,027,400	1,164,429	781,618
Sales of products extracted from gas	—	—	208,668	—	199,267	—
Transportation and storage of gas of others	—	3,287,555	96	593,415	—	—
Other operating revenue	74,228	9,049,258	57,891	1,268,297	23,110	42,562
Total operating revenues	3,459,249	256,824,194	68,069,365	92,889,112	1,406,806	824,180
Operating revenue deductions:						
Gas supply:						
Gas purchases	1,982,550	124,652,049	26,087,061	34,995,381	93,234	330,171
Exchange gas	—	7,109	302,000	415,855	—	—
Gas withdrawn from underground storage	—	(6,784)	(230,000)	(56,900)	—	—
Gas delivered to underground storage (credit)	—	(64,563)	(138,000)	—	—	—
Total gas supply	1,982,550	124,587,811	26,021,061	35,354,336	93,234	330,171
Exploration and development operation	—	214,195	—	542,113	—	—
Gathering operation	—	—	—	1,060,523	—	—
Products extraction operation	—	—	126,489	—	—	—
Manufactured gas operation	15,524	(812,084)	22,624	22,212	633,468	—
Underground storage operation	—	383,908	—	39,962	—	—
Transmission operation	—	415,304	1,359,954	568,913	—	—
Distribution operation	183,501	13,699,669	5,099,850	4,294,928	275,679	115,348
General operation	614	1,510,624	3,259,679	1,885,065	33,260	—
Administrative and general expenses	182,536	26,553,688	2,890,716	8,735,868	315,417	163,657
Maintenance expenses	130,096	5,577,077	8,187	2,464,629	102,217	51,074
Municipal and other taxes	4,860	6,461,533	875,653	5,056,613	79,723	31,071
Rent for gas plant leased from others	—	788,813	494	12,250	—	—
Total purchases, operation and maintenance	2,499,681	179,380,538	39,664,707	60,037,412	1,532,998	691,225
Net revenue from operations	959,568	77,443,656	28,404,658	32,851,700	(126,192)	132,956
Other income:						
Non-operating revenue	—	469,748	—	112,390	—	25,107
Income from investments — Dividends	—	180,300	—	78,413	—	—
Other	—	1,350,133	—	212,301	—	—
Revenue from other plant	—	835,931	—	214,709	—	—
Income from affiliated companies	—	1,154,725	—	210,717	—	—
Income from sinking and other funds	—	—	993	10,133	—	4,648
Gain on foreign exchange	—	2,120	—	—	—	—
Investment valuation adjustment	—	—	—	—	—	—
Other income	33,891	449,371	463,063	324,966	—	592
Total other incomes	33,891	4,442,328	464,056	1,163,629	—	30,347
Other deductions:						
Depreciation	75,464	15,704,374	6,559,475	6,859,472	87,872	67,094
Amortization	93,544	1,155,830	—	350,651	57,863	—
Depletion	—	—	—	—	—	—
Expenses of other plant	—	56,052	—	—	—	—
Non-operating expense	—	185,039	—	26,856	62,000	21,856
Other interest	—	1,639,448	4,889	382,679	—	—
Interest during construction (credit)	—	(507,505)	—	(67,078)	—	—
Loss on foreign exchange	—	62,551	—	—	—	—
Provision for loss in valuation of investments	—	18,117	82,146	(6,947)	619	—
Other income deductions	26,925	82,745	—	26,997	—	1,538
Total other deductions	195,933	18,396,651	6,646,510	7,572,630	208,354	90,488
Fixed charges:						
Interest on long term debt	195,617	20,555,949	10,583,452	6,213,063	126,323	31,050
Amortization of debt discount premium and expense	—	506,030	36,671	245,078	—	7,414
Interest on amounts due affiliated companies	—	945,028	—	333,714	—	95,594
Total fixed charges	195,617	22,007,007	10,620,123	6,791,855	126,323	134,058
Total net income before income taxes	601,909	41,482,326	11,602,081	19,650,844	(460,869)	(61,244)
Provision for income taxes for period:						
(a) Income taxes estimated for current period	—	11,864,796	—	7,158,304	—	—
(b) Estimated amount to be added to or deducted from "Accumulated tax reductions applicable to future years"	—	1,840,000	—	(10,117)	—	—
Net income after taxes	601,909	27,777,530	11,602,081	12,502,657	(460,869)	(61,244)

