

Gas utilities

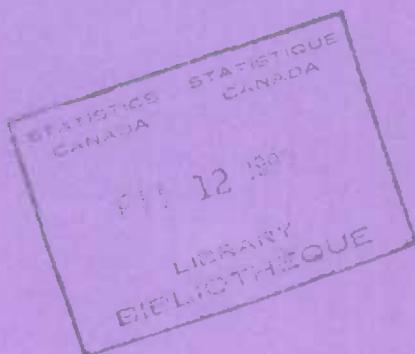
TRANSPORT
AND DISTRIBUTION SYSTEMS

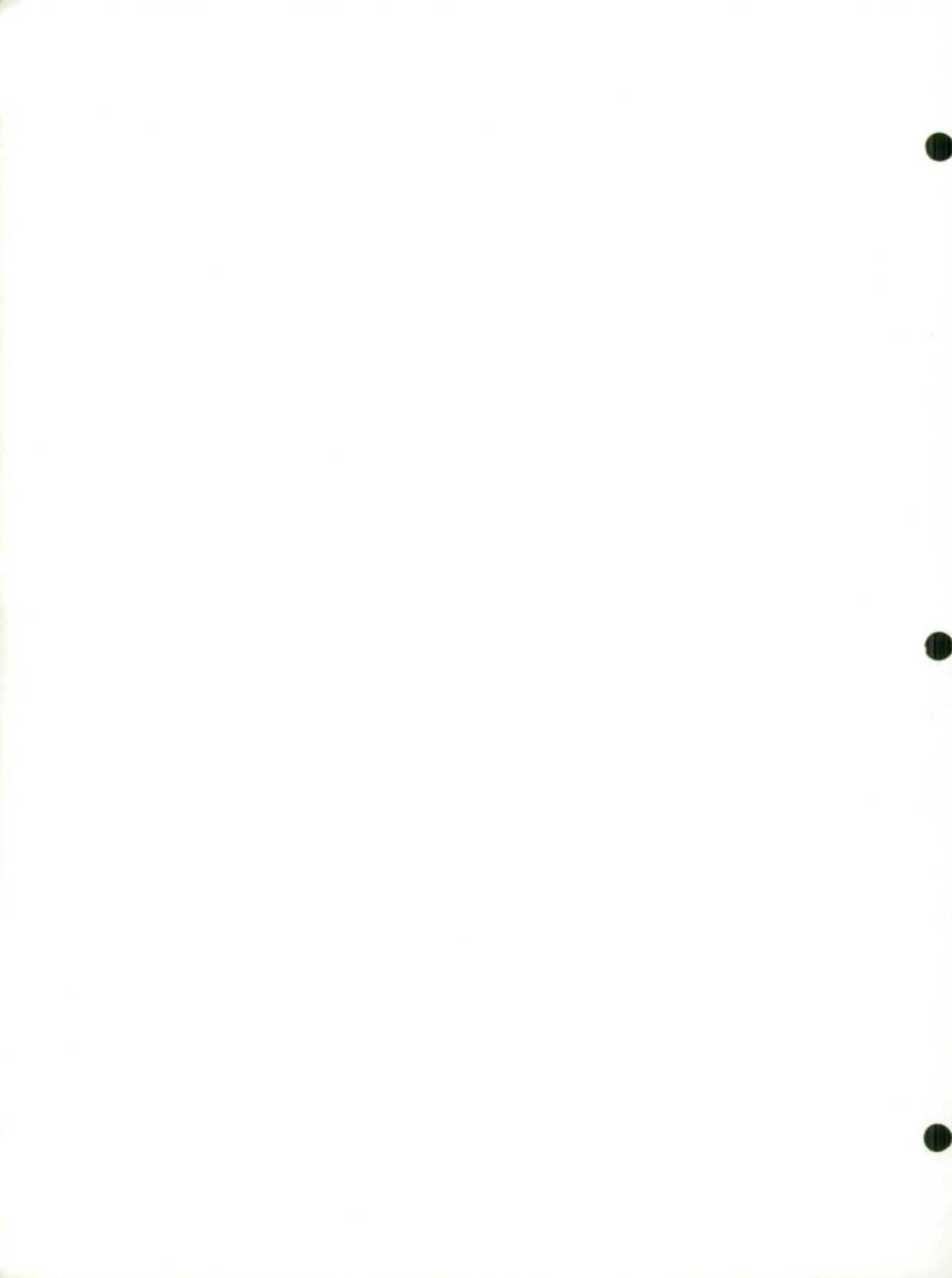
1969

Services de gaz

RÉSEAUX DE TRANSPORT
ET DE DISTRIBUTION

1969





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(Transport and Distribution Systems)

SERVICES DE GAZ

(Réseaux de transport et de distribution)

1969

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- r revised figures.
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Note: Natural gas volumes are measured in cubic feet at 14.73 pounds per square inch absolute and at 60°F.

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- néant ou zéro.
- nombres infimes.
- P nombres provisoires.
- r nombres rectifiés.
- x confidentiel en vertu des dispositions de la Loi sur la statistique relatives au secret.

Nota: Les quantités de gaz naturel sont présentées en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.

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INTRODUCTION

1969

This report presents the eleventh of a series of annual statistics on Transport (S.I.C. 515) and Distribution (S.I.C. 574) Systems. It combines the monthly reports previously published as "Gas Utilities". Monthly statistics for gas sales have been compiled since 1942 while monthly statistics for gas pipe line transport have been available from January 1959.

Statistics Canada appreciates the co-operation and technical advice received from the Statistics Committee of the Canadian Gas Association.

This report includes statistics for those companies primarily engaged in the selling of manufactured or natural gas to ultimate consumers through distribution pipe lines (distribution systems), and those companies engaged in the transportation of natural gas by pipe line from natural gas fields or processing plants to the local distribution systems (transport systems). Gas distribution companies receive the bulk of their revenue from the sales of natural gas to the ultimate consumer, while gas pipe line transport companies obtain the bulk of their revenue from the sale of gas to distribution companies for resale or for export. It should be noted that many gas distribution companies have extensive natural gas transmission operations but are not included in the gas pipe line transport sector because these operations are not separable from their primary activity, natural gas distribution. The monthly report, "Gas Utilities" (Catalogue No. 55-002) presents statistics which integrate the origin, movement and traffic of gas by pipe line and distribution systems and also presents sales of gas by distribution utilities.

Traffic of the gas utilities is reported in terms of gas volume handled, and to provide as accurate a statistical series as possible, the concept of accounting for all receipts and disposition of gas is used. As a result, natural gas receipts from all sources are equal to the disposition of natural gas sales, deliveries to other pipe line companies, inventory changes and fuel. In addition, a certain amount of gas is lost or unaccounted for as a result of pipe line leakage, metering differences, etc.; metering differences include cyclical billing adjustments which arise because it is impossible for a company to bill all of its customers at exactly the same time that it reads all its receiving meters. Gas sales categories are defined as follows:

- (a) Residential. Sales of gas at residential rates for residential use, including house heating, cooking, water heating, etc.
- (b) Commercial. Sales of gas at commercial rates to hotels, restaurants, department stores, retail dealers, etc. are normally included in this category. However, certain very small industrial establishments may be included.
- (c) Industrial. Sales of natural gas at industrial rates, mainly to industrial and manufacturing concerns such as manufacturers of chemicals, machinery, textiles, food stuffs, foundries and machine shops. These sales include the sales of natural gas for heating purposes as well as raw materials for manufacturing processes. Certain very large commercial establishments such as large hotels or department stores may be included in this category.

Cette publication est la onzième d'une série de statistiques annuelles sur les réseaux de transport (C.T.I. 515) et de distribution de gaz (C.T.I. 574). On y reprend des données parues dans les bulletins mensuels, "Services de gaz". Les statistiques mensuelles des ventes de gaz ont été calculées depuis 1942, et les statistiques mensuelles du transport de gaz par pipe-line sont disponibles depuis janvier 1959.

Statistique Canada tient à remercier le comité de statistique de la Canadian Gas Association de sa collaboration et de ses conseils techniques.

Cette publication comprend les statistiques des sociétés dont la principale activité est la vente aux consommateurs de gaz manufacturé ou de gaz naturel distribué par pipe-lines (réseaux de distribution) et les sociétés de transport de gaz naturel par pipe-line depuis les gisements ou les usines de traitement jusqu'aux réseaux locaux de distribution (réseaux de transport). Les sociétés de distribution de gaz reçoivent la plus grande partie de leurs recettes de la vente de gaz naturel aux consommateurs, tandis que les sociétés de transport de gaz par pipe-line tirent la plus grande partie de leurs recettes de la vente de gaz aux sociétés de distribution qui en assurent la revente ou l'exportation. Il est à noter que beaucoup de sociétés de distribution de gaz ont des réseaux de transport de gaz; toutefois, elles ne sont pas comprises dans le secteur du transport de gaz par pipe-line parce qu'il est impossible de séparer ces opérations de leur activité première, c.-à-d. de la distribution du gaz naturel. La publication mensuelle "Services de gaz" (n° 55-002 au catalogue) contient des statistiques intégrées de l'origine, du mouvement et du trafic de gaz par pipe-line et par les réseaux de distribution; elle contient aussi les ventes de gaz par les services de distribution.

Le trafic des services de gaz est donné en volume de gaz manipulé et afin de fournir une série statistique aussi juste que possible, on a utilisé le concept qui consiste à tenir compte de tous les arrivages et de toutes les utilisations de gaz. En conséquence, le total des arrivages de gaz naturel est égal au total de l'utilisation de gaz naturel au titres des ventes, des expéditions aux autres sociétés de transport par pipe-line, de la variation des stocks et du combustible. En outre, une certaine quantité de gaz est perdue ou n'est pas prise en compte; cela provient de fuites dans les pipe-lines, d'erreurs de mesurage, etc.; à ces erreurs de mesurage, s'ajoute une compensation cyclique dans la facturation, car les sociétés sont dans l'impossibilité de facturer le gaz de tous leurs clients exactement au même moment où elles font la lecture de tous leurs compteurs d'arrivée. Les catégories de vente de gaz sont définies comme suit:

- (a) Domestique. Ventes de gaz faites aux particuliers à des tarifs ménagers, y compris les ventes de gaz servant au chauffage des habitations, à la cuisson, au chauffage de l'eau, etc.
- (b) Commercial. Ventes de gaz faites à des tarifs commerciaux aux hôtels, restaurants, grands magasins, établissements de commerce de détail, etc. Certains établissements industriels très petits peuvent aussi être inclus.
- (c) Industriel. Ventes de gaz naturel faites à des tarifs industriels, principalement aux établissements industriels ou manufacturiers (fabriques de produits chimiques, de machines, de textiles, de produits alimentaires, aux fonderies et aux ateliers d'usinage). Ces ventes comprennent les ventes de gaz naturel servant au chauffage et comme matière première dans des opérations de fabrication. Certains établissements commerciaux très grands comme les grands hôtels ou les grands magasins peuvent être compris dans cette catégorie.

(d) Miscellaneous (applicable to Table 17 only). All sales not classified above but not including sales for resale.

Although gas is handled at various pressures in the pipe line systems, and various provinces report volumes on different pressure bases, in this report all volumes of gas have been converted to a common pressure base of 14.73 pounds per square inch absolute.

REVIEW OF SURVEY RESULTS

Sales of natural gas to ultimate customers in Canada during 1969 increased 10.3 % to 844.7 billion cubic feet from 776.0 billion in 1968, and revenue from these sales increased 9.6 % to \$537.2 million from \$490.1 million. The number of natural gas customers increased to 1,837 thousand at the end of the year from 1,767 thousand while sales per customer increased to 471.4 Mcf. from 445.9. Average revenue per Mcf. was 64 cents and average revenue per customer was \$299.84.

Sales per residential customer increased 5 Mcf. to 143.0 Mcf., revenue per customer increased \$3.56 to \$148.99 and revenue per Mcf. decreased one cent to \$1.04. Commercial sales per customer increased 89.9 Mcf., to 1050.3 Mcf., revenue per customer increased \$46.48 to \$749.55 and revenue per Mcf., decreased 2 cents to 71 cents. Sales per industrial customer increased 734.4 Mcf. to 36,012.7 Mcf., revenue per customer increased \$524.19 to \$14,235.07 and revenue per Mcf. increased one cent to 40 cents.

Sales of natural gas for residential use increased to 231.5 billion cubic feet from 214.7 billion in 1968. Largest volume of these sales was in Ontario (41.8 %), followed by Alberta (24.0 %), British Columbia (11.1 %), Saskatchewan (9.5 %), Manitoba (7.9 %), Quebec (5.7 %) and a small amount in New Brunswick. Sales for commercial use increased to 168.4 billion cubic feet from 144.1 billion. Largest portion of these sales was made in Ontario (42.4 %), followed by Alberta (28.4 %), British Columbia (10.0 %), Manitoba (8.2 %), Saskatchewan (7.3 %), Quebec (3.7 %) and a small amount in New Brunswick. Sales for industrial use increased to 444.8 billion cubic feet from 407.3 billion, Ontario accounting for 41.2 %, followed by Alberta (27.7 %), British Columbia (10.5 %), Saskatchewan (10.0 %), Quebec (7.1 %), Manitoba (3.5 %).

Peak sales of natural gas to Canadian consumers were recorded in January when 105.5 billion cubic feet were sold. This was an increase of 15.4 % from the peak month sales of 91.4 billion cubic feet in January of 1968.

