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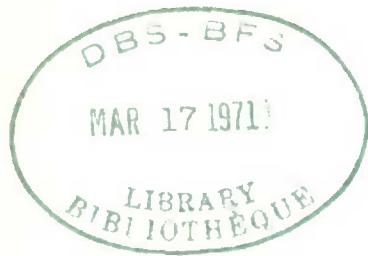
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CANADA



GAS UTILITIES
(TRANSPORT AND DISTRIBUTION SYSTEMS)

1967

DOMINION BUREAU OF STATISTICS



DOMINION BUREAU OF STATISTICS
Manufacturing and Primary Industries Division
Energy and Minerals Section

GAS UTILITIES
(TRANSPORT AND DISTRIBUTION SYSTEMS)

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		Annual
55-201	Oil Pipe Line Transport	
57-205	Gas Utilities (Transport and Distribution Systems)	
45-204	Refined Petroleum Products	
45-208	Refined Petroleum Products Volume II, Consumption of Petroleum Products	
26-213	Crude Petroleum and Natural Gas Industry	
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55-002	Gas Utilities (Transport and Distribution Systems)	
26-006	Crude Petroleum and Natural Gas Production	
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		Quarterly
57-002	Energy Statistics Service Bulletin includes	
(a)	Canadian Crude Oil Requirements	
(b)	Retail Gasoline Statistics by Metropolitan Area	

In addition to the selected publications listed above, the Dominion Bureau of Statistics publishes a wide range of statistical reports on Canadian economic and social affairs. A comprehensive catalogue of all current publications is available free on request from the Dominion Bureau of Statistics, Ottawa 3.

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SYMBOLS

The following standard symbols are used in Dominion Bureau of Statistics publications:

- .. figures not available.
- ... figures not appropriate or not applicable.
- nil or zero.
- amount too small to be expressed.
- p preliminary figures.
- r revised figures.

Note:

1. Natural gas volumes are measured in cubic feet at 14.73 pounds per square inch absolute and at 60°F.
2. Combined industry tables are not the arithmetic sum of the individual tables but have inter-industry transactions eliminated.

INTRODUCTION

This report presents the ninth of a series of annual statistics on Transport (S.I.C. 515) and Distribution (S.I.C. 574) Systems. It combines the reports previously published as Gas Pipe Line Transport and Gas Utilities (Distribution Systems). Monthly statistics for gas sales have been compiled since 1942 while monthly statistics for gas pipe line transport have been available from January 1959.

The Dominion Bureau of Statistics appreciates the co-operation and valuable technical advice received from the Statistics Committee of the Canadian Gas Association.

This report includes statistics for those companies primarily engaged in the selling of manufactured or natural gas to ultimate consumers through distribution pipe lines (distribution systems), and those companies engaged in the transportation of natural gas by pipe line from natural gas fields or processing plants to the local distribution systems (transport systems). Gas distribution companies receive the bulk of their revenue from the sales of natural gas to the ultimate consumer, while gas pipe line transport companies obtain the bulk of their revenue from the sale of gas to distribution companies for resale or for export. It should be noted that many gas distribution companies have extensive natural gas transmission operations but are not included in the gas pipe line transport sector because these operations are not separable from their primary activity, natural gas distribution. The monthly report, "Gas Utilities" (Catalogue No. 55-002) presents statistics which integrate the origin, movement and traffic of gas by pipe line and distribution systems and also presents sales of gas by distribution utilities.

Traffic of the gas utilities is reported in terms of gas volume handled, and to provide as accurate a statistical series as possible, the concept of accounting for all receipts and disposition of gas is used. As a result, natural gas receipts from all sources are equal to the disposition of natural gas sales, deliveries to other pipe line companies, inventory changes and fuel. In addition, a certain amount of gas is lost or unaccounted for as a result of pipe line leakage, metering differences, etc; metering differences include cyclical billing adjustments which arise because it is impossible for a company to bill all of its customers at exactly the same time that it reads all its receiving meters. Significant statistics which separate gas movements of transport and distribution systems are given separately in the receipt and disposition tables. Gas sales categories are defined as follows:

(a) **Residential:** Sales of gas at residential rates for residential use, including house heating, cooking, water heating, etc.

(b) **Industrial:** Sales of natural gas at industrial rates, mainly to industrial and manufacturing concerns such as manufacturers of chemicals, machinery, textiles, food stuffs, foundries and machine shops. These sales include the sales of natural gas for heating purposes as well as raw materials for manufacturing processes. Certain very large commercial establishments such as large hotels or department stores may be included in this category.

(c) **Commercial:** Sales of gas at commercial rates to hotels, restaurants, department stores, retail dealers, etc. are normally included in this category. However, certain very small industrial establishments may be included.

(d) **Miscellaneous:** All sales not classified above but not including sale for resale.

Although gas is handled at various pressures in the pipe line systems, and various provinces report volumes on different pressure bases, in this report all volumes of gas have been converted to a common pressure base of 14.73 pounds per square inch absolute.

Review of Survey Results

Sales of natural gas to ultimate customers in Canada during 1967 increased 9.4 per cent to 695.1 billion cubic feet from 635.5 million in 1966, and revenue from these sales increased 9.4 per cent to \$455.5 million from \$416.2 million. The number of natural gas customers increased to 1,679 thousand at the end of the year from 1,627 while sales per customer increased to 421.5 Mcf. from 399.8. Average revenue per Mcf. was 66 cents and average revenue per customer \$276.21.

Sales per residential customer increased 1.2 Mcf. to 136.4 Mcf. revenue per customer increased \$2.25 to \$142.31 and revenue per Mcf. remained at \$1.04. Sales per industrial customer increased 3,200.3 Mcf. to 32,238.6 Mcf., revenue per customer increased \$1,341.52 to \$12,926.57 and revenue per Mcf. remained at 40 cents. Commercial sales per customer increased 65.9 Mcf. to 929.0 Mcf., revenue per customer increased \$65.32 to \$694.91 and revenue per Mcf. increased 2 cents to 75 cents.

Sales of natural gas for residential use increased to 204.1 billion cubic feet from 195.3 billion in 1966. Largest volume of these sales

was in Ontario (43.6 per cent), followed by Alberta (23.2 per cent), British Columbia (10.0 per cent), Saskatchewan (9.9 per cent), Manitoba (8.3 per cent), Quebec (5.0 per cent) and a small amount in New Brunswick. Sales for industrial use increased to 359.3 billion cubic feet from 324.5 billion, Ontario accounting for 38.8 per cent, followed by Alberta (29.8 per cent), British Columbia (11.9 per cent), Saskatchewan (10.4 per cent), Quebec (5.6 per cent) and Manitoba (3.5 per cent). Sales for commercial use increased to 131.7 billion cubic feet from 115.7 billion, largest portion of these sales in Ontario (38.6 per cent), followed by Alberta (30.9 per cent), Manitoba (9.2 per cent), British Columbia (9.1 per cent), Saskatchewan (8.5 per cent), Quebec (3.7 per cent).

Sales of liquefied petroleum gases in pipe line systems increased 6.4 per cent to 1,246 million cubic feet from 1,171 million and sales of manufactured gas decreased 4.9 per cent to 596 million cubic feet from 627 million in the previous year.

Peak sales of natural gas were recorded in January when 79.1 billion cubic feet were sold. This was an increase of 6.7 per cent from the peak month sales of 74.1 billion cubic feet, in January of 1966.

Total natural gas receipts from fields or processing plants by gas utilities, amounted to 1,271.1 billion cubic feet, up 10.0 per cent from the 1,106.6 billion in 1966. Imports increased 58.1 per cent to 70.5 billion from 44.6 billion. Other receipts, including liquefied petroleum gases used for peak shaving and other temporary uses, increased to 68.9 million cubic feet from 22.4 million.

Receipts from storage during the year amounted to 47.8 billion cubic feet, and deliveries to storage amounted to 52.7 billion cubic feet, resulting in a net delivery of 4.9 billion. These storage facilities are used to satisfy peak seasonal demands and are located in three provinces, Ontario, Saskatchewan and Alberta.

Natural gas production totalled 1,471.7 billion cubic feet. Of this, 1,217.1 billion was marketable gas. The remainder was placed in field injection or storage or used and unaccounted for in field gathering or gas processing plant operations. Alberta accounted for the largest portion, 966.3 billion cubic feet, of the marketable gas.

Total traffic of the gas transport systems was estimated at 842.7 billion Mcf. miles or 19,214 million ton miles compared with 786.7 billion Mcf. (17,936 million ton) miles in 1966. The gross margin per MMcf. mile was 17.4 cents (0.765 cents per ton mile) compared with 17.0 cents in 1966 and 17.2 cents in 1965. Gross margin per Mcf. of gas carried was 15.27 cents.

The average length of haul for transport systems was estimated at 876 miles, down from the 917 miles in 1966. The average throughput per mile

of line was 336,520 Mcf. per day, an increase of 4.1 per cent from 323,271 Mcf. in the previous year; the average throughput was 2,635,397 Mcf. per day.

Natural gas utilities operated 106 compressor stations, eight more than in the previous year. Installed compressor horsepower increased to 904,440 from 761,915.

Pipe line mileage operated by natural gas distribution systems amounted to 38,331.3 miles, an increase of 2,116.9 miles during the year. Manufactured gas systems operated 468.3 miles of pipe line, and natural gas transport systems operated 6,861.0 miles. Total mileage of all natural gas pipe lines, including lines operated by producing and gas processing companies amounted to 48,294.6, up 2,312.6 miles during the year.

Major additions to pipe line were completed by the following distributors: Saskatchewan Power Corporation, 283 miles of transmission line, 125 miles of distribution line; Canadian Western Natural Gas Company Limited, 426 miles of distribution line; Northwestern Utilities Limited, 226 miles of distribution; Union Gas Company of Canada Limited, 44 miles of transmission line, 121 miles of distribution line; British Columbia Hydro and Power Authority, 125 miles of distribution line. The major additions of transport systems were by Westcoast Transmission Company Limited which added 65 miles to their gathering system and 51 miles of looped line to their transmission system and by The Alberta Gas Trunk Line Company Limited which added 91 miles to their transmission system.

The cost of plant property and equipment of the natural gas utility industries at the end of 1967 was \$2,679 million, 47.8 per cent in the transport sector and 52.2 per cent in the distribution sector. Transmission plant is the largest single account, making up 47.8 per cent of fixed assets. In 1967 expenditure on the construction of new plant and equipment amounted to \$250.4 million or 9.3 per cent of fixed assets. Total plant made up the largest single asset of both industries. Accumulated depreciation amounted to \$438.3 million or 16.4 per cent of total plant in service. Total current assets amounted to \$191.8 million and current liabilities \$332.4 million.

The four largest companies in the transport systems accounted for \$1,188.1 million in assets or 43.1 per cent of all assets of natural gas utilities.

Total fiscal year revenues from gas sales of all companies amounted to \$575.0 million. Revenues for gas distribution systems was \$442.2, for transport systems \$303.5 million.

The interprovincial transport systems made a profit of \$24.5 million, up 9.4 per cent from \$22.4 million in 1966. Intraprovincial transport companies increased their net income 9.8 per cent to \$7.8 million.

Cost of gas for the utilities continued to dominate the expenses and other deductions, making up 39.8 per cent compared with 37.8 per cent last year. Interest on long term debt was the second most important item, making up 16.0 per cent. The average interest rate paid during the year was 5.5 per cent. Depreciation for the year was \$62.0 million or 2.4 per cent of average plant in service.

The natural gas utilities had approximately \$790 million available for expenditure during the year; 57.8 per cent of this amount was applied to the gas distribution industry, and the remaining 42.2 per cent to the gas pipe line transport industry. Revenue from gas distribution operations accounted for 80.8 per cent of this systems sources, and revenue in the gas transport industry operations accounted for 75.1 per cent. Operating revenue

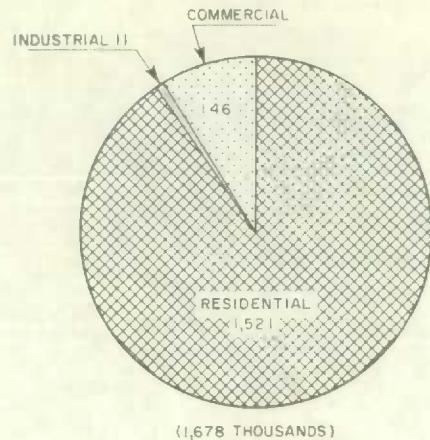
accounted for 75.8 per cent of total sources for the two industries combined after eliminating inter-industry transactions.

Of the funds received by the utilities, 43.7 per cent was spent on operating and other expenses; 24.7 per cent was invested in plant; 10.4 per cent was interest paid on long term debt; 6.2 per cent was paid out in dividends; 3.2 per cent was invested and 2.9 per cent was income taxes. The remaining 8.9 per cent was used for other transactions.

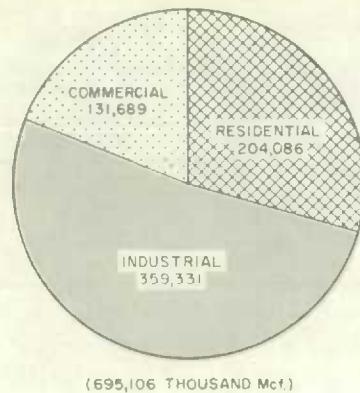
Employees in the gas utilities totalled 11,509 and their earnings were \$78. million in 1967. In the previous year, employees totalled 11,697 while their earnings were \$71.1 million. On the average, earnings per employee showed an increase of 11.6 per cent over 1966.

NATURAL GAS SALES, REVENUES AND CUSTOMERS, 1967

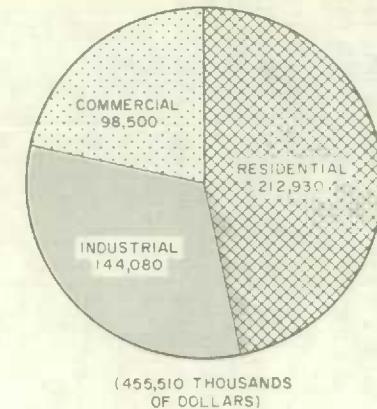
CUSTOMERS BY CATEGORY OF SERVICE



SALES BY CATEGORY OF SERVICE



REVENUES BY CATEGORY OF SERVICE



SALES BY MONTH, 1963-1967

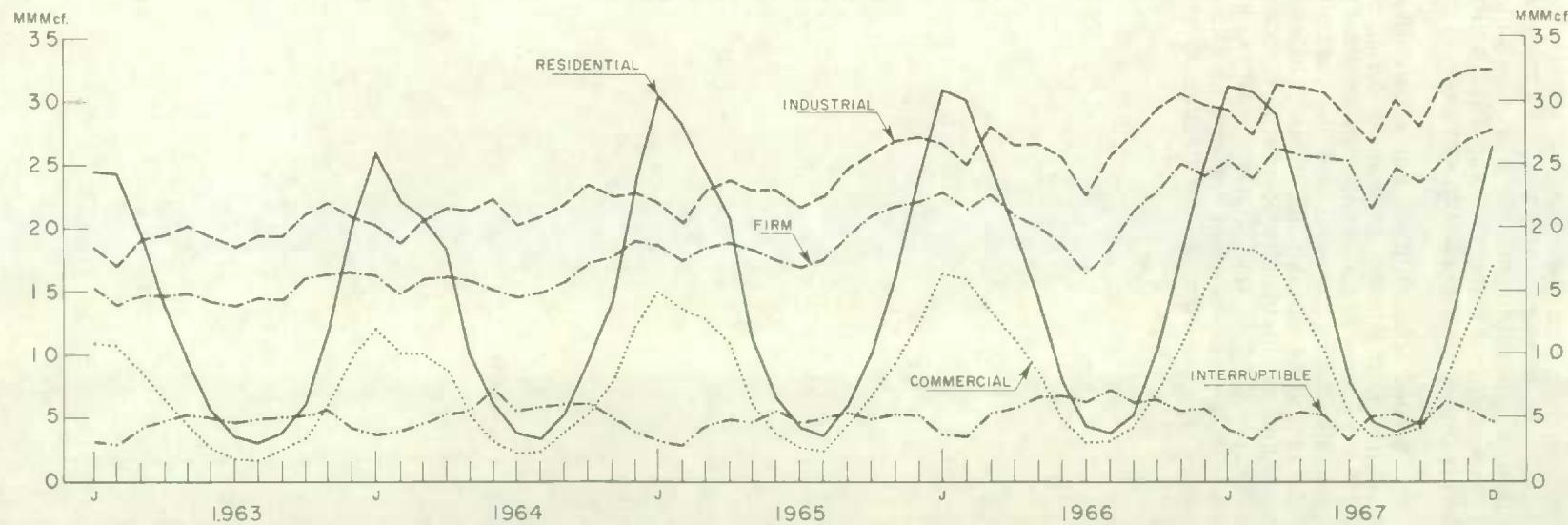
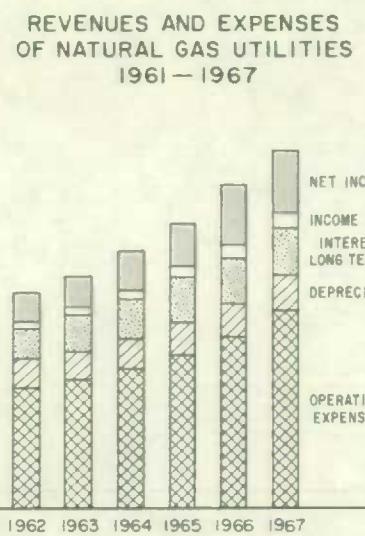
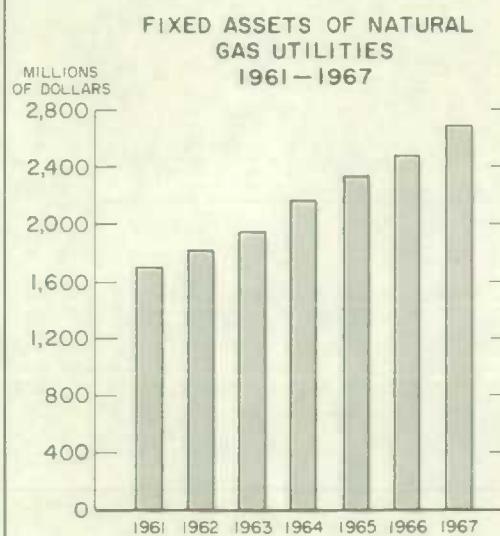
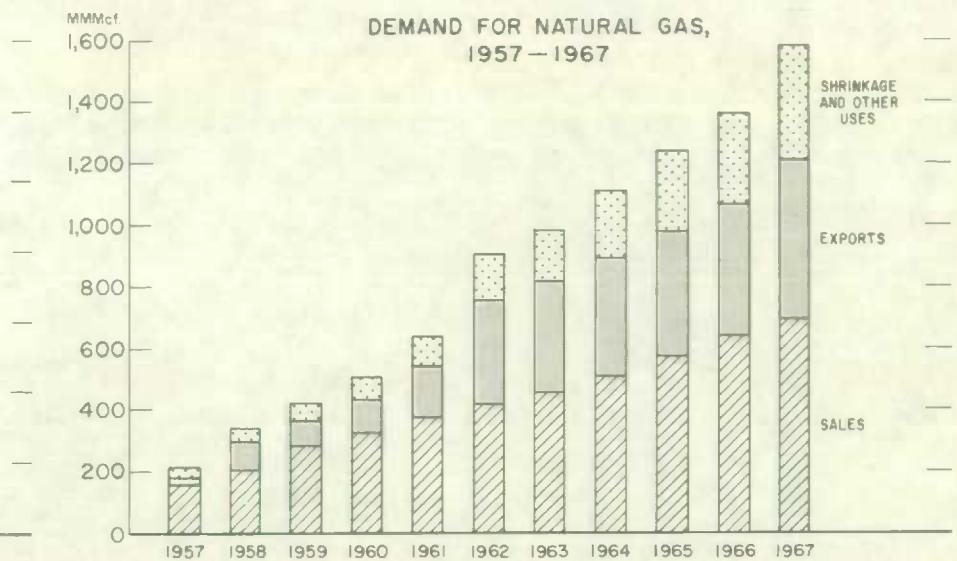
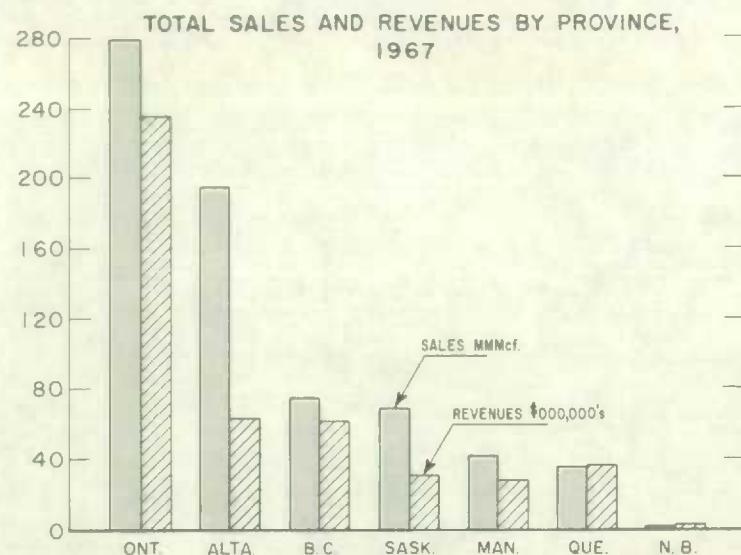