TABLE 13. Income Statement of Gas Utilities, 1966 — Concluded

	Natural gas distribution systems			Natural gas transport systems ¹	Total natural gas utilities	Manufactured and liquefied petroleum gases systems	Total utilities
	Eastern Canada	Western Canada	Total Canada				
dollars							
Operating revenue accounts:							
Sales (a) Foreign	—	—	—	109,720,988	109,720,988	—	109,720,988
(b) Domestic	247,872,402	158,830,110	406,702,512 ²	158,090,370	406,702,512 ³	1,966,047	408,668,559
Sales of products extracted from gas.....	—	208,668	208,668	3,197,446	3,406,114	199,267	3,605,381
Transportation and storage of gas of others	3,287,555	593,511	3,881,066	4,168,428	8,049,494	—	8,049,494
Other operating revenue.....	9,123,486	1,326,188	10,449,674	445,422	10,885,096	65,672	10,950,768
Total operating revenues.....	260,283,443	160,958,477	421,241,920	275,622,654	538,774,204	2,230,986	541,005,190
Operating revenue deductions:							
Gas supply:							
Gas purchases.....	126,634,599	61,082,442	187,717,041	146,437,054	176,063,725 ⁴	423,405	176,487,130
Exchange gas	—	—	—	—	724,964	—	724,964
Gas withdrawn from underground storage	7,109	717,855	724,964	—	—	—	—
Gas delivered to underground storage (credit).....	(6,784)	(286,900)	(293,684)	—	(293,684)	—	(293,684)
Gas used (credit)	(64,563)	(138,000)	(202,563)	(8,462,530)	(8,665,093)	—	(8,665,093)
Total gas supply.....	126,570,361	61,375,397	187,945,758	137,974,524	167,829,912	423,405	168,253,317
Exploration and development operation.....	214,195	542,113	756,306	61,599	817,897	—	817,897
Gathering operation	—	1,060,523	1,060,523	2,360,503	3,421,026	—	3,421,026
Products extraction operation.....	—	126,489	126,489	1,228,531	1,355,020	—	1,355,020
Manufactured gas operation.....	(796,560)	44,836	(751,724)	—	(751,724)	633,468	(118,256)
Underground storage operation.....	383,908	39,962	423,870	187,775	611,645	—	611,645
Transmission operation	415,130	1,928,867	2,344,171	15,617,534	17,961,705	—	17,961,705
Distribution operation	13,883,170	9,394,778	23,277,948	1,961	23,279,909	390,927	23,670,836
General operation	1,511,238	5,144,744	6,655,982	2,191,413	8,847,395	33,260	8,880,655
Administrative and general expenses	26,736,224	11,626,584	38,362,808	7,037,363	45,400,171	479,074	45,879,245
Maintenance expenses	5,707,173	2,472,816	8,179,969	4,589,355	12,769,344	153,294	12,922,638
Municipal and other taxes	6,466,393	5,932,266	12,398,659	5,985,614	18,384,273	110,795	18,495,068
Rent for gas plant leased from others	788,813	12,744	801,557	(1,059,815)	(258,258)	—	(258,258)
Total purchases, operation and maintenance	181,880,219	99,702,119	281,582,338	176,176,347	299,668,315	2,224,223	301,892,538
Net revenue from operations	78,403,224	61,256,358	139,659,582	99,446,307	239,105,889	6,763	239,112,652
Other income:							
Non-operating revenue	469,748	112,390	582,138	1	582,139	25,107	607,246
Income from investments — Dividends	180,300	78,413	258,713	784,381	1,043,094	—	1,043,094
Other	1,350,133	212,301	1,562,434	1,146,804	2,709,238	—	2,709,238
Revenue from other plant	835,931	214,709	1,050,640	—	1,050,640	—	1,050,640
Income from affiliated companies	1,154,725	210,717	1,365,442	228,053	1,593,495	—	1,593,495
Income from sinking and other funds	—	11,126	11,126	168,859	179,985	4,648	184,633
Gain on foreign exchange	2,120	—	2,120	15,633	17,753	—	17,753
Investment valuation adjustment	—	—	—	—	—	—	—
Other income	483,262	788,029	1,271,291	47,760	1,319,051	592	1,319,643
Total other incomes	4,476,219	1,627,685	6,103,904	2,391,491	8,495,395	30,347	8,525,742
Other deductions:							
Depreciation	15,779,838	13,418,947	29,198,785	28,620,082	57,818,867	154,966	57,973,833
Amortization	1,249,374	350,651	1,600,025	17,016	1,617,041	57,863	1,674,904
Depletion	—	—	—	—	—	—	—
Expenses of other plant	56,052	—	56,052	—	56,052	—	56,052
Non-operating expense	185,039	26,856	211,895	(737,761)	(525,866)	83,856	(442,010)
Other interest	1,639,448	387,568	2,027,016	679,688	2,706,704	—	2,706,704
Interest during construction (credit)	(507,505)	(67,078)	(574,583)	(1,633,682)	(2,208,265)	—	(2,208,265)
Loss on foreign exchange	62,551	—	62,551	811,234	873,785	—	873,785
Provision for loss in valuation of investments	18,117	75,199	93,316	—	93,316	619	93,935
Other income deductions	109,670	26,997	136,667	37,913	174,580	1,538	176,118
Total other deductions	18,592,584	14,219,140	32,811,724	27,794,490	60,606,214	298,842	60,905,056
Fixed charges:							
Interest on long term debt	20,751,566	16,796,515	37,548,081	42,575,570	80,123,651	157,373	80,281,024
Amortization of debt discount premium and expenses	506,030	281,749	787,779	1,514,691	2,302,470	7,414	2,309,884
Interest on amounts due affiliated companies	945,028	333,714	1,278,742	106,780	1,385,522	95,594	1,481,116
Total fixed charges	22,202,624	17,411,978	39,614,602	44,197,041	83,811,643	260,381	84,072,024
Total net income before income taxes	42,084,235	31,252,925	73,337,160	29,846,267	103,183,427	(522,113)	102,661,
Provision for income taxes for period:							
(a) Income taxes estimated for current period	11,864,796	7,158,304	19,023,100	100,109	19,123,209	—	19,123,209
(b) Estimated amount to be added to or deducted from "Accumulated tax reductions applicable to future years"	1,840,000	(10,117)	1,829,883	—	1,829,883	—	1,829,883
Net income after taxes	28,379,439	24,104,738	52,484,177	29,746,158	82,230,335	(522,113)	81,708,222

¹ Includes Alberta and Southern Gas Co., Ltd.² Revenue from sales does not agree with revenue, Table 1, due to differences in reporting. Table 1 is for calendar year for all gas distribution companies, while the above table is compiled from companies which reported in the fiscal year most closely corresponding to the calendar year and sold more than 10,000 Mcf.³ Intercompany transactions eliminated.

TABLE 14. Funds Flow Statement of Natural Gas Utilities, 1966

Application of funds	Distribution systems	Transport systems	Total	Source of funds	Distribution systems	Transport systems	Total
millions of dollars							
Operating and other expenses:							
Cost of gas sold	187.9	137.9	167.8 ¹	Revenues:			
Operating expenses	93.6	38.2	131.8	Sales	406.9	271.0	519.9 ¹
Interest on long-term debt	38.8	42.7	81.5	Other operating revenues	14.3	4.6	18.9
Income taxes	20.8	0.1	20.9	Other income.....	6.1	2.4	8.5
Dividends	25.5	16.0	41.5	Decreased working capital	13.1	15.6	28.7
Acquisition of fixed assets	85.8	59.2	145.0	Increased long-term debt	32.5	—	32.5
Increased investments	7.3	0.1	7.4	Received advances from affiliated companies	3.2	13.1	16.3
Increased investments in affiliated companies	33.6	20.2	53.8	Increased preferred stock	6.8	50.0	56.8
Increased deferred debits	3.0	—	3.0	Increased common stock	26.0	0.9	26.9
Decreased deferred credits	—	1.6	1.6	Increased contributed surplus	—	11.7	11.7
Decreased long-term debt	—	57.4	57.4	Other	2.6	4.1	6.7
Decreased contributed surplus	0.3	—	0.3	Totals	511.5	373.4	726.9
Other	14.9	—	14.9				
Totals	511.5	373.4	726.9				

¹ Intercompany transactions eliminated.