Total natural gas receipts from fields or processing plants by gas utilities amounted to 1,606.4 billion cubic feet, up 16.1 % from the 1,383.8 billion in 1968. Imports decreased 57.2 % to 34.9 billion cubic feet from 81.6 billion. Other receipts, including liquefied petroleum gases used for peak shaving and other temporary uses increased to 883.3 million cubic feet from 490.8 million.

Receipts from storage during the year amounted to 65.0 billion cubic feet, and deliveries to storage

(d) Usagers divers (applicable au Tableau 17 seulement). Toutes les ventes non prévues ci-dessus; ces ventes ne comprennent pas de gaz destiné à la revente.

Bien que le gaz soit manipulé à différentes pressions dans les réseaux de pipe-lines et que les provinces déclarent le volume de gaz naturel sous des pressions différentes, tous les volumes de gaz contenus dans cette publication ont été ramenés à une pression commune absolue de 14.73 livres au pouce carré.

REVUE DES RÉSULTATS DE L'ENQUÊTE

En 1969, les ventes de gaz naturel aux consommateurs au Canada ont augmenté de 10.3 % pour totaliser 844.7 milliards de pieds cubes contre 776.0 milliards en 1968. Au cours de la même période, les recettes provenant de ces ventes ont progressé de 9.6 % pour se chiffrer à 537.2 millions de dollars contre 490.1 millions de dollars en 1968. Le nombre des clients utilisant du gaz naturel s'est augmenté pour se fixer à 1,837,000 à la fin de l'année au lieu de 1,767,000; les ventes par client sont passées de 445.9 à 471.4 milliers de pieds cubes. Les recettes moyennes par millier de pieds cubes ont été de 64c. et les recettes moyennes par client ont été de \$299.84.

Les ventes par usager domestique ont augmenté de 5 milliers de pieds cubes pour se chiffrer à 143.0 milliers de pieds cubes. Les recettes par client ont progressé de \$3.56 pour s'élever à \$148.99, tandis que les recettes par millier de pieds cubes ont été de \$1.04, une diminution de 1c.. Les ventes par usager commercial ont augmenté de 89.9 milliers de pieds cubes pour se chiffrer à 1,050.3 milliers de pieds cubes. Les recettes par client ont progressé de \$46.48 pour s'élever à \$749.55, tandis que les recettes par millier de pieds cubes ont regressé de 2c. pour se fixer à 71c.. Les ventes par usager industriel ont augmenté de 734.4 milliers de pieds cubes pour se chiffrer à 36,012.7 milliers de pieds cubes. Les recettes par client ont progressé de \$524.19 pour s'élever à \$14,235.07, tandis que les recettes par millier de pieds cubes se sont fixées à 40c..

Les ventes de gaz naturel à des usagers domestiques ont augmenté pour totaliser 231.5 milliards de pieds cubes contre 214.7 milliards en 1968. La plus grande partie de ces ventes a été enregistrée en Ontario (41.8 %). Venaient ensuite: l'Alberta (24.0 %), la Colombie-Britannique (11.1 %), la Saskatchewan (9.5 %), le Manitoba (7.9 %), le Québec (5.7 %) et le Nouveau-Brunswick dont la part était peu importante. Les ventes de gaz à des usagers commerciaux ont augmenté et atteint 168.4 milliards de pieds cubes contre 144.1 milliards de pieds cubes. La plus grande partie de ces ventes a été enregistrée en Ontario (42.4 %). L'Alberta (28.4 %), la Colombie-Britannique (10.0 %), le Manitoba (8.2 %), la Saskatchewan (7.3 %), le Québec (3.7 %) et le Nouveau-Brunswick dont la part était encore peu importante. Les ventes de gaz naturel à des usagers industriels ont augmenté pour totaliser 444.8 milliards de pieds cubes contre 407.3 milliards. L'Ontario comptait 41.2 % de ces ventes. Venaient ensuite: l'Alberta (27.7 %), la Colombie-Britannique (10.5 %), la Saskatchewan (10.0 %), le Québec (7.1 %), et le Manitoba (3.5 %).

C'est en janvier qu'on a enregistré les plus fortes ventes de gaz naturel, avec 105.5 milliards de pieds cubes. Il s'agissait là d'une augmentation de 15.4 % sur le mois de janvier 1968, durant lequel on avait enregistré des ventes de 91.4 milliards de pieds cubes.

Le total des arrivages de gaz naturel en provenance des gisements ou des usines de traitement et destiné aux services publics de gaz a totalisé 1,606.4 milliards de pieds cubes; cela représente une augmentation de 16.1 % sur les 1,383.8 milliards de pieds cubes de 1968. Les importations ont diminué de 57.2 %, passant de 81.6 milliards à 34.9 milliards de pieds cubes. Les autres arrivages, y compris les gaz de pétrole liquéfiés utilisés pour niveler les pointes et pour d'autres utilisations temporaires, sont passés de 490.8 millions à 883.3 millions de pieds cubes.

Les gaz provenant des stocks au cours de l'année ont totalisé 65.0 milliards de pieds cubes et les livraisons aux

amounted to 66.3 billion, resulting in a net delivery to storage of 1.3 billion cubic feet. These storage facilities are used to satisfy peak seasonal demands and are located in Ontario, Saskatchewan and Alberta.

Natural gas net new production totalled 2,202.8 billion cubic feet. Of this, 1,606.4 billion was marketable gas. The remainder was placed in field injection or storage or used and unaccounted for in field gathering or gas processing plant operations. Alberta accounted for the largest portion, 1,293.3 billion cubic feet, of the marketable gas.

Total traffic of the gas transport systems was estimated at 1,055 billion Mcf. miles or 24,061 million ton miles compared with 928.6 billion Mcf. (21,171 million ton) miles in 1968.

The average length of haul for transport systems was estimated at 857 miles, up from the 841 miles in 1968. The average throughput per mile of line was 344,322 Mcf. per day, up from 335,762 Mcf.

Pipe line mileage operated by natural gas distribution systems amounted to 43,855.7 miles, an increase of 2,683.8 miles during the year. Manufactured gas systems operated 379.2 miles of pipe line, and natural gas transport systems operated 8,397.3 miles. Total mileage of all natural gas pipe lines, including lines operated by producing and gas processing companies amounted to 56,369.5, up 4,037.4 miles during the year.

Major additions to pipe lines by transport systems were completed by Alberta Gas Trunk Line Company Limited, which added 480 miles of transmission line and 98 miles of loop line. Trans-Canada Pipe Lines Limited added 130 miles of 36" loop line in Saskatchewan and 83 miles in Manitoba. Pacific Northern Gas Ltd. commenced operations, distributing gas in north central British Columbia, with 480 miles of transmission line and 80 miles of distribution line. Other distribution companies which added extensively to their lines were: Canadian Western Natural Gas Limited, 36 miles transmission line, 361 miles distribution; Northwestern Utilities Limited, 354 miles distribution line; Union Gas Company of Canada Limited, 56 miles transmission line, 182 miles distribution; Consumers' Gas Company, 225 miles distribution line; Inland Natural Gas Co. Ltd., 77 miles transmission line, 100 miles distribution; Saskatchewan Power Corporation, 65 miles transmission, 93 miles distribution; British Columbia Hydro and Power Authority, 113 miles distribution line; Greater Winnipeg Gas Company, 25 miles transmission line, 87 miles distribution; Ontario Division of Northern and Central Gas Corporation Limited, 94 miles distribution line; Gaz Metropolitain Inc., 80 miles distribution line.

Natural gas utilities operated 129 compressor stations, 12 more than in the previous year. Installed compressor horsepower increased to 1,222,629 from 1,033,249.

The cost of plant property and equipment of the natural gas utility industries at the end of 1969 was \$3,263.4 million, 48.2 % in the transport sector and 51.8 % in the distribution sector. Transmission plant is the largest single account, making up 45.1 % of fixed assets. In 1969, expenditure on the construction of new plant and equipment amounted to \$543.2 million or 16.6 % of fixed assets. Accumulated depreciation and amortization amounted to \$562.2 million or 16.4 % of total plant in service. Total current assets amounted to \$285.6 million and current liabilities \$411.9 million.

entreposés se sont chiffrées à 66.3 milliards de pieds cubes; il y a donc eu un excédent de livraisons de 1.3 milliards de pieds cubes. Les entrepôts de stockage en question sont utilisés pour niveler les pointes saisonnières; ils sont situés en Ontario, en Saskatchewan et en Alberta.

La production originale nette de gaz naturel a totalisé 2,202.8 milliards de pieds cubes. De cette quantité, 1,606.4 milliards de pieds cubes étaient du gaz marchand. Le reste a servi pour injections dans les gisements, a été stocké ou a été utilisé sans figurer dans les opérations de collecte, dans les gisements, ou lors du raffinage dans les usines de traitement. L'Alberta est la province qui a produit la plus grande partie du gaz naturel marchand, soit 1,293.3 milliards de pieds cubes.

Le trafic total des réseaux de transport de gaz a été évalué à 1,055 milliards de milliers de pieds cubes milles ou 24,061 millions de tonnes milles contre 928.6 milliards de millions de pieds cubes (21,171 millions de tonnes) milles en 1968.

La distance moyenne de transport dans les réseaux a été évaluée à 857 milles; il s'agit là d'une augmentation de 16 milles par rapport à 1968. Le débit moyen par mille de ligne a été de 344,322 milliers de pieds cubes par jour; il s'agit là d'une augmentation par rapport aux 335,762 milliers de pieds cubes enregistrés au cours de l'année précédente.

Les réseaux de distribution de gaz naturel ont exploité 43,855.7 milles de pipe-line, soit une augmentation de 2,683.8 milles au cours de l'année. Les réseaux de gaz manufacturé ont exploité 379.2 milles de pipe-line et les réseaux de transport de gaz naturel en ont exploité 8,397.3 milles. La distance totale de toutes les pipe-lines de gaz naturel, y compris les conduites exploitées par les sociétés de production et de traitements de gaz, a totalisé 56,369.5 milles, ce qui constitue une augmentation de 4,037.4 milles au cours de l'année.

La société "Alberta Gas Trunk Line Company limited" a ajouté 480 milles à son gazoduc, et 98 milles de conduites auxiliaires. "Trans Canada Pipe Lines Limited" a étendu 130 milles de conduites auxiliaires de 36 pouces en Saskatchewan et 83 milles au Manitoba. "Pacific Northern Gas Limited" a commencé sa distribution de gaz dans le central nord de la Colombie-Britannique avec 480 milles de réseau de transport et 80 milles de réseau de distribution. Les autres sociétés de distribution qui ont ajouté sensiblement à leur parcours respectif sont: "Canadian Western Natural Gas Limited", 36 milles de réseau de transport et 361 milles de réseau de distribution; "Northern Utilities Limited", 354 milles de réseau de distribution; "Union Gas Company of Canada Limited", 56 milles transport et 182 milles distribution; "Consumers' Gas Company", 225 milles distribution; "Inland Natural Gas Co. Ltd.", 77 milles transport et 100 milles distribution; "Saskatchewan Power Corporation", 65 milles transport et 93 milles distribution; "British Columbia Hydro and Power Authority", 113 milles distribution; "Greater Winnipeg Gas Company", 25 milles transport et 87 milles distribution; la "Northern and Central Gas Corporation Limited", 94 milles distribution en Ontario, et 80 milles au réseau de Gaz Métropolitain Inc., du Québec.

Les services de gaz naturel ont exploité 129 postes compresseurs, soit 12 de plus que l'année précédente. La puissance installée de compression est passée de 1,033,249 à 1,222,629 chevaux-vapeurs.

À la fin de 1969, la valeur des installations des industries de services de gaz naturel se chiffrait à 3,263.4 millions de dollars, dont 48.2 % dans le secteur du transport et 51.8 % dans le secteur de la distribution. Les installations de transport constituaient l'élément le plus important avec 45.1 % des immobilisations. En 1969, les dépenses consacrées à la construction de nouvelles installations fixes et à l'achat d'équipement ont totalisé 543.2 millions de dollars, soit 16.6 % des immobilisations. La dépréciation et l'amortissement comptables se sont chiffrés à 562.2 millions de dollars ou 16.4 % des installations totales en service. Le total des disponibilités a totalisé 285.6 millions de dollars et le total des exigibilités 411.9 millions de dollars.

Total fiscal year revenues from natural gas sales of all companies amounted to \$709.6 million. Revenue for gas distribution systems was \$528.9 million for transport systems \$402.3 million.

The interprovincial transport systems made a profit of \$23.3 million, down 6.4 % from \$24.9 million in 1968. Intraprovincial transport companies increased their net income 37.8 % to \$11.3 million.

Cost of gas for the utilities continued to dominate the expenses and other deductions, making up 38.2 % compared with 39.1 % last year. Interest on long term debt was the second most important item, making up 16.0 %. The average interest rate paid during the year was 5.3 %. Depreciation for the year was \$72.8 million or 2.3 % of average plant in service.

The natural gas utilities had approximately \$1,097.5 million available for expenditure during the year; 58.3 % of this amount was applied to the gas distribution industry, and the remaining 41.7 % to the gas pipe line transport industry. Revenue from gas distribution operations accounted for 73.5 % of the distribution systems' sources, and revenue in the gas transport industry operations accounted for 74.9 %. Operating revenue accounted for 67.2 % of total sources for the two industries combined after eliminating inter-industry transactions.