CHART-2

GAS UTILITIES

SELECTED STATISTICS OF THE NATURAL GAS UTILITIES INDUSTRIES



NATURAL GAS
RECEIPTS AND DISPOSITION
CANADA, 1967

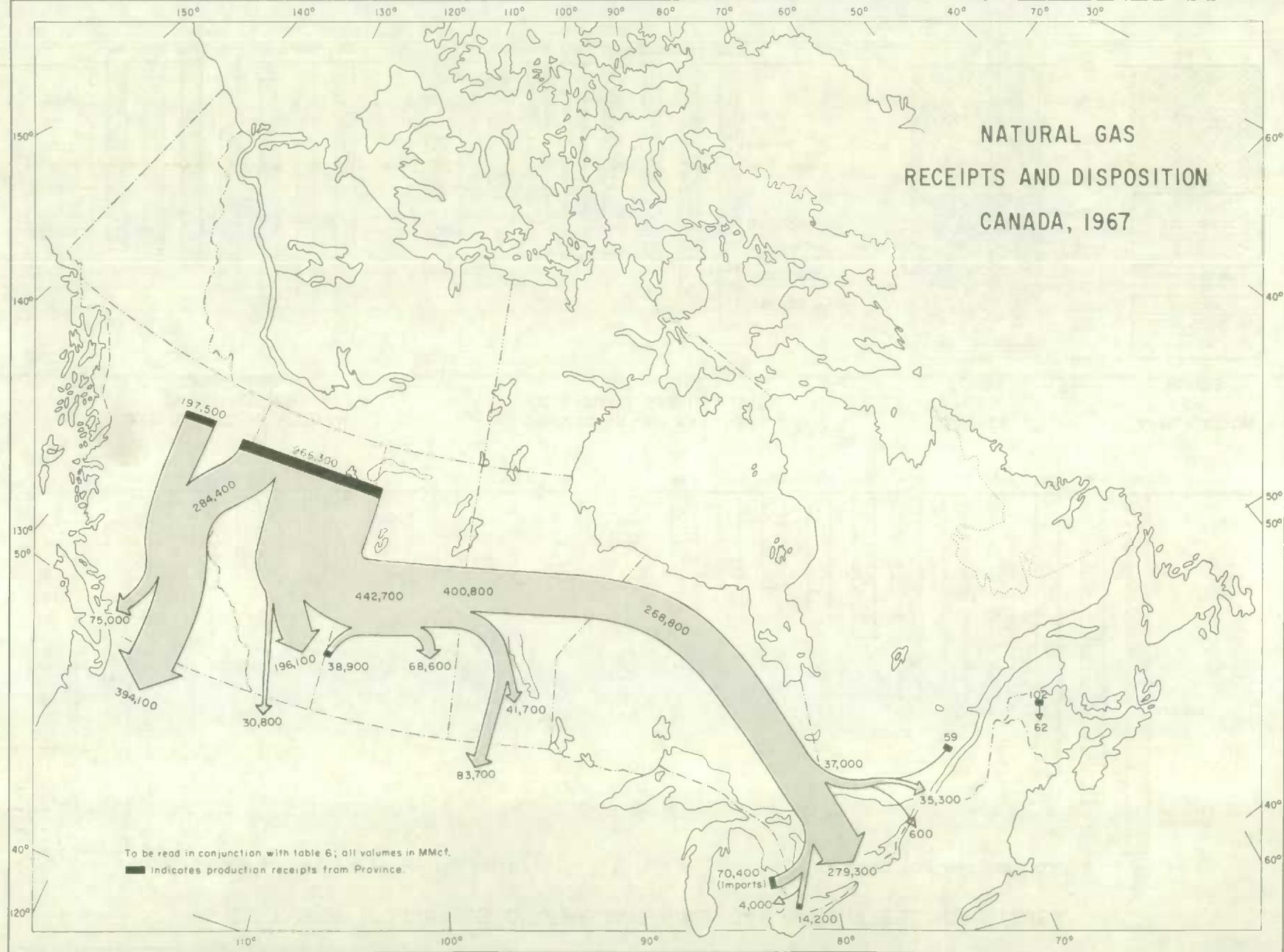


TABLE 1. Gas Sales by Category of Service and Province, 1966 and 1967

	1966			1967						
	Customers as at December 31, 1966	Gas sold	Revenue	Customers as at December 31, 1967	Average number of customers during 1967	Gas sold	Revenue	Sales per customer ¹	Revenue per customer ¹	Revenue per McF.
	No.	McF.	\$	No.		McF.	\$	McF.	\$	\$
Sales of natural gas:										
Residential:										
New Brunswick	2,004	48,305	157,074	1,915	1,946	41,005	139,938	21.1	71.91	3.41
Quebec	204,087	9,980,923	17,379,459	203,597	203,039	10,141,463	17,805,700	49.8	87.70	1.76
Ontario	651,253	81,186,741	100,666,050	663,959	658,789	88,969,538	108,608,685	135.1	164.86	1.22
Manitoba	94,754	15,694,100	14,403,578	100,692	97,651	16,977,326	15,046,111	173.9	154.08	0.89
Saskatchewan.....	107,787	19,817,001	14,667,463	114,530	110,371	20,117,208	15,074,498	182.3	136.58	0.75
Alberta	240,579	48,782,947	26,607,455	249,629	244,170	47,460,117	26,360,597	194.4	107.92	0.56
British Columbia	175,944	19,750,839	28,445,577	187,497	180,311	20,379,395	29,895,166	113.0	165.80	1.47
Canada	1,476,408	195,260,856	202,326,656	1,521,819	1,496,277	204,086,052	212,930,695	136.4	142.31	1.04
Industrial:										
New Brunswick	—	—	—	—	—	—	—	—	—	—
Quebec	2,766	19,452,646	10,898,478	2,235	2,252	20,266,363	13,397,457	8,999.3	5,949.14	0.66
Ontario	7,007	116,143,446	69,596,561	7,185	7,173	139,367,128	79,380,616	19,429.4	11,066.59	0.57
Manitoba	282	10,789,452	3,411,583	288	283	12,620,114	3,948,227	44,594.0	13,951.33	0.31
Saskatchewan.....	567	34,535,489	8,389,239	583	576	37,254,530	9,537,357	64,678.0	16,557.91	0.26
Alberta	553	97,477,052	17,851,880	523	596	107,092,913	20,063,545	179,686.1	33,663.66	0.19
British Columbia	256	46,133,625	19,326,761	261	266	42,729,977	17,752,368	160,639.0	66,738.23	0.42
Canada	11,431	124,531,690	129,474,502	11,075	11,146	359,331,025	144,079,570	32,238.6	12,926.57	0.40
Commercial:										
New Brunswick	57	13,732	30,132	60	59	21,019	45,648	356.3	773.69	2.17
Quebec	9,862	3,067,253	4,187,090	10,133	10,221	4,880,911	5,562,329	477.5	544.21	1.14
Ontario	56,054	42,754,684	40,312,699	58,645	57,112	50,864,854	47,229,414	890.6	826.96	0.93
Manitoba	8,450	11,133,661	7,738,255	9,151	8,725	12,114,162	8,471,564	1,388.4	970.95	0.70
Saskatchewan.....	14,333	10,656,203	5,660,266	15,401	14,800	11,181,845	6,176,195	755.5	417.31	0.55
Alberta	27,140	38,588,264	15,105,522	28,002	27,311	40,644,919	17,051,153	1,488.2	624.33	0.42
British Columbia	23,048	9,488,279	11,377,080	24,257	23,518	11,981,396	13,963,795	509.5	593.75	1.17
Canada	138,944	115,722,076	84,411,044	145,649	141,746	131,689,106	98,500,098	929.0	694.91	0.75
Totals:										
New Brunswick	2,061	62,037	187,206	1,975	2,005	62,024	165,586	30.9	92.56	2.99
Quebec	216,715	32,520,822	32,465,027	215,965	215,512	35,286,737	36,765,486	163.7	170.60	1.04
Ontario	714,314	240,064,671	210,575,310	729,789	723,074	279,201,520	235,218,715	386.1	325.30	0.84
Manitoba	103,486	37,617,213	25,553,416	110,131	106,659	41,711,602	27,465,902	391.1	257.51	0.66
Saskatchewan.....	122,667	65,006,673	28,716,968	130,514	125,747	68,553,583	30,788,050	545.2	244.84	0.45
Alberta	268,272	184,848,263	59,564,857	278,154	272,077	195,197,949	63,475,295	717.4	233.30	0.33
British Columbia	199,248	75,372,743	59,149,418	212,015	204,095	75,090,768	61,611,329	367.9	301.88	0.82
Canada	1,626,783	635,514,622	416,212,202	1,678,543	1,649,169	695,106,183	455,510,363	421.5	276.21	0.66
Sales of liquefied petroleum gases:										
Residential.....	13,926	658,250	1,149,352	14,639	13,682	729,763	1,371,335	53.3	100.23	1.88
Industrial	39	10,450	10,754	8	30	13,722	15,764	457.4	525.46	1.15
Commercial.....	2,622	502,503	736,390	2,596	2,611	502,861	694,817	192.6	266.11	1.38
Totals	16,587	1,171,203	1,896,496	17,243	16,323	1,246,346	2,081,916	76.4	127.54	1.67
Sales of manufactured gas:										
Residential.....	2,024	82,610	124,318	1,779	1,888	83,763	112,370	44.4	59.52	1.34
Industrial	25	399,173	151,146	22	28	369,309	154,866	13,189.6	5,530.93	0.42
Commercial.....	593	145,216	174,978	522	556	142,912	164,331	257.0	295.56	1.15
Totals	2,642	626,999	450,442	2,323	2,472	595,984	431,567	241.1	174.58	0.72

¹ Averages calculated on average number of customers in year.

TABLE 2. Natural Gas Sales by Category of Service, Province and Month, 1967

No.		January	February	March	April	May
				Mcf.		
Residential:						
1	New Brunswick	4,454	4,162	4,596	4,274	3,406
2	Quebec	1,580,948	1,713,771	1,471,438	974,004	829,692
3	Ontario	13,567,076	13,500,642	13,049,770	9,278,143	6,589,896
4	Manitoba	2,882,300	2,696,062	2,512,649	1,752,068	1,314,307
5	Saskatchewan	3,088,442	3,246,941	2,839,450	2,349,185	1,744,973
6	Alberta	7,187,077	7,084,794	6,223,985	5,424,986	3,801,106
7	British Columbia	2,847,987	2,441,517	2,768,160	1,873,473	1,155,172
8	Canada	31,158,284	30,687,889	28,870,048	21,656,133	15,438,552
Industrial:						
9	New Brunswick	-	-	-	-	-
10	Quebec	1,254,983	989,959	1,255,949	1,253,590	1,509,810
11	Ontario	11,551,624	10,533,453	12,004,149	11,843,985	12,038,016
12	Manitoba	1,086,482	1,007,092	1,105,148	1,132,710	1,112,185
13	Saskatchewan	2,892,768	2,946,323	3,532,054	3,702,422	3,323,378
14	Alberta	9,522,368	8,486,941	9,453,238	8,910,081	8,918,478
15	British Columbia	3,110,563	3,324,412	3,934,640	4,197,327	3,684,787
18	Canada	29,418,788	27,288,180	31,285,178	31,040,115	30,586,654
Commercial:						
17	New Brunswick	2,311	2,299	2,512	2,271	1,600
18	Quebec	495,060	561,039	560,642	497,763	376,368
19	Ontario	6,690,686	6,660,918	6,548,249	4,933,397	3,796,948
20	Manitoba	1,953,826	1,919,777	1,764,453	1,304,460	958,903
21	Saskatchewan	1,746,412	1,781,407	1,569,337	1,356,129	968,342
22	Alberta	6,042,367	5,809,944	5,160,928	4,340,647	3,072,197
23	British Columbia	1,564,133	1,497,170	1,418,127	1,301,494	931,906
24	Canada	18,494,795	18,232,554	17,024,248	13,736,161	10,106,264
Totals:						
25	New Brunswick	6,765	6,461	7,108	6,545	5,006
26	Quebec	3,330,991	3,264,769	3,288,029	2,725,357	2,715,870
27	Ontario	31,809,386	30,695,013	31,602,168	26,055,525	22,424,860
28	Manitoba	5,922,608	5,622,931	5,382,250	4,189,238	3,385,395
29	Saskatchewan	7,727,622	7,974,671	7,940,841	7,407,736	6,036,693
30	Alberta	22,751,812	21,381,679	20,838,151	18,675,714	15,791,781
31	British Columbia	7,522,683	7,263,099	8,120,927	7,372,294	5,771,865
32	Canada	79,071,867	76,208,623	77,179,474	66,432,409	56,131,470

TABLE 2. Natural Gas Sales by Category of Service, Province and Month, 1967

June	July	August	September	October	November	December	Total	No.
Mcf.								
3,408	2,868	2,297	2,491	2,376	3,062	3,611	41,005	1
239,380	406,399	330,889	302,603	464,160	714,837	1,113,342	10,141,463	2
3,772,075	1,787,738	1,618,840	2,052,059	4,404,652	7,781,723	11,566,924	88,969,538	3
497,561	287,985	225,304	318,848	764,519	1,573,161	2,152,542	16,977,326	4
846,934	487,124	345,316	357,138	760,085	1,669,382	2,382,238	20,117,208	5
2,007,460	1,182,277	971,617	1,114,276	2,278,520	4,161,648	6,022,371	47,460,117	6
541,027	505,830	459,769	616,136	1,690,506	2,314,706	3,165,112	20,379,395	7
7,907,865	4,660,221	3,954,032	4,763,551	10,364,818	18,218,519	26,406,140	204,086,052	8
—	—	—	—	—	—	—	—	9
1,901,127	1,526,338	1,932,360	2,097,147	2,283,076	2,299,080	1,962,944	20,266,363	10
11,949,345	10,122,694	11,173,155	10,579,548	12,029,216	13,192,570	12,349,373	139,367,128	11
771,018	955,686	1,042,127	818,484	1,242,942	1,167,144	1,179,096	12,620,114	12
3,834,655	2,660,741	2,580,402	2,591,173	3,142,945	3,320,658	3,727,011	37,254,530	13
8,372,544	8,391,549	8,656,141	8,233,478	9,252,212	9,017,128	9,978,755	107,092,913	14
1,846,061	2,669,752	4,631,748	3,794,412	3,624,792	3,441,262	3,270,221	42,729,977	15
28,574,750	26,526,760	30,015,933	28,114,242	31,575,183	32,437,842	32,467,400	359,331,025	16
1,596	1,178	1,085	1,264	1,293	1,392	2,218	21,019	17
240,994	209,871	254,651	249,359	373,164	500,112	561,888	4,880,911	18
1,999,905	1,271,886	1,752,510	2,228,794	3,212,929	5,035,536	6,733,096	50,864,854	19
378,636	201,112	162,235	200,321	562,656	1,163,485	1,544,298	12,114,162	20
440,890	256,472	191,057	182,849	420,983	932,463	1,335,504	11,181,845	21
1,680,430	1,239,713	998,735	1,130,510	2,264,849	3,668,397	5,236,202	40,644,919	22
571,390	417,253	387,960	435,072	747,055	1,138,063	1,571,773	11,981,396	23
5,313,841	3,597,485	3,748,233	4,428,169	7,582,929	12,439,448	16,984,979	131,689,106	24
5,004	4,046	3,382	3,755	3,669	4,454	5,829	62,024	25
2,381,501	2,142,608	2,517,900	2,649,109	3,120,400	3,514,029	3,638,174	35,288,737	26
17,721,325	13,182,318	14,544,505	14,860,401	19,646,797	26,009,829	30,649,393	279,201,520	27
1,647,235	1,444,783	1,429,666	1,337,653	2,570,117	3,903,790	4,875,936	41,711,602	28
4,122,479	3,404,337	3,116,775	3,131,160	4,324,013	5,922,503	7,444,753	68,553,583	29
11,960,434	10,813,539	10,626,493	10,478,264	13,795,581	16,847,173	21,237,328	195,197,949	30
3,958,478	3,792,835	5,479,477	4,845,620	6,062,353	6,894,031	8,007,106	75,090,768	31
41,796,456	34,784,466	37,718,198	37,305,962	49,522,930	63,095,809	75,858,519	695,106,183	32

TABLE 3. Natural Gas Revenues by Category of Service, Province and Month, 1967

No.		January	February	March	April	May
		dollars				
Residential:						
1	New Brunswick	13,955	14,067	14,511	14,053	11,809
2	Quebec	2,262,109	2,503,447	2,256,498	1,604,781	1,412,031
3	Ontario	15,920,451	15,890,132	15,404,311	11,209,952	8,067,544
4	Manitoba	2,446,781	2,402,369	2,148,408	1,545,390	1,194,724
5	Saskatchewan	2,050,671	2,137,211	1,910,091	1,644,148	1,320,372
6	Alberta	3,530,447	3,450,731	3,116,466	3,002,326	2,130,786
7	British Columbia	4,138,927	3,482,724	4,085,070	2,713,518	1,696,418
8	Canada	30,363,341	29,880,681	28,935,355	21,734,168	15,833,684
Industrial:						
9	New Brunswick	—	—	—	—	—
10	Quebec	931,146	751,983	916,574	829,198	903,673
11	Ontario	7,166,006	6,684,712	7,297,036	6,761,294	6,593,514
12	Manitoba	371,014	343,059	359,482	379,609	347,206
13	Saskatchewan	808,926	873,218	869,666	936,374	837,209
14	Alberta	1,825,333	1,640,254	1,753,177	1,635,539	1,657,123
15	British Columbia	1,294,765	1,350,621	1,645,827	1,720,226	1,512,276
16	Canada	12,397,190	11,643,847	12,841,762	12,262,240	11,851,001
Commercial:						
17	New Brunswick	4,666	4,614	5,045	5,011	3,752
18	Quebec	612,862	674,231	646,112	545,821	412,777
19	Ontario	6,194,682	6,129,146	6,057,627	4,592,731	3,553,109
20	Manitoba	1,302,802	1,284,208	1,191,377	908,563	690,304
21	Saskatchewan	885,803	938,961	832,429	723,310	537,593
22	Alberta	3,379,551	2,078,502	1,925,845	1,693,124	1,194,768
23	British Columbia	1,763,676	1,948,603	1,616,383	1,473,870	1,077,297
24	Canada	14,144,042	13,058,265	12,274,818	9,942,430	7,469,600
Totals:						
25	New Brunswick	18,621	18,681	19,556	19,064	15,561
26	Quebec	3,806,117	3,929,661	3,819,184	2,979,800	2,728,481
27	Ontario	29,281,139	28,703,990	28,758,974	22,563,977	18,214,167
28	Manitoba	4,120,597	4,029,636	3,699,267	2,833,562	2,232,234
29	Saskatchewan	3,745,400	3,949,390	3,612,186	3,303,832	2,695,174
30	Alberta	8,735,331	7,169,487	6,795,488	6,330,989	4,982,671
31	British Columbia	7,197,368	6,781,948	7,347,280	5,907,614	4,285,991
32	Canada	56,904,573	54,582,793	54,051,935	43,938,838	35,154,285

TABLE 4. Manufactured Gas Sales and Revenue from Sales, by Category of Service and Month, 1967

No.		January	February	March	April	May
Sales:						
1	Residential	Mcf.	10,336	3,918	11,336	5,871
2	Industrial	"	2,265	14,196	34,120	31,171
3	Commercial	"	13,220	12,580	12,501	12,997
4	Totals	"	25,821	30,694	57,957	50,039
Revenue:						
5	Residential	\$	14,164	5,299	15,298	7,321
6	Industrial	\$	16,428	6,273	13,319	11,498
7	Commercial	\$	15,908	14,211	14,332	14,672
8	Totals	\$	46,500	25,783	42,949	33,491

TABLE 5. Pipe Line Sales of Liquefied Petroleum Gases and Revenue from Sales, by Category of Service and Month, 1967

No.		January	February	March	April	May
Sales:						
1	Residential	Mcf.	81,728	74,968	80,470	68,428
2	Industrial	"	838	2,252	1,993	1,512
3	Commercial	"	96,909	45,021	48,574	45,726
4	Totals	"	179,475	122,241	131,037	115,666
Revenue:						
5	Residential	\$	148,326	137,403	145,097	121,373
6	Industrial	\$	862	2,328	2,096	1,573
7	Commercial	\$	81,223	80,662	85,786	77,654
8	Totals	\$	230,411	220,393	232,979	200,600

TABLE 3. Natural Gas Revenues by Category of Service, Province and Month, 1967

June	July	August	September	October	November	December	Total	No.
dollars								
11,884	10,386	8,618	9,114	9,169	10,346	12,026	139,938	1
747,337	986,922	964,007	847,851	1,063,629	1,394,077	1,763,011	17,805,700	2
4,840,169	2,619,711	2,396,181	2,948,876	5,908,448	9,618,505	13,784,405	108,608,685	3
541,820	363,606	315,848	381,805	773,610	1,400,324	1,531,426	15,046,111	4
797,821	572,092	458,504	460,307	749,509	1,287,058	1,686,714	15,074,498	5
1,388,498	1,031,490	945,996	1,004,842	1,480,351	2,262,640	3,016,024	26,360,597	6
796,508	790,208	733,956	769,655	2,603,197	3,461,970	4,623,015	29,895,166	7
9,124,037	6,374,415	5,823,110	6,422,450	12,587,913	19,434,920	26,416,621	212,930,695	8
—	—	—	—	—	—	—	—	9
880,637	1,168,309	1,242,241	1,007,247	1,436,744	1,757,412	1,572,293	13,397,457	10
6,316,518	5,359,662	5,900,805	5,636,724	6,580,659	7,613,574	7,470,112	79,380,616	11
246,557	299,367	304,288	242,743	358,346	354,665	341,891	3,948,227	12
723,119	664,165	617,815	669,380	750,459	847,351	939,675	9,537,357	13
1,537,033	1,542,817	1,628,831	1,551,500	1,732,097	1,708,664	1,851,177	20,063,545	14
1,163,291	1,192,045	1,926,264	1,589,134	1,533,719	1,421,621	1,402,579	17,752,368	15
10,867,155	10,226,365	11,620,244	10,696,728	12,392,024	13,703,287	13,577,727	144,079,570	16
—	—	—	—	—	—	—	—	—
3,695	2,862	2,526	2,933	2,619	3,345	4,580	45,648	17
282,768	253,564	299,257	292,019	395,328	542,306	605,284	5,562,329	18
1,998,088	1,321,878	1,743,260	2,125,639	2,925,545	4,552,094	6,035,615	47,229,414	19
296,037	159,422	136,401	160,757	426,316	822,346	1,093,031	8,471,564	20
275,079	182,712	149,420	144,460	266,525	520,059	719,844	6,176,195	21
689,350	516,968	524,943	575,758	982,058	1,419,223	2,071,063	17,051,153	22
675,258	499,016	465,764	510,441	807,009	1,325,312	1,801,166	13,963,795	23
4,220,275	2,936,422	3,321,571	3,812,007	5,805,400	9,184,685	12,330,583	98,500,098	24
—	—	—	—	—	—	—	—	—
15,579	13,248	11,144	12,047	11,788	13,691	16,606	185,586	25
1,910,742	2,408,795	2,505,505	2,147,117	2,895,701	3,693,795	3,940,588	36,765,486	26
13,154,775	9,301,251	10,040,246	10,711,239	15,414,652	21,784,173	27,290,132	235,218,715	27
1,084,414	822,395	756,537	785,305	1,558,272	2,577,335	2,966,348	27,465,902	28
1,796,019	1,418,969	1,225,739	1,274,147	1,766,493	2,654,468	3,346,233	30,788,050	29
2,814,881	3,091,275	3,099,770	3,132,100	4,194,506	5,390,527	6,938,264	63,475,295	30
2,335,057	2,481,269	3,125,984	2,869,230	4,943,925	6,208,903	7,826,760	61,611,329	31
24,211,467	19,537,202	20,764,925	20,931,185	30,785,337	42,322,892	52,324,931	455,510,363	32