TABLE 15. Employees and Earnings of Gas Utilities as at December 31, 1966

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
\$					
Natural gas distribution systems					
Canada					
Management:					
Working owners and partners	6	3	9		
Management	266	7	273		
Totals	272	10	282	4,354,287	
Professional, technical and administrative:					
Geophysicists	3	—	3		
Geologists	12	—	12		
Petroleum engineers	8	—	8		
Other engineers	177	—	177		
Other professional personnel	88	29	117		
Sub-totals	288	29	317	3,112,409	
Specialists and technicians	137	5	142		
Clerical and secretarial	1,384	1,563	2,947		
Other administrative personnel	1,239	84	1,323		
Totals	3,048	1,681	4,729	25,958,194	
Production, field, plant and related workers:					
Wage-earners	4,899	45	4,944	\$7,160,751	
Grand totals	8,219	1,736	9,955	58,013,232	

TABLE 15. Employees and Earnings of Gas Utilities, as at December 31, 1966 - Continued

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
\$					
Natural gas distribution systems—Continued					
New Brunswick and Quebec					
Management:					
Working owners and partners	—	—	—		
Management	17	1	18		
Totals	17	1	18	305,825	
Professional, technical and administrative:					
Geophysicists	—	—	—		
Geologists	1	—	1		
Petroleum engineers	—	—	—		
Other engineers	16	—	16		
Other professional personnel	7	—	7		
Sub-totals	24	—	24	301,925	
Specialists and technicians	12	—	12		
Clerical and secretarial	257	113	370		
Other administrative personnel	211	1	212		
Totals	304	114	618	4,284,938	
Production, field, plant and related workers:					
Wage-earners	827	2	829	3,768,315	
Grand totals	1,348	117	1,465	8,359,078	
Ontario					
Management:					
Working owners and partners	—	—	—		
Management	148	4	152		
Totals	148	4	152	2,652,284	
Professional, technical and administrative:					
Geophysicists	—	—	—		
Geologists	1	—	1		
Petroleum engineers	1	—	1		
Other engineers	64	—	64		
Other professional personnel	40	21	61		
Sub-totals	106	21	127	1,290,754	
Specialists and technicians	64	5	69		
Clerical and secretarial	642	994	1,636		
Other administrative personnel	860	30	890		
Totals	1,672	1,050	2,722	13,765,237	
Production, field, plant and related workers:					
Wage-earners	1,951	8	1,959	11,610,885	
Grand totals	3,771	1,062	4,833	28,028,406	
Manitoba					
Management:					
Working owners and partners	—	—	—		
Management	17	1	18		
Totals	17	1	18	226,872	
Professional, technical and administrative:					
Geophysicists	—	—	—		
Geologists	—	—	—		
Petroleum engineers	1	—	1		
Other engineers	6	—	6		
Other professional personnel	1	—	1		
Sub-totals	8	—	8	60,945	
Specialists and technicians	2	—	2		
Clerical and secretarial	123	93	216		
Other administrative personnel	3	—	3	1,003,019	
Totals	136	93	229	1,063,964	
Production, field, plant and related workers:					
Wage-earners	192	15	207	1,166,684	
Grand totals	345	109	454	2,457,520	

TABLE 15. Employees and Earnings of Gas Utilities, as at December 31, 1966 — Continued

	Average number of employees during year			Salaries and wages for the year
	Male	Female	Total	
	\$ Natural gas distribution systems — Concluded			
Saskatchewan				
Management:				
Working owners and partners	—	—	—	
Management	13	—	13	
Totals	13	—	13	152,521
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	1	—	1	
Other engineers	18	—	18	
Other professional personnel	1	—	1	
Sub-totals	20	—	20	165,742
Specialists and technicians	2	—	2	
Clerical and secretarial	1	42	43	
Other administrative personnel	15	1	16	305,871
Totals	38	43	81	471,613
Production, field, plant and related workers:				
Wage-earners	760	—	760	3,981,348
Grand totals	811	43	854	4,605,482
Alberta				
Management:				
Working owners and partners	6	3	9	
Management	45	1	46	
Totals	51	4	55	615,081
Professional, technical and administrative:				
Geophysicists	3	—	3	
Geologists	10	—	10	
Petroleum engineers	5	—	5	
Other engineers	56	—	56	
Other professional personnel	35	8	43	
Sub-totals	109	8	117	1,059,547
Specialists and technicians	46	—	46	
Clerical and secretarial	320	242	562	
Other administrative personnel	77	12	89	
Totals	552	262	814	4,789,381
Production, field, plant and related workers:				
Wage-earners	782	15	797	4,619,994
Grand totals	1,385	281	1,666	10,044,456
British Columbia				
Management:				
Working owners and partners	—	—	—	
Management	26	—	26	
Totals	26	—	26	381,704
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	17	—	17	
Other professional personnel	4	—	4	
Sub-totals	21	—	21	233,496
Specialists and technicians	11	—	11	
Clerical and secretarial	41	79	120	
Other administrative personnel	73	40	113	
Totals	146	119	265	1,583,061
Production, field, plant and related workers:				
Wage-earners	387	5	392	2,553,538
Grand totals	559	124	683	4,518,290

TABLE 15. Employees and Earnings of Gas Utilities, as at December 31, 1966 — Continued

	Average number of employees during year			Salaries and wages for the year
	Male	Female	Total	
\$				
Natural gas transport systems				
Canada				
Management:				
Working owners and partners	—	—	—	
Management	50	—	50	
Totals	50	—	50	1,162,704
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	9	—	9	
Petroleum engineers	—	—	—	
Other engineers	67	—	67	
Other professional personnel	19	—	19	
Sub-totals	95	—	95	970,974
Specialists and technicians	121	5	126	
Clerical and secretarial	118	135	253	
Other administrative personnel	203	—	203	
Totals	537	140	677	5,018,744
Production, field, plant and related workers:				
Wage-earners	913	3	916	6,251,508
Grand totals	1,500	143	1,643	12,432,956
Quebec and Ontario				
Management:				
Working owners and partners	—	—	—	
Management	26	—	26	
Totals	26	—	26	595,538
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	42	—	42	
Other professional personnel	13	—	13	
Sub-totals	55	—	55	574,087
Specialists and technicians	102	—	102	
Clerical and secretarial	82	84	166	
Other administrative personnel	22	—	22	
Totals	261	84	345	2,404,153
Production, field, plant and related workers:				
Wage-earners	346	—	346	2,302,829
Grand totals	633	84	717	5,302,520
Manitoba and Saskatchewan				
Management:				
Working owners and partners	—	—	—	
Management	—	—	—	
Totals	—	—	—	—
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	—	—	—	
Other professional personnel	—	—	—	
Sub-totals	—	—	—	—
Specialists and technicians	6	—	6	
Clerical and secretarial	2	—	2	
Other administrative personnel	—	—	—	
Totals	8	—	8	75,448
Production, field, plant and related workers:				
Wage-earners	170	—	170	1,138,125
Grand totals	178	—	178	1,263,573