Of the funds received by the utilities, 40.4 % was spent on operating expenses; 28.6 % was invested in plant; 9.5 % was interest paid on long term debt; 6.3 % was paid out in dividends; 5.2 % was invested; 2.4 % was income taxes expense; 5.3 % was used for other transactions and 2.3 % represented an increase in working capital.

Employees in the gas utilities totalled 12,779 and their earnings were \$98.0 million in 1969. In the previous year, employees totalled 11,842 while their earnings were \$85.9 million. On the average, earnings per employee showed an increase of 10.0 % over 1968.

Le total des recettes pour l'année financière provenant des ventes de gaz naturel de toutes les sociétés se sont élevés à 709.6 millions de dollars. Les recettes provenant des réseaux de distribution de gaz ont atteint 528.9 millions de dollars et celles des réseaux de transport ont totalisé 402.3 millions de dollars.

Les réseaux de transport inter provinciaux ont réalisé des bénéfices de 23.3 millions de dollars, soit 6.4 % de moins que les 24.9 millions de dollars de 1968. Les sociétés de transport intraprovincial ont augmenté leur revenu net de 37.8 %, c'est-à-dire à 11.3 millions de dollars.

Pour les services de gaz, le coût du gaz a continué d'être le plus important en ce qui concerne les frais et autres déductions: il a représenté 38.2 % contre 39.1 % l'année précédente. Les intérêts sur la dette à long terme ont été le deuxième élément en importance, avec 16.0 %. Le taux d'intérêt moyen versé au cours de l'année a été de 5.3 %. La dépréciation pour l'année s'est chiffrée à 72.8 millions de dollars ou 2.3 % de la valeur moyenne des installations en service.

Les services de gaz naturel disposaient de 1,097.5 millions de dollars environ pour leurs dépenses de l'année; 58.3 % de cette somme étaient réservés aux industries de distribution de gaz et les autres 41.7 % ont été réservés à l'industrie de transport de gaz par pipe-line. Les recettes provenant des opérations de distribution de gaz ont représenté 73.5 % des ressources de ce réseau, et les recettes d'exploitation de l'industrie du transport de gaz ont représenté 74.9 %. Les recettes d'exploitation ont représenté 67.2 % de toutes les ressources des deux industries réunies si l'on élimine les transactions inter-industrielles.

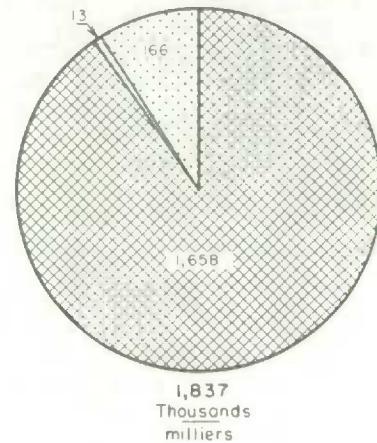
Sur l'ensemble des sommes reçues par ces services, 40.4 % ont été consacrées aux frais d'exploitation; 28.6 % ont été investies en installations; 9.5 % ont été versées au titre des intérêts sur la dette à long terme; 6.3 % ont été payées sous forme de dividendes; 5.2 % ont été placées; 2.4 % ont été versées au titre de l'impôt sur le revenu; 5.3 % ont été utilisées pour d'autres transactions et 2.3 % représentaient l'augmentation des fonds de roulement.

En 1969, les services de gaz occupaient 12,279 personnes dont les gains représentaient 98.0 millions de dollars. Au cours de l'année précédente, les salariés avaient été au nombre de 11,842, et leurs gains totaux de 85.9 millions de dollars. En moyenne, les gains par employé ont augmenté de 10.0 % depuis 1968.

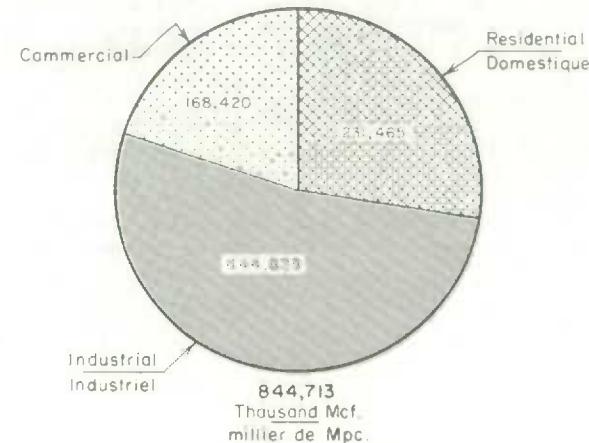
Natural Gas Customers, Sales and Revenues, 1969

Usagers, ventes et recettes de gaz naturel, 1969

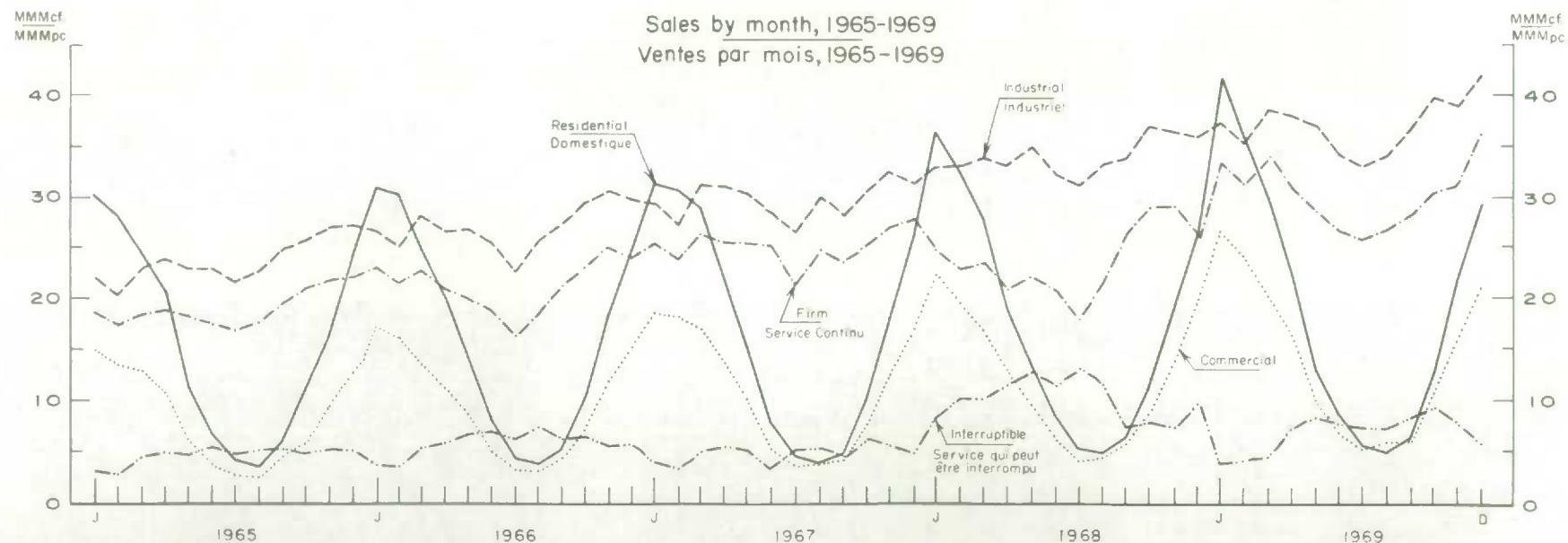
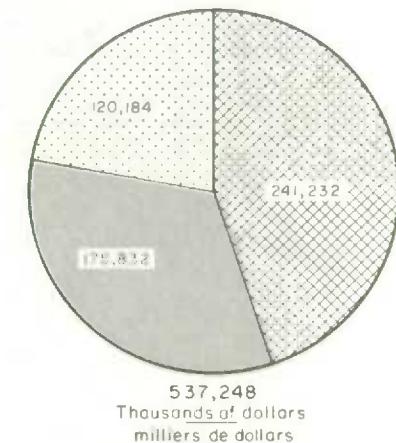
Customers by category of service
Usagers, par catégorie de service



Sales by category of service
Ventes par catégorie de service



Revenues by category of service
Recettes par catégorie de service

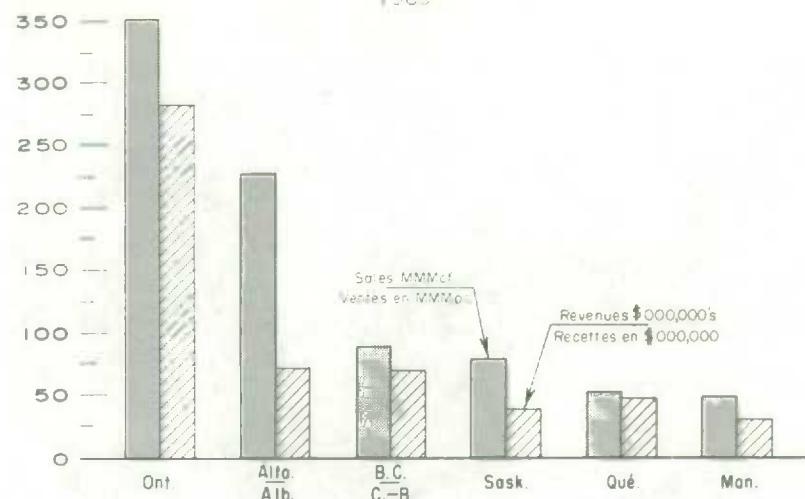


Selected Statistics of the Natural Gas Utilities Industries Statistiques choisies des industries de services de gaz naturel