TABLE 4. Manufactured Gas Sales and Revenue from Sales, by Category of Service and Month, 1967

June	July	August	September	October	November	December	Total	No.
5,186	13,573	1,114	3,565	2,528	8,905	7,448	83,763	1
34,263	31,261	29,362	28,473	49,647	43,243	30,097	369,309	2
12,675	11,555	8,193	11,713	11,243	8,403	14,274	142,912	3
52,124	56,389	38,669	43,751	63,418	60,551	51,819	595,984	4
—	—	—	—	—	—	—	—	—
6,424	17,502	1,530	6,155	3,492	12,078	9,463	112,370	5
13,226	11,414	11,140	11,022	18,100	15,812	11,466	154,866	6
14,065	13,522	10,045	13,298	13,299	9,631	15,641	164,331	7
33,715	42,438	22,715	30,475	34,891	37,521	36,570	431,567	8

TABLE 5. Pipe Line Sales of Liquefied Petroleum Gases and Revenue from Sales, by Category of Service and Month, 1967

June	July	August	September	October	November	December	Total	No.
42,383	33,800	38,691	34,455	53,382	64,702	75,047	729,763	1
800	707	773	1,215	1,036	950	394	13,722	2
28,727	22,444	23,033	25,540	32,377	40,921	50,626	502,861	3
73,910	56,951	62,497	61,210	86,795	106,573	126,067	1,246,346	4
—	—	—	—	—	—	—	—	—
78,077	64,072	74,863	92,082	107,907	125,723	147,849	1,371,335	5
841	738	810	721	1,712	1,695	1,066	15,764	6
75,342	37,152	31,675	46,222	42,096	54,696	68,908	694,817	7
114,160	101,962	107,348	139,025	151,715	182,114	217,823	2,081,916	8

TABLE 6 A. Receipts and Disposition of Natural Gas Utilities by Province, 1967

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	73,402,688	5,343,282	78,745,970
Processing plants	—	—	—	—	—	680,534,630	191,373,001	871,907,631
By distribution systems:								
Fields	101,948	59,130	14,228,759	—	18,230,074	83,860,999	—	116,480,910
Processing plants	—	—	—	—	20,630,520	128,544,406	822,397	149,997,323
Totals	101,948	59,130	14,228,759	—	38,860,594	966,342,723	197,538,680	1,217,131,834
Imports	—	—	70,356,754	—	—	106,099	—	70,462,853
Other receipts ¹	—	—	—	40,387	—	—	28,495	68,882
Total net receipts	101,948	59,130	84,585,513	40,387	38,860,594	966,448,822	197,567,175	1,287,663,569
Received from storage	—	—	42,426,483	—	3,097,695	2,243,335	—	47,767,513
Total supply of gas utilities....	101,948	59,130	127,011,996	40,387	41,958,289	968,692,157	197,567,175	1,335,431,082
Transfers from:								
Other provinces	—	36,958,590	268,837,507	400,841,183	442,721,914	—	284,433,109	—
Distribution to transport (primary)	—	—	4,905,178	—	33,363,823	15,796,621	—	54,065,622
Other gas utilities	—	33,085,338	348,680,505	42,149,287	31,805,439	52,339,780	77,463,570	585,523,913
Total gross receipts	101,948	70,103,058	749,435,186	443,030,857	549,849,465	1,036,828,558	559,463,854	1,975,020,623
Disposition								
Sales:								
Residential	41,005	10,141,463	88,969,538	16,977,326	20,117,208	47,460,117	20,379,395	204,086,052
Industrial	—	20,266,363	139,367,128	12,620,114	37,254,530	107,092,913	42,729,977	359,331,025
Commercial	21,019	4,880,911	50,864,854	12,114,162	11,181,845	40,644,919	11,981,396	131,689,106
Total sales	62,024	35,288,737	279,201,520	41,711,602	68,553,583	195,197,949	75,090,768	695,106,183
Exports	—	612,722	3,993,845	83,718,265	—	30,771,471	394,135,080	513,231,383
Other deliveries	—	—	54,447	—	—	964,322	—	1,018,769
Total net deliveries	62,024	35,901,459	283,249,812	125,429,867	68,553,583	226,933,742	469,225,848	1,209,356,335
Delivered to storage	—	—	45,787,974	—	3,767,313	3,108,655	—	52,663,942
Line pack fluctuation	—	14,848	— 33,506	— 51,325	— 151,887	3,432	— 143,914	— 362,352
Gas used in system	663	162,248	23,627,632	5,131,465	10,659,979	5,125,723	10,741,602	55,449,312
Line losses and unaccounted for	39,261	939,165	6,259,001	1,534,056	1,010,032	6,365,582	2,176,748	18,323,845
Total demand on gas utilities....	101,948	37,017,720	358,890,913	132,044,063	83,839,020	241,537,134	482,000,284	1,335,431,082
Transfers to:								
Other provinces	—	—	36,958,590	268,837,507	400,841,183	727,155,023	—	—
Distribution by transport (primary)	—	33,085,338	257,897,721	42,149,287	31,805,439	7,251,377	76,499,333	448,688,496
Other gas utilities	—	—	95,687,962	—	33,363,823	60,885,024	964,237	190,901,046
Total disposition	101,948	70,103,058	749,435,186	443,030,857	549,849,465	1,036,828,558	559,463,854	1,975,020,623

¹ Includes peak shaving and enrichment.

TABLE 6B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967
JANUARY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	7,905,202	560,063	8,465,265
Processing plants	—	—	—	—	—	61,190,874	17,580,577	78,771,451
By distribution systems:								
Fields	10,062	110	1,771,244	—	2,151,656	11,774,043	—	15,707,115
Processing plants	—	—	—	—	2,168,040	12,503,122	119,855	14,791,017
Totals	10,062	110	1,771,244	—	4,319,696	93,373,241	18,260,495	117,734,848
Imports	—	—	4,363,243	—	—	16,530	—	4,379,773
Other receipts ¹	—	—	—	5,042	—	—	18,641	23,683
Total net receipts	10,062	110	6,134,487	5,042	4,319,696	93,389,771	18,279,136	122,138,304
Received from storage	—	—	7,791,868	—	357,481	197,551	—	8,346,900
Total supply of gas utilities	10,062	110	13,926,355	5,042	4,677,177	93,587,322	18,279,136	130,485,204
Transfers from:								
Other provinces	—	3,468,113	23,704,500	37,362,993	41,965,594	—	23,640,282	...
Distribution to transport (primary)	—	—	1,020,684	—	3,314,740	2,009,790	—	6,345,214
Other gas utilities	—	3,240,147	30,131,379	5,958,882	3,377,425	5,947,432	7,767,180	56,422,445
Total gross receipts	10,062	6,708,370	68,782,918	43,326,917	53,334,936	101,544,544	49,686,598	193,252,863
Disposition								
Sales:								
Residential	4,454	1,580,948	13,567,076	2,882,300	3,088,442	7,187,077	2,847,987	31,158,284
Industrial	—	1,254,983	11,551,624	1,086,482	2,892,768	9,522,368	3,110,563	29,418,788
Commercial	2,311	495,060	6,690,686	1,953,826	1,746,412	6,042,367	1,564,133	18,494,795
Total sales	6,765	3,330,991	31,809,386	5,922,608	7,727,622	22,751,812	7,522,683	79,071,867
Exports	—	61,367	360,029	7,129,051	—	3,046,718	33,103,733	43,700,898
Other deliveries	—	—	2,850	—	—	238,984	—	241,834
Total net deliveries	6,765	3,392,358	32,172,265	13,051,659	7,727,622	26,037,514	40,626,416	123,014,599
Delivered to storage	—	—	28,807	—	38,231	235,885	—	302,923
Line pack fluctuation	—	114	- 13,320	- 9,990	- 46,448	66,408	32,413	29,177
Gas used in system	121	9,153	2,239,953	535,612	1,065,674	288,865	970,668	5,110,046
Line losses and unaccounted for ...	3,176	66,598	- 264,963	86,254	494,699	1,352,774	289,921	2,028,459
Total demand on gas utilities ..	10,062	3,468,223	34,162,742	13,663,535	9,279,778	27,981,446	41,919,418	130,485,204
Transfers to:								
Other provinces	—	—	3,468,113	23,704,500	37,362,993	65,605,876	—	...
Distribution by transport (primary)	—	3,240,147	20,415,037	5,958,882	3,377,425	2,247,786	7,563,800	42,803,077
Other gas utilities	—	—	10,737,026	—	3,314,740	5,709,436	203,380	19,964,582
Total disposition	10,062	6,708,370	68,782,918	43,326,917	53,334,936	101,544,544	49,686,598	193,252,863

* Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 – Continued
FEBRUARY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	7,124,497	464,626	7,589,123
Processing plants	—	—	—	—	—	54,184,820	16,012,521	70,197,341
By distribution systems:								
Fields	11,267	1,130	1,503,135	—	1,871,947	9,732,602	—	13,120,081
Processing plants	—	—	—	—	1,896,390	10,495,965	96,411	12,488,766
Totals	11,267	1,130	1,503,135	—	3,768,337	81,537,884	16,573,558	103,395,311
Imports.....	—	—	3,824,871	—	—	12,837	—	3,837,708
Other receipts ¹	—	—	—	13,514	—	—	—	13,514
Total net receipts	11,267	1,130	5,328,006	13,514	3,768,337	81,550,721	16,573,558	107,246,533
Received from storage	—	—	12,199,337	—	447,651	134,490	—	12,781,478
Total supply of gas utilities	11,267	1,130	17,527,343	13,514	4,215,988	81,685,211	16,573,558	120,028,011
Transfers from:								
Other provinces	—	3,458,797	19,846,349	32,467,818	36,600,607	—	21,853,604	...
Distribution to transport (primary)	—	—	619,096	—	3,061,630	1,446,604	—	5,127,330
Other gas utilities	—	3,210,855	28,631,988	5,660,077	2,998,081	5,470,959	7,281,789	53,253,749
Total gross receipts	11,267	6,670,782	66,624,776	38,141,409	46,876,306	88,602,774	45,708,951	178,409,090
Disposition								
Sales:								
Residential	4,162	1,713,771	13,500,642	2,696,062	3,246,941	7,084,794	2,441,517	30,687,889
Industrial	—	989,959	10,533,453	1,007,092	2,946,323	8,486,941	3,324,412	27,288,180
Commercial	2,299	561,039	6,660,918	1,949,777	1,781,407	5,809,944	1,497,170	18,232,554
Total sales	6,461	3,264,769	30,695,013	5,622,931	7,974,671	21,381,679	7,263,099	76,208,623
Exports	—	67,100	355,490	6,519,641	—	2,782,082	30,396,843	40,121,156
Others deliveries	—	—	3,139	—	—	91,469	—	94,608
Total net deliveries	6,461	3,331,869	31,053,642	12,142,572	7,974,671	24,255,230	37,659,942	116,424,387
Delivered to storage	—	—	149,346	—	244,691	266,142	—	660,179
Line pack fluctuation	—	— 1,661	18,766	— 7,455	69,061	— 135,516	— 182,035	— 238,840
Gas used in system	151	66,076	1,737,074	407,692	841,249	212,993	1,057,662	4,322,897
Line losses and unaccounted for	4,655	63,643	956,067	92,174	— 780,895	— 1,367,849	— 108,407	— 1,140,612
Total demand on gas utilities..	11,267	3,459,927	33,914,895	12,634,983	8,348,777	23,231,000	38,427,162	120,028,011
Transfers to:								
Other provinces	—	—	3,458,797	19,846,349	32,467,818	58,454,211	—	...
Distribution by transport (primary)	—	3,210,855	17,991,866	5,660,077	2,998,081	1,662,890	7,094,483	38,618,252
Other gas utilities	—	—	11,259,218	—	3,061,630	5,254,673	187,306	19,762,837
Total disposition	11,267	6,670,782	66,624,776	38,141,409	46,876,306	88,602,774	45,708,951	178,409,090

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
MARCH

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Receipts								
By transport systems:						Mcf.		
Fields	—	—	—	—	—	7,720,409	529,886	8,250,295
Processing plants	—	—	—	—	—	60,187,028	18,226,356	78,413,384
By distribution systems:								
Fields	12,590	2,614	1,831,370	—	1,715,784	10,397,786	—	13,960,144
Processing plants	—	—	—	—	2,027,013	11,916,662	104,819	14,048,494
Totals	12,590	2,614	1,831,370	—	3,742,797	90,221,885	18,861,061	114,672,317
Imports	—	—	4,945,458	—	—	14,060	—	4,959,518
Other receipts ¹	—	—	—	903	—	—	—	903
Total net receipts	12,590	2,614	6,776,828	903	3,742,797	90,235,945	18,861,061	119,632,738
Received from storage	—	—	6,261,797	—	449,690	302,253	—	7,013,740
Total supply of gas utilities	12,590	2,614	13,038,625	903	4,192,487	90,538,198	18,861,061	126,646,478
Transfers from:								
Other provinces	—	3,432,019	23,569,812	35,767,969	40,253,525	—	24,850,599	...
Distribution to transport (primary)	—	—	1,397,012	—	3,164,821	1,582,812	—	6,144,645
Other gas utilities	—	3,202,037	30,832,700	4,824,011	3,163,271	5,681,923	8,205,113	55,909,055
Total gross receipts	12,590	6,636,670	68,838,149	40,592,883	50,774,104	97,802,933	51,916,773	188,700,178
Disposition								
Sales:								
Residential	4,596	1,471,438	13,049,770	2,512,649	2,839,450	6,223,985	2,788,160	28,870,048
Industrial	—	1,255,949	12,004,149	1,105,148	3,532,054	9,453,238	3,934,640	31,285,178
Commercial	2,512	560,642	6,548,249	1,764,453	1,569,337	5,160,928	1,418,127	17,024,248
Total sales	7,108	3,288,029	31,602,168	5,382,250	7,940,841	20,838,151	8,120,927	77,179,474
Exports	—	65,642	412,923	6,876,383	—	3,064,664	34,445,517	44,865,129
Other deliveries	—	—	1,924	—	—	90,155	—	92,079
Total net deliveries	7,108	3,353,671	32,017,015	12,258,633	7,940,841	23,992,970	42,566,444	122,136,682
Delivered to storage	—	—	672,044	—	267,056	268,030	—	1,207,130
Line pack fluctuation	—	— 104	6,038	7,863	— 5,592	67,304	61,112	136,621
Gas used in system	143	18,639	2,096,330	501,447	1,005,449	405,695	1,155,978	5,183,681
Line losses and unaccounted for	5,339	62,427	— 1,615,009	— 568,883	— 529,711	700,075	— 71,874	— 2,017,636
Total demand on gas utilities	12,590	3,434,633	33,176,418	12,199,060	8,678,043	25,434,074	43,711,660	126,646,478
Transfers to:								
Other provinces	—	—	3,432,019	23,569,812	35,767,969	65,104,124	—	...
Distribution to transport (primary)	—	3,202,037	22,368,234	4,824,011	3,163,271	1,369,900	8,188,091	43,115,544
Other gas utilities	—	—	9,861,478	—	3,164,821	5,894,835	17,022	18,938,156
Total disposition	12,590	6,636,670	68,838,149	40,592,883	50,774,104	97,802,933	51,916,773	188,700,178

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 - Continued
APRIL

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	-	-	-	-	-	5,750,638	512,741	6,263,379
Processing plants	-	-	-	-	-	56,293,752	17,217,345	73,511,097
By distribution systems:								
Fields	9,045	2,614	1,203,490	-	1,527,830	7,761,272	-	10,504,251
Processing plants	-	-	-	-	1,548,366	11,381,269	69,266	12,998,901
Totals	9,045	2,614	1,203,490	-	3,076,196	81,186,931	17,799,352	103,277,628
Imports	-	-	5,591,503	-	-	10,591	-	5,602,094
Other receipts ¹	-	-	-	917	-	-	-	917
Total net receipts	9,045	2,614	6,794,993	917	3,076,196	81,197,522	17,799,352	108,880,639
Received from storage	-	-	1,533,299	-	214,019	143,107	-	1,890,425
Total supply of gas utilities....	9,045	2,614	8,328,292	917	3,290,215	81,340,629	17,799,352	110,771,064
Transfers from:								
Other provinces	-	2,810,148	22,444,611	32,824,226	36,865,397	-	23,553,958	...
Distribution to transport(primary)	-	-	1,868,386	-	2,862,033	1,480,953	-	6,211,373
Other gas utilties.....	-	2,633,326	28,542,267	3,713,128	2,875,883	4,821,639	7,329,114	49,915,357
Total gross receipts.....	9,045	5,446,088	61,183,556	36,538,271	45,893,528	87,643,221	48,682,424	166,897,793
Disposition								
Sales:								
Residential.....	4,274	974,004	9,278,143	1,752,068	2,349,185	5,424,986	1,873,473	21,656,133
Industrial	-	1,253,590	11,843,985	1,132,710	3,702,422	8,910,081	4,197,327	31,040,115
Commercial.....	2,271	497,763	4,933,397	1,304,460	1,356,129	4,340,647	1,301,494	13,736,161
Total sales.....	6,545	2,725,357	26,055,525	4,189,238	7,407,736	18,675,714	7,372,294	66,432,409
Exports	-	47,605	354,701	6,181,376	-	2,898,327	33,224,581	42,706,590
Other deliveries	-	-	994	-	-	63,206	-	64,200
Total net deliveries	6,545	2,772,962	26,411,220	10,370,614	7,407,736	21,637,247	40,596,875	109,203,199
Delivered to storage	-	-	2,174,665	-	197,045	311,941	-	2,683,651
Line pack fluctuation.....	-	- 656	2,814	- 221	37,354	- 67,400	- 64,776	- 92,885
Gas used in system.....	100	12,453	1,872,485	448,250	862,657	385,311	1,007,086	4,586,542
Line losses and unaccounted for	2,400	28,003	- 2,498,429	- 436,111	- 1,173,606	- 1,345,825	- 185,875	- 5,609,443
Total demand on gas utilties..	9,045	2,812,762	27,962,755	10,380,532	7,331,386	20,921,274	41,353,310	110,771,064
Transfers to:								
Other provinces	-	-	2,810,148	22,444,611	32,824,226	60,419,355	-	...
Distribution by transport(primary)	-	2,633,326	22,382,069	3,713,128	2,875,883	401,732	7,317,607	39,323,745
Other gas utilities.....	-	-	8,028,584	-	2,862,033	5,900,860	11,507	16,802,934
Total disposition	9,045	5,446,088	61,183,556	36,538,271	45,893,528	87,643,221	48,682,424	166,897,793

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
MAY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	5,392,068	416,297	5,808,365
Processing plants	—	—	—	—	—	55,368,629	15,842,523	71,211,152
By distribution systems:								
Fields	7,436	2,762	1,091,240	—	1,083,733	6,234,067	—	8,419,238
Processing plants	—	—	—	—	1,419,827	10,202,009	40,142	11,661,978
Totals	7,436	2,762	1,091,240	—	2,503,560	77,196,773	16,298,962	97,100,733
Imports	—	—	4,977,906	—	—	6,238	—	4,984,144
Other receipts ¹	—	—	—	2,191	—	—	—	2,191
Total net receipts	7,436	2,762	6,069,146	2,191	2,503,560	77,203,011	16,298,962	102,087,068
Received from storage	—	—	1,083,123	—	70,070	104,673	—	1,257,866
Total supply of gas utilities...	7,436	2,762	7,152,269	2,191	2,573,630	77,307,684	16,298,962	103,344,934
Transfers from:								
Other provinces	—	2,845,274	23,282,517	32,858,538	36,065,031	—	23,353,729	...
Distribution to transport(primary)	—	—	—	—	2,302,996	1,342,772	—	3,645,768
Other gas utilities	—	2,439,525	26,750,281	2,602,315	2,358,240	3,833,925	5,649,159	43,633,445
Total gross receipts	7,436	5,287,561	57,185,067	35,463,044	43,299,897	82,484,381	45,301,850	150,624,147
Disposition								
Sales:								
Residential	3,406	829,692	6,589,896	1,314,307	1,744,973	3,801,106	1,155,172	15,438,552
Industrial	—	1,509,810	12,038,016	1,112,185	3,323,378	8,918,478	3,684,787	30,586,654
Commercial	1,600	376,368	3,796,948	968,903	968,342	3,072,197	931,906	10,106,264
Total sales	5,006	2,715,870	22,424,860	3,385,395	6,036,693	15,791,781	5,771,865	56,131,470
Exports	—	40,445	321,943	6,507,594	—	2,802,216	33,439,754	43,111,952
Other deliveries	—	—	1,029	—	—	43,101	—	44,130
Total net deliveries	5,006	2,756,315	22,747,832	9,892,989	6,036,693	18,637,098	39,211,619	99,287,552
Delivered to storage	—	—	3,551,915	—	525,811	718,118	—	4,795,844
Line pack fluctuation	—	493	— 58,860	— 44,138	— 227,012	— 92,045	— 60,066	— 481,628
Gas used in system	78	6,716	1,913,938	459,089	854,679	325,351	752,544	4,312,395
Line losses and unaccounted for	2,352	84,512	— 565,313	— 729,728	— 1,410,048	— 1,699,598	— 251,406	— 4,569,229
Total demand on gas utilities	7,436	2,848,036	27,589,512	9,578,212	5,780,123	17,888,924	39,652,691	103,344,934
Transfers to:								
Other provinces	—	—	2,845,274	23,282,517	32,858,538	59,418,760	—	...
Distribution by transport(primary)	—	2,439,525	21,556,996	2,602,315	2,358,240	268,074	5,643,412	34,868,562
Other gas utilities	—	—	5,193,285	—	2,302,996	4,908,623	5,747	12,410,651
Total disposition	7,436	5,287,561	57,185,067	35,463,044	43,299,897	82,484,381	45,301,850	150,624,147