TABLE 15. Employees and Earnings of Gas Utilities, as at December 31, 1966 - Concluded

	Average number of employees during year			Salaries and wages for the year \$
	Male	Female	Total	
	Natural gas transport systems - Concluded			
Alberta				
Management:				
Working owners and partners	—	—	—	
Management	13	—	13	
Totals	13	—	13	261,966
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	9	—	9	
Petroleum engineers	—	—	—	
Other engineers	15	—	15	
Other professional personnel	6	—	6	
Sub-totals	30	—	30	291,587
Specialists and technicians	4	4	8	
Clerical and secretarial	12	56	68	
Other administrative personnel	86	—	86	
Totals	132	60	192	1,150,883
Production, field, plant and related workers:				
Wage-earners	187	1	188	1,192,125
Grand totals	332	61	393	2,604,974
British Columbia				
Management:				
Working owners and partners	—	—	—	
Management	11	—	11	
Totals	11	—	11	305,200
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	10	—	10	
Other professional personnel	—	—	—	
Sub-totals	10	—	10	105,300
Specialists and technicians	9	1	10	
Clerical and secretarial	22	29	51	
Other administrative personnel	95	—	95	
Totals	136	30	166	1,388,260
Production, field, plant and related workers:				
Wage-earners	210	2	212	1,568,429
Grand totals	357	32	389	3,261,889
Manufactured and liquefied petroleum gases systems				
Canada				
Management:				
Working owners and partners	—	—	—	
Management	4	2	6	
Totals	4	2	6	55,933
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	1	—	1	
Other professional personnel	—	—	—	
Sub-totals	1	—	1	14,835
Specialists and technicians	1	—	1	
Clerical and secretarial	5	8	13	
Other administrative personnel	5	1	6	
Totals	12	9	21	116,941
Production, field, plant and related workers:				
Wage-earners	71	1	72	462,732
Grand totals	87	12	99	635,596

TABLE 16. Supply and Disposition of Natural Gas by Source, 1966

	New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	North-west Territories	Total Canadian sources	Total foreign sources	Total all sources
Mcf.									
A. FIELD AND PROCESSING PLANTS									
Supply									
Gross new production	97,403	15,537,395	65,882,249	1,352,726,765	199,305,520	704,453	1,634,253,785	...	1,634,253,785
Less field flared and waste	-	-	16,003,889	52,559,659	11,150,767	658,215	80,372,530	...	80,372,530
Net new production	97,403	15,537,395	49,878,360	1,300,167,106	188,154,753	46,238	1,553,881,255	...	1,553,881,255
Reproduced	-	-	-	-	-	-	-	...	-
Less injected and stored	-	-	10,598	209,475,982	2,563,434	-	212,050,014	...	212,050,014
Net withdrawals	97,403	15,537,395	49,867,762	1,090,691,124	185,591,319	46,238	1,341,831,241	...	1,341,831,241
Disposition									
Field disposition and uses	2,355	-	3,103,502	9,583,798	3,618,020	-	16,307,675	...	16,307,675
Gathering system disposition and uses	-	-	909,028	5,760,010	1,722	-	6,670,760	...	6,670,760
Processing plant disposition and uses:									
Processing shrinkage	-	-	2,110,186	128,750,125	8,053,423	-	136,913,734	...	136,913,734
Other disposition and uses	-	-	2,328,160	57,141,030	15,635,500	-	75,104,690	...	75,104,690
Other uses	-	-	2,289,656	871,811	-	46,238	3,207,705	...	3,207,705
Adjustment	-	-	-83,732	-2,720,621	-164,373	-	-2,968,726	...	-2,968,726
Deliveries of marketable gas	95,048	15,537,395	39,210,962	891,304,971	160,447,027	-	1,106,595,403	...	1,106,595,403
Total disposition	97,403	15,537,395	49,867,762	1,090,691,124	185,591,319	46,238	1,341,831,241	...	1,341,831,241
B. GAS UTILITIES									
Supply									
Receipts of marketable gas:									
Plants	-	-	21,781,488	729,871,987	156,327,363	-	907,980,838	...	907,980,838
Fields	95,048	15,537,395	17,429,474	161,432,984	4,119,664	-	198,614,565	...	198,614,565
Totals	95,048	15,537,395	39,210,962	891,304,971	160,447,027	-	1,106,595,403	...	1,106,595,403
Receipts from distributor storage	-	30,960,844	2,921,081	1,603,311	-	-	35,485,236	...	35,485,236
Other receipts ¹	-	-	-	18,902	3,495	-	22,397	...	22,397
Total supply of marketable gas	95,048	46,498,239	42,132,043	892,927,184	160,450,522	-	1,142,103,036	44,606,905	1,186,709,941
Disposition									
Sales:									
British Columbia	-	-	-	13,081,400	62,291,343	-	75,372,743	-	75,372,743
Alberta	-	-	14,124	184,727,103	-	-	184,741,227	107,036	184,848,263
Saskatchewan	-	-	33,529,630	31,479,043	-	-	65,008,673	-	65,008,673
Manitoba	-	-	7,061,193	30,556,020	-	-	37,617,213	-	37,617,213
Ontario	-	44,457,991	-	151,127,011	-	-	195,585,002	44,499,869	240,084,871
Quebec	-	-	-	32,520,822	-	-	32,520,822	-	32,520,822
New Brunswick	62,037	-	-	-	-	-	62,037	-	62,037
Total sales	62,037	44,457,991	40,604,947	443,491,399	62,291,343	-	590,907,717	44,606,905	635,514,622
Exports	-	-	-	338,193,946	93,624,245	-	431,818,191	-	431,818,191
Other deliveries ²	-	-	-	2,781,338	-	-	2,781,338	-	2,781,338
Delivered to distributor storage	-	-	2,189,028	50,361,322	-	-	52,550,350	-	52,550,350
Pipeline line pack fluctuation	-	18,500	4,914	403,900	-61,085	-	366,229	-	366,229
Pipeline fuel	760	449,547	1,247,590	43,622,606	5,033,169	-	50,353,672	-	50,353,672
Pipeline losses etc.	32,251	1,572,201	-1,914,436	14,072,673	-437,150	-	13,325,539	-	13,325,539
Total disposition of marketable gas	95,048	46,498,239	42,132,043	892,927,184	160,450,522	-	1,142,103,036	44,606,905	1,186,709,941

¹ L.P.G. for gas enrichment, peak shaving or temporary supply.² Direct deliveries for industrial consumption and miscellaneous utility deliveries.