Total Sales and Revenues by Province

Total des ventes et des recettes par province

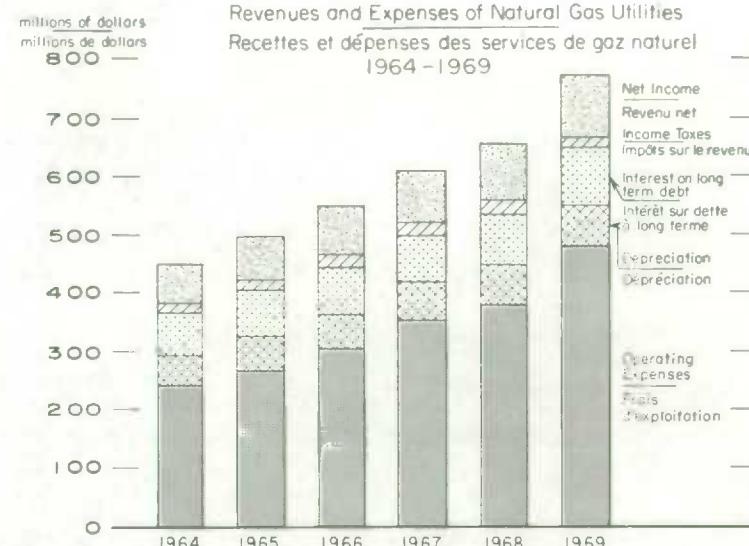
1969



Revenues and Expenses of Natural Gas Utilities

Recettes et dépenses des services de gaz naturel

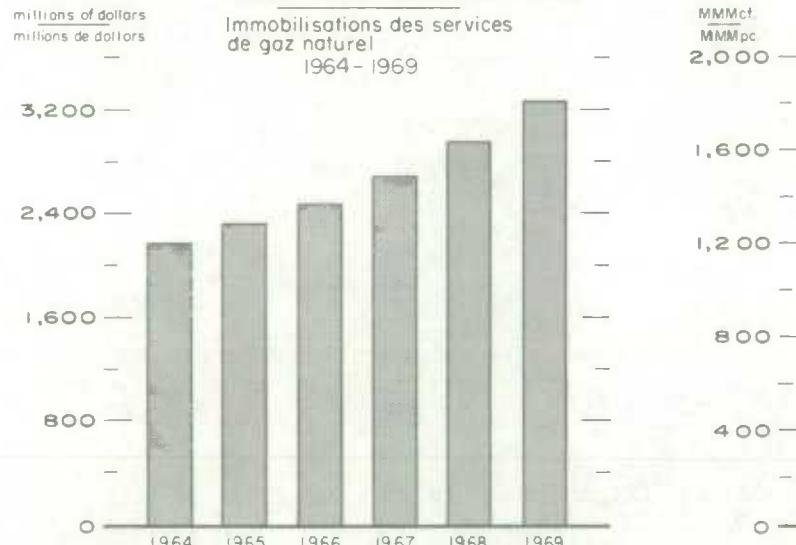
1964-1969



Fixed Assets of Natural Gas Utilities

Immobilisations des services de gaz naturel

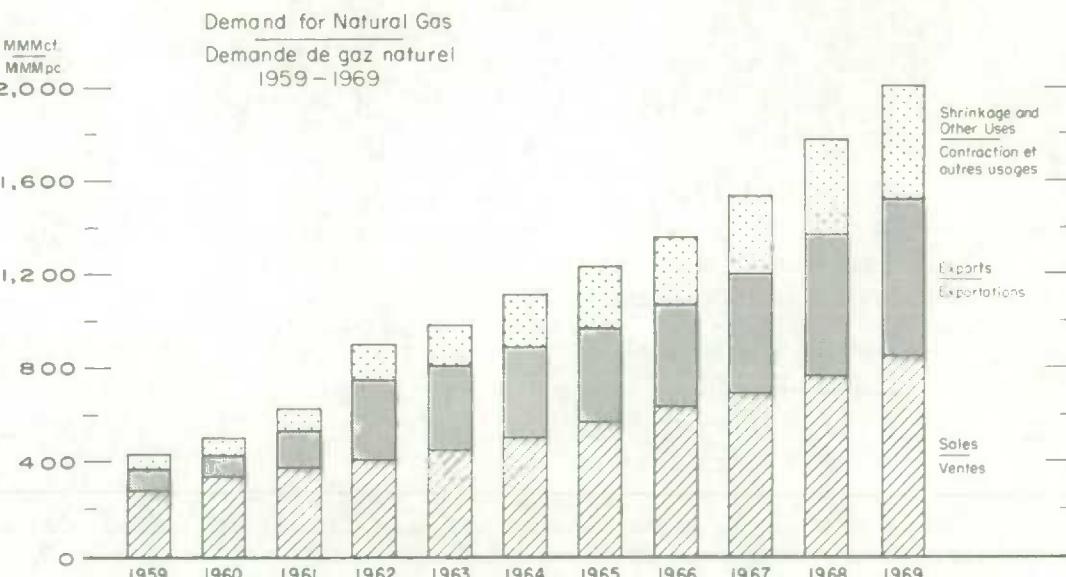
1964-1969

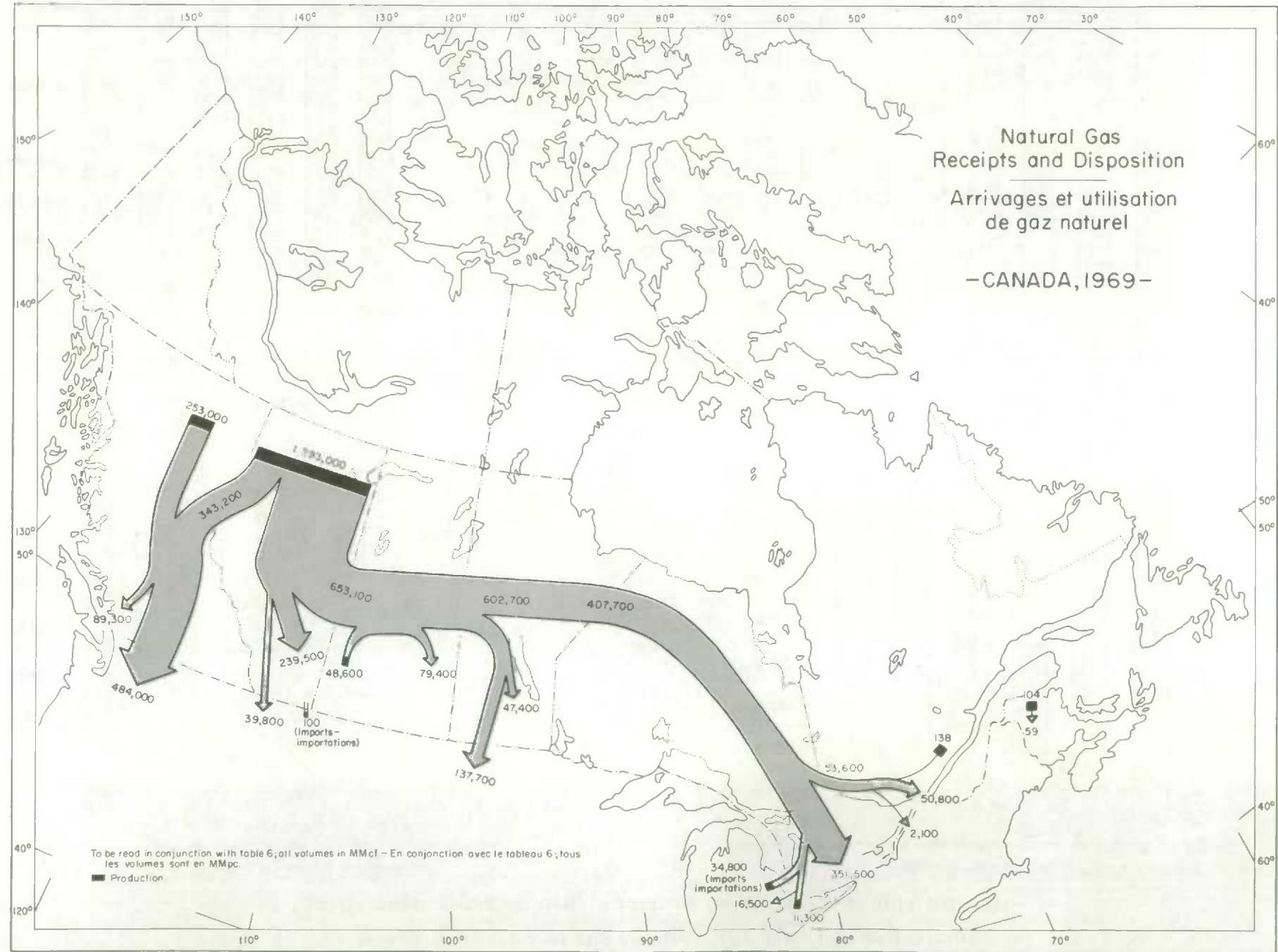


Demand for Natural Gas

Demande de gaz naturel

1959-1969





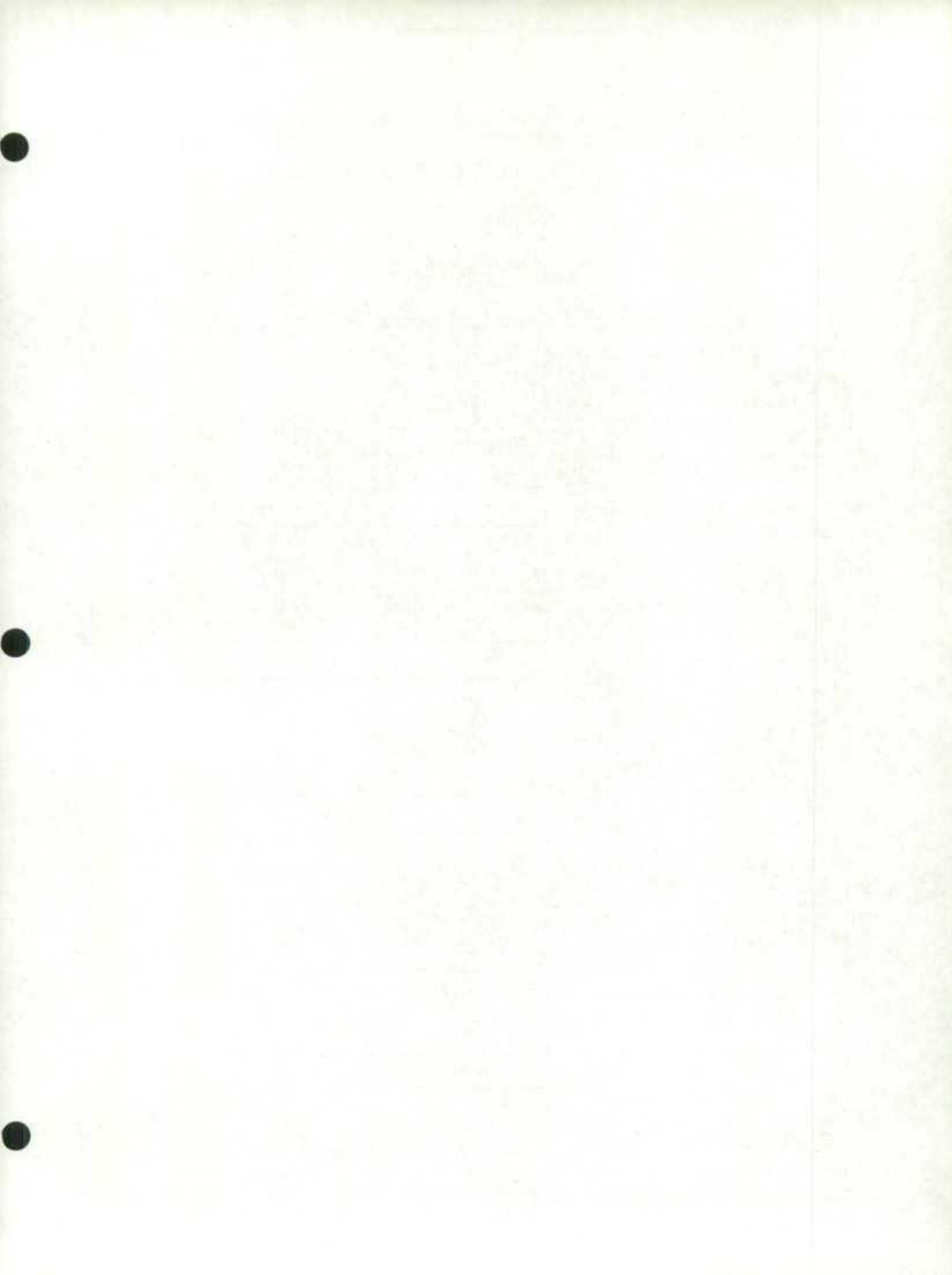


TABLE 1. Gas Sales by Category of Service and Province, 1968 and 1969

No.		1968			1969	
		Customers as at December 31, 1968	Gas sold	Revenue	Customers as at December 31, 1969	Average number of customers during 1969
		Clients, au 31 décembre 1968	Gaz vendu	Recettes	Clients, au 31 décembre 1969	Nombre moyen de clients pendant 1969
		No. - nomb.	McF. - Mpc.	\$	No. - nomb.	
<u>Sales of natural gas</u>						
<u>Residential</u>						
1	New Brunswick	1,811	40,491	137,537	1,681	1,716
2	Québec	202,648	11,397,497	21,562,431	205,387	205,103
3	Ontario	706,589	91,665,862	111,781,532	726,916	710,613
4	Manitoba	107,215	17,735,633	15,861,219	112,983	109,379
5	Saskatchewan	121,212	20,889,858	15,930,381	125,352	122,424
6	Alberta	262,730	49,960,154	27,491,933	274,958	266,952
7	British Columbia	196,992	22,972,763	33,594,118	210,996	202,877
8	Canada	1,599,197	214,662,258	226,359,151	1,658,273	1,619,064
<u>Commercial</u>						
9	New Brunswick	60	23,635	49,306	54	66
10	Québec	10,398	5,481,490	6,799,314	10,293	10,360
11	Ontario	64,077	57,510,124	52,336,103	68,358	65,814
12	Manitoba	9,560	12,329,188	8,495,154	10,906	10,507
13	Saskatchewan	16,659	11,851,895	6,647,813	17,302	16,873
14	Alberta	29,970	42,914,003	16,479,912	31,197	30,237
15	British Columbia	25,278	13,945,539	14,653,254	27,710	26,345
16	Canada	156,002	144,055,874	105,460,856	165,820	160,342
<u>Industrial</u>						
17	New Brunswick	-	-	-	-	-
18	Québec	2,265	27,282,837	14,330,698	2,020	2,115
19	Ontario	7,828	158,924,309	89,399,449	8,592	8,296
20	Manitoba	295	15,178,041	4,572,706	303	299
21	Saskatchewan	611	48,262,934	12,069,606	659	631
22	Alberta	529	108,061,486	19,912,946	669	698
23	British Columbia	283	49,577,855	18,006,718	345	313
24	Canada	11,811	407,287,462	158,292,123	12,588	12,352
<u>Total</u>						
25	New Brunswick	1,871	64,126	186,843	1,735	1,782
26	Québec	215,311	44,161,824	42,692,443	217,700	217,578
27	Ontario	778,494	308,100,295	253,517,084	803,866	784,723
28	Manitoba	117,070	45,242,862	28,929,079	124,192	120,245
29	Saskatchewan	138,482	81,004,687	34,647,800	143,313	139,948
30	Alberta	293,229	200,935,643	63,884,791	306,824	297,947
31	British Columbia	222,553	86,496,157	66,254,090	239,051	229,535
32	Canada	1,767,010	766,005,594	490,112,130	1,836,681	1,791,758
<u>Sales of liquefied petroleum gases</u>						
33	Residential	11,536	613,206	1,268,269	11,037	11,056
34	Commercial	2,270	489,115	686,217	2,332	2,275
35	Industrial	9	4,890	9,522	7	7
36	Total	13,815	1,107,211	1,964,008	13,376	13,338
<u>Sales of manufactured gas</u>						
37	Residential	1,608	94,947	126,295	1,391	1,500
38	Commercial	475	117,268	124,220	471	463
39	Industrial	18	357,641	142,927	20	19
40	Total	2,101	569,856	393,442	1,882	1,934

(1) Averages calculated on average number of customers.