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
JUNE

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	4,476,189	15,367	4,491,556
Processing plants	—	—	—	—	—	49,935,440	12,689,052	62,624,492
By distribution systems:								
Fields	6,381	6,278	1,113,395	—	892,764	3,857,499	—	5,876,317
Processing plants	—	—	—	—	1,398,549	9,236,899	28,410	10,663,858
Totals	6,381	6,278	1,113,395	—	2,291,313	67,506,027	12,732,829	83,656,223
Imports	—	—	4,770,215	—	—	3,535	—	4,773,750
Other receipts ¹	—	—	—	3,501	—	—	—	3,501
Total net receipts	6,381	6,278	5,883,610	3,501	2,291,313	67,509,562	12,732,829	88,433,474
Received from storage	—	—	479,936	—	62,158	21,094	—	563,188
Total supply of gas utilities ..	6,381	6,278	6,363,546	3,501	2,353,471	67,530,656	12,732,829	88,996,662
Transfers from:								
Other provinces	—	2,509,635	21,612,900	29,669,925	31,621,463	—	21,478,238	...
Distribution to transport(primary)	—	—	—	—	1,710,814	1,347,948	—	3,058,762
Other gas utilities	—	2,146,698	26,446,660	1,291,151	1,614,000	2,663,045	3,924,816	38,086,370
Total gross receipts	6,381	4,662,611	54,423,106	30,964,577	37,299,748	71,541,649	38,135,883	130,141,794
Disposition								
Sales:								
Residential	3,408	239,380	3,772,075	497,581	846,934	2,007,460	541,027	7,907,865
Industrial	—	1,901,127	11,949,345	771,018	2,834,655	8,272,544	2,846,061	28,574,750
Commercial	1,596	240,994	1,999,905	378,636	440,890	1,680,430	571,390	5,313,841
Total sales	5,004	2,381,501	17,721,325	1,647,235	4,122,479	11,960,434	3,958,478	41,796,456
Exports	—	22,475	228,798	6,310,294	—	2,413,980	29,801,202	38,776,749
Other deliveries	—	—	15	—	—	29,939	—	29,934
Total net deliveries	5,004	2,403,976	17,950,138	7,957,529	4,122,479	14,404,353	33,759,680	80,603,159
Delivered to storage	—	—	8,166,049	—	282,247	288,608	—	8,736,904
Line pack fluctuation	—	- 48	28,578	21,769	78,977	- 137,486	46,125	37,915
Gas used in system	7	4,623	1,768,962	414,525	746,724	256,892	469,422	3,661,155
Line losses and unaccounted for	1,370	107,362	- 2,446,916	- 333,297	- 925,418	- 381,412	- 64,160	- 4,042,471
Total demand on gas utilities	6,381	2,515,913	25,466,811	8,060,526	4,305,009	14,430,955	34,211,067	88,996,662
Transfers to:								
Other provinces	—	—	2,509,635	21,612,900	29,669,925	53,099,701	—	...
Distribution by transport(primary)	—	2,146,698	20,242,643	1,291,151	1,614,000	145,493	3,830,281	29,270,266
Other gas utilities	—	—	6,204,017	—	1,710,814	3,865,500	94,535	11,874,866
Total disposition	6,381	4,662,611	54,423,106	30,964,577	37,299,748	71,541,649	38,135,883	130,141,794

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
JULY

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	4,440,480	426,732	4,867,212
Processing plants	—	—	—	—	—	50,547,980	12,719,923	63,267,903
By distribution systems:								
Fields	6,439	4,869	970,487	—	862,891	3,244,844	—	5,089,530
Processing plants	—	—	—	—	1,512,837	9,329,155	27,118	10,869,110
Totals	6,439	4,869	970,487	—	2,375,728	67,562,459	13,173,773	84,093,755
Imports	—	—	4,010,928	—	—	1,972	—	4,012,900
Other receipts ¹	—	—	—	2,016	—	—	—	2,016
Total net receipts	6,439	4,869	4,981,415	2,016	2,375,728	67,564,431	13,173,773	88,108,671
Received from storage	—	—	14,623	—	32,928	13,228	—	60,779
Total supply of gas utilities	6,439	4,869	4,996,038	2,016	2,408,656	67,577,659	13,173,773	88,169,450
Transfers from:								
Other provinces	—	2,335,327	21,452,405	28,894,299	30,688,717	—	22,844,146	...
Distribution to transport (primary)	—	—	—	—	2,310,288	1,304,770	—	3,615,058
Other gas utilities	—	2,001,054	25,958,390	1,319,179	1,524,645	2,988,367	3,844,665	37,636,300
Total gross receipts	6,439	4,341,250	52,406,833	30,215,494	36,932,306	71,870,796	39,862,584	129,420,808
Disposition								
Sales:								
Residential	2,868	406,399	1,787,738	287,985	487,124	1,182,277	505,830	4,660,221
Industrial	—	1,526,338	10,122,694	955,686	2,660,741	8,391,549	2,869,752	26,526,760
Commercial	1,178	209,871	1,271,886	201,112	256,472	1,239,713	417,253	3,597,485
Total sales	4,046	2,142,608	13,182,318	1,444,783	3,404,337	10,813,539	3,792,835	34,784,466
Exports	—	21,105	213,674	5,580,353	—	2,311,399	31,331,446	39,457,977
Other deliveries	—	—	7	—	—	33,239	—	23,246
Total net deliveries	4,046	2,163,713	13,395,999	7,025,136	3,404,337	13,148,177	35,124,281	74,265,689
Delivered to storage	—	—	8,870,796	—	454,295	236,537	—	9,561,628
Line pack fluctuation	—	5	— 45,191	— 33,894	— 151,734	— 70,404	71,635	— 229,583
Gas used in system	—	5,185	1,678,164	399,370	724,825	512,498	617,335	3,937,377
Line losses and unaccounted for	2,393	171,293	213,348	53,298	— 228,649	217,988	204,668	634,339
Total demand on gas utilities	6,439	2,340,196	24,113,116	7,443,910	4,203,074	14,044,796	36,017,919	88,169,450
Transfers to:								
Other provinces	—	—	2,335,327	21,452,405	28,894,299	53,532,863	—	...
Distribution by transport (primary)	—	2,001,054	19,341,858	1,319,179	1,524,645	103,897	3,841,907	28,132,540
Other gas utilities	—	—	6,616,532	—	2,310,288	4,189,240	2,758	13,118,818
Total disposition	6,439	4,341,250	52,406,833	30,215,494	36,932,306	71,870,796	39,862,584	129,420,808

* Includes peak shaving and enrichment.

TABLE 6B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 - Continued
AUGUST

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	-	-	-	-	-	5,094,997	422,506	5,517,503
Processing plants	-	-	-	-	-	51,454,865	14,944,039	66,398,904
By distribution systems:								
Fields	6,495	6,185	965,377	-	739,647	3,088,929	-	4,806,633
Processing plants	-	-	-	-	1,621,666	9,604,511	43,504	11,269,681
Totals	6,495	6,185	965,377	-	2,361,313	69,243,302	15,410,049	87,992,721
Imports	-	-	5,134,020	-	-	1,975	-	5,135,995
Other receipts ¹	-	-	-	3,090	-	-	-	3,090
Total net receipts	6,495	6,185	6,099,397	3,090	2,361,313	69,245,277	15,410,049	93,131,806
Received from storage	-	-	55,424	-	29,849	12,886	-	98,159
Total supply of gas utilities	6,495	6,185	6,154,821	3,090	2,391,162	69,258,163	15,410,049	93,229,965
Transfers from:								
Other provinces	-	2,528,774	21,897,182	29,720,131	32,089,693	-	23,153,358	...
Distribution to transport (primary)	-	-	-	-	2,385,861	1,104,624	-	3,490,483
Other gas utilities	-	2,214,010	26,711,531	1,438,479	1,643,172	3,217,811	5,630,136	40,855,129
Total gross receipts	6,495	4,748,969	54,763,534	31,161,700	38,509,888	73,580,598	44,193,543	137,575,589
Disposition								
Sales:								
Residential	2,297	330,889	1,618,840	225,304	345,316	971,617	459,769	3,954,032
Industrial	-	1,932,360	11,173,155	1,042,127	2,580,402	8,656,141	4,631,748	30,015,933
Commercial	1,085	254,651	1,752,510	162,235	191,057	998,735	387,960	3,746,233
Total sales	3,382	2,517,900	14,544,505	1,429,666	3,116,775	10,626,493	5,479,477	37,718,198
Exports	-	22,113	230,965	5,674,744	-	2,021,133	32,095,938	40,044,893
Other deliveries	-	-	-	-	-	31,980	-	31,980
Total net deliveries	3,382	2,540,013	14,775,470	7,104,410	3,116,775	12,679,606	37,575,415	77,795,071
Delivered to storage	-	-	8,003,442	-	436,775	372,391	-	8,812,608
Line pack fluctuation	-	-	3,891	2,918	786	61,946	62,646	132,187
Gas used in system	-	5,357	1,766,008	409,204	749,141	480,196	774,398	4,184,304
Line losses and unaccounted for	3,113	- 10,411	974,418	309,507	457,247	420,973	150,948	2,305,795
Total demand on gas utilities	6,495	2,534,959	25,523,229	7,826,039	4,760,724	14,015,112	38,563,407	93,229,965
Transfers to:								
Other provinces	-	-	2,528,774	21,897,182	29,720,131	55,243,051	-	...
Distribution by transport (primary)	-	2,214,010	20,615,596	1,438,479	1,643,172	118,361	5,628,008	31,657,620
Other gas utilities	-	-	6,095,935	-	2,385,861	4,204,074	2,128	12,687,903
Total disposition	6,495	4,748,969	54,763,534	31,161,700	38,509,888	73,580,598	44,193,543	137,575,589

¹ Includes peak shaving and enrichment.

TABLE 6B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
SEPTEMBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	4,629,364	486,289	5,115,653
Processing plants	—	—	—	—	—	51,207,895	14,177,783	65,385,678
By distribution systems:								
Fields	6,705	7,383	1,067,550	—	1,148,025	3,420,661	—	5,650,324
Processing plants	—	—	—	—	1,711,050	9,179,692	45,437	10,936,179
Totals	6,705	7,383	1,067,550	—	2,859,075	68,437,612	14,709,509	87,087,834
Imports	—	—	6,323,992	—	—	2,823	—	6,326,815
Other receipts ¹	—	—	—	2,666	—	—	—	2,666
Total net receipts	6,705	7,383	7,391,542	2,666	2,859,075	68,440,435	14,709,509	93,417,315
Received from storage	—	—	129,250	—	—	13,951	—	143,201
Total supply of gas utilities	6,705	7,383	7,520,792	2,666	2,859,075	68,454,386	14,709,509	93,560,516
Transfers from:								
Other provinces	—	2,754,794	21,756,868	30,070,620	32,623,313	—	21,721,163	...
Distribution to transport (primary)	—	—	—	—	2,373,862	1,027,548	—	3,401,410
Other gas utilities	—	2,409,851	27,885,313	1,493,794	2,223,199	2,676,197	5,025,395	41,713,749
Total gross receipts	6,705	5,172,028	57,162,973	31,567,060	40,079,449	72,158,131	41,456,067	138,675,675
Disposition								
Sales:								
Residential	2,491	302,603	2,052,059	318,848	357,138	1,114,276	616,136	4,763,551
Industrial	—	2,097,147	10,579,548	818,484	2,591,173	8,233,478	3,794,412	28,114,242
Commercial	1,264	249,359	2,228,794	200,321	182,849	1,130,510	435,072	4,428,169
Total sales	3,755	2,649,109	14,860,401	1,337,653	3,131,160	10,478,264	4,845,620	37,305,962
Exports	—	29,546	259,004	6,120,092	—	1,842,478	30,525,541	38,776,661
Other deliveries	—	—	71	—	—	28,080	—	28,151
Total net deliveries	3,755	2,678,655	15,119,476	7,457,745	3,131,160	12,348,822	35,371,161	76,110,774
Delivered to storage	—	—	7,776,645	—	644,378	353,257	—	8,774,280
Line pack fluctuation	—	477	37,008	27,756	130,987	— 30,193	— 57,884	108,131
Gas used in system	—	4,069	1,803,149	427,720	803,503	477,394	716,684	4,232,519
Line losses and unaccounted for	2,950	78,976	1,786,588	403,197	701,760	960,630	400,711	4,334,812
Total demand on gas utilities	6,705	2,762,177	26,522,866	8,316,418	5,411,768	14,109,910	36,430,672	93,560,516
Transfers to:								
Other provinces	—	—	2,754,794	21,756,868	30,070,620	54,344,476	—	...
Distribution by transport (primary)	—	2,409,851	21,764,342	1,493,794	2,223,199	184,854	5,020,597	33,096,637
Other gas utilities	—	—	6,120,971	—	2,373,862	3,518,891	4,798	12,018,522
Total disposition	6,705	5,172,028	57,162,973	31,567,060	40,079,449	72,158,131	41,456,067	138,675,675

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
OCTOBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	6,326,798	514,307	6,841,105
Processing plants	—	—	—	—	—	56,900,965	16,701,765	73,602,730
By distribution systems:								
Fields	7,529	8,204	972,679	—	1,593,002	5,978,516	—	8,559,930
Processing plants	—	—	—	—	1,838,169	10,915,101	66,044	12,819,314
Totals	7,529	8,204	972,679	—	3,431,171	80,121,380	17,282,116	101,823,079
Imports	—	—	7,620,755	—	—	7,302	—	7,628,057
Other receipts ¹	—	—	—	462	—	—	—	462
Total net receipts	7,529	8,204	8,593,434	462	3,431,171	80,128,682	17,282,116	109,451,598
Received from storage	—	—	2,185,764	—	333,461	299,300	—	2,818,525
Total supply of gas utilities ...	7,529	8,204	10,779,198	462	3,764,632	80,427,982	17,282,116	112,270,123
Transfers from:								
Other provinces	—	3,242,601	23,296,749	33,311,302	36,766,493	—	24,478,242	...
Distribution to transport (primary)	—	—	—	—	3,010,395	1,045,451	—	4,055,846
Other gas utilities	—	2,742,459	32,430,223	3,530,039	2,624,890	3,820,085	6,639,525	51,787,221
Total gross receipts	7,529	5,993,264	66,506,170	36,841,803	46,166,410	85,293,518	48,399,883	168,113,190
Disposition								
Sales:								
Residential	2,376	464,160	4,404,652	764,519	760,085	2,278,520	1,690,506	10,364,818
Industrial	—	2,283,076	12,029,216	1,242,942	3,142,945	9,252,212	3,624,792	31,575,183
Commercial	1,293	373,164	3,212,929	562,656	420,983	2,264,849	747,055	7,582,929
Total sales	3,669	3,120,400	19,646,797	2,570,117	4,324,013	13,795,581	6,062,353	49,522,930
Exports	—	46,550	339,783	6,316,961	—	2,233,753	34,054,511	42,991,558
Other deliveries	—	—	756	—	—	65,448	—	66,204
Total net deliveries	3,669	3,166,950	19,987,336	8,887,078	4,324,013	16,094,782	40,116,864	92,580,692
Delivered to storage	—	—	5,521,979	—	141,529	57,746	—	5,721,254
Line pack fluctuation	—	— 10,897	20,943	9,099	91,701	306,535	130,940	548,321
Gas used in system	63	6,767	2,291,854	46,708	868,761	441,037	966,747	4,621,937
Line losses and unaccounted for....	3,797	87,985	3,011,234	1,072,130	1,793,819	2,283,147	545,807	8,797,919
Total demand on gas utilities	7,529	3,250,805	30,833,346	10,015,015	7,219,823	19,183,247	41,760,358	112,270,123
Transfers to:								
Other provinces	—	—	3,242,601	23,296,749	33,311,302	61,244,735	—	...
Distribution by transport (primary)	—	2,742,459	24,501,748	3,530,039	2,624,890	613,856	6,629,558	40,642,550
Other gas utilities	—	—	7,928,475	—	3,010,395	4,251,680	9,967	15,200,517
Total disposition	7,529	5,993,264	66,506,170	36,841,803	46,166,410	85,293,518	48,399,883	168,113,190

¹ Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Continued
NOVEMBER

	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	6,789,143	497,041	7,286,184
Processing plants	—	—	—	—	—	62,256,753	17,326,151	79,582,904
By distribution systems:								
Fields	8,291	8,687	830,591	—	2,019,217	7,585,635	—	10,452,421
Processing plants	—	—	—	—	1,413,661	11,413,640	90,886	12,918,187
Totals	8,291	8,687	830,591	—	3,432,878	88,045,171	17,914,078	110,239,696
Imports	—	—	9,416,298	—	—	11,707	—	9,428,005
Other receipts ¹	—	—	—	1,319	—	—	—	1,319
Total net receipts	8,291	8,687	10,246,889	1,319	3,432,878	88,056,878	17,914,078	119,669,020
Received from storage	—	—	5,443,535	—	579,580	465,032	—	6,488,147
Total supply of gas utilities..	8,291	8,687	15,690,424	1,319	4,012,458	88,521,910	17,914,078	126,157,167
Transfers from:								
Other provinces	—	3,680,125	21,579,538	36,242,401	40,302,357	—	25,627,966	...
Distribution to transport(primary)	—	—	—	—	3,170,409	995,618	—	4,166,027
Other gas utilities	—	3,300,555	30,683,052	4,596,574	3,280,391	5,030,617	7,484,743	54,375,932
Total gross receipts	8,291	6,989,367	67,953,014	40,840,294	50,765,615	94,548,145	51,026,787	184,699,126
Disposition								
Sales:								
Residential	3,062	714,837	7,781,723	1,573,161	1,669,382	4,161,648	2,314,706	18,218,519
Industrial	—	2,299,080	13,192,570	1,167,144	3,320,658	9,017,128	3,441,262	32,437,842
Commercial	1,392	500,112	5,035,536	1,163,485	932,463	3,668,397	1,138,063	12,439,448
Total sales	4,454	3,514,029	26,009,829	3,903,790	5,922,503	16,847,173	6,894,031	63,095,809
Exports	—	70,558	440,501	9,584,222	—	2,450,900	35,010,228	47,556,409
Other deliveries	—	—	23,021	—	—	152,872	—	175,893
Total net deliveries	4,454	3,584,587	26,473,351	13,488,012	5,922,503	19,450,945	41,904,259	110,828,111
Delivered to storage	—	—	640,676	—	285,929	—	—	926,605
Line pack fluctuation	—	11,709	— 69,810	— 51,760	— 224,967	9,303	— 4,269	— 329,794
Gas used in system	—	506	2,059,663	491,611	968,464	595,826	1,075,799	5,191,869
Line losses and unaccounted for..	3,837	92,010	4,485,957	736,319	1,120,485	2,535,513	566,255	9,540,376
Total demand on gas utilities	8,291	3,688,812	33,589,837	14,664,182	8,072,414	22,591,587	43,542,044	126,157,167
Transfers to:								
Other provinces	—	—	3,680,125	21,579,538	36,242,401	65,930,323	—	...
Distribution by transport(primary)	—	3,300,555	22,351,860	4,596,574	3,280,391	61,713	7,303,469	40,894,562
Other gas utilities	—	—	8,331,192	—	3,170,409	5,964,522	181,274	17,647,397
Total disposition	8,291	6,989,367	67,953,014	40,840,294	50,765,615	94,548,145	51,026,787	184,699,126

¹Includes peak shaving and enrichment.

TABLE 6 B. Monthly Receipts and Disposition of Natural Gas Utilities by Province, 1967 — Concluded
DECEMBER

	New Bruns- wick	Quebec	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Canada
Mcf.								
Receipts								
By transport systems:								
Fields	—	—	—	—	—	7,752,903	497,427	8,250,330
Processing plants	—	—	—	—	—	71,005,629	17,934,966	88,940,595
By distribution systems:								
Fields	9,708	8,294	908,201	—	2,623,578	10,785,145	—	14,334,926
Processing plants	—	—	—	—	2,074,952	12,366,381	90,505	14,531,838
Totals	9,708	8,294	908,201	—	4,698,530	101,910,058	18,522,898	126,057,689
Imports	—	—	9,377,565	—	—	16,529	—	9,394,094
Other receipts ¹	—	—	—	4,766	—	—	9,854	14,620
Total net receipts	9,708	8,294	10,285,766	4,766	4,698,530	101,926,587	18,532,752	135,466,403
Received from storage	—	—	5,248,527	—	520,808	535,770	—	6,305,105
Total supply of gas utilities	9,708	8,294	15,534,293	4,766	5,219,338	102,462,357	18,532,752	141,771,508
Transfers from:								
Other provinces	—	3,892,983	24,394,076	41,650,961	46,879,724	—	27,877,824	—
Distribution to transport (primary)	—	—	—	—	3,695,974	1,107,731	—	4,803,705
Other gas utilities	—	3,544,821	33,676,721	5,721,658	4,122,242	6,187,780	8,681,935	61,935,157
Total gross receipts	9,708	7,446,098	73,605,090	47,377,385	59,917,278	109,757,868	55,092,511	208,510,370
Disposition								
Sales:								
Residential	3,611	1,113,342	11,568,915	2,152,542	2,382,238	6,022,371	3,165,112	26,408,131
Industrial	—	1,962,944	12,349,580	1,179,096	3,727,011	9,978,755	3,270,221	32,467,607
Commercial	2,218	561,888	6,730,898	1,544,298	1,335,504	5,236,202	1,571,773	16,982,781
Total sales	5,829	3,638,174	30,649,393	4,875,936	7,444,753	21,237,328	8,007,106	75,858,519
Exports	—	118,216	476,034	10,917,554	—	2,903,821	36,705,786	51,121,411
Other deliveries	—	—	20,641	—	—	105,849	—	126,490
Total net deliveries	5,829	3,756,390	31,146,068	15,793,490	7,444,753	24,246,998	44,712,892	127,106,920
Delivered to storage	—	—	231,610	—	249,326	—	—	480,936
Line pack fluctuation	—	15,416	35,637	26,728	95,020	24,980	— 179,755	18,026
Gas used in system	—	22,704	2,400,052	592,237	1,168,653	743,665	1,177,279	6,104,590
Line losses and unaccounted for ...	3,879	106,767	2,222,019	849,196	1,490,349	2,689,166	700,160	8,061,536
Total demand on gas utilities	9,708	3,901,277	36,035,386	17,261,651	10,448,101	27,704,809	46,410,576	141,771,508
Transfers to:								
Other provinces	—	—	3,892,983	24,394,076	41,650,961	74,757,548	—	—
Distribution by transport (primary)	—	3,544,821	24,365,472	5,721,658	4,122,242	72,821	8,438,120	46,265,124
Other gas utilities	—	—	9,311,249	—	3,695,974	7,222,690	243,815	20,473,728
Total disposition	9,708	7,446,098	73,605,090	47,377,385	59,917,278	109,757,868	55,092,511	208,510,370

¹ Includes peak shaving and enrichment.