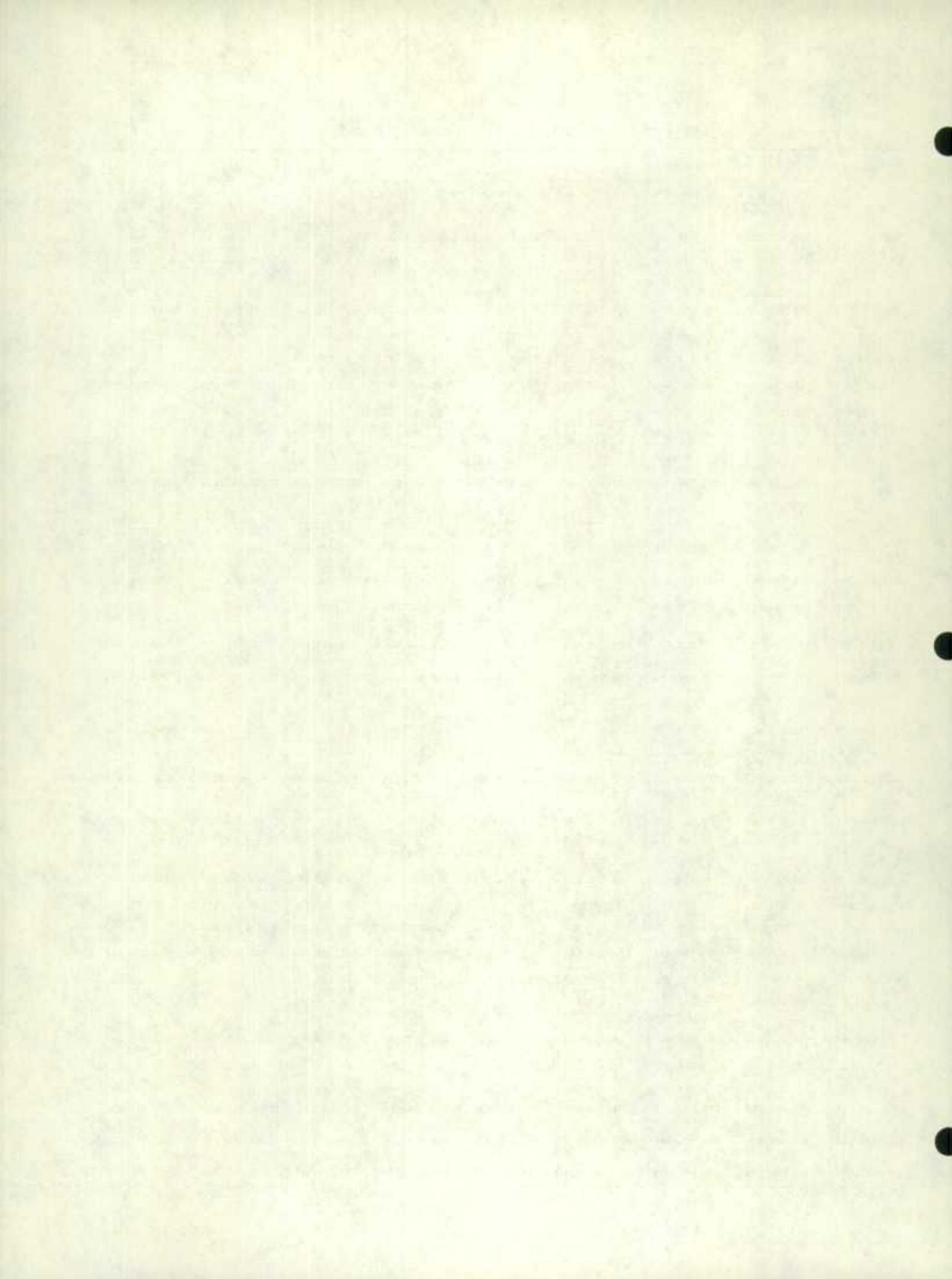
TABLE 17. Supply and Demand, Natural Gas, Canada, 1953-66¹