TABLEAU 1. Ventes de gaz par catégorie de service et province, 1968 et 1969

		1969			N°
Gas sold — Gaz vendu	Revenue — Recettes	Sales per customer(1) — Ventes par consommateur(1)	Revenue per customer(1) — Recettes par consommateur(1)	Revenue per Mcf. — Recettes par Mpc.	
McF. — Mpc.	\$	McF. — Mpc.	\$	\$	
34,499	117,720	20.1	68.60	3.41	
13,152,805	22,195,065	64.1	108.21	1.69	
96,663,203	117,414,274	136.0	165.22	1.21	
18,314,772	15,842,431	167.4	144.84	0.87	
21,968,117	17,644,415	179.4	144.13	0.88	
55,587,847	30,315,716	208.2	113.56	0.55	
25,743,678	37,702,336	126.9	185.83	1.46	
231,464,921	241,231,957	143.0	148.99	1.04	
24,326	52,078	368.5	789.06	2.14	
6,238,253	7,185,261	602.1	693.56	1.15	
71,498,983	62,934,410	1,086.3	956.24	0.88	
10,752,163	9,187,797	1,301.4	869.48	0.67	
12,221,632	7,293,360	723.4	431.74	0.60	
47,805,646	18,435,547	1,577.7	608.49	0.39	
16,878,744	15,096,008	640.6	573.01	0.89	
168,419,747	120,184,461	1,050.3	749.55	0.71	
31,404,746	16,699,975	14,848.6	7,895.97	0.53	
183,298,752	102,540,069	22,094.8	12,360.18	0.56	
15,331,490	4,673,571	51,275.9	15,630.67	0.30	
44,653,359	12,551,541	70,766.0	19,891.15	0.28	
123,413,651	22,267,112	176,810.3	31,901.30	0.18	
46,726,719	17,099,378	149,286.6	54,630.60	0.37	
444,828,717	175,831,646	36,012.7	14,235.07	0.40	
58,825	169,798	33.0	95.29	2.89	
50,795,804	46,080,301	233.5	211.79	0.91	
351,460,938	282,888,753	447.9	360.50	0.80	
47,398,425	29,703,799	394.2	247.03	0.63	
78,843,108	37,489,316	563.4	267.88	0.48	
226,807,144	71,018,375	761.2	238.36	0.31	
89,349,141	69,897,722	389.3	304.52	0.78	
844,713,385	537,248,064	471.4	299.84	0.64	
424,352	845,756	38.4	76.50	1.99	
504,250	684,085	221.6	300.70	1.36	
5,406	7,702	772.3	1,100.28	1.42	
934,008	1,537,543	70.0	115.28	1.65	
76,183	107,698	50.8	71.79	1.41	
322,238	142,377	262.9	306.18	1.16	
379,492	121,606	17,868.0	6,400.31	0.36	
537,913	371,681	271.1	187.34	0.69	

(1) Les moyennes sont calculées selon le nombre moyen d'usagers par an.

TABLE 2. Natural Gas Sales by Category of Service, Province and Month, 1969

No.		January	February	March	April	May	June	July	
		- Janvier	- Février	- Mars	- Avril	- Mai	- Juin	- Juillet	
McF. - Mpc.									
<u>Residential</u>									
1	New Brunswick	4,232	3,865	2,763	3,842	2,833	2,791	2,290	
2	Quebec	1,881,057	1,558,069	1,662,995	1,092,553	567,888	255,752	345,634	
3	Ontario	17,065,786	14,411,620	12,928,417	10,072,089	6,065,105	4,239,763	2,226,452	
4	Manitoba	3,447,766	3,038,042	2,259,436	1,803,212	913,693	688,007	432,224	
5	Saskatchewan	4,078,367	3,863,499	2,882,253	2,278,391	1,321,321	788,843	579,194	
6	Alberta	10,623,654	9,620,573	6,817,645	4,714,377	2,967,737	1,833,702	1,548,003	
7	British Columbia ...	4,624,520	3,356,031	2,870,688	2,191,149	1,013,330	880,463	546,145	
8	Canada	41,725,382	35,851,699	29,424,197	22,155,613	12,851,907	8,689,321	5,679,942	
<u>Commercial</u>									
9	New Brunswick	3,093	2,559	2,033	2,818	1,784	1,701	1,397	
10	Quebec	904,840	817,893	717,472	533,431	480,626	357,727	253,698	
11	Ontario	10,204,815	9,068,728	8,406,074	7,208,067	4,570,257	3,155,012	2,183,757	
12	Manitoba	2,482,031	2,206,868	1,741,232	1,454,348	684,370	487,370	324,358	
13	Saskatchewan	2,015,736	2,234,483	1,570,476	1,349,325	679,892	517,934	309,234	
14	Alberta	8,307,770	7,230,607	5,560,261	4,049,452	2,587,192	1,676,165	1,533,496	
15	British Columbia ...	2,560,017	2,621,445	2,189,848	1,603,026	1,116,947	558,071	637,878	
16	Canada	26,478,302	24,182,583	20,187,396	16,200,467	10,121,068	6,753,980	5,243,768	
<u>Industrial</u>									
17	New Brunswick	-	-	-	-	-	-	-	
18	Quebec	2,092,963	2,187,454	2,361,182	2,608,514	3,102,704	2,896,005	2,773,234	
19	Ontario	15,616,944	14,094,037	15,214,073	15,882,640	15,913,205	14,566,337	13,849,721	
20	Manitoba	957,806	829,144	1,175,571	1,337,602	1,480,982	1,193,860	1,331,656	
21	Saskatchewan	4,481,702	4,477,389	4,109,860	3,708,109	3,314,516	3,405,052	2,884,549	
22	Alberta	11,280,143	9,792,990	10,734,593	9,849,379	9,190,854	8,988,519	9,075,334	
23	British Columbia ...	2,882,230	3,946,141	4,976,072	4,585,593	3,980,302	3,218,235	3,097,636	
24	Canada	37,311,788	35,327,155	38,571,351	37,971,837	36,982,563	34,268,008	33,012,130	
<u>Total sales</u>									
25	New Brunswick	7,325	6,424	4,796	6,660	4,617	4,492	3,687	
26	Quebec	4,878,860	4,563,416	4,741,649	4,234,498	4,151,218	3,509,484	3,372,566	
27	Ontario	42,887,545	37,574,385	36,548,564	33,162,796	26,548,567	21,961,112	18,259,930	
28	Manitoba	6,887,603	6,074,054	5,176,239	4,595,162	3,079,045	2,369,237	2,088,238	
29	Saskatchewan	10,575,805	10,575,371	8,562,589	7,335,825	5,315,729	4,711,829	3,772,977	
30	Alberta	30,211,567	26,644,170	23,112,499	18,613,208	14,745,783	12,498,386	12,156,832	
31	British Columbia ...	10,066,767	9,923,617	10,036,608	8,379,768	6,110,579	4,656,769	4,281,609	
32	Canada	105,515,472	95,361,437	88,182,944	76,327,917	59,955,538	49,711,309	43,935,857	

TABLEAU 2. Ventes de gaz naturel par catégorie de service, province et mois, 1969

TABLE 3. Natural Gas Revenues by Category of Service, Province and Month, 1969

No.		January	February	March	April	May	June	July	
		- Janvier	- Février	- Mars	- Avril	- Mai	- Juin	- Juillet	
dollars									
<u>Residential</u>									
1	New Brunswick	13,868	12,913	9,789	12,603	9,679	9,479	8,103	
2	Quebec	2,598,730	2,537,751	2,714,859	2,001,039	1,120,442	549,927	995,858	
3	Ontario	19,573,700	16,904,971	15,310,929	12,138,092	7,554,605	5,403,892	3,148,538	
4	Manitoba	2,769,697	2,467,539	1,879,568	1,535,503	863,023	690,729	491,131	
5	Saskatchewan	2,656,732	2,647,323	2,085,171	1,733,290	1,168,580	841,478	700,679	
6	Alberta	4,962,888	4,603,812	3,445,357	2,571,116	1,860,529	1,366,325	1,239,248	
7	British Columbia ...	7,203,805	4,931,590	4,760,540	3,442,048	1,562,617	1,162,590	762,021	
8	Canada	39,779,420	34,105,899	30,206,213	23,433,691	14,139,475	10,024,420	7,345,578	
<u>Commercial</u>									
9	New Brunswick	6,186	5,392	4,163	5,832	3,771	3,686	3,158	
10	Quebec	1,028,765	916,829	842,571	598,326	573,598	435,790	331,750	
11	Ontario	9,082,348	7,977,760	7,479,193	6,253,116	4,099,601	2,821,940	2,010,417	
12	Manitoba	1,523,802	1,434,681	1,156,579	980,692	492,424	359,148	243,625	
13	Saskatchewan	1,086,559	1,233,939	894,223	780,758	431,632	341,553	229,142	
14	Alberta	3,088,279	2,745,126	2,120,141	1,577,450	1,069,198	704,357	658,124	
15	British Columbia ...	2,368,159	2,378,980	1,499,230	1,498,208	1,061,061	523,868	601,171	
16	Canada	18,184,098	16,692,707	13,996,100	11,694,382	7,731,285	5,190,342	4,077,367	
<u>Industrial</u>									
17	New Brunswick	-	-	-	-	-	-	-	
18	Quebec	1,461,573	1,385,569	1,461,665	1,368,066	1,505,403	1,339,088	1,272,746	
19	Ontario	9,658,037	8,688,152	9,036,122	8,992,156	8,567,202	7,609,492	7,153,493	
20	Manitoba	317,540	318,339	371,575	399,501	427,719	353,911	388,068	
21	Saskatchewan	1,183,334	1,293,383	1,176,888	1,087,152	954,296	936,404	822,571	
22	Alberta	2,015,462	1,755,740	1,962,608	1,823,748	1,707,899	1,656,337	1,674,111	
23	British Columbia ...	1,020,457	1,302,459	1,551,099	1,460,392	1,366,684	1,271,259	1,225,148	
24	Canada	15,656,403	14,743,642	15,559,957	15,131,015	14,529,203	13,166,491	12,536,137	
<u>Total revenues</u>									
25	New Brunswick	20,054	18,305	13,952	18,435	13,450	13,165	11,261	
26	Quebec	5,089,068	4,840,149	5,019,095	3,967,431	3,199,443	2,324,805	2,600,354	
27	Ontario	38,314,085	33,570,883	31,826,244	27,383,364	20,221,408	15,835,324	12,312,448	
28	Manitoba	4,611,039	4,220,559	3,407,722	2,915,696	1,783,166	1,403,788	1,122,824	
29	Saskatchewan	4,926,625	5,174,645	4,156,282	3,601,200	2,554,508	2,119,435	1,752,372	
30	Alberta	10,066,629	9,104,678	7,528,106	5,972,314	4,637,626	3,727,019	3,571,483	
31	British Columbia ...	10,592,421	8,613,029	7,810,869	6,400,648	3,990,362	2,957,717	2,588,340	
32	Canada	73,619,921	65,542,248	59,762,270	50,259,088	36,399,963	28,381,253	23,959,082	

TABLEAU 3. Recettes de gaz naturel par catégorie de service, province et mois, 1969

August Août	September — Septembre	October — Octobre	November — Novembre	December — Décembre	Total	
						N°
						dollars
7,437	7,283	7,686	9,400	9,480	117,720	
1,160,557	1,598,023	1,788,983	2,112,937	3,015,959	22,195,065	
2,602,285	3,124,203	5,943,761	10,066,338	15,642,960	117,414,274	
330,659	434,519	953,548	1,526,644	1,899,871	15,842,431	
566,329	551,134	1,299,704	1,600,311	1,793,684	17,644,415	
1,107,787	1,327,201	1,996,907	2,776,545	3,058,001	30,319,716	
1,270,304	1,340,779	2,599,383	4,348,306	4,318,353	37,702,336	
7,045,358	8,383,142	14,589,972	22,440,481	29,738,308	241,231,957	
						<u>Domestique</u>
						Nouveau-Brunswick
						Québec
						Ontario
						Manitoba
						Saskatchewan
						Alberta
						Colombie-Britannique
						Canada
						8
						<u>Commercial</u>
						Nouveau-Brunswick
						Québec
						Ontario
						Manitoba
						Saskatchewan
						Alberta
						Colombie-Britannique
						15
4,483,244	4,582,050	7,508,433	11,122,770	14,921,683	120,184,461	
						Canada
						16
						<u>Industriel</u>
						Nouveau-Brunswick
						Québec
						Ontario
						Manitoba
						Saskatchewan
						Alberta
						Colombie-Britannique
						23
12,451,013	13,604,205	15,241,399	15,920,908	17,291,273	175,831,646	
						Canada
						24
						<u>Total des recettes</u>
10,872	10,618	11,646	13,684	14,356	169,798	
2,774,367	3,217,920	3,698,733	4,155,800	5,193,136	46,080,301	
11,836,294	12,905,910	18,652,908	25,533,533	34,496,352	282,888,753	
871,208	1,038,734	1,966,630	2,891,050	3,471,383	29,703,799	
1,588,330	1,587,138	2,810,694	3,425,538	3,792,549	37,489,316	
3,513,669	3,950,284	5,242,940	6,378,950	7,324,677	71,018,375	
3,384,875	3,858,793	4,956,253	7,085,604	7,658,811	69,897,722	
23,979,615	26,569,397	37,339,804	49,484,159	61,951,264	537,248,064	
						Canada
						32

TABLE 4. Manufactured Gas Sales and Revenue from Sales, by Category of Service and Month, 1969

No.		January — Janvier	February — Février	March — Mars	April — Avril	May — Mai	June — Juin	July — Juillet
McF. — Mpc.								
<u>Sales</u>								
1	Residential	10,098	8,002	7,748	7,223	9,745	6,788	7,692 ^r
2	Commercial	13,232	9,671	10,858	8,920	11,214	9,784	8,606 ^r
3	Industrial	47,542	13,008	27,869	30,634	26,147	38,799	36,606 ^r
4	Total	70,872	30,681	46,475	46,777	47,106	55,371	52,904 ^r
dollars								
<u>Revenue</u>								
5	Residential	13,327	9,881	10,673	8,935	12,817	8,283	10,306 ^r
6	Commercial	14,947	11,157	12,558	10,573	13,145	11,203	9,920 ^r
7	Industrial	16,557	5,717	9,878	10,923	9,488	13,279	12,361 ^r
8	Total	44,831	26,755	33,109	30,431	35,450	32,765	32,587 ^r

(i) Includes adjustments from previous months.