TABLE 7. Natural Gas Pipe Line Mileage by Province, as at December 31, 1960-67¹

	1960	1961	1962	1963	1964	1965	1966	1967
miles								
Gathering:								
New Brunswick	6.5	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Quebec	-	-	-	-	-	-	-	1.3
Ontario	909.5	1,313.9	1,314.6	1,048.9	1,042.5	1,101.6	1,166.6	1,163.0
Manitoba	-	-	-	-	-	-	-	-
Saskatchewan	286.3	274.5	297.5	308.5	388.8	559.4	683.5	714.2
Alberta	2,067.6	2,439.5	2,540.0	2,919.8	3,070.7	3,119.9	2,978.4	2,978.9
British Columbia	410.4	429.4	409.1	409.0	409.1	418.4	484.5	512.6
Totals	3,680.3	4,463.7	4,567.6	4,692.4	4,917.5	5,205.7	5,319.4	5,376.4
Transmission:								
New Brunswick	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
Quebec	25.0	25.0	25.0	25.0	25.0	25.0	112.2	120.7
Ontario	3,565.9	3,135.0	3,140.7	3,265.1	3,365.4	3,389.9	3,479.2	3,558.4
Manitoba	444.0	456.9	496.0	631.1	731.4	919.3	956.4	1,021.9
Saskatchewan	2,102.5	2,274.3	2,566.0	2,831.8	3,081.0	3,288.2	3,628.8	3,911.4
Alberta	3,452.5	4,087.5	4,293.1	4,310.5	4,775.5	5,019.3	5,165.0	5,327.3
British Columbia	1,112.3	1,224.7	1,310.4	1,311.5	1,319.0	1,551.0	1,579.5	1,660.3
Totals	10,715.6	11,216.8	11,844.6	12,388.4	13,310.7	14,206.1	14,934.5	15,613.4
Distribution:								
New Brunswick	32.1	32.3	32.3	32.4	32.5	32.4	32.4	32.4
Quebec	1,115.1	1,123.6	1,143.9	1,202.5	1,262.7	1,295.4	1,360.7	1,417.0
Ontario	9,528.8	10,183.9	10,864.9	11,700.3	12,296.6	12,699.3	13,315.3	13,737.2
Manitoba	833.8	853.6	946.5	1,117.1	1,178.6	1,354.3	1,343.5	1,443.1
Saskatchewan	1,205.3	1,272.8	1,425.0	1,535.9	1,636.5	1,740.3	1,788.6	1,913.6
Alberta	2,675.6	2,895.7	3,099.6	3,224.2	3,383.4	3,486.9	3,623.2	4,295.4
British Columbia	3,028.3	3,182.8	3,427.5	3,646.7	3,843.3	4,052.5	4,264.4	4,466.1
Totals	18,419.0	19,544.7	20,939.7	22,459.1	23,633.6	24,661.1	25,728.1	27,304.8
Totals:								
New Brunswick	52.0	52.1	52.1	52.2	52.3	52.2	52.2	52.2
Quebec	1,140.1	1,148.6	1,168.9	1,227.5	1,287.7	1,320.4	1,472.9	1,539.0
Ontario	14,004.2	14,632.8	15,320.2	16,014.3	16,704.5	17,190.8	17,961.1	18,458.6
Manitoba	1,277.8	1,310.5	1,442.5	1,748.2	1,910.0	2,273.6	2,299.9	2,465.0
Saskatchewan	3,594.1	3,821.6	4,288.5	4,676.2	5,106.3	5,587.9	6,100.9	6,539.2
Alberta	8,195.7	9,422.7	9,932.7	10,454.3	11,229.6	11,626.1	11,766.6	12,601.6
British Columbia	4,551.0	4,836.9	5,147.0	5,367.2	5,571.4	6,021.9	6,328.4	6,639.0
Totals	32,814.9	35,225.2	37,351.9	39,539.9	41,861.8	44,072.9	45,982.0	48,294.6

¹ Includes pipe line mileage of producing companies.

TABLE 8. Pipe Line Mileage by Size of Pipe and Province, as at December 31, 1967

	Natural gas distribution systems						
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
miles							
Gathering:							
New Brunswick.....	6.4	—	—	—	—	—	6.4
Quebec.....	—	0.5	0.8	—	—	—	1.3
Ontario.....	461.6	231.3	94.4	14.9	16.3	—	818.5
Manitoba.....	—	—	—	—	—	—	—
Saskatchewan.....	2.0	100.9	83.5	27.4	14.0	4.8	232.6
Alberta.....	41.8	325.3	337.6	136.9	68.5	5.1	915.2
British Columbia.....	—	—	—	—	—	—	—
Canada.....	511.8	658.0	516.3	179.2	98.8	9.9	1,974.0
Transmission:							
New Brunswick.....	—	4.2	0.2	9.0	—	—	13.4
Quebec.....	—	—	8.3	—	—	—	8.3
Ontario.....	50.0	308.5	716.7	441.4	95.0	266.9	1,878.5
Manitoba.....	29.2	238.3	112.3	41.0	12.5	—	433.3
Saskatchewan.....	653.1	709.3	667.7	695.8	358.8	—	3,084.7
Alberta.....	371.0	836.3	693.4	595.7	562.2	0.3	3,058.9
British Columbia.....	36.7	143.0	126.9	268.8	—	—	575.4
Canada.....	1,140.0	2,239.6	2,325.5	2,051.7	1,028.5	267.2	9,052.5
Distribution:							
New Brunswick.....	6.3	14.0	11.1	1.0	—	—	32.4
Quebec.....	157.5	372.9	609.0	148.2	119.5	9.9	1,417.0
Ontario.....	6,547.5	3,880.4	2,490.2	676.4	103.8	38.9	13,737.2
Manitoba.....	1,060.9	227.9	118.9	19.7	15.7	—	1,443.4
Saskatchewan.....	1,246.6	447.4	169.1	35.6	14.9	—	1,913.6
Alberta.....	2,845.6	892.8	388.7	116.3	52.0	—	4,293.4
British Columbia.....	2,905.5	945.1	355.1	106.4	102.0	52.0	4,466.1
Canada.....	14,769.9	6,780.5	4,142.1	1,103.6	407.9	100.8	27,304.8
Grand totals	16,421.7	9,678.1	6,983.9	3,334.5	1,535.2	377.9	38,331.3
Natural gas transport systems							
Outside diameter of pipe in inches							
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
miles							
Gathering:							
New Brunswick.....	—	—	—	—	—	—	—
Quebec.....	—	—	—	—	—	—	—
Ontario.....	—	8.1	0.2	1.7	6.4	0.5	16.9
Manitoba.....	—	—	—	—	—	—	—
Saskatchewan.....	—	—	—	—	—	—	—
Alberta.....	0.2	13.2	22.6	1.7	44.3	—	82.0
British Columbia.....	—	10.4	37.9	67.2	68.7	37.5	221.7
Canada.....	0.2	31.7	60.7	70.6	119.4	38.0	320.6
Transmission:							
New Brunswick.....	—	—	—	—	—	—	—
Quebec.....	—	—	65.4	20.4	26.6	—	112.4
Ontario.....	—	—	15.1	45.7	361.1	1,258.0	1,679.9
Manitoba.....	—	—	41.0	—	—	547.6	588.6
Saskatchewan.....	—	—	2.5	—	40.3	763.4	806.3
Alberta.....	—	112.1	254.2	288.2	367.5	1,246.4	2,263.4
British Columbia.....	—	21.0	6.0	—	1.2	1,056.7	1,084.9
Canada.....	—	133.1	384.2	354.3	796.7	4,872.1	6,540.4
Grand totals	0.2	164.8	444.9	424.9	916.1	4,910.1	6,861.0

TABLE 8. Pipe Line Mileage by Size of Pipe and Province, as at December 31, 1967 — Concluded

	Total natural gas industries ¹						
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
miles							
Gathering:							
New Brunswick.....	6.4	—	—	—	—	—	6.4
Quebec.....	—	0.5	0.8	—	—	—	1.3
Ontario.....	759.2	269.4	94.6	16.6	22.7	0.5	1,163.0
Manitoba.....	—	—	—	—	—	—	—
Saskatchewan.....	70.4	268.2	269.9	68.1	32.8	4.8	714.2
Alberta.....	359.6	1,241.1	968.1	287.8	117.2	5.1	2,978.9
British Columbia.....	16.3	151.9	136.3	100.1	70.5	37.5	512.6
Canada.....	1,211.9	1,931.1	1,469.7	472.6	243.2	47.9	5,376.4
Transmission:							
New Brunswick.....	—	4.2	0.2	9.0	—	—	13.4
Quebec.....	—	—	73.7	20.4	26.6	—	120.7
Ontario.....	50.0	308.5	731.8	487.1	456.1	1,524.9	3,558.4
Manitoba.....	29.2	238.3	153.3	41.0	12.5	547.6	1,021.9
Saskatchewan.....	653.1	710.8	689.2	695.8	399.1	763.4	3,911.4
Alberta.....	371.0	948.4	947.6	883.9	929.7	1,246.7	5,327.3
British Columbia.....	36.7	164.0	132.9	268.8	1.2	1,056.7	1,660.3
Canada.....	1,140.0	2,374.2	2,728.7	2,406.0	1,825.2	5,139.3	15,613.4
Distribution:							
New Brunswick.....	6.3	14.0	11.1	1.0	—	—	32.4
Quebec.....	157.5	372.9	609.0	148.2	119.5	9.9	1,417.0
Ontario.....	6,547.5	3,880.4	2,490.2	676.4	103.8	38.9	13,737.2
Manitoba.....	1,060.9	227.9	118.9	19.7	15.7	—	1,443.1
Saskatchewan.....	1,246.6	447.4	169.1	35.6	14.9	—	1,913.6
Alberta.....	2,845.6	892.8	388.7	116.3	52.0	—	4,295.4
British Columbia.....	2,905.5	945.1	355.1	106.4	102.0	52.0	4,466.1
Canada.....	14,769.9	6,780.5	4,142.1	1,103.6	407.9	100.8	27,304.8
Grand totals	17,121.8	11,083.8	8,340.5	3,982.2	2,476.3	5,288.0	48,294.6
Manufactured and liquefied petroleum gases systems							
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over	Total
	miles						
Distribution:							
Quebec.....	10.0	51.5	60.6	11.6	3.2	—	136.9
Ontario.....	66.5	7.5	14.5	1.0	—	—	89.5
British Columbia.....	141.6	81.3	14.6	4.4	—	—	241.9
Canada.....	218.1	140.3	89.7	17.0	3.2	—	468.3
Grand totals, all utilities	17,339.9	11,226.1	8,430.2	3,999.2	2,479.5	5,288.0	48,762.9

¹ Includes pipe mileage of producing, gathering, processing and utility companies. Some size categories include estimated figures.

TABLE 9. Compressor Stations Operated by Gas Utilities by Province, as at December 31, 1967

	Number of active compressor stations	Number of prime movers	Horsepower	Number of compressors
Natural gas distribution systems:				
Ontario	7	32	23,070	32
Manitoba	—	—	—	—
Saskatchewan	11	30	33,900	30
Alberta	14	43	22,071	43
British Columbia	1	1	1,100	1
Canada	33	106	80,141	106
Natural gas transport systems:				
Quebec	1	1	550	2
Ontario ¹	34	81	355,300	90
Manitoba	5	16	111,700	16
Saskatchewan	7	30	178,310	30
Alberta	7	14	56,165	14
British Columbia	19	45	122,274	45
Canada	73	187	824,299	197
Total natural gas utilities:				
Quebec	1	1	550	2
Ontario	41	113	378,370	122
Manitoba	5	16	111,700	16
Saskatchewan	18	60	212,210	60
Alberta	21	57	78,236	57
British Columbia	20	46	123,374	46
Canada	106	293	904,440	303

¹ Includes three mobile compressor units, horsepower totalling 26,000.

TABLE 10. Natural Gas in Underground Storage by Province, 1967

	Storage capacity (including base pressure gas)	Held in storage at December 31
	Mcf.	
Ontario	140,470,000	83,628,511
Saskatchewan	8,530,000	6,247,700
Alberta	32,000,000	18,322,327
Totals	181,000,000	108,198,538

TABLE 11. Property Account of Gas Utilities, 1966-67¹

	Total at December 31, 1966 ²	Gross additions during 1967	Retirements during 1967	Other changes during 1967	Total at December 31, 1967	Total at December 31, 1967	
						Eastern Canada	Western Canada
dollars							
Natural gas distribution systems							
Intangible plant	15,547,622	261	10,000	643,168	16,181,051	1,085,101	15,095,950
Production plant:							
Land, leaseholds and land rights	42,697,979	349,585	—	(499,742)	42,547,822	118,960	42,428,922
Gas wells, drilling, equipment and structures	15,057,854	485,546	103,625	(788)	15,438,987	4,387,864	11,051,123
Other production equipment	524,973	13,080	1,797	—	536,256	184,574	351,682
Total production plants	58,280,806	848,211	105,422	(500,530)	58,523,065	4,691,338	53,831,727
Gathering plant:							
Land and land rights	358,978	21,804	4,784	—	375,998	49,629	326,369
Compressor, measuring and regulating structures and improvements	279,846	29,224	2,137	—	306,933	52,768	254,165
Other structures and improvements	892,189	11,539	23,553	(14,882)	865,293	184,909	680,384
Gathering lines	18,584,955	909,264	125,514	(23,213)	19,345,492	2,219,261	17,126,231
Compressor, measuring and regulating equipment	2,432,128	394,642	12,301	(3,107)	2,811,362	395,684	2,415,678
Purification and other natural gas gathering	6,790,338	39,939	2,829	1,884	6,829,332	223,163	6,606,169
Total gathering plants	29,338,434	1,406,412	171,118	(39,318)	30,534,410	3,125,414	27,408,996
Products extraction plant:							
Land and land rights	297	—	—	—	297	—	297
Structures and pipe lines	797,980	—	—	(1,093)	796,887	—	796,887
Equipment-extraction and other	514,386	—	—	—	514,386	—	514,386
Total products extraction plants	1,312,663	—	—	(1,093)	1,311,570	—	1,311,570
Manufactured gas plant ³ :							
Land and land rights	3,713,983	—	146,672	—	3,567,311	3,540,172	27,139
Structures and improvements and gas holders	2,302,765	99,047	591,246	—	1,810,566	1,670,354	140,212
Equipment	12,221,477	215,711	1,017,318	—	11,419,870	11,232,767	187,103
Total manufactured gas plants	18,238,225	314,758	1,755,236	—	16,797,747	16,443,293	354,454
Underground storage plant:							
Land and land rights	373,292	61,766	186	—	434,872	293,981	140,891
Structures and improvements	4,863,081	339,444	32,487	36,643	5,206,681	3,732,116	1,474,565
Equipment	9,117,733	730,881	45,588	—	9,803,026	5,354,074	4,448,952
Base pressure gas	5,301,752	605,484	329,806	—	5,577,440	3,837,982	1,739,458
Total underground storage plants	19,655,858	1,737,585	408,067	36,643	21,022,019	13,218,153	7,803,866
Transmission plant:							
Land and land rights	5,329,258	410,451	7,401	7,048	5,739,356	2,045,983	3,693,373
Compressor, measuring and regulating structures and improvements	2,612,509	175,245	1,048	183	2,786,889	374,795	2,412,094
Other transmission structures	3,538,813	263,515	—	—	3,802,328	2,800,922	1,001,406
Mains	188,602,906	15,724,803	254,511	(14,872)	204,058,326	66,673,524	137,384,802
Compressor, measuring and regulating equipment	15,343,035	1,184,213	57,702	(37,375)	16,432,171	4,762,251	11,669,920
Other transmission equipment	5,785,422	1,516,389	385,544	(10,168)	6,906,099	5,928	6,900,171
Total transmission plants	221,211,943	19,274,616	706,206	(55,184)	239,725,169	76,663,403	163,061,766
Distribution plant:							
Land and land rights	4,139,947	123,333	129,316	(6,540)	4,127,424	2,047,848	2,079,576
Compressor, measuring and regulating structures and improvements	10,718,567	720,092	29,466	(26,578)	11,382,615	6,353,873	5,028,742
Mains and services	605,379,474	50,229,185	3,257,439	(503,397)	651,847,823	460,278,383	191,569,440
House regulator and meter installations and meters	95,397,658	7,192,438	2,194,214	(1,029,730)	99,366,152	47,788,066	51,578,086
Compressor, measuring and regulating equipment	19,976,763	2,075,453	41,480	(135,074)	21,875,662	12,366,035	9,509,627
Other distribution plant	41,786,569	3,656,140	186,156	37,489	45,294,042	12,968,092	32,325,950
Total distribution plants	777,398,978	63,996,641	5,838,071	(1,663,830)	833,893,718	541,802,297	292,091,421
Local storage plant:							
Land and land rights	77,676	—	—	—	77,676	75,420	2,256
Gas holders and other surface storage	11,964,272	70,034	—	2,832	12,037,138	9,650,008	2,387,130
Total local storage plants	12,041,948	70,034	—	2,832	12,114,814	9,725,428	2,389,386
General plant:							
Land and land rights	2,021,452	392,070	1,610	(4,473)	2,407,439	1,351,307	1,056,132
Structures and improvements	20,047,976	7,300,437	65,017	(305,528)	26,977,868	14,312,944	12,664,924
Transportation equipment	8,530,380	3,039,053	1,359,362	127,359	10,337,430	5,894,037	4,443,393
Tools and heavy work equipment	10,213,390	961,436	229,726	9,584	10,954,684	4,972,135	5,982,549
Other general plant	62,846,000	11,692,859	4,225,918	18,555	70,331,496	58,689,997	11,641,499
Total general plants	103,659,198	23,385,855	5,881,633	(154,503)	121,008,917	85,220,420	35,788,497
Undistributed plant ⁴ :							
Other plant	41,428,205	13,178,333	200,944	(8,013,293)	46,392,301	34,560,214	11,832,087
Total plants	1,298,113,880	124,212,706	15,076,697	(9,745,108)	1,397,504,781	786,535,061	610,969,720

See footnote(s) at end of table.

TABLE 11. Property Account of Gas Utilities, 1966-67¹ - Continued

	Total at December 31, 1966 ²	Gross additions during 1967	Retirements during 1967	Other changes during 1967	Total at December 31, 1967
Natural gas transport systems					
Intangible plant	13,280,017	109,324	16,000	-	13,373,341
Gathering plant:					dollars
Land and land rights	107,263	-	-	12,569	119,832
Compressor, measuring and regulating structures and improvements	22,543	-	-	554,777	577,320
Other structures and improvements	86,825	-	-	(11)	86,814
Gathering lines	22,520,215	-	7,697	882,835	23,395,353
Compressor, measuring and regulating equipment	194,431	756	-	3,505,237	3,700,424
Purification and other natural gas gathering equipment	668,053	700	-	-	668,753
Total gathering plants	23,599,330	1,456	7,697	4,955,407	28,548,496
Products extraction plant:					
Land and land rights	25,075	-	-	2,871	27,946
Structures and pipe lines	5,692,312	-	-	84,154	5,776,466
Equipment-extraction and other	28,597,164	-	32,241	538,407	29,103,330
Total products extraction plants	34,314,551	-	32,241	625,432	34,907,742
Underground storage plant:					
Land and land rights	7,597,349	90	-	2,539	7,599,978
Structures and improvements	3,673,482	53,666	-	-	3,727,148
Equipment	3,063,971	23,840	-	-	3,087,811
Base pressure gas	1,183,964	1,112,799	-	-	2,296,763
Total underground storage plants	15,518,766	1,190,395	-	2,539	16,711,700
Transmission plant:					
Land and land rights	5,961,340	206,087	13,599	281,178	6,435,006
Compressor, measuring and regulating structures and improvements	41,526,336	550,543	40,523	1,215,239	43,251,595
Other transmission structures	3,601,090	63,666	50,182	2,665	3,617,239
Mains	779,489,890	20,527,941	3,786,296	820,265	797,051,800
Compressor, measuring and regulating equipment	171,379,134	9,022,858	916,101	10,695,334	190,181,225
Other transmission equipment	737,636	266,151	-	(12,438)	991,349
Total transmission plants	1,002,695,426	30,637,246	4,806,701	13,002,243	1,041,528,214
General plant:					
Land and land rights	174,108	-	3,418	(137,720)	32,970
Structures and improvements	1,551,236	113,597	1,172	222,963	1,886,624
Transportation equipment	4,207,705	666,321	420,664	9,028	4,462,390
Tools and heavy work equipment	5,252,763	446,749	173,544	47,476	5,573,444
Other general plant	2,029,031	221,236	82,904	219,700	2,387,063
Total general plants	13,214,843	1,447,903	681,702	361,447	14,342,491
Undistributed plant ⁴	45,241,653	23,993,280	103,470	(19,171,973)	49,959,490
Other plant	30,214,985	68,826,752	-	(16,815,067)	82,226,670
Total plants	1,178,079,371	126,206,356	5,647,811	(17,039,972)	1,281,598,144
Total natural gas utilities					
Intangible plant	28,827,639	109,585	26,000	643,168	29,554,392
Production plant:					
Land, leaseholds and land rights	42,697,979	349,585	-	(499,742)	42,547,822
Gas wells, drilling, equipment and structures	15,057,854	485,546	103,625	(788)	15,438,987
Other production equipment	524,973	13,080	1,797	-	536,256
Total production plants	58,280,806	848,211	105,422	(500,530)	58,523,065
Gathering plant:					
Land and land rights	466,241	21,804	4,784	12,569	495,830
Compressor, measuring and regulating structures and improvements	302,389	29,224	2,137	554,777	884,253
Other structures and improvements	979,014	11,539	23,553	(14,893)	952,107
Gathering lines	41,105,170	909,264	133,211	859,622	42,740,845
Compressor, measuring and regulating equipment	2,626,559	395,398	12,301	3,502,130	6,511,786
Purification and other natural gas gathering equipment	7,458,391	40,639	2,829	1,884	7,498,085
Total gathering plants	52,937,764	1,407,868	178,815	4,916,089	59,082,906
Products extraction plant:					
Land and land rights	25,372	-	-	2,871	28,243
Structures and pipe lines	6,490,292	-	-	83,061	6,573,353
Equipment-extraction and other	29,111,550	-	32,241	538,407	29,617,716
Total products extraction plants	35,627,214	-	32,241	624,339	36,219,312
Manufactured gas plant: ³					
Land and land rights	3,713,983	-	146,672	-	3,567,311
Structures and improvements and gas holders	2,302,765	99,047	591,246	-	1,810,566
Equipment	12,221,477	215,711	1,017,318	-	11,419,870
Total manufactured gas plants	18,238,225	314,758	1,755,236	-	16,797,747
Underground storage plant:					
Land and land rights	7,970,641	61,856	186	2,539	8,034,850
Structures and improvements	8,536,563	393,110	32,487	36,643	8,933,829
Equipment	12,181,704	754,721	45,588	-	12,890,837
Base pressure gas	6,485,716	1,718,293	329,806	-	7,874,203
Total underground storage plants	35,174,624	2,927,980	408,067	39,182	37,733,719

See footnote(s) at end of table.