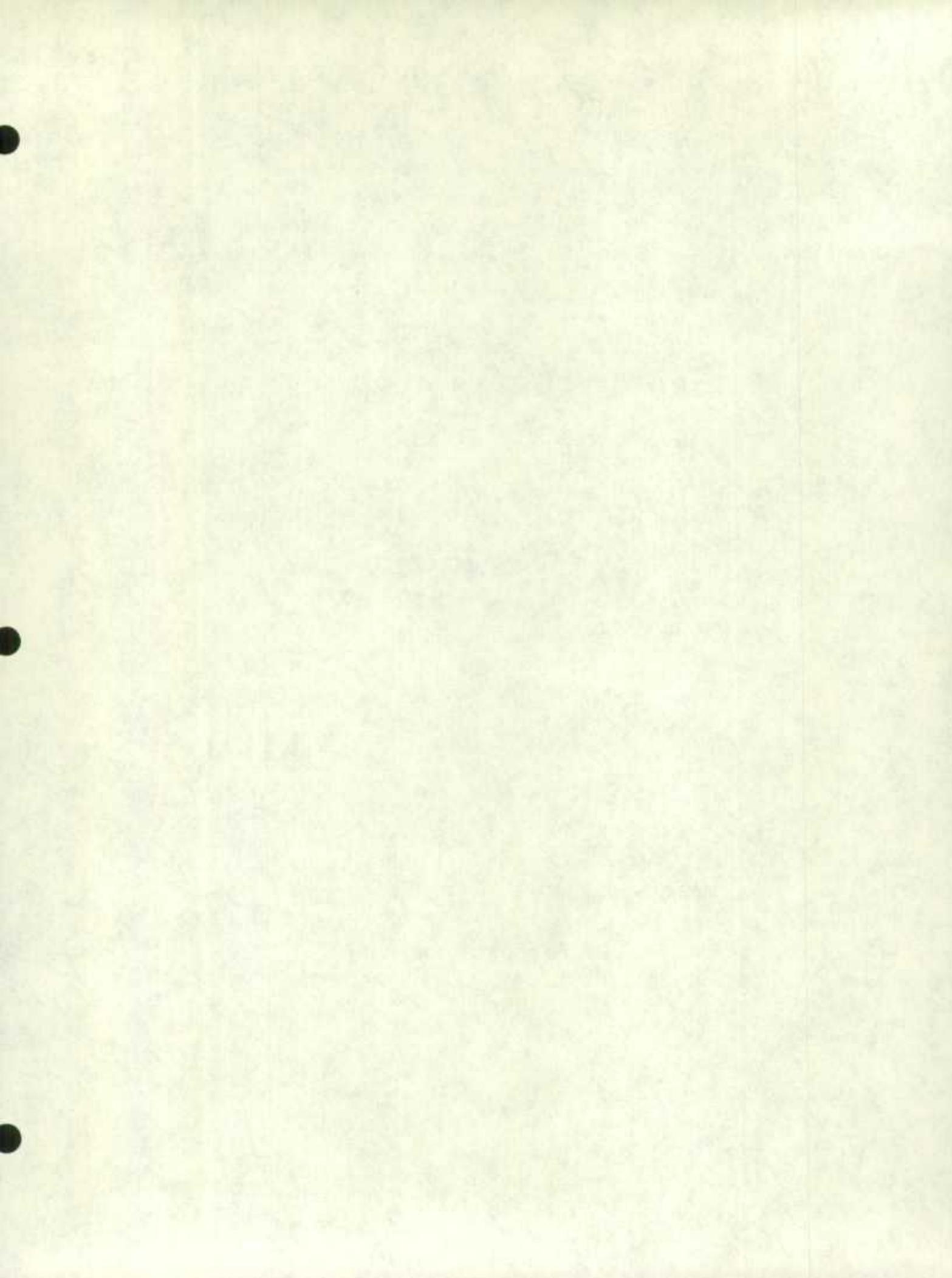
No.		1953	1954	1955	1956	1957
Mcf.						
	Supply of natural gas:					
1	Gross new production:					
2	Alberta	110,586,249	131,364,881	162,615,160	192,818,066	236,194,380
3	British Columbia	—	59,483	165,062	263,532	8,350,517
4	Saskatchewan	1,619,262	4,798,214	11,192,205	19,569,402	33,376,917
5	Ontario	9,708,969	10,015,818	10,852,857	12,811,618	14,400,913
6	Northwest Territories	26,109	29,085	178,296	274,222	213,984
7	New Brunswick	177,112	183,457	186,549	190,322	176,417
8	Totals	122,117,701	146,450,938	185,188,129	225,927,162	292,713,128
9	Waste and flared:					
10	Alberta	23,996,032	27,719,299	34,977,444	52,813,898	59,678,985
11	British Columbia	—	—	—	—	48,427
12	Saskatchewan	78,915	1,283,781	4,521,678	9,814,667	19,458,140
13	Ontario	—	—	157,626	253,012	194,741
14	Totals	24,074,947	29,003,080	39,656,748	62,881,577	79,380,293
15	Net new production:					
16	Alberta	86,590,217	103,645,582	127,637,716	140,004,168	176,515,395
17	British Columbia	—	59,483	165,062	263,532	8,302,090
18	Saskatchewan	1,540,347	3,514,433	6,670,527	9,754,735	13,918,777
19	Ontario	9,708,969	10,015,818	10,852,857	12,811,618	14,400,913
20	Northwest Territories	26,109	29,085	18,670	21,210	19,243
21	New Brunswick	177,112	183,457	186,549	190,322	176,417
22	Totals (7-12)	98,042,754	117,447,858	145,531,381	163,045,585	213,332,835
23	Withdrawals from storage:					
24	Alberta	688,583	1,063,199	2,310,159	2,768,645	2,626,359
25	Saskatchewan	—	—	—	—	—
26	Ontario	2,320,830	3,516,566	4,825,642	3,141,942	3,406,134
27	Totals	3,009,413	4,579,765	7,135,801	5,910,587	6,012,493
28	Other receipts	—	—	—	—	—
29	Total domestic supply (19+23+24)	101,052,167	122,027,623	152,667,182	168,956,172	219,365,328
30	Imports:					
31	Ontario	6,095,344	6,221,147	11,379,549	16,771,333	27,716,611
32	Alberta	3,165	14,496	31,739	54,777	64,712
33	British Columbia	—	—	—	343,602	3,147,611
34	Totals	6,098,509	6,235,643	11,411,288	17,169,712	30,928,941
35	Residual error of estimate	- 2,037,082	- 1,360,574	- 1,876,742	1,377,246	- 4,558,775
36	Total supply	105,113,594	126,902,692	162,201,728	187,503,130	245,735,494
Demand for natural gas:						
37	Domestic sales:					
38	Residential	30,885,535	37,740,974	45,987,764	52,039,471	59,244,202
39	Industrial	26,881,491	37,648,501	49,907,458	65,631,233	70,857,674
40	Commercial	16,007,808	19,803,344	23,325,131	25,897,786	29,666,141
41	Miscellaneous	193,478	327,966	510,178	157,159	125,860
42	Totals	73,968,312	95,520,785	119,730,531	143,725,649	159,893,877
43	Other use	26,109	29,085	18,670	21,210	19,243
44	Exports:					
45	British Columbia	—	—	—	—	10,699,707
46	Alberta	9,407,879	6,983,985	11,356,252	10,828,338	10,770,037
47	Manitoba	—	—	—	—	—
48	Ontario	—	—	—	—	—
49	Quebec	—	—	—	—	—
50	Total exports	9,407,879	6,983,985	11,356,252	10,828,338	21,469,744
51	Placed in storage:					
52	Alberta	2,390,397	4,171,895	6,928,718	8,739,197	16,666,872
53	Saskatchewan	—	—	—	—	—
54	Ontario	4,484,406	4,457,268	4,549,995	3,505,584	7,706,941
55	British Columbia	—	—	—	—	—
56	Totals	6,874,803	8,629,163	11,478,713	12,244,781	24,373,813
57	Consumption and losses in production:					
58	British Columbia	—	—	—	—	1,008,547
59	Alberta	12,799,409	14,001,596	17,099,616	21,043,539	29,242,647
60	Saskatchewan	—	377,504	641,203	1,016,858	2,021,518
61	Ontario	—	—	—	—	—
62	New Brunswick	—	—	—	—	—
63	Totals	12,799,409	14,379,100	17,740,819	22,060,397	32,272,712
Pipe line consumption and inventories:						
64	Consumption in pipe lines
65	Line pack changes	3,147,330
66	Residual error of estimate	2,037,082	1,360,574	1,876,743	- 1,377,245	4,558,775
67	Total demand	105,113,594	126,902,692	162,201,728	187,503,130	245,735,494
68	Total consumption (total demand (58) minus placed in storage (48))	98,238,791	118,273,529	150,723,015	175,258,349	221,361,681
69	Total domestic consumption (total consumption (59) minus exports (43))	88,830,912	111,289,544	139,366,763	164,430,011	199,891,937