TABLE 5. Pipe Line Sales of Liquefied Petroleum Sales and Revenue from Sales, by Category of Service and Month, 1969

No.		January — Janvier	February — Février	March — Mars	April — Avril	May — Mai	June — Juin	July — Juillet
McF. — Mpc.								
<u>Sales</u>								
1	Residential	61,685	38,926	42,109	42,650	23,466	18,294	17,707
2	Commercial	66,863	60,337	47,737	45,351	23,268	32,872	30,013
3	Industrial	290	344	605	583	519	277	489
4	Total	128,838	99,607	90,451	88,584	47,253	51,443	48,209
dollars								
<u>Revenue</u>								
5	Residential	123,850	80,150	82,883	78,137	51,332	38,790	40,732
6	Commercial	90,731	81,189	65,161	60,824	32,299	43,819	40,127
7	Industrial	580	687	776	773	707	390	668
8	Total	215,161	162,026	148,820	139,734	84,338	82,999	81,577

TABLE 6A. Receipts and Disposition of Natural Gas Utilities by Province, 1969

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Peabody- Shawinigan						
	Mcf. — Mpc.											
<u>Receipts</u>												
<u>By transport systems</u>												
1a	Fields	—	—	—	—	—						
1b	Processing plants	—	—	—	—	—						
2	<u>By distribution systems</u>											
2a	Fields	104,076	137,897	11,332,097	—	27,310,472						
2b	Processing plants	—	—	—	—	21,261,180						
3	Total (1 + 2)	104,076	137,897	11,332,097	—	48,571,652						
4	Imports	—	—	34,823,261	—	—						
5	Other receipts(1)	—	—	2,177	755,653	—						
6	Total net receipts (3 + 4 + 5)	104,076	137,897	46,157,535	755,653	48,571,652						
7	Received from storage	—	—	56,837,037	—	5,636,109						
9	Total supply of gas utilities (6 + 7)	104,076	137,897	102,994,572	755,653	54,207,761						
<u>Transfers from</u>												
11	Other provinces	—	53,643,603	407,736,092	602,655,600	653,089,238						
12	Distribution to transport (primary)	—	—	3,153,646	—	32,384,953						
13	Other gas utilities	—	48,674,493	415,786,207	47,206,055	33,081,571						
19	Total gross receipts (9 + 11 + 12 + 13)	104,076	102,455,993	929,670,517	650,617,308	772,763,634						
<u>Disposition</u>												
<u>Sales</u>												
20	Residential	34,499	13,152,805	96,663,203	18,314,772	21,968,117						
21	Commercial	24,326	6,238,253	71,498,983	13,752,163	12,221,632						
22	Industrial	—	31,404,746	183,298,752	15,331,490	44,653,359						
30	Total sales (20 + 21 + 22)	58,825	50,795,804	351,460,938	47,398,425	78,843,108						
31	Exports	—	2,094,857	16,460,009	137,686,917	—						
32	Other deliveries	—	—	17,665	—	576,585						
33	Total net deliveries (30 + 31 + 32)	58,825	52,890,661	367,938,612	185,085,342	79,419,693						
34	Delivered to storage	—	—	55,249,738	—	6,505,331						
35	Line pack fluctuation	—	—	41,703	2,036,068	327,168						
36	Gas used in system	—	228,017	27,570,462	6,279,333	13,178,992						
37	Line losses and unaccounted for	45,251	669,516	6,286,546	2,274,418	5,204,593						
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	104,076	53,781,500	457,087,061	195,675,161	104,635,777						
<u>Transfers to</u>												
40	Other provinces	—	—	53,643,603	407,736,092	602,661,272						
41	Distribution by transport (primary)	—	40,311,328	339,119,528	47,206,055	33,615,235						
42	Other gas utilities	—	8,363,165	79,820,325	—	31,851,320						
49	Total disposition (39 + 40 + 41 + 42)	104,076	102,455,993	929,670,517	650,617,308	772,763,634						

(1) Includes peak shaving and enrichment.

TABLEAU 6A. Arrivages et utilisation de gaz naturel, par province, 1969

Alberta	British Columbia - Colombie-Britannique	Canada		N°				
Mcf. - Mpc.								
<u>Arrivages</u>								
<u>Par réseaux de transport</u>								
95,225,231	5,018,571	100,243,802	Gisements	1a				
943,445,878	246,983,797	1,190,429,675	Usines de traitement	1b				
<u>Par réseaux de distribution</u>								
134,130,694	-	173,015,236	Gisements	2a				
120,495,407	972,575	142,729,162	Usines de traitement	2b				
1,293,297,210	252,974,943	1,606,417,875	Total (1 + 2)	3				
112,302	-	34,935,563	Importations	4				
109,481	15,977	883,288	Autres arrivages(1)	5				
1,293,518,993	252,990,920	1,642,236,726	Total des arrivages nets (3 + 4 + 5)	6				
2,551,024	-	65,024,170	Gaz provenant des stocks	7				
1,296,070,017	252,990,920	1,707,260,896	Total des arrivages de gaz (6 + 7)	9				
<u>Transferts de</u>								
\$,572	343,246,486	...	Autres provinces	11				
21,136,922	7,713,924	65,551,475	Distribution aux transports (primaire)	12				
70,534,119	84,436,558	700,119,004	Autres services de gaz	13				
1,389,308,730	688,387,888	2,472,931,375	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19				
<u>Utilisation</u>								
<u>Ventes</u>								
55,587,847	25,743,678	231,464,921	Domestique	20				
47,805,646	16,878,744	168,419,747	Commercial	21				
123,413,651	46,726,719	444,828,717	Industriel	22				
226,807,144	89,349,141	844,713,385	Total des ventes (20 + 21 + 22)	30				
39,830,295	484,037,317	680,109,395	Exportations	31				
12,702,937	-	13,297,187	Autres livraisons	32				
279,340,376	573,386,458	1,538,119,967	Total des livraisons nettes (30 + 31 + 32)	33				
4,545,290	-	66,300,359	Livraison à l'entrepôt de stockage	34				
870,230	353,144	3,621,619	Fluctuation du volume de gaz dans les réseaux	35				
8,777,803	19,290,647	75,325,254	Gaz consommé dans les réseaux	36				
6,206,216	3,207,157	23,893,697	Fuites et autres pertes	37				
299,739,915	596,237,406	1,707,260,896	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39				
<u>Transferts à</u>								
996,335,774	-	...	Autres provinces	40				
18,062,171	73,266,940	551,581,257	Distribution par transports (primaire)	41				
75,170,870	18,883,542	214,089,222	Autres services de gaz	42				
1,389,308,730	688,387,888	2,472,931,375	Total de l'utilisation (39 + 40 + 41 + 42)	49				

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1969

January

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
Mcf. — Mpc.						
	<u>Receipts</u>					
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	11,429	13,947	1,243,165	—	3,473,689
2b	Processing plants	—	—	—	—	2,018,412
3	Total (1 + 2)	11,429	13,947	1,243,165	—	5,492,101
4	Imports	—	—	2,945,216	—	—
5	Other receipts(1)	—	—	769	289,472	—
6	Total net receipts (3 + 4 + 5)	11,429	13,947	4,189,150	289,472	5,492,101
7	Received from storage	—	—	14,756,105	—	1,785,378
9	Total supply of gas utilities (6 + 7)	11,429	13,947	18,945,255	289,472	7,237,439
	<u>Transfers from</u>					
11	Other provinces	—	5,141,849	30,837,463	49,236,672	36,463,379
12	Distribution to transport (primary)	—	—	619,760	—	1,588,270
13	Other gas utilities	—	4,661,181	36,813,232	6,696,895	4,313,108
19	Total gross receipts (9 + 11 + 12 + 13)	11,429	9,816,977	87,215,710	56,223,039	69,624,786
	<u>Disposition</u>					
	<u>Sales</u>					
20	Residential	4,232	1,881,057	17,065,786	3,447,766	4,078,367
21	Commercial	3,093	904,840	10,204,815	2,482,031	2,015,736
22	Industrial	—	2,092,963	15,616,944	957,806	4,481,702
30	Total sales (20 + 21 + 22)	7,325	4,878,860	42,887,545	6,887,603	10,575,805
31	Exports	—	212,426	465,826	11,600,526	—
32	Other deliveries	—	—	3,941	—	19,801
33	Total net deliveries (30 + 31 + 32)	7,325	5,091,286	43,357,312	18,488,129	10,595,606
34	Delivered to storage	—	—	594,512	—	100,899
35	Line pack fluctuation	—	— 6,937	— 52,120	— 348,755	— 186,972
36	Gas used in system	—	13,926	2,499,128	583,636	1,261,536
37	Line losses and unaccounted for	4,104	57,521	— 1,757,963	— 34,329	715,667
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	11,429	5,155,796	44,640,869	18,688,681	12,486,736
	<u>Transfers to</u>					
40	Other provinces	—	—	5,141,849	30,837,463	49,236,672
41	Distribution by transport (primary)	—	4,652,251	26,912,790	6,696,895	4,313,108
42	Other gas utilities	—	8,930	10,520,202	—	3,588,270
49	Total disposition (39 + 40 + 41 + 42)	11,429	9,816,977	87,215,710	56,223,039	69,624,786

(1) Includes peak shaving and enrichment.

TABLEAU 6B. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Janvier

Alberta	British Columbia — Colombie-Britannique	Canada		N°
10,146,656	499,318	10,645,974	<u>Arrivages</u>	1
79,370,365	24,100,735	103,471,100	<u>Par réseaux de transport</u>	la
			Gisements	1a
			Usines de traitement	1b
			<u>Par réseaux de distribution</u>	2
19,078,694	—	23,820,924	Gisements	2a
13,432,815	175,057	15,626,284	Usines de traitement	2b
122,028,530	24,775,110	153,564,282	Total (1 + 2)	3
23,195	—	2,968,411	Importations	4
5,864	8,684	304,789	Autres arrivages(1)	5
122,057,589	24,783,794	156,837,482	Total des arrivages nets (3 + 4 + 5)	6
876,489	—	17,417,972	Gaz provenant des stocks	7
122,934,078	24,783,794	174,255,454	Total des arrivages de gaz (6 + 7)	9
			<u>Transferts de</u>	
			Autres provinces	11
—	30,563,615	...	Distribution aux transports (primaire)	12
1,775,075	—	5,983,105	Autres services de gaz	13
8,402,669	11,095,928	71,983,013	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19
133,111,822	66,443,337	252,221,572	<u>Utilisation</u>	
			<u>Ventes</u>	
10,623,654	4,624,520	41,725,382	Domestique	20
8,307,770	2,560,017	37,311,788	Commercial	21
11,280,143	2,882,230	26,478,302	Industriel	22
30,211,567	10,066,767	105,515,472	Total des ventes (20 + 21 + 22)	30
3,590,444	42,164,568	58,033,790	Exportations	31
1,436,008	—	1,459,750	Autres livraisons	32
35,238,019	52,231,335	165,009,012	Total des livraisons nettes (30 + 31 + 32)	33
—	—	695,411	Livraison à l'entrepôt de stockage	34
— 5,911	— 47,204	— 647,899	Fluctuation du volume de gaz dans les réseaux	35
826,960	2,202,840	7,388,026	Gaz consommé dans les réseaux	36
1,865,466	960,438	1,810,904	Fuites et autres pertes	37
37,924,534	55,347,409	174,255,454	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39
			<u>Transferts à</u>	
85,009,544	—	...	Autres provinces	40
505,632	10,829,792	53,908,468	Distribution par transports (primaire)	41
9,624,112	266,136	24,057,650	Autres services de gaz	42
133,111,822	66,443,337	252,221,572	Total de l'utilisation (39 + 40 + 41 + 42)	49

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1962

February

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	10,628	12,608	1,019,257	—	2,751,853
2b	Processing plants	—	—	—	—	1,759,249
3	Total (1 + 2)	10,628	12,608	1,019,257	—	4,511,102
4	Imports	—	—	2,836,769	—	—
5	Other receipts(1)	—	—	428	112,467	—
6	Total net receipts (3 + 4 + 5)	10,628	12,608	3,856,454	112,467	4,511,102
7	Received from storage	—	—	9,239,202	—	560,308
9	Total supply of gas utilities (6 + 7)	10,628	12,608	13,095,656	112,467	3,071,410
<u>Transfers from</u>						
11	Other provinces	—	4,813,006	31,523,617	48,431,145	34,171,911
12	Distribution to transport (primary)	—	—	613,292	—	3,231,837
13	Other gas utilities	—	4,387,476	34,090,700	5,154,419	3,888,521
19	Total gross receipts (9 + 11 + 12 + 13)	10,628	9,213,090	79,323,265	53,698,031	66,363,499
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	3,865	1,558,069	14,411,620	3,038,042	3,863,499
21	Commercial	2,559	817,893	9,068,728	2,206,868	2,234,483
22	Industrial	—	2,187,454	14,094,037	829,144	4,477,389
30	Total sales (20 + 21 + 22)	6,424	4,563,416	37,574,385	6,074,054	10,575,371
31	Exports	—	197,182	485,461	10,756,981	—
32	Other deliveries	—	—	2,904	—	27,281
33	Total net deliveries (30 + 31 + 32)	6,424	4,760,598	38,062,750	16,831,035	10,602,652
34	Delivered to storage	—	—	791,210	—	262,819
35	Line pack fluctuation	—	3,010	8,140	347,063	12,095
36	Gas used in system	—	18,871	2,565,352	606,644	1,244,697
37	Line losses and unaccounted for	4,204	43,135	— 1,621,185	— 764,747	— 1,309,987
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	10,628	4,825,614	39,806,267	17,019,995	10,812,276
<u>Transfers to</u>						
40	Other provinces	—	—	4,813,006	31,523,617	48,431,145
41	Distribution by transport (primary)	—	4,379,002	26,233,297	5,154,419	3,888,521
42	Other gas utilities	—	8,474	8,470,695	—	3,231,557
49	Total disposition (39 + 40 + 41 + 42)	10,628	9,213,090	79,323,265	53,698,031	66,363,499

(1) Includes peak shaving and enrichment.