TABLE II. Property Account of Gas Utilities, 1966-67¹ - Concluded

	Total at December 31, 1966 ²	Gross additions during 1967	Retirements during 1967	Other changes during 1967	Total at December 31, 1967
dollars					
Total natural gas utilities - Concluded					
Transmission plant:					
Land and land rights	11,290,598	616,538	21,000	288,226	12,174,362
Compressor, measuring and regulating structures and improvements	44,138,845	725,788	41,571	1,215,422	46,038,484
Other transmission structures	7,139,903	327,181	50,182	2,665	7,419,567
Mains	968,092,796	36,252,744	4,040,807	805,393	1,001,110,126
Compressor, measuring and regulating equipment	186,722,169	10,207,071	973,803	10,657,959	206,613,396
Other transmission equipment	6,523,058	1,782,540	385,544	(22,606)	7,897,448
Total transmission plants	1,223,907,369	49,911,862	5,512,907	12,947,059	1,281,253,383
Distribution plant:					
Land and land rights	4,139,947	123,333	129,316	(6,540)	4,127,424
Compressor, measuring and regulating structures and improvements	10,718,567	720,092	29,466	(26,578)	11,382,615
Mains and services	605,379,474	50,229,185	3,257,439	(503,397)	651,847,823
House regulator and meter installations and meters	95,397,658	7,192,438	2,194,214	(1,029,730)	99,366,152
Compressor, measuring and regulating equipment	19,976,763	2,075,453	41,480	(135,074)	21,875,662
Other distribution plant	41,786,569	3,656,140	186,156	37,489	45,294,042
Total distribution plants	777,398,978	63,996,641	5,838,071	(1,663,830)	833,893,718
Local storage plant:					
Land and land rights	77,676	—	—	—	77,676
Gas holders and other surface storage	11,964,272	70,034	—	2,832	12,037,138
Total local storage plants	12,041,948	70,034	—	2,832	12,114,814
General plant:					
Land and land rights	2,195,560	392,070	5,028	(142,193)	2,440,409
Structures and improvements	21,599,212	7,414,034	66,189	(82,565)	28,864,492
Transportation equipment	12,738,085	3,705,374	1,780,026	136,387	14,799,820
Tools and heavy work equipment	15,466,153	1,408,185	403,270	57,060	16,528,128
Other general plant	64,875,031	11,914,093	4,308,822	238,255	72,718,559
Total general plants	116,874,041	24,833,758	6,563,335	206,944	135,351,408
Undistributed plant ⁴	86,669,858	37,171,613	304,414	(27,185,266)	96,351,791
Other plant	30,214,985	68,826,752	—	(16,815,067)	82,226,670
Total plant, natural gas utilities	2,476,193,451	250,419,062	20,724,508	(26,785,080)	2,679,102,925
Manufactured and liquefied petroleum gases systems					
Intangible plant	576,360	—	98,705	—	477,655
Manufactured gas plant:					
Land and land rights	11,500	—	—	—	11,500
Structures and improvements and gas holders	29,940	671	—	—	30,611
Equipment	966,568	10	—	498	967,076
Total manufactured gas plants	1,008,008	681	—	498	1,009,187
Distribution plant:					
Land and land rights	118	—	—	—	118
Compressor, measuring and regulating structures and improvements	—	—	—	—	—
Mains and services	3,044,640	1,367,059	22,240	6	4,389,465
House regulator and meter installations and meters	148,263	166,549	9,574	—	305,238
Compressor, measuring and regulating equipment	153,895	—	—	—	153,895
Other distribution plant	1,131,908	22,386	4,319	359	1,150,334
Total distribution plants	4,478,824	1,555,994	36,133	365	5,999,050
Local storage plant:					
Land and land rights	1,129,831	—	—	—	1,129,831
Gas holders and other surface storage	—	205,563	—	—	205,563
Total local storage plants	1,129,831	205,563	—	—	1,335,394
General plant:					
Land and land rights	7,134	—	—	(2,379)	4,755
Structures and improvements	154,340	560	457	20,452	174,895
Transportation equipment	66,481	10,398	7,510	8,052	77,421
Tools and heavy work equipment	63,450	4,332	—	(1,887)	65,895
Other general plant	137,556	17,408	13,355	3,417	145,026
Total general plants	428,961	32,698	21,322	27,655	467,992
Undistributed plant	—	—	—	—	—
Total plants	7,621,984	1,794,936	156,160	28,518	9,289,278
Total all utilities	2,483,815,435	252,213,998	20,880,668	(26,756,562)	2,688,392,203

¹ Includes reports for fiscal year end most closely approximating calendar year.² Figures for 1966 are as reported in report for 1967 and include conceptual adjustments.³ Includes accounts of manufactured gas plant for systems which distribute both natural and manufactured gas.⁴ Includes gas plant under construction and retirement work in progress.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1967¹

	Natural gas distribution systems				Manufactured and imported petroleum gas systems	
	Eastern Canada		Western Canada			
	Publicly operated	Privately operated	Publicly operated	Privately operated	Publicly operated	Privately operated
dollars						
Assets						
Current assets:						
Cash on hand in banks and/or temporary cash investments:						
(a) Canadian currency:						
Cash on hand and in chartered banks, including term deposits	921,806	2,148,503	7,931,291	216,396	20,885	12,307
Cash in other institutions, including guaranteed investment certificates	37,006	—	10,000	9,351	—	—
(b) Foreign currency and foreign temporary cash investments	—	27,028	—	—	—	—
(c) Short term notes of finance companies and other unaffiliated Canadian companies	—	—	—	2,000,000	—	—
(d) Government of Canada Treasury bills	—	—	—	—	—	—
(e) Other Government of Canada direct and guaranteed debt	—	—	—	356,192	—	—
(f) Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	—	—	18,400	3,500	—	—
(g) Other short term Canadian investments (provincial, municipal, corporate, etc.)	—	—	1,822	671,521	—	—
(h) Investments in short term foreign securities	—	—	—	—	—	—
Special deposits:						
(a) Canadian currency	—	154,405	—	6	—	13,000
(b) Foreign	—	6,328	—	—	—	—
Accounts receivable less provision for doubtful accounts (75)	371,516	55,964,294	2,828,881	14,647,025	73,435	57,296
Interest and dividends receivable	—	44,218	3,544,956	141,580	—	—
Materials and supplies—Gas	—	9,768,409	1,005,098	2,198,482	51,136	5,876
Other current assets, materials and supplies and prepaid expenses	136,606	9,749,895	147,851	1,528,351	—	19,115
Gas stored underground available for sale and transmission line pack gas	—	16,311,119	632,000	67,135	—	—
Total current assets	1,466,934	94,174,199	16,120,299	21,839,539	145,456	112,594
Investments:						
Investments in affiliated companies	—	152,361,189	5	6,404,032	—	—
Other investments:						
(a) Mortgages, long term advances and notes	—	15,195,893	—	952,062	—	—
(b) Other Canadian investments (specify)	—	1,115,364	33,174,000	233,194	—	—
(c) Investments in Canadian preferred and common stocks	—	125,000	991,767	993,066	—	3,512
(d) Investments in foreign securities	—	—	—	3,559	—	—
Total investments	—	168,797,446	34,165,772	8,585,913	—	3,512
Plant property and equipment:						
(a) Total plant	7,227,060	779,308,001	293,483,671	317,486,049	8,107,483	1,181,795
(b) Less accumulated depreciation and amortization	1,391,445	113,530,649	55,321,695	73,866,375	4,982,575	36,673
Net plant	5,835,615	665,777,352	238,161,976	243,619,674	3,124,908	1,145,122
Deferred debits	—	19,220,849	2,605,000	6,095,597	5,832	55,706
TOTAL ASSETS	7,302,549	947,969,846	291,053,047	280,140,723	3,276,196	1,316,934

See footnote at end of table.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1967¹ - Continued

	Natural gas distribution systems				Manufactured and liquefied petroleum gases systems	
	Eastern Canada		Western Canada			
	Publicly operated	Privately operated	Publicly operated	Privately operated	Publicly operated	Privately operated
dollars						
Liabilities						
Current liabilities:						
Short term loans:						
(a) Loans from chartered banks in Canadian currency	—	24,093,700	2,610,000	6,556,103	—	—
(b) Other loans payable	—	656,837	1,822	1,507,761	—	—
Accounts payable and accrued	450,272	29,887,573	5,004,757	7,270,061	113,539	31,448
Accounts payable-affiliated companies	—	19,548,988	6,043	3,856,139	—	—
Interest and dividends payable and accrued	—	9,362,702	2,625,940	3,217,643	—	11,845
Taxes accrued	—	12,713,593	—	4,381,358	1,294	—
Long term debt due within one year less company long term debt owned:						
(a) Bonds, debentures and notes	—	11,446,410	8,014,862	2,409,320	—	35,000
(b) Other long term debt	—	—	—	66,724	—	—
Other current liabilities	19,018	2,392,786	1,567,769	3,130,277	14,967	—
Total current liabilities	469,290	110,102,589	19,831,193	32,395,386	129,800	78,293
Deferred credits	—	2,158,485	151,536	1,399,615	—	—
Accumulated tax reductions applicable to future years	—	18,653,000	—	3,168,517	—	—
Insurance and other reserves	20,000	1,085,036	6,000	3,967,722	—	—
Long term debt:						
(a) Bonds, debentures and notes	3,809,500	375,149,310	131,212,619	108,972,835	3,500,000	378,000
(b) Mortgages and agreements of sale	—	2,926,500	—	—	—	—
(c) Loans from chartered banks in Canadian currency including secured loans	—	13,038,000	—	400,000	—	—
(d) Other long term debt	—	—	5,984,004	7,293,370	—	—
(e) Less company long term debt owned	—	—	—	1,805,500	—	—
Net total long term debt	3,809,500	391,113,810	137,196,623	114,860,705	3,500,000	378,000
(f) Advances from affiliated companies	—	12,020,000	97,292,199	12,521,668	2,920,736	—
Total long term debt	3,809,500	403,133,810	234,488,822	127,382,373	6,420,736	378,000
Interest of minority shareholders in subsidiaries	—	62,269	—	—	—	—
Capital stock and surplus:						
(a) Preferred	—	105,792,900	—	38,807,307	—	—
(b) Common	—	166,680,929	—	21,763,959	8	639,591
Contributed surplus	—	12,399,896	8,063,042	1,741,826	—	—
Retained earnings	3,003,759	102,196,832	28,403,222	49,470,479	(3,274,348)	221,050
Excess of appraised value of fixed assets over(depreciated) cost	—	25,704,100	109,232	43,539	—	—
Total shareholders' equity	3,003,759	412,774,657	36,575,496	111,827,110	(3,274,340)	860,641
TOTAL LIABILITIES AND NET WORTH	7,302,549	947,969,846	291,053,047	280,140,723	3,276,196	1,316,934

See footnote at end of table.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1967¹ — Continued

	Natural gas distribution systems			Natural gas transport systems	Total natural gas utilities	Manufactured and liquefied petroleum gases systems	Total utilities				
	Eastern Canada	Western Canada	Total Canada								
Assets											
dollars											
Current assets:											
Cash on hand—in banks and/or temporary cash investments:											
(a) Canadian currency:											
Cash on hand and in chartered banks, including term deposits	3,070,309	8,147,687	11,217,996	2,340,166	13,558,162	33,192	13,591,354				
Cash in other institutions, including guaranteed investment certificates	37,006	19,351	56,357	—	56,357	—	56,357				
(b) Foreign currency and foreign temporary cash investments	27,028	—	27,028	5,825,139	5,852,167	—	5,852,167				
(c) Short term notes of finance companies and other unaffiliated Canadian companies	—	2,000,000	2,000,000	—	2,000,000	—	2,000,000				
(d) Government of Canada Treasury bills	—	—	—	—	—	—	—				
(e) Other Government of Canada direct and guaranteed debt	—	356,192	356,192	486,310	842,502	—	842,502				
(f) Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	—	21,900	21,900	—	21,900	—	21,900				
(g) Other short term Canadian investments (provincial, municipal, corporate, etc.)	—	673,343	673,343	—	673,343	—	673,343				
(h) Investments in short term foreign securities	—	—	—	556,914	556,914	—	556,914				
Special deposits:											
(a) Canadian currency	154,405	6	154,411	1,026,532	1,180,943	18,000	1,198,943				
(b) Foreign	6,328	—	6,328	1,944,694	1,951,022	—	1,951,022				
Accounts receivable less provision for doubtful accounts (75)	56,335,810	17,475,906	73,811,716	37,382,255	111,193,971	130,731	111,324,702				
Interest and dividends receivable	44,218	3,686,536	3,730,754	39,061	3,769,815	—	3,769,815				
Materials and supplies—Gas	9,768,409	3,203,580	12,971,989	4,699,816	17,671,805	57,012	17,728,817				
Other current assets, materials and supplies and prepaid expenses	9,886,501	1,676,202	11,562,703	2,598,811	14,161,514	19,115	14,180,629				
Gas stored underground available for sale and transmission line pack gas	16,311,119	699,135	17,010,254	1,258,834	18,269,088	—	18,269,088				
Total current assets	95,641,133	37,959,838	133,600,971	58,158,532	191,759,503	258,050	192,017,553				
Investments:											
Investments in affiliated companies	152,361,189	6,404,037	158,765,226	37,919,003	196,684,229	—	196,684,229				
Other investments:											
(a) Mortgages, long term advances and notes	15,195,893	952,062	16,147,955	45,622	16,193,577	—	16,193,577				
(b) Other Canadian investments (specify)	1,115,364	33,407,194	34,522,558	9,243,657	43,766,215	—	43,766,215				
(c) Investments in Canadian preferred and common stocks	125,000	1,984,833	2,109,833	3,960,414	6,070,247	3,512	6,073,759				
(d) Investments in foreign securities	—	3,559	3,559	12,293,422	12,296,981	—	12,296,981				
Total investments	168,797,446	42,751,685	211,549,131	63,462,118	275,011,249	3,512	275,014,761				
Plant, property and equipment:											
(a) Total plant	786,535,061	610,969,720	1,397,504,781	1,281,598,144	2,679,102,925	9,289,278	2,688,392,203				
(b) Less accumulated depreciation and amortization	114,922,094	129,188,070	244,110,164	194,216,405	438,326,569	5,019,248	443,345,817				
Net plant	671,612,967	481,781,650	1,153,394,617	1,087,381,739	2,240,776,356	4,270,030	2,245,046,386				
Deferred debits	19,220,849	8,700,597	27,921,446	21,068,582	48,990,028	61,538	49,051,566				
TOTAL ASSETS	955,272,395	571,193,770	1,526,466,165	1,230,070,971	2,756,537,136	4,593,130	2,761,130,266				

See footnote at end of table.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1967¹ — Concluded

	Natural gas distribution systems			Natural gas transport systems	Total natural gas utilities	Manufactured and liquefied petroleum gases systems	Total utilities
	Eastern Canada	Western Canada	Total Canada				
dollars							
Liabilities							
Current liabilities:							
Short term loans:							
(a) Loans from chartered banks in Canadian currency	24,093,700	9,166,103	33,259,803	67,147,281	100,407,084	—	100,407,084
(b) Other loans payable	656,837	1,509,583	2,166,420	—	2,166,420	—	2,166,420
Accounts payable and accrued	30,337,845	12,274,818	42,612,663	51,953,834	94,566,497	144,987	94,711,484
Accounts payable-affiliated companies	19,548,988	3,862,182	23,411,170	2,388,769	25,799,939	—	25,799,939
Interest and dividends payable and accrued	9,362,702	5,843,583	15,206,285	14,601,993	29,808,278	11,845	29,820,123
Taxes accrued	12,713,593	4,381,358	17,094,951	163,769	17,258,720	1,294	17,260,014
Long term debt due within one year less company long term debt owned:							
(a) Bonds, debentures and notes	11,446,410	10,424,182	21,870,592	32,994,024	54,864,616	35,000	54,899,616
(b) Other long term debt	—	66,724	66,724	—	66,724	—	66,724
Other current liabilities	2,411,804	4,698,046	7,109,850	323,395	7,433,245	14,967	7,448,212
Total current liabilities	110,571,879	52,226,579	162,798,458	169,573,065	332,371,523	208,093	332,579,616
Deferred credits	2,158,485	1,551,151	3,709,636	6,193,044	9,902,680	—	9,902,680
Accumulated tax reductions applicable to future years	18,653,000	3,168,517	21,821,517	—	21,821,517	—	21,821,517
Insurance and other reserves	1,105,036	3,973,722	5,078,758	—	5,078,758	—	5,078,758
Long term debt:							
(a) Bonds, debentures and notes	378,958,810	240,185,454	619,144,264	682,491,718	1,301,635,982	3,878,000	1,305,513,982
(b) Mortgages and agreements of sale	2,926,500	—	2,926,500	—	2,926,500	—	2,926,500
(c) Loans from chartered banks in Canadian currency including secured loans	13,038,000	400,000	13,438,000	24,009,375	37,447,375	—	37,447,375
(d) Other long term debt	—	13,277,374	13,277,374	2,690,000	15,967,374	—	15,967,374
(e) Less company long term debt owned	—	1,805,500	1,805,500	120,000	1,925,500	—	1,925,500
Net total long term debt	394,923,310	252,057,328	646,980,638	709,071,093	1,356,051,731	3,878,000	1,359,929,731
(f) Advances from affiliated companies	12,020,000	109,813,867	121,833,867	1,178,871	123,012,738	2,920,738	125,933,474
Total long term debt	406,943,310	361,871,195	768,814,505	710,249,964	1,479,064,469	6,798,736	1,485,863,205
Interest of minority shareholders in subsidiaries	62,269	—	62,269	—	62,269	—	62,269
Capital stock and surplus:							
(a) Preferred	105,792,900	38,807,307	144,600,207	77,660,001	222,260,208	—	222,260,208
(b) Common	166,680,929	21,763,959	188,444,888	97,154,661	285,599,549	639,599	286,239,148
Contributed surplus	12,399,896	9,804,868	22,204,764	90,541,947	112,746,711	—	112,746,711
Retained earnings	105,200,591	77,873,701	183,074,292	78,698,289	261,772,581	(3,053,298)	258,719,283
Excess of appraised value of fixed assets over (depreciated) cost	25,704,100	152,771	25,856,871	—	25,856,871	—	25,856,871
Total shareholders' equity	415,778,416	148,402,606	564,181,022	344,054,898	908,235,920	(2,413,699)	905,822,221
TOTAL LIABILITIES AND NET WORTH	955,272,395	571,193,770	1,526,466,165	1,230,070,971	2,756,537,136	4,593,130	2,761,130,266

¹ Includes reports for fiscal year end most closely approximating calendar year.