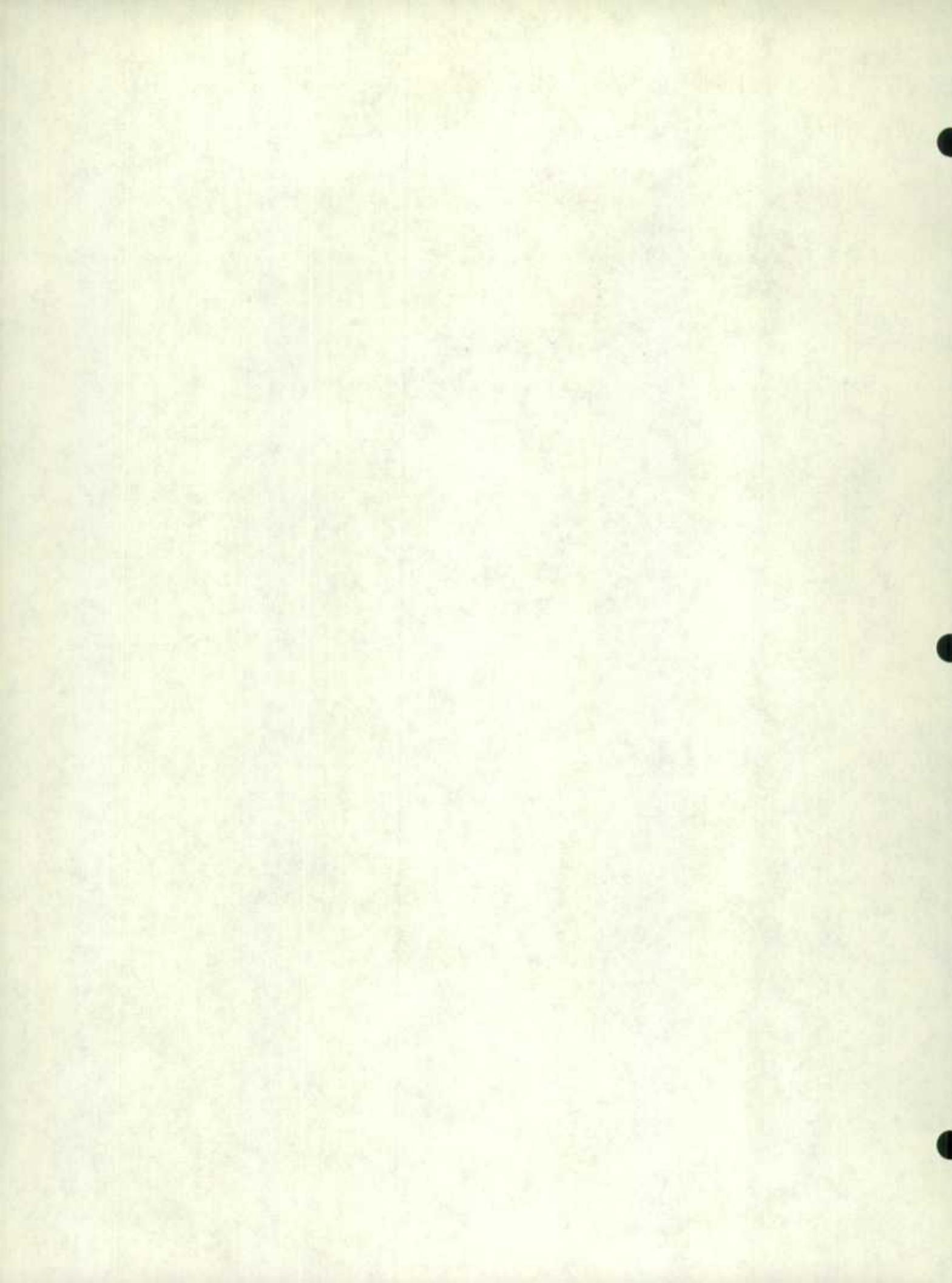
¹ Data adjusted to 14.73 p.s.i.a. and 60° F.