TABLEAU 6B. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Février

Alberta	British Columbia — Colombie-Britannique	Canada		N°			
				Mcf. — Mpc.			
<u>Arrivages</u>							
<u>Par réseaux de transport</u>							
8,919,506	451,286	9,370,792	Gisements	1a			
76,924,889	21,941,605	98,866,494	Usines de traitement	1b			
<u>Par réseaux de distribution</u>							
13,786,859	—	17,581,205	Gisements	2a			
11,386,226	122,169	13,267,644	Usines de traitement	2b			
111,017,480	22,515,060	139,086,135	Total (1 + 2)	3			
15,434	—	2,852,203	Importations	4			
4,576	54	117,525	Autres arrivages(1)	5			
111,037,490	22,515,114	142,055,863	Total des arrivages nets (3 + 4 + 5)	6			
229,204	—	10,028,714	Gaz provenant des stocks	7			
111,266,694	22,515,114	152,084,577	Total des arrivages de gaz (6 + 7)	9			
<u>Transferts de</u>							
1,659,443	27,811,105	...	Autres provinces	11			
6,833,153	—	5,504,292	Distribution aux transports (primaire)	12			
119,759,290	9,696,730	64,050,999	Autres services de gaz	13			
	60,022,949	221,639,868	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19			
<u>Utilisation</u>							
<u>Ventes</u>							
9,620,573	3,356,031	35,851,699	Domestique	20			
7,230,607	2,621,445	35,327,155	Commercial	21			
9,792,990	3,946,141	24,182,583	Industriel	22			
26,644,170	9,923,617	95,361,437	Total des ventes (20 + 21 + 22)	30			
3,221,894	38,732,413	53,393,931	Exportations	31			
1,555,750	—	1,585,935	Autres livraisons	32			
31,421,814	48,656,030	150,341,303	Total des livraisons nettes (30 + 31 + 32)	33			
—	—	1,054,029	Livraison à l'entrepôt de stockage	34			
44,007	105,893	520,208	Fluctuation du volume de gaz dans les réseaux	35			
842,614	1,984,489	7,262,667	Gaz consommé dans les réseaux	36			
— 3,024,857	— 420,193	— 7,093,630	Fuites et autres pertes	37			
29,283,578	50,326,219	152,084,577	Total de la demande de gaz (33 + 34 + 35 + 36 + 37).	39			
<u>Transferts à</u>							
81,983,116	—	...	Autres provinces	40			
287,901	9,514,105	49,457,245	Distribution par transports (primaire)	41			
8,204,695	182,625	20,098,046	Autres services de gaz	42			
119,759,290	60,022,949	221,639,868	Total de l'utilisation (39 + 40 + 41 + 42)	49			

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1969

March

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	10,324	13,449	1,070,363	—	2,458,303
2b	Processing plants	—	—	—	—	1,761,097
3	Total (1 + 2)	10,324	13,449	1,070,363	—	4,219,400
4	Imports	—	—	4,187,546	—	—
5	Other receipts(1)	—	—	—	116,589	—
6	Total net receipts (3 + 4 + 5)	10,324	13,449	5,257,909	116,589	4,219,400
7	Received from storage	—	—	5,472,153	—	1,117,805
9	Total supply of gas utilities (6 + 7)	10,324	13,449	10,730,062	116,589	5,337,205
<u>Transfers from</u>						
11	Other provinces	—	4,964,342	36,933,658	55,242,160	60,439,353
12	Distribution to transport (primary)	—	—	672,799	—	2,817,581
13	Other gas utilities	—	4,508,880	38,942,140	5,392,036	3,202,633
19	Total gross receipts (9 + 11 + 12 + 13)	10,324	9,486,671	87,278,659	60,750,785	71,797,272
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,763	1,662,995	12,928,417	2,259,436	2,882,253
21	Commercial	2,033	717,472	8,406,074	1,741,232	1,570,476
22	Industrial	—	2,361,182	15,214,073	1,175,571	4,109,860
30	Total sales (20 + 21 + 22)	4,796	4,741,649	36,548,564	5,176,239	8,562,589
31	Exports	—	218,064	541,735	12,019,793	—
32	Other deliveries	—	—	2,448	—	48,151
33	Total net deliveries (30 + 31 + 32)	4,796	4,959,713	37,092,747	17,196,032	8,610,740
34	Delivered to storage	—	—	1,478,333	—	190,916
35	Line pack fluctuation	—	94	— 29,620	119,231	— 101,525
36	Gas used in system	—	22,199	2,890,854	698,684	1,405,658
37	Line losses and unaccounted for	5,528	— 4,215	1,267,064	411,144	429,109
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	10,324	4,977,791	42,699,378	18,425,091	10,534,898
<u>Transfers to</u>						
40	Other provinces	—	—	4,964,342	36,933,658	55,242,160
41	Distribution by transport (primary)	—	—	32,071,545	5,392,036	3,202,633
42	Other gas utilities	—	4,508,880	7,543,394	—	2,817,581
49	Total disposition (39 + 40 + 41 + 42)	10,324	9,486,671	87,278,659	60,750,785	71,797,272

(1) Includes peak shaving and enrichment.

TABLEAU 9B. Arrivages et utilisation du gaz naturel par province, par mois, 1969

Mars

Alberta	British Columbia — Colombie-Britannique	Canada		N°
				Mcf. — Mpc.
<u>Arrivages</u>				
<u>Par réseaux de transport</u>				
9,514,482	490,453	10,004,935	Gisements	1a
83,002,998	23,474,070	106,477,068	Usines de traitement	1b
<u>Par réseaux de distribution</u>				
13,233,770	—	16,786,209	Gisements	2a
11,577,107	112,405	13,450,609	Usines de traitement	2b
117,328,357	24,076,928	146,718,821	Total (1 + 2)	3
13,878	—	4,201,424	Importations	4
5,019	43	121,651	Autres arrivages(1)	5
117,347,254	24,076,971	151,041,896	Total des arrivages nets (3 + 4 + 5)	6
162,232	—	6,752,190	Gaz provenant des stocks	7
117,509,486	24,076,971	157,794,086	Total des arrivages de gaz (6 + 7)	9
<u>Transferts de</u>				
—	28,445,401	...	Autres provinces	11
1,332,094	131,879	5,454,353	Distribution aux transports (primaire)	12
6,698,031	9,969,001	68,712,721	Autres services de gaz	13
126,039,611	62,623,252	231,961,160	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19
<u>Utilisation</u>				
<u>Ventes</u>				
6,817,645	2,870,688	29,424,197	Domestique	20
5,560,261	2,189,848	38,571,351	Commercial	21
10,734,593	4,976,072	20,187,396	Industriel	22
23,112,499	10,036,608	88,182,944	Total des ventes (20 + 21 + 22)	30
3,470,139	40,357,651	56,607,382	Exportations	31
1,320,308	—	1,370,907	Autres livraisons	32
27,902,946	50,394,259	146,161,233	Total des livraisons nettes (30 + 31 + 32)	33
—	—	1,669,249	Livraison à l'entrepôt de stockage	34
— 795	53,934	41,319	Fluctuation du volume de gaz dans les réseaux	35
930,536	2,041,766	7,989,697	Gaz consommé dans les réseaux	36
— 208,455	32,413	1,932,588	Fuites et autres pertes	37
28,624,232	52,522,372	157,794,086	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39
<u>Transferts à</u>				
88,885,254	—	...	Autres provinces	40
244,920	449,428	35,968,526	Distribution par transports (primaire)	41
8,285,205	9,651,452	38,198,548	Autres services de gaz	42
126,039,611	62,623,252	231,961,160	Total de l'utilisation (39 + 40 + 41 + 42)	49

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1969

April

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	8,655	11,680	1,033,390	—	1,874,733
2b	Processing plants	—	—	—	—	1,970,920
3	Total (1 + 2)	8,655	11,680	1,033,390	—	3,845,653
4	Imports	—	—	4,246,965	—	—
5	Other receipts(1)	—	—	—	116,247	—
6	Total net receipts (3 + 4 + 5)	8,655	11,680	5,280,355	116,247	3,845,653
7	Received from storage	—	—	1,033,862	—	58,198
9	Total supply of gas utilities (6 + 7)	8,655	11,680	6,314,217	116,247	3,845,653
<u>Transfers from</u>						
11	Other provinces	—	4,326,031	36,004,274	51,992,351	56,110,351
12	Distribution to transport (primary)	—	—	630,275	—	2,235,034
13	Other gas utilities	—	3,930,613	35,775,236	3,289,987	2,436,366
19	Total gross receipts (9 + 11 + 12 + 13)	8,655	8,268,324	78,724,002	55,398,585	64,686,202
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	3,842	1,092,553	10,072,089	1,803,212	2,278,391
21	Commercial	2,818	533,431	7,208,067	1,454,348	1,349,325
22	Industrial	—	2,608,514	15,882,640	1,337,602	3,708,109
30	Total sales (20 + 21 + 22)	6,660	4,234,498	33,162,796	4,595,162	7,335,825
31	Exports	—	163,406	482,217	11,576,108	—
32	Other deliveries	—	—	1,729	—	54,699
33	Total net deliveries (30 + 31 + 32)	6,660	4,397,904	33,646,742	16,171,270	7,390,524
34	Delivered to storage	—	—	6,214,852	—	1,333,406
35	Line pack fluctuation	—	1,863	5,240	477,945	230,299
36	Gas used in system	—	10,459	2,710,732	651,163	1,084,761
37	Line losses and unaccounted for	1,995	— 72,515	— 4,585,106	— 1,196,054	— 2,016,539
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	8,655	4,337,711	37,992,460	16,104,324	8,022,451
<u>Transfers to</u>						
40	Other provinces	—	—	4,326,031	36,004,274	51,992,351
41	Distribution by transport (primary)	—	3,922,239	31,958,069	3,289,987	2,436,366
42	Other gas utilities	—	8,374	4,447,442	—	2,235,034
49	Total disposition (39 + 40 + 41 + 42)	8,655	8,268,324	78,724,002	55,398,585	64,686,202

(1) Includes peak shaving and enrichment.

TABLEAU 6a. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Avril

Alberta	British Columbia — Colombie-Britannique	Canada		N°
				Mcf. — Mpc.
			<u>Arrivages</u>	
			<u>Par réseaux de transport</u>	1
8,271,874	474,560	8,746,434	Gisements	la
79,667,618	21,549,058	101,216,676	Usines de traitement	lb
			<u>Par réseaux de distribution</u>	2
9,940,729	—	12,869,187	Gisements	2a
9,037,764	64,610	11,073,294	Usines de traitement	2b
106,917,985	22,088,228	133,905,591	Total (1 + 2)	3
7,499	—	4,254,464	Importations	4
6,305	79	122,631	Autres arrivages(1)	5
106,931,789	22,088,307	138,282,686	Total des arrivages nets (3 + 4 + 5)	6
26,908	—	1,118,968	Gaz provenant des stocks	7
106,958,697	22,088,307	139,401,654	Total des arrivages de gaz (6 + 7)	9
			<u>Transferts de</u>	
—	28,726,257	...	Autres provinces	11
1,739,459	70,297	4,695,065	Distribution aux transports (primaire)	12
3,356,354	8,268,964	59,257,520	Autres services de gaz	13
114,274,510	59,153,825	203,354,239	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19
			<u>Utilisation</u>	
			<u>Ventes</u>	
4,714,377	2,191,149	22,155,613	Domestique	20
4,049,452	1,603,026	37,971,837	Commercial	21
9,849,379	4,585,593	16,200,467	Industriel	22
18,613,208	8,379,768	76,327,917	Total des ventes (20 + 21 + 22)	30
3,155,633	40,537,556	55,914,920	Exportations	31
328,184	—	384,612	Autres livraisons	32
22,097,025	48,917,324	132,627,449	Total des livraisons nettes (30 + 31 + 32)	33
777,580	—	8,325,838	Livraison à l'entrepôt de stockage	34
— 74,901	— 16,219	624,227	Fluctuation du volume de gaz dans les réseaux	35
937,648	1,736,047	7,130,810	Gaz consommé dans les réseaux	36
— 1,615,863	177,412	— 9,306,670	Fuites et autres pertes	37
22,121,489	50,814,564	139,401,654	Total de la demande de gaz (33 + 34 + 35 + 36 + 37).	39
			<u>Transferts à</u>	
84,837,208	—	...	Autres provinces	40
1,375,654	296,665	43,078,980	Distribution par transports (primaire)	41
6,140,159	8,042,596	20,873,605	Autres services de gaz	42
114,374,510	59,153,825	203,354,239	Total de l'utilisation (39 + 40 + 41 + 42)	49