TABLE 13. Income Statement of Gas Utilities, 1967

	Natural gas distribution systems				Manufactured and liquefied petroleum gases systems	
	Eastern Canada		Western Canada			
	Publicly operated	Privately operated	Publicly operated	Privately operated	Publicly operated	Privately operated
dollars						
Operating revenue accounts:						
Sales (a) Foreign	—	—	—	—	—	—
(b) Domestic	2,323,936	271,380,731	71,388,731	97,144,942	1,063,013	228,193
Sales of products extracted from gas	—	—	233,565	—	229,645	—
Transportation and storage of gas of others	—	3,622,049	90	792,892	—	—
Other operating revenue	85,237	10,452,795	81,797	1,502,041	21,068	9,300
Total operating revenues	2,409,173	285,455,575	71,704,183	99,439,875	1,313,726	237,493
Operating revenue deductions:						
Gas supply:						
Gas purchases	777,929	139,685,568	28,466,611	39,603,232	68,582	92,789
Exchange gas	—	7,464	318,000	401,232	—	—
Gas withdrawn from underground storage	—	(9,930)	(386,000)	(540,342)	—	—
Gas delivered to underground storage (credit)	—	(34,002)	(141,000)	—	—	—
Gas used (credit)	—	—	—	—	—	—
Total gas supply	777,929	139,649,100	28,257,611	39,464,122	68,582	92,789
Exploration and development operation	—	778,675	—	279,932	—	—
Gathering operation	—	55,400	—	1,123,614	—	—
Products extraction operation	—	—	106,400	—	—	—
Manufactured gas operation	11,300	(308,227)	25,555	43,132	684,296	—
Underground storage operation	—	436,668	—	42,961	—	—
Transmission operation	—	835,881	1,500,703	608,957	—	—
Distribution operation	207,101	14,719,136	5,636,478	4,646,882	282,523	36,601
General operation	5,560	1,042,232	3,595,863	2,026,745	16,180	51,167
Administrative and general expenses	195,063	29,023,087	2,897,025	9,566,749	298,399	6,144
Maintenance expenses	154,721	5,889,927	12,482	2,611,206	162,757	—
Municipal and other taxes	5,447	7,127,161	1,005,032	5,551,772	81,093	12,709
Rent for gas plant leased from others	—	817,462	485	21,450	—	—
Total purchases, operation and maintenance	1,357,121	200,066,502	43,037,634	65,987,522	1,593,830	199,410
Net revenue from operations	1,052,052	85,389,073	28,666,549	33,452,353	(280,104)	38,083
Other income:						
Non-operating revenue	—	2,691,723	—	64,940	—	—
Income from investments - Dividends	—	—	—	354,813	—	—
Other	—	529,186	—	295,767	—	—
Revenue from other plant	—	2,600	—	173,363	—	—
Income from affiliated companies	—	1,725,013	—	73,556	—	—
Income from sinking and other funds	—	116,521	1,185	14,028	—	2,595
Gain on foreign exchange	—	1,605	—	—	—	—
Investment valuation adjustment	—	—	—	—	—	—
Other income	6,795	112,466	617,909	333,423	124	5,651
Total other incomes	6,795	3,179,114	619,094	1,309,890	124	8,246
Other deductions:						
Depreciation	82,155	17,764,542	6,879,640	7,476,064	98,205	7,291
Amortization	85,244	550,070	8,415	355,754	24,172	—
Depiction	—	—	—	—	—	—
Expenses of other plant	—	1,900	—	—	—	—
Non-operating expense	—	165,848	—	26,513	41,000	—
Other interest	—	2,468,515	3,446	593,947	—	409
Interest during construction (credit)	—	(1,040,128)	—	(63,132)	—	—
Loss on foreign exchange	—	59,499	—	—	—	—
Provision for loss in valuation of investments	—	11,222	42,468	(6,241)	619	—
Other income deductions	218,467	93,173	—	31,396	—	—
Total other deductions	385,866	20,074,641	6,933,969	8,414,301	163,996	7,700
Fixed charges:						
Interest on long term debt	194,321	21,698,093	10,718,383	6,475,464	120,711	25,431
Amortization of debt discount premium and expense	—	637,674	36,681	273,480	—	—
Interest on amounts due affiliated companies	198,500	1,133,251	—	479,410	9,724	—
Total fixed charges	392,821	23,469,018	10,755,064	7,228,354	130,435	25,431
Total net income before income taxes	280,160	47,024,528	11,596,610	19,119,588	(574,411)	13,198
Provision for income taxes for period:						
(a) Income taxes estimated for current period	—	13,122,675	—	6,488,874	—	—
(b) Estimated amount to be added to or deducted from "Accumulated tax reductions applicable to future years"	—	3,100,000	—	17,647	—	—
Net income after taxes	280,160	30,801,853	11,596,610	12,613,067	(574,411)	13,198

TABLE 13. Income Statement of Gas Utilities, 1967 — Concluded

	Natural gas distribution systems			Natural gas transport systems ¹	Total natural gas utilities	Manufactured and liquefied petroleum gases systems	Total utilities
	Eastern Canada	Western Canada	Total Canada				
dollars							
Operating revenue accounts:							
Sales (a) Foreign	—						
(b) Domestic	273,704,667 ³	168,533,673 ³	442,238,340 ³	132,821,222	132,821,222	—	132,821,222
Sales of products extracted from gas.....	—	233,565	233,565	3,265,626	3,499,191	229,645	3,728,836
Transportation and storage of gas of others	3,622,049	792,982	4,415,031	4,903,029	9,318,060	—	9,318,060
Other operating revenue.....	10,538,032	1,583,838	12,121,870	388,452	12,510,322	30,368	12,540,690
Total operating revenues.....	287,864,748	171,144,058	459,008,806	312,106,321	600,387,135	1,551,219	601,938,354
Operating revenue deductions:							
Gas supply:							
Gas purchases.....	140,463,497 ³	68,069,843 ³	208,533,340 ³	171,386,241 ³	209,191,589 ³	161,371	209,352,960
Exchange gas	—	—	—	27,958	27,958	—	27,958
Gas withdrawn from underground storage...	7,464	719,232	726,696	—	726,696	—	726,696
Gas delivered to underground storage (credit).....	(9,930)	(926,342)	(936,272)	(109,675)	(1,045,947)	—	(1,045,947)
Gas used (credit)	(34,002)	(141,000)	(175,002)	(10,143,041)	(10,318,043)	—	(10,318,043)
Total gas supply.....	140,427,029	67,721,733	208,148,762	161,161,483	198,582,253	161,371	198,743,624
Exploration and development operation.....	778,675	279,932	1,058,607	38,794	1,097,401	—	1,097,401
Gathering operation	55,400	1,123,614	1,179,014	2,571,024	3,750,038	—	3,750,038
Products extraction operation.....	—	106,400	106,400	1,487,794	1,594,194	—	1,594,194
Manufactured gas operation.....	(296,927)	68,687	(228,240)	—	(228,240)	684,296	456,056
Underground storage operation.....	436,668	42,961	479,629	227,527	707,156	—	707,156
Transmission operation	835,881	2,109,660	2,945,541	16,885,621	19,831,162	—	19,831,162
Distribution operation	14,926,237	10,283,360	25,209,597	2,229	25,211,826	319,124	25,530,950
General operation	1,047,792	5,622,608	6,670,400	2,696,873	9,367,273	67,347	9,434,620
Administrative and general expenses	29,218,150	12,463,774	41,681,924	8,727,130	50,409,054	304,543	50,713,597
Maintenance expenses	6,044,648	2,623,688	8,668,336	6,688,140	15,356,476	162,757	15,519,233
Municipal and other taxes	7,132,608	6,556,804	13,689,412	7,047,949	20,737,361	93,802	20,831,163
Rent for gas plant leased from others	817,462	21,935	839,397	(1,056,817)	(217,420)	—	(217,420)
Total purchases, operation and maintenance	201,423,623	109,025,156	310,448,779	206,477,747	346,198,534	1,793,240	347,991,774
Net revenue from operations	86,441,125	62,118,902	148,560,027	105,628,574	254,188,601	(242,021)	253,946,580
Other income:							
Non-operating revenue	2,691,723	64,940	2,756,663	—	2,756,663	—	2,756,663
Income from investments — Dividends	—	354,813	354,813	787,542	1,142,355	—	1,142,355
Other	529,186	295,767	824,953	266,676	1,091,629	—	1,091,629
Revenue from other plant	2,600	173,363	175,963	—	175,963	—	175,963
Income from affiliated companies	1,725,013	73,556	1,798,569	223,677	2,022,246	—	2,022,246
Income from sinking and other funds	116,521	15,213	131,734	210,131	341,865	2,595	344,460
Gain on foreign exchange	1,605	—	1,605	56,820	58,425	—	58,425
Investment valuation adjustment	—	—	—	—	—	—	—
Other income	119,261	951,332	1,070,593	136,577	1,207,170	5,775	1,212,945
Total other income	5,185,909	1,928,984	7,114,893	1,681,423	8,796,316	8,370	8,804,686
Other deductions:							
Depreciation	17,846,697	14,355,704	32,202,401	29,788,652	61,991,053	105,496	62,096,549
Amortization	635,314	364,169	999,483	20,808	1,020,291	24,172	1,044,463
Depletion	—	—	—	—	—	—	—
Expenses of other plant	1,900	—	1,900	—	1,900	—	1,900
Non-operating expense	165,848	26,513	192,361	1,237,759	1,430,120	41,000	1,471,120
Other interest	2,468,515	597,393	3,065,908	3,694,082	6,759,990	409	6,760,399
Interest during construction (credit)	(1,040,128)	(63,132)	(1,103,260)	(3,376,105)	(4,479,365)	—	(4,479,365)
Loss on foreign exchange	59,499	—	59,499	833,042	892,541	—	892,541
Provision for loss in valuation of investments	11,222	36,227	47,449	—	47,449	619	48,068
Other income deductions	311,640	31,396	343,036	17,348	360,384	—	360,384
Total other deductions	20,460,507	15,348,270	35,808,777	32,215,586	68,024,363	171,696	68,196,059
Fixed charges:							
Interest on long term debt	21,892,414	17,193,847	39,086,261	40,948,141	80,034,402	146,142	80,180,544
Amortization of debt discount premium and expenses	637,674	310,161	947,835	1,549,707	2,497,542	—	2,497,542
Interest on amounts due affiliated companies	1,331,751	479,410	1,811,161	177,658	1,988,819	9,724	1,998,543
Total fixed charges	23,861,839	17,983,418	41,845,257	42,675,506	84,520,763	155,866	84,676,629
Total net income before income taxes	47,304,688	30,716,198	78,020,886	32,418,905	110,439,791	(561,213)	109,878,578
Provision for income taxes for period:							
(a) Income taxes estimated for current period	13,122,675	6,488,874	19,611,549	106,810	19,718,359	—	19,718,359
(b) Estimated amount to be added to or deducted from "Accumulated tax reductions applicable to future years"	3,100,000	17,647	3,117,647	—	3,117,647	—	3,117,647
Net income after taxes	31,082,013	24,209,677	35,291,690	32,312,095	87,603,785	(561,213)	87,042,572

¹ Includes Alberta and Southern Gas Co. Ltd.² Revenue from sales does not agree with revenue, Table 1, due to differences in reporting. Table 1 is for calendar year for all gas distribution companies, while the above table is compiled from companies which reported in the fiscal year most closely corresponding to the calendar year and sold more than 10,000 Mcf.³ Intercompany transactions eliminated.

TABLE 14. Funds Flow Statement of Natural Gas Utilities, 1967

Source of funds	Distribution systems	Transport systems	Total	Application of funds	Distribution systems	Transport systems	Total
millions of dollars							
Revenues:							
Sales	442.2 ¹	303.5 ¹	575.0 ¹	Operating and other expenses:			
Other operating revenues	16.8	8.6	25.4	Cost of gas sold	208.1 ¹	161.2 ¹	198.6 ¹
Other income	7.1	1.7	8.8	Operating expenses	102.3	45.3	147.6
Decreased working capital	3.1	67.9	71.0	Interest on long term debt	40.9	41.1	82.0
Decreased investments in affiliated companies	—	18.9	—	Income taxes	22.7	0.1	22.8
Increased long term debt	24.4	14.2	38.6	Dividends	30.0	19.0	49.0
Increased preferred stock	42.0	—	42.0	Acquisition of fixed assets	97.1	98.5	195.6
Increased common stock	9.5	0.3	9.8	Increased investments	3.8	21.7	25.5
Increased contributed surplus	6.3	0.3	6.6	Increased investments in affiliated companies	27.5	—	8.6
Other	16.6	—	14.4	Decreased advances from affiliated companies	6.2	12.3	18.5
Totals	568.0	415.4	791.6	Decreased excess of appraised value of fixed assets over cost	2.4	—	2.4
				Other	27.0	16.2	41.0
				Totals	568.0	415.4	791.6

¹ Intercompany transactions eliminated.

TABLE 15. Employees and Earnings of Gas Utilities, 1967

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
Natural gas distribution systems					
Canada					
Management:					
Working owners and partners	5	2	7		
Management	276	3	279		
Totals	281	5	286	4,781,289	
Professional, technical and administrative:					
Geophysicists	—	—	—		
Geologists	8	—	8		
Petroleum engineers	6	—	6		
Other engineers	165	—	165		
Other professional personnel	65	23	88		
Sub-totals	244	23	267	2,836,765	
Specialists and technicians	112	4	116		
Clerical and secretarial	1,255	1,470	2,725		
Other administrative personnel	1,171	52	1,223		
Totals	2,782	1,549	4,331	26,579,020	
Production, field, plant and related workers:					
Wage-earners	4,909	35	4,944	31,578,173	
Grand totals	7,972	1,589	9,561	62,938,482	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics — Quarterly and annual:					
Man-hours worked and paid	2,257	2,542	2,566	2,582	9,947
Man-hours not worked but paid	90	100	122	100	413
Totals	2,347	2,642	2,688	2,682	10,359

TABLE 15. Employees and Earnings of Gas Utilities, 1967 - Continued

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
Natural gas distribution systems - Continued				\$	
New Brunswick and Quebec					
Management:					
Working owners and partners	1	-	-	1	
Management	18	-	-	18	
Totals	19	-	19	351,811	
Professional, technical and administrative:					
Geophysicists	-	-	-	-	
Geologists	2	-	-	2	
Petroleum engineers	-	-	-	-	
Other engineers	10	-	-	10	
Other professional personnel	2	-	-	2	
Sub-totals	14	-	14	168,198	
Specialists and technicians	24	2	-	26	
Clerical and secretarial	330	111	-	441	
Other administrative personnel	176	1	-	177	
Totals	544	114	658	4,274,010	
Production, field, plant and related workers:					
Wage-earners	726	2	728	4,662,011	
Grand totals	1,289	116	1,405	9,287,832	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	262	399	397	397	1,455
Man-hours not worked but paid	10	16	17	16	58
Totals	272	415	414	411	1,514
Natural gas distribution systems - Continued				\$	
Ontario					
Management:					
Working owners and partners	-	-	-	-	
Management	143	2	-	145	
Totals	143	2	145	2,776,360	
Professional, technical and administrative:					
Geophysicists	-	-	-	-	
Geologists	1	-	-	1	
Petroleum engineers	1	-	-	1	
Other engineers	68	-	-	68	
Other professional personnel	35	21	-	56	
Sub-totals	105	21	126	1,393,314	
Specialists and technicians	33	2	-	35	
Clerical and secretarial	494	909	-	1,403	
Other administrative personnel	793	32	-	825	
Totals	1,425	964	2,389	14,679,872	
Production, field, plant and related workers:					
Wage-earners	1,829	12	1,841	12,262,312	
Grand totals	3,397	978	4,375	29,718,544	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	918	925	928	934	3,705
Man-hours not worked but paid	38	38	47	39	162
Totals	956	963	975	973	3,867

TABLE 15. Employees and Earnings of Gas Utilities, 1967 - Continued

	Average number of employees during year			Salaries and wages for the year
	Male	Female	Total	
Natural gas distribution systems - Continued				\$
Manitoba				
Management:				
Working owners and partners	—	—	—	
Management	21	1	22	
Totals	21	1	22	264,861
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	—	—	—	
Other engineers	5	—	5	
Other professional personnel	—	—	—	
Sub-totals	5	—	5	47,070
Specialists and technicians				
Clerical and secretarial	124	97	221	
Other administrative personnel	—	—	—	
Totals	129	97	226	1,124,291
Production, field, plant and related workers:				
Wage-earners	218	8	226	1,361,207
Grand Totals	368	106	474	2,750,359
Jan. 1- Mar. 31 Apr. 1- June 30 July 1- Sept. 30 Oct. 1- Dec. 31 Jan. 1- Dec. 31				
'000 hours				
Production workers man-hour statistics - Quarterly and annual:				
Man-hours worked and paid	118	118	121	122
Man-hours not worked but paid	5	4	5	4
Totals	123	122	126	126
Natural gas distribution systems - Continued				\$
Saskatchewan				
Management:				
Working owners and partners	—	—	—	
Management	12	—	12	
Totals	12	—	12	158,593
Professional, technical and administrative:				
Geophysicists	—	—	—	
Geologists	—	—	—	
Petroleum engineers	1	—	1	
Other engineers	18	—	18	
Other professional personnel	6	—	6	
Sub-totals	25	—	25	206,800
Specialists and technicians				
Clerical and secretarial	28	—	28	
Other administrative personnel	30	50	80	
Totals	124	51	175	1,078,443
Production, field, plant and related workers:				
Wage-earners	662	—	662	3,470,461
Grand totals	798	51	849	4,707,497
Jan. 1- Mar. 31 Apr. 1- June 30 July 1- Sept. 30 Oct. 1- Dec. 31 Jan. 1- Dec. 31				
'000 hours				
Production workers man-hour statistics - Quarterly and annual:				
Man-hours worked and paid	320	359	303	343
Man-hours not worked but paid	13	14	12	14
Totals	333	373	315	357

TABLE 15. Employees and Earnings of Gas Utilities, 1967 - Continued

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
\$					
Natural gas distribution systems - Continued					
Alberta					
Management:					
Working owners and partners	4	2	6		
Management	47	-	47		
Totals	51	2	53	713,282	
Professional, technical and administrative:					
Geophysicists	-	-	-		
Geologists	5	-	5		
Petroleum engineers	4	-	4		
Other engineers	46	-	46		
Other professional personnel	19	2	21		
Sub-totals	74	2	76	780,533	
Specialists and technicians	20	-	20		
Clerical and secretarial	249	182	431		
Other administrative personnel	90	2	92		
Totals	433	186	619	3,715,079	
Production, field, plant and related workers:					
Wage-earners	1,080	10	1,090	7,012,905	
Grand totals	1,564	198	1,762	11,441,266	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	443	541	615	593	2,192
Man-hours not worked but paid	17	20	32	19	88
Totals	460	561	647	612	2,280
\$					
Natural gas distribution systems - Concluded					
British Columbia					
Management:					
Working owners and partners	-	-	-		
Management	35	-	35		
Totals	35	-	35	516,382	
Professional, technical and administrative:					
Geophysicists	-	-	-		
Geologists	-	-	-		
Petroleum engineers	-	-	-		
Other engineers	18	-	18		
Other professional personnel	3	-	3		
Sub-totals	21	-	21	240,850	
Specialists and technicians	7	-	7		
Clerical and secretarial	28	121	149		
Other administrative personnel	71	16	87		
Totals	127	137	264	1,707,325	
Production, field, plant and related workers:					
Wage-earners	394	3	397	2,809,277	
Grand totals	556	140	696	5,032,984	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	196	200	202	193	791
Man-hours not worked but paid	7	8	9	8	32
Totals	203	208	211	201	823

TABLE 15. Employees and Earnings of Gas Utilities, 1967 - Continued

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
\$					
Natural gas transport systems					
Canada					
Management:					
Working owners and partners	—	—	—		
Management	50	—	50		
Totals	50	—	50	1,286,127	
Professional, technical and administrative:					
Geophysicists	—	—	—		
Geologists	11	—	11		
Petroleum engineers	—	—	—		
Other engineers	73	—	73		
Other professional personnel	24	—	24		
Sub-totals	108	—	108	1,114,626	
Specialists and technicians	140	4	144		
Clerical and secretarial	122	174	296		
Other administrative personnel	174	5	179		
Totals	544	183	727	5,048,823	
Production, field, plant and related workers:					
Wage-earners	1,071	4	1,075	8,152,891	
Grand totals	1,665	187	1,852	14,487,841	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	514	555	611	564	2,344
Man-hours not worked but paid	23	30	48	34	135
Totals	537	585	659	598	2,379
\$					
Natural gas transport systems - Continued					
Quebec and Ontario					
Management:					
Working owners and partners	—	—	—	—	
Management	24	—	24	24	
Totals	24	—	24	638,163	
Professional, technical and administrative:					
Geophysicists	—	—	—	—	
Geologists	—	—	—	—	
Petroleum engineers	—	—	—	—	
Other engineers	47	—	47	47	
Other professional personnel	16	—	16	16	
Sub-totals	63	—	63	623,264	
Specialists and technicians	113	—	113		
Clerical and secretarial	90	86	176		
Other administrative personnel	27	—	27		
Totals	293	86	379	2,738,554	
Production, field, plant and related workers:					
Wage-earners	364	—	364	2,577,936	
Grand totals	681	86	767	5,954,653	
	Jan. 1- Mar. 31	Apr. 1- June 30	July 1- Sept. 30	Oct. 1- Dec. 31	Jan. 1- Dec. 31
'000 hours					
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	173	184	191	181	919
Man-hours not worked but paid	7	7	8	7	39
Totals	180	191	199	188	758

TABLE 15. Employees and Earnings of Gas Utilities, 1967 - Continued

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
\$					
Natural gas transport systems -- Continued					
Manitoba and Saskatchewan					
Management:					
Working owners and partners	—	—	—		
Management	—	—	—		
Totals	—	—	—	—	
Professional, technical and administrative:					
Geophysicists	—	—	—		
Geologists	—	—	—		
Petroleum engineers	—	—	—		
Other engineers	—	—	—		
Other professional personnel	—	—	—		
Sub-totals	—	—	—	—	
Specialists and technicians	9	—	9		
Clerical and secretarial	2	—	2		
Other administrative personnel	—	—	—		
Totals	11	—	11	122,778	
Production, field, plant and related workers:					
Wage-earners	180	—	180	1,294,079	
Grand totals	191	—	191	1,416,857	
	Jan. 1 - Mar. 31	Apr. 1 - June 30	July 1 - Sept. 30	Oct. 1 - Dec. 31	Jan. 1 - Dec. 31
	'000 hours				
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	82	92	99	88	361
Man-hours not worked but paid	3	4	4	3	14
Totals	85	96	103	91	375
	\$				
Natural gas transport systems - Continued					
Alberta					
Management:					
Working owners and partners	—	—	—	—	
Management	14	—	—	14	
Totals	14	—	—	14	292,949
Professional, technical and administrative:					
Geophysicists	—	—	—	—	
Geologists	11	—	—	11	
Petroleum engineers	—	—	—	—	
Other engineers	16	—	—	16	
Other professional personnel	6	—	—	6	
Sub-totals	33	—	—	33	348,922
Specialists and technicians	6	2	8		
Clerical and secretarial	12	55	67		
Other administrative personnel	86	—	86		
Totals	137	57	194		1,194,790
Production, field, plant and related workers:					
Wage-earners	187	1	188		1,210,153
Grand totals	338	58	396		2,697,892
	Jan. 1 - Mar. 31	Apr. 1 - June 30	July 1 - Sept. 30	Oct. 1 - Dec. 31	Jan. 1 - Dec. 31
	'000 hours				
Production workers man-hour statistics - Quarterly and annual:					
Man-hours worked and paid	92	93	93	93	371
Man-hours not worked but paid	4	4	5	4	17
Totals	96	97	98	97	388

TABLE 15. Employees and Earnings of Gas Utilities, 1967 — Concluded

	Average number of employees during year			Salaries and wages for the year	
	Male	Female	Total		
\$					
Natural gas transport systems—Concluded					
British Columbia					
Management:					
Working owners and partners	—	—	—	—	
Management	12	—	—	12	
Totals	12	—	—	355,015	
Professional, technical and administrative:					
Geophysicists	—	—	—	—	
Geologists	—	—	—	—	
Petroleum engineers	—	—	—	—	
Other engineers	10	—	—	10	
Other professional personnel	2	—	—	2	
Sub-totals	12	—	—	142,440	
Specialists and technicians	12	2	14		
Clerical and secretarial	18	33	51		
Other administrative personnel	61	5	66		
Totals	103	40	143	992,701	
Production, field, plant and related workers:					
Wage-earners	340	3	343	3,070,723	
Grand totals	455	43	498	4,418,439	
	Jan. 1 - Mar. 31	Apr. 1 - June 30	July 1 - Sept. 30	Oct. 1 - Dec. 31	Jan. 1 - Dec. 31
'000 hours					
Production workers man-hour statistics — Quarterly and annual:					
Man-hours worked and paid	167 9	186 15	228 31	192 20	793 75
Man-hours not worked but paid					
Totals	176	200	259	222	858
\$					
Manufactured and liquefied petroleum gases systems					
Canada					
Management:					
Working owners and partners	1	1	2	2	
Management	2	—	—	2	
Totals	3	1	4	4	49,068
Professional, technical and administrative:					
Geophysicists	—	—	—	—	—
Geologists	—	—	—	—	—
Petroleum engineers	—	—	—	—	—
Other engineers	—	—	—	—	—
Other professional personnel	1	—	—	1	
Sub-totals	1	—	—	1	12,000
Specialists and technicians	—	—	—	—	—
Clerical and secretarial	6	8	14		
Other administrative personnel	6	1	7		
Totals	13	9	22	22	141,875
Production, field, plant and related workers:					
Wage-earners	69	1	70	70	483,708
Grand totals	85	11	96	96	674,651
	Jan. 1 - Mar. 31	Apr. 1 - June 30	July 1 - Sept. 30	Oct. 1 - Dec. 31	Jan. 1 - Dec. 31
'000 hours					
Production workers man-hour statistics — Quarterly and annual:					
Man-hours worked and paid	33 1	36 2	34 2	30 1	133 6
Man-hours not worked but paid					
Totals	34	38	36	31	139