TABLE 17. Supply and Demand, Natural Gas, Canada, 1953-66¹

1958	1959	1960	1961	1962	1963	1964	1965	1966	No.
Mcf.									
284,364,734	329,091,824	418,919,527	556,408,335	832,012,945	995,599,564	1,174,112,186	1,281,196,747	1,352,726,765	1
62,578,594	68,350,496	84,443,838	103,262,394	128,031,559	133,027,072	146,105,999	170,588,242	199,305,520	2
42,338,477	53,781,207	52,819,226	58,099,196	61,658,835	59,215,241	62,281,321	59,764,917	65,882,249	3
16,147,986	16,839,236	16,895,326	14,544,165	15,648,294	15,920,055	13,815,967	12,699,483	15,537,395	4
285,489	294,513	329,294	460,848	652,391	710,324	768,095	646,264	704,453	5
123,957	117,502	98,701	96,318	95,750	103,522	105,055	105,359	97,403	6
405,839,237	468,474,778	571,505,912	732,871,256	1,038,099,774	1,204,575,778	1,397,188,623	1,525,001,012	1,634,253,785	7
54,075,702	38,366,983	43,511,998	53,223,035	56,079,526	50,117,894	47,028,591	52,642,839	52,559,659	8
403,978	808,673	766,596	892,594	7,592,340	15,605,003	10,609,053	9,503,946	11,150,767	9
23,620,309	20,349,750	16,152,566	21,107,441	23,022,871	19,494,703	21,795,526	16,993,920	16,003,889	10
261,389	227,324	280,509	419,170	595,702	662,668	733,754	603,196	658,215	11
78,361,378	59,752,730	60,711,669	75,642,240	87,290,439	85,880,268	80,166,924	79,743,901	80,372,530	12
230,289,032	290,724,841	375,407,529	503,185,300	775,933,419	945,481,670	1,127,083,595	1,228,553,908	1,300,167,106	13
62,174,616	67,541,823	83,677,242	102,369,800	120,439,219	117,422,069	135,496,946	161,084,296	188,154,753	14
18,718,168	33,431,457	36,666,660	36,991,755	33,635,964	39,720,538	40,485,795	42,770,997	49,878,360	15
16,147,986	16,839,236	16,895,326	14,544,165	15,648,294	15,920,055	13,815,967	12,699,483	15,537,395	16
24,100	67,189	48,785	41,678	56,689	47,656	34,341	43,068	46,238	17
123,957	117,502	98,701	96,318	95,750	103,522	105,055	105,359	97,403	18
327,477,859	408,722,048	512,794,243	657,229,016	950,809,335	1,118,695,510	1,317,021,699	1,445,257,111	1,553,881,255	19
3,264,460	15,528,982	14,550,196	10,211,332	7,408,736	5,692,949	4,427,004	2,192,793	1,603,311	20
-	-	79,123	411,198	465,900	932,722	1,787,643	2,927,796	2,921,081	21
4,636,570	10,350,435	14,087,046	21,388,435	24,058,628	25,243,381	23,957,641	29,627,160	30,960,844	22
7,901,030	25,879,417	28,716,365	32,010,965	31,933,264	31,869,052	30,172,288	34,747,749	35,485,236	23
-	67,599	68,867	68,383	14,383	257,398	333,127	369,186	22,397	24
335,378,889	434,669,064	541,579,475	689,308,364	982,756,982	1,150,821,960	1,347,527,114	1,480,374,046	1,589,388,888	25
32,122,515	11,634,172	5,476,580	5,407,284	5,405,671	6,747,659	9,550,826	17,646,695	44,499,869	26
65,183	74,015	74,017	73,606	71,792	75,715	90,858	99,076	107,036	27
-	-	-	-	-	-	-	-	-	28
33,187,698	11,708,187	5,550,597	5,480,890	5,477,463	6,823,374	9,641,684	17,745,771	44,606,905	29
- 4,458,673	- 87,195	- 3,093,001	- 7,745	1,038,491	- 4,176,868	- 9,836,783	- 3,336,667	- 5,178,407	30
363,107,914	446,290,056	544,037,071	694,781,509	989,272,936	1,153,468,466	1,347,332,015	1,494,783,150	1,628,817,386	31
73,766,085	96,073,524	108,275,167	119,667,024	134,919,118	145,856,368	163,625,731	187,310,789	195,260,856	32
92,758,558	139,799,162	162,423,604	194,802,740	213,467,798	235,378,789	257,902,331	284,668,916	324,531,690	33
35,447,338	42,241,167	50,002,713	56,269,778	63,674,593	70,363,141	83,475,326	101,036,518	115,722,076	34
85,504	112,970	-	-	-	-	-	-	-	35
202,057,485	278,226,823	320,701,484	370,739,542	412,061,509	451,598,298	504,503,388	573,016,223	635,514,622	36
24,100	242,100	2,308,742	5,958,727	6,830,174	4,758,772	5,922,482	5,528,588	5,989,043	37
76,969,784	68,697,417	80,363,833	93,903,736	252,531,395	267,824,395	290,915,070	298,269,244	319,908,386	38
13,095,749	14,486,391	16,917,588	15,870,156	28,069,924	27,255,431	27,880,487	29,308,188	31,120,965	39
-	-	12,458,400	59,138,862	61,954,310	62,785,044	71,365,685	73,987,381	77,147,668	40
-	-	-	-	256,687	1,741,390	2,078,187	3,144,212	3,370,869	41
-	-	-	-	-	-	-	-	270,303	42
90,065,533	83,183,808	109,739,821	168,912,754	342,812,316	359,606,260	392,239,429	404,709,025	431,818,191	43
17,865,080	15,216,789	18,614,414	33,796,358	63,053,005	134,510,247	190,238,159	209,974,315	210,562,344	44
-	302,062	2,013,223	1,079,994	2,201,404	3,930,125	3,679,709	3,349,707	2,199,626	45
8,240,022	11,020,767	17,086,720	24,878,233	22,474,603	27,066,500	26,112,458	38,140,233	49,274,960	46
-	-	-	-	-	-	1,289,398	3,163,329	2,563,434	47
26,105,102	26,539,618	37,714,357	59,754,585	87,729,012	165,506,872	221,319,724	254,627,577	264,600,164	48
6,298,174	4,497,206	7,233,228	8,253,450	12,326,201	12,448,241	14,949,934	19,517,309	25,308,665	49
30,867,944	41,091,170	51,822,505	61,416,860	104,436,688	127,414,799	161,896,178	181,105,733	201,234,963	50
2,174,162	4,655,286	5,384,089	5,678,315	6,732,062	6,299,572	5,774,798	7,229,094	8,450,876	51
-	-	69,183	65,055	78,017	60,080	77,379	79,616	-	52
-	-	-	-	-	-	1,989	5,978	2,355	53
39,340,280	50,241,662	64,509,005	75,413,680	123,572,968	146,222,692	182,700,278	207,937,730	234,996,859	54
1,056,740	7,376,970	5,971,855	12,442,768	17,145,463	21,195,062	30,126,023	45,077,034	50,353,672	55
4,458,674	389,879	1,193	1,551,709	159,985	403,645	683,907	550,307	366,229	56
-	87,196	3,093,000	7,744	- 1,038,491	4,176,865	9,836,784	3,336,666	5,178,406	57
363,107,914	446,290,056	544,037,071	694,781,509	989,272,936	1,153,468,466	1,347,332,015	1,494,783,150	1,628,817,386	58
381,062,812	419,750,438	506,322,714	635,026,924	901,543,924	987,961,594	1,126,012,291	1,240,155,573	1,364,217,022	59
248,937,270	336,566,630	396,582,893	466,114,170	558,731,608	628,355,334	733,772,862	835,446,548	932,398,831	60







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