TABLE 16. Supply and Disposition of Natural Gas by Source, 1967

	New Brunswick and Quebec	Ontario	Saskatchewan	Alberta	British Columbia	North-west Territories	Total Canadian sources	Total foreign sources	Total all sources
Mcf.									
A. FIELD AND PROCESSING PLANTS									
Supply									
Gross new production	163,007	14,228,759	61,839,433	1,454,894,121	245,542,828	625,491	1,777,293,639	...	1,777,293,639
Less field flared and waste	-	-	11,811,407	54,622,016	12,252,628	584,902	79,270,953	...	79,270,953
Net new production	163,007	14,228,759	50,028,028	1,400,272,105	233,290,200	40,589	1,698,022,686	...	1,698,022,686
Reproduced	-	-	-	-	-	-	-	...	-
Less injected and stored	-	-	52,245	218,344,437	7,890,852	-	226,287,534	...	226,287,534
Net withdrawals	163,007	14,228,759	49,975,781	1,181,927,668	225,399,348	40,589	1,471,735,152	...	1,471,735,152
Disposition									
Field disposition and uses	1,929	-	4,334,868	9,144,595	6,759,067	-	20,240,459	...	20,240,459
Gathering system disposition and uses	-	-	821,300	8,485,721	820	--	9,307,841	...	9,307,841
Processing plant disposition and uses:									
Processing shrinkage	-	-	2,290,954	150,256,306	6,646,766	-	159,194,026	...	159,194,026
Other disposition and uses	-	-	2,116,445	61,798,532	16,959,721	-	80,874,698	...	80,874,698
Other uses	-	-	1,487,974	899,179	-	40,589	2,427,742	...	2,427,742
Adjustment	-	-	63,646	- 14,999,388	- 2,505,706	-	- 17,441,448	...	- 17,441,448
Deliveries of marketable gas	161,078	14,228,759	38,860,594	966,342,723	197,538,680	-	1,217,131,834	...	1,217,131,834
Total disposition	163,007	14,228,759	49,975,781	1,181,927,668	225,399,348	40,589	1,471,735,152	...	1,471,735,152
B. GAS UTILITIES									
Supply									
Receipts of marketable gas:									
Plants	-	-	20,630,520	809,079,036	192,195,398	-	1,021,904,954	...	1,021,904,954
Fields	161,078	14,228,759	18,230,074	157,263,687	5,343,282	-	195,226,880	...	195,226,880
Totals	161,078	14,228,759	38,860,594	966,342,723	197,538,680	-	1,217,131,834	...	1,217,131,834
Receipts from distributor storage	-	42,426,483	3,097,695	2,243,335	-	-	47,767,513	...	47,767,513
Other receipts ¹	-	-	-	40,387	28,495	-	68,882	...	68,882
Total supply of marketable gas ..	161,078	56,655,242	41,958,289	968,626,445	197,567,175	-	1,264,968,229	70,462,853	1,335,431,082
Disposition									
Sales:									
British Columbia	-	-	-	11,243,227	63,847,541	-	75,090,768	-	75,090,768
Alberta	-	-	-	195,104,490	-	-	195,104,490	93,459	195,197,949
Saskatchewan	-	-	36,201,349	32,352,234	-	-	68,553,583	-	68,553,583
Manitoba	-	-	1,634,532	40,077,070	-	-	41,711,602	-	41,711,602
Ontario	-	54,406,428	-	154,438,338	-	-	206,844,766	70,356,754	279,201,520
Quebec	59,129	-	-	35,229,608	-	-	35,288,737	-	35,288,737
New Brunswick	62,024	-	-	-	-	-	62,024	-	62,024
Total sales	121,153	54,406,428	37,835,881	468,444,967	63,847,541	-	624,655,970	70,450,213	695,106,183
Exports	-	-	-	390,147,779	123,083,604	-	513,231,383	-	513,231,383
Other deliveries ²	-	18,103	-	986,016	-	-	1,004,119	14,650	1,018,769
Delivered to distributor storage	-	-	3,767,313	48,896,629	-	-	52,663,942	-	52,663,942
Pipeline line pack fluctuation	-	-	- 18,961	- 222,393	- 120,998	-	- 362,352	-	- 362,352
Pipeline fuel	663	438,074	1,502,967	44,959,210	8,548,398	-	55,449,312	-	55,449,312
Pipeline losses etc.	39,262	1,792,637	-1,128,911	15,414,237	2,208,630	-	18,325,855	- 2,010	18,323,845
Total disposition of marketable gas	161,078	56,655,242	41,958,289	968,626,445	197,567,175	-	1,264,968,229	70,462,853	1,335,431,082

¹ L.P.G. for gas enrichment, peak shaving or temporary supply.² Direct deliveries for industrial consumption and miscellaneous utility deliveries.

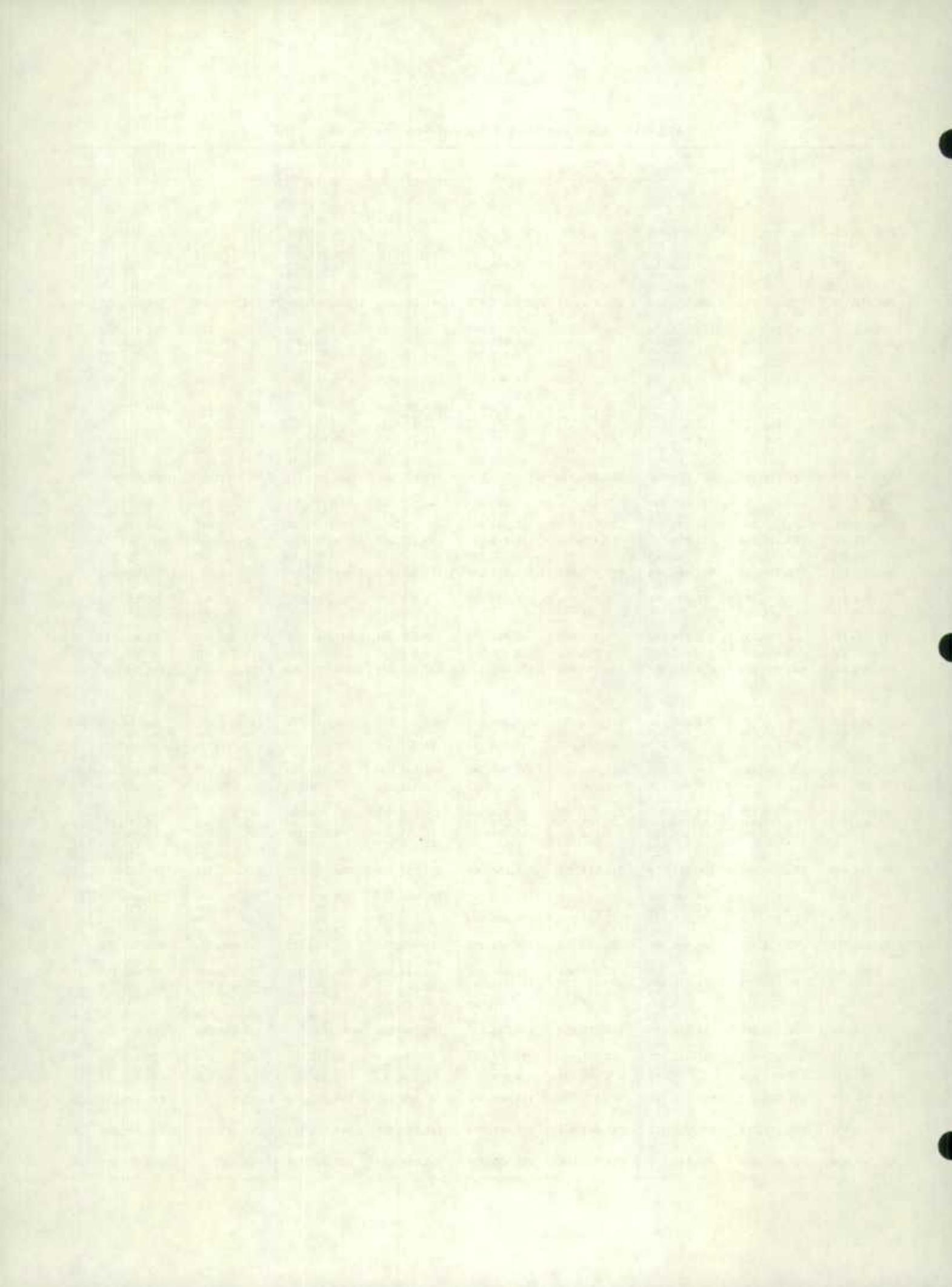
TABLE 17. Supply and Demand, Natural Gas, Canada, 1954-67¹

No.		1954	1955	1956	1957	1958
Mcf.						
Supply of natural gas:						
1	Gross new production:					
1	Alberta	131,364,881	162,615,160	192,818,066	236,194,380	284,364,734
2	British Columbia	59,483	165,062	263,532	8,350,517	62,578,594
3	Saskatchewan	4,798,214	11,192,205	19,569,402	33,376,917	42,338,477
4	Ontario	10,015,818	10,852,857	12,811,618	14,400,913	16,147,986
5	Northwest Territories	29,085	176,296	274,222	213,984	285,489
6	New Brunswick and Quebec	183,457	186,549	190,322	176,417	123,957
7	Totals.....	146,450,938	185,188,129	225,927,162	292,713,128	405,839,237
8	Waste and flared:					
8	Alberta	27,719,299	34,977,444	52,813,898	59,678,985	54,075,702
9	British Columbia	—	—	—	48,427	403,978
10	Saskatchewan	1,283,781	4,521,678	9,814,667	19,458,140	23,620,309
11	Northwest Territories	—	157,626	253,012	194,741	261,389
12	Totals.....	29,003,080	39,656,748	62,881,577	79,380,293	78,361,378
13	Net new production:					
13	Alberta	103,645,582	127,637,716	140,004,168	176,515,395	230,289,032
14	British Columbia	59,483	165,062	263,532	8,302,090	62,174,616
15	Saskatchewan	3,514,433	6,670,527	9,754,735	13,918,777	18,718,168
16	Ontario	10,015,818	10,852,857	12,811,618	14,400,913	16,147,986
17	Northwest Territories	29,085	18,670	21,210	19,243	24,100
18	New Brunswick and Quebec	183,457	186,549	190,322	176,417	123,957
19	Totals (7-12).....	117,447,858	145,531,381	163,045,585	213,332,835	327,477,859
20	Withdrawals from storage:					
20	Alberta	1,063,199	2,310,159	2,768,645	2,626,359	3,264,460
21	Saskatchewan	—	—	—	—	—
22	Ontario	3,516,566	4,825,642	3,141,942	3,406,134	4,636,570
23	Totals.....	4,579,765	7,135,801	5,910,587	6,032,493	7,901,030
24	Other receipts	—	—	—	—	—
25	Total domestic supply (19+23+24).....	122,027,623	152,667,182	168,956,172	219,365,328	335,378,889
26	Imports:					
26	Ontario	6,221,147	11,379,549	16,771,333	27,716,617	32,122,515
27	Alberta	14,496	31,739	54,777	64,712	65,183
28	British Columbia	—	—	343,602	3,147,612	—
29	Totals.....	6,235,643	11,411,288	17,169,712	30,928,941	32,187,698
30	Residual error of estimate	—1,360,574	—1,876,742	1,377,246	—4,558,775	—4,458,673
31	Total supply	126,902,692	162,201,728	187,503,130	245,735,494	363,107,914
Demand for natural gas:						
32	Domestic sales:					
32	Residential	37,740,974	45,987,764	52,039,471	59,244,202	73,766,085
33	Industrial	37,648,501	49,907,458	65,631,233	70,857,674	92,758,558
34	Commercial	19,803,344	23,325,131	25,897,786	29,666,141	35,447,338
35	Miscellaneous	327,966	510,178	157,159	125,860	85,504
36	Totals.....	95,520,785	119,730,531	143,725,649	159,893,877	202,057,485
37	Other use	29,085	18,670	21,210	19,243	24,100
38	Exports:					
38	British Columbia	—	—	—	10,699,707	76,969,784
39	Alberta	6,983,985	11,356,252	10,828,338	10,770,037	13,095,749
40	Manitoba	—	—	—	—	—
41	Ontario	—	—	—	—	—
42	Quebec	—	—	—	—	—
43	Total exports	6,983,985	11,356,252	10,828,338	21,469,744	90,065,533
44	Placed in storage:					
44	Alberta	4,171,895	6,928,718	8,739,197	16,666,872	17,865,080
45	Saskatchewan	—	—	—	—	—
46	Ontario	4,457,268	4,549,995	3,505,584	7,706,941	8,240,022
47	British Columbia	—	—	—	—	—
48	Totals	8,629,163	11,478,713	12,244,781	24,373,813	26,105,102
49	Consumption and losses in production:					
49	British Columbia	—	—	—	1,008,547	6,298,174
50	Alberta	14,001,596	17,099,616	21,043,539	29,242,647	30,867,944
51	Saskatchewan	377,504	641,203	1,016,858	2,021,518	2,174,162
52	Ontario	—	—	—	—	—
53	New Brunswick	—	—	—	—	—
54	Totals	14,379,100	17,740,819	22,060,397	32,272,712	39,340,280
55	Pipe line consumption and inventories:					
55	Consumption in pipe lines
56	Line pack changes	1,360,574	1,876,743	—1,377,245	3,147,330	1,056,740
57	Residual error of estimate	—	—	—	4,558,775	4,458,674
58	Total demand	126,902,692	162,201,728	187,503,130	245,735,494	363,107,914
59	Total consumption (total demand (58) minus placed in storage (48))	118,273,529	150,723,015	175,258,349	221,361,681	337,002,812
60	Total domestic consumption (total consumption (59) minus exports (43))	111,289,544	139,366,763	164,430,011	199,891,937	246,937,279

¹ Data adjusted to 14.73 p.s.i.a. and 60° F.

TABLE 17. Supply and Demand, Natural Gas, Canada, 1954-67¹

1959	1960	1961	1962	1963	1964	1965	1966	1967	No.
Mcf.									
329,091,824	418,919,527	556,408,335	832,012,945	995,599,564	1,174,112,186	1,281,196,747	1,352,726,765	1,454,894,121	1
68,350,496	84,443,838	103,262,394	128,031,559	133,027,072	146,105,999	170,588,242	199,305,520	245,542,828	2
53,781,207	52,819,226	58,099,196	61,658,835	59,215,241	62,281,321	59,764,917	65,882,249	61,839,433	3
16,839,236	16,895,326	14,544,165	15,648,294	15,920,055	13,815,967	12,699,483	15,537,395	14,228,759	4
294,513	329,294	460,848	652,391	710,324	768,095	646,264	704,453	625,491	5
117,502	98,701	96,318	95,750	103,522	105,055	105,359	97,403	163,007	6
468,474,778	573,505,912	732,871,256	1,038,099,774	1,204,575,778	1,397,188,623	1,525,001,012	1,634,253,785	1,777,293,639	7
38,366,983	43,511,998	53,223,035	56,079,526	50,117,894	47,028,591	52,642,839	52,559,659	54,622,016	8
808,673	766,596	892,594	7,592,340	15,605,003	10,609,053	9,503,946	11,150,767	12,252,628	9
20,349,750	16,152,566	21,107,441	23,022,871	19,494,703	21,795,526	16,993,920	16,003,889	11,811,407	10
227,324	280,509	419,170	595,702	662,668	733,754	603,196	658,215	584,902	11
59,752,730	60,711,669	75,642,240	87,290,439	85,880,268	80,166,924	79,743,901	80,372,530	79,270,953	12
290,724,841	375,407,529	503,185,300	775,933,419	945,481,670	1,127,083,595	1,228,553,908	1,300,167,106	1,400,272,105	13
67,541,823	83,677,242	102,369,800	120,439,219	117,422,069	135,496,946	161,084,296	188,154,753	233,290,200	14
33,431,457	36,666,660	36,991,755	38,635,964	39,720,538	40,485,795	42,770,997	49,878,360	50,028,026	15
16,839,236	16,895,326	14,544,165	15,648,294	15,920,055	13,815,967	12,699,483	15,537,395	14,228,759	16
67,189	48,785	41,678	56,689	47,656	34,341	43,068	46,238	40,589	17
117,502	98,701	96,318	95,750	103,522	105,055	105,359	97,403	163,007	18
408,722,048	512,794,243	657,229,016	950,809,335	1,118,695,510	1,317,021,699	1,445,257,111	1,553,881,253	1,698,022,686	19
15,528,982	14,550,196	10,211,332	7,408,736	5,692,949	4,427,004	2,192,793	1,603,311	2,243,335	20
—	79,123	411,198	465,900	932,722	1,787,643	2,927,796	2,921,081	3,097,695	21
10,350,435	14,087,046	21,388,435	24,058,628	25,243,381	23,957,641	29,627,160	30,960,844	42,426,483	22
25,879,417	28,716,365	32,010,965	31,933,264	31,869,052	30,172,288	34,747,749	35,485,236	47,767,513	23
67,599	68,867	68,383	14,383	257,398	333,127	369,186	22,397	68,882	24
434,669,064	541,579,475	689,308,364	982,756,982	1,150,821,960	1,347,527,114	1,480,374,046	1,589,388,888	1,745,859,081	25
11,634,172	5,476,580	5,407,284	5,405,671	6,747,659	9,550,826	17,646,695	44,499,869	70,356,754	26
74,015	74,017	73,606	71,792	75,715	90,858	99,076	107,036	106,099	27
—	—	—	—	—	—	—	—	—	28
11,708,187	5,350,597	5,480,890	5,477,463	6,823,374	9,641,684	17,745,771	44,606,905	70,462,853	29
—	87,195	—	7,745	1,038,491	—	4,176,868	—	3,336,667	—
—	—	—	—	—	—	—	—	5,178,407	—
446,290,056	544,037,071	694,781,509	989,272,936	1,153,468,466	1,347,332,015	1,494,783,150	1,628,817,386	1,815,880,736	31
96,073,524	108,275,167	119,667,024	134,919,118	145,856,368	163,625,731	187,310,789	195,260,856	204,086,052	32
139,799,162	162,423,604	194,802,740	213,467,798	235,378,789	257,402,331	284,668,916	324,531,690	359,331,025	33
42,241,167	50,002,713	56,269,778	63,674,593	70,363,141	83,475,326	101,036,518	115,722,076	131,689,106	34
112,970	—	—	—	—	—	—	—	—	35
278,226,823	320,701,484	370,739,542	412,061,509	451,598,298	504,503,388	573,016,223	635,514,622	695,106,183	36
242,100	2,308,742	5,958,727	6,830,174	4,758,772	5,922,482	5,528,588	5,989,043	3,446,511	37
68,697,417	80,363,833	93,903,736	252,531,395	267,824,395	290,915,070	298,269,244	319,908,386	394,135,080	38
14,486,391	16,917,588	15,870,156	28,069,924	27,255,431	27,880,487	29,308,188	31,120,965	30,771,471	39
—	12,458,400	59,138,862	61,954,310	62,785,044	71,365,685	73,987,381	77,147,668	83,718,265	40
—	—	—	256,687	1,741,390	2,078,187	3,144,212	3,370,869	3,993,845	41
—	—	—	—	—	—	—	270,303	612,722	42
83,183,808	109,739,821	168,912,754	342,812,316	359,606,260	392,239,429	404,709,025	431,818,191	513,231,383	43
15,216,789	18,614,414	33,796,358	63,053,005	134,510,247	190,238,159	209,974,315	210,562,344	221,453,092	44
302,062	2,013,223	1,079,994	2,201,404	3,930,125	3,679,709	3,349,700	2,199,626	3,819,558	45
11,020,767	17,086,720	24,878,233	22,474,603	27,066,500	26,112,458	38,140,233	49,274,960	45,787,974	46
—	—	—	—	—	1,289,398	3,163,329	2,563,434	7,890,852	47
26,539,618	37,714,357	59,754,585	87,729,012	165,506,872	221,319,724	254,627,577	264,600,364	278,951,476	48
4,497,206	7,233,228	8,253,450	12,326,201	12,448,241	14,949,934	19,517,309	25,308,665	30,366,374	49
41,091,170	51,822,505	61,416,860	104,436,688	127,414,799	161,896,178	181,105,733	201,234,963	229,685,154	50
4,655,286	5,384,089	5,678,315	6,732,062	6,299,572	5,774,798	7,229,094	8,450,876	9,563,567	51
—	69,183	65,055	78,017	60,060	77,379	79,616	—	—	52
—	—	—	—	—	1,989	5,978	2,355	1,929	53
50,243,662	64,509,005	75,413,680	123,572,968	146,222,692	182,700,278	207,937,730	234,996,859	269,617,024	54
7,376,970	5,971,855	12,442,768	17,145,463	21,195,062	30,126,023	45,077,034	50,353,672	55,449,312	55
389,879	—	1,193	1,551,709	159,985	403,645	683,907	550,307	366,229	—
87,196	3,093,000	7,744	—	4,178,491	4,176,865	9,836,784	3,336,666	5,178,406	441,199
446,290,056	544,037,071	694,781,509	989,272,936	1,153,468,466	1,347,332,015	1,494,783,150	1,628,817,386	1,815,880,736	58
419,750,438	506,322,714	635,026,924	901,543,924	987,961,594	1,126,012,291	1,240,155,573	1,364,217,022	1,536,929,260	59
336,566,630	396,582,893	466,114,170	558,731,608	628,355,334	733,772,862	835,446,548	932,398,831	1,023,697,877	60



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