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1962

May

No.		New Brunswick - Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
						Mcf. - Mpc.
<u>Receipts</u>						
<u>By transport systems</u>						
1a	Fields	-	-	-	-	-
1b	Processing plants	-	-	-	-	-
2	<u>By distribution systems</u>					
2a	Fields	8,407	9,183	876,919	-	1,764,739
2b	Processing plants	-	-	-	-	1,682,715
3	Total (1 + 2)	8,407	9,183	876,919	-	3,447,454
4	Imports	-	-	4,096,451	-	-
5	Other receipts(1)	-	-	-	4,771	-
6	Total net receipts (3 + 4 + 5)	8,407	9,183	4,973,370	4,771	3,447,454
7	Received from storage	-	-	3,315,953	-	23,228
9	Total supply of gas utilities (6 + 7)	8,407	9,183	8,289,323	4,771	3,447,454
<u>Transfers from</u>						
11	Other provinces	-	4,178,423	27,229,478	41,975,974	45,397,663
12	Distribution to transport (primary)	-	-	617,520	-	1,257,564
13	Other gas utilities	-	3,767,874	27,160,426	2,902,996	1,957,339
19	Total gross receipts (9 + 11 + 12 + 13)	8,407	7,955,480	63,296,747	44,883,741	52,082,588
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,833	567,888	6,065,105	913,693	1,321,321
21	Commercial	1,784	480,626	4,570,257	684,370	679,892
22	Industrial	-	3,102,704	15,913,205	1,480,982	3,314,516
30	Total sales (20 + 21 + 22)	4,617	4,151,218	26,548,567	3,079,045	5,315,729
31	Exports	-	154,690	433,611	11,269,183	-
32	Other deliveries	-	-	585	-	54,933
33	Total net deliveries (30 + 31 + 32)	4,617	4,305,908	26,982,763	14,348,228	5,370,662
34	Delivered to storage	-	-	3,900,782	-	935,882
35	Line pack fluctuation	-	- 6,300	19,940	- 84,228	72,338
36	Gas used in system	-	15,567	1,664,236	382,526	787,347
37	Line losses and unaccounted for	3,790	- 127,569	- 1,227,343	104,741	- 274,518
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	8,407	4,187,606	31,340,378	14,751,267	6,891,711
<u>Transfers to</u>						
40	Other provinces	-	-	4,178,423	27,229,478	41,975,974
41	Distribution by transport (primary)	-	-	23,658,469	2,902,996	1,957,339
42	Other gas utilities	-	3,767,874	4,119,477	-	1,257,564
49	Total disposition (39 + 40 + 41 + 42)	8,407	7,955,480	63,296,747	44,883,741	52,082,588

(1) Includes peak shaving and enrichment.

TABLEAU 63. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Mai

Alberta	British Columbia — Colombie-Britannique	Canada		N°
<u>Arrivages</u>				
			<u>Par réseaux de transport</u>	1
5,545,347 70,131,299	94,981 19,895,147	5,640,328 90,026,446	Gisements	1a
			Usines de traitement	1b
			<u>Par réseaux de distribution</u>	2
8,920,003 7,857,886	— 46,593	11,579,251 9,587,194	Gisements	2a
92,454,535	20,036,721	116,833,219	Usines de traitement	2b
5,128 4,269	— 48	4,101,579 9,088	Total (1 + 2)	3
92,463,932	20,036,769	120,943,886	Importations	4
25,902	—	3,365,083	Autres arrivages(1)	5
92,489,834	20,036,769	124,308,969	Total des arrivages nets (3 + 4 + 5)	6
			Gaz provenant des stocks	7
			Total des arrivages de gaz (6 + 7)	9
<u>Transferts de</u>				
			Autres provinces	11
1,172,345 3,467,852	27,636,467 45,645 5,890,566	... 5,996,070 44,301,635	Distribution aux transports (primaire)	12
99,130,031	53,609,447	174,606,674	Autres services de gaz	13
			Total des arrivages bruts (9 + 11 + 12 + 13) ...	19
<u>Utilisation</u>				
<u>Ventes</u>				
2,967,737 2,587,192 9,190,854	1,013,330 1,116,947 3,980,302	12,851,907 36,982,563 10,121,068	Domestique	20
14,745,783	6,110,579	59,955,538	Commercial	21
3,275,381 235,988	40,487,415 —	55,620,280 291,506	Industriel	22
18,257,152	46,597,994	115,867,324	Total des ventes (20 + 21 + 22)	30
780,783 — 125,242 839,296 — 295,625	— 1,345 1,258,237 — 181,650	5,617,447 — 124,837 4,947,209 — 1,998,174	Exportations	31
19,456,364	47,673,236	124,308,969	Autres livraisons	32
			Total des livraisons nettes (30 + 31 + 32)	33
			Livraison à l'entrepôt de stockage	34
			Fluctuation du volume de gaz dans les réseaux	35
			Gaz consommé dans les réseaux	36
			Fuites et autres pertes	37
			Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39
<u>Transferts à</u>				
73,033,470 871,313 5,768,884	— 5,839,278 96,933	... 35,229,395 15,068,310	Autres provinces	40
99,130,031	53,609,447	174,606,674	Distribution par transports (primaire)	41
			Autres services de gaz	42
			Total de l'utilisation (39 + 40 + 41 + 42)	49

(1) Comprend le nivelage des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1969

June

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	7,283	8,396	747,314	—	1,384,509
2b	Processing plants	—	—	—	—	1,787,275
3	Total (1 + 2)	7,283	8,396	747,314	—	3,171,784
4	Imports	—	—	3,165,217	—	—
5	Other receipts(1)	—	—	—	3,954	—
6	Total net receipts (3 + 4 + 5)	7,283	8,396	3,912,531	3,954	3,171,784
7	Received from storage	—	—	1,808,075	—	—
9	Total supply of gas utilities (6 + 7)	7,283	8,396	5,720,606	3,954	3,171,784
<u>Transfers from</u>						
11	Other provinces	—	3,471,953	21,928,856	35,512,286	39,041,455
12	Distribution to transport (primary)	—	—	—	—	1,658, 460
13	Other gas utilities	—	3,138,067	20,605,212	2,106,586	1,124, 998
19	Total gross receipts (9 + 11 + 12 + 13)	7,283	6,618,416	48,254,674	37,622,826	44,996,897
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,791	255,752	4,239,763	688,007	788,843
21	Commercial	1,701	357,727	3,155,012	487,370	517,934
22	Industrial	—	2,896,005	14,566,337	1,193,860	3,405,052
30	Total sales (20 + 21 + 22)	4,492	3,509,484	21,961,112	2,369,237	4,711,829
31	Exports	—	124,645	331,204	10,307,536	—
32	Other deliveries	—	—	97	—	59,843
33	Total net deliveries (30 + 31 + 32)	4,492	3,634,129	22,292,413	12,676,773	4,771,672
34	Delivered to storage	—	—	2,262,284	—	710,135
35	Line pack fluctuation	—	1,007	43,000	440,517	134,392
36	Gas used in system	—	14,326	855,726	202,043	460,390
37	Line losses and unaccounted for	2,791	— 169,113	— 1,275,914	268,051	624,364
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	7,283	3,480,349	24,177,509	13,587,384	6,700,953
<u>Transfers to</u>						
40	Other provinces	—	—	3,471,953	21,928,856	35,512, 286
41	Distribution by transport (primary)	—	3,130,683	18,515,344	2,106,586	1,658, 460
42	Other gas utilities	—	7,384	2,089,868	—	1,124, 998
49	Total disposition (39 + 40 + 41 + 42)	7,283	6,618,416	48,254,674	37,622,826	44,996, 897

(1) Includes peak shaving and enrichment.

TABLEAU 64. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Juin

Alberta	British Columbia — Colombie-Britannique	Canada		N°			
				McF. — Mpc.			
<u>Arrivages</u>							
<u>Par réseaux de transport</u>							
5,014,319	346,392	5,360,711	Gisements	1a			
61,602,379	16,419,199	78,021,578	Usines de traitement	1b			
<u>Par réseaux de distribution</u>							
7,430,384	—	9,577,886	Gisements	2a			
7,380,724	31,074	9,199,073	Usines de traitement	2b			
81,427,806	16,796,665	102,159,248	Total (1 + 2)	3			
3,942	—	3,169,159	Importations	4			
9,273	38	13,265	Autres arrivages(1)	5			
81,441,021	16,796,703	105,341,672	Total des arrivages nets (3 + 4 + 5)	6			
19,185	—	1,827,260	Gaz provenant des stocks	7			
81,460,206	16,796,703	107,168,932	Total des arrivages de gaz (6 + 7)	9			
<u>Transferts de</u>							
—	25,466,441	...	Autres provinces	11			
1,972,397	—	3,630,957	Distribution aux transports (primaire)	12			
4,018,291	4,560,251	35,553,405	Autres services de gaz	13			
87,450,794	46,823,395	146,353,294	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19			
<u>Utilisation</u>							
<u>Ventes</u>							
1,833,702	880,463	8,689,321	Domestique	20			
1,676,165	558,071	6,753,980	Commercial	21			
8,988,519	3,218,235	34,268,008	Industriel	22			
12,498,386	4,656,769	49,711,309	Total des ventes (20 + 21 + 22)	30			
2,880,787	36,753,140	50,397,312	Exportations	31			
26,300	—	86,240	Autres livraisons	32			
15,405,473	41,409,909	100,194,861	Total des livraisons nettes (30 + 31 + 32)	33			
622,810	—	3,595,229	Livraison à l'entrepôt de stockage	34			
96,974	94,582	810,472	Fluctuation du volume de gaz dans les réseaux	35			
764,913	946,602	3,244,000	Gaz consommé dans les réseaux	36			
62,140	— 187,949	— 675,630	Fuites et autres pertes	37			
16,952,310	42,263,144	107,168,932	Total de la demande de gaz (33 + 34 + 35 + 36 + 37).	39			
<u>Transferts à</u>							
64,507,896	—	...	Autres provinces	40			
374,231	4,524,093	30,509,597	Distribution par transports (primaire)	41			
3,316,357	36,158	8,674,765	Autres services de gaz	42			
87,450,794	46,823,395	146,353,294	Total de l'utilisation (39 + 40 + 41 + 42)	49			

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1959

July

No.		New Brunswick — Nouveau-Brunswick	Québec	Ontario	Manitoba	Saskatchewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	6,763	6,804	620,133	—	560,997
2b	Processing plants	—	—	—	—	1,159,706
3	Total (1 + 2)	6,763	6,804	620,133	—	1,720,703
4	Imports	—	—	1,812,015	—	—
5	Other receipts(1)	—	—	—	2,379	—
6	Total net receipts (3 + 4 + 5)	6,763	6,804	2,432,148	2,379	1,720,703
7	Received from storage	—	—	1,041,864	—	84,141
9	Total supply of gas utilities (6 + 7)	6,763	6,804	3,474,012	2,379	1,804,844
<u>Transfers from</u>						
11	Other provinces	—	3,368,346	27,745,913	40,899,581	43,928,332
12	Distribution to transport (primary)	—	—	—	—	1,461,735
13	Other gas utilities	—	3,078,532	28,937,305	1,829,953	1,561,684
19	Total gross receipts (9 + 11 + 12 + 13)	6,763	6,453,682	60,157,230	42,731,913	48,756,915
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,290	345,634	2,226,452	432,224	579,194
21	Commercial	1,397	253,698	2,183,757	324,358	309,234
22	Industrial	—	2,773,234	13,849,721	1,331,656	2,884,549
30	Total sales (20 + 21 + 22)	3,687	3,372,566	18,259,930	2,088,238	3,772,977
31	Exports	—	95,740	1,721,994	10,821,165	—
32	Other deliveries	—	—	9	—	58,535
33	Total net deliveries (30 + 31 + 32)	3,687	3,468,306	19,981,933	12,909,403	3,831,512
34	Delivered to storage	—	—	6,665,698	—	505,866
35	Line pack fluctuation	—	— 3,446	— 32,620	— 88,065	— 115,785
36	Gas used in system	—	13,603	1,172,552	281,173	540,924
37	Line losses and unaccounted for	3,076	— 103,313	64,016	53,536	71,338
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	6,763	3,375,150	27,851,579	13,156,047	4,833,855
<u>Transfers to</u>						
40	Other provinces	—	—	3,368,346	27,745,913	40,899,581
41	Distribution by transport (primary)	—	3,072,559	23,135,492	1,829,953	1,561,685
42	Other gas utilities	—	5,973	5,801,813	—	1,461,735
49	Total disposition (39 + 40 + 41 + 42)	6,763	6,453,682	60,157,230	42,731,913	48,756,915

(1) Includes peak shaving and enrichment.

TABLEAU 63. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Juillet

Alberta	British Columbia — Colombie-Britannique	Canada		N°
				Mcf. — Mpc.
<u>Arrivages</u>				
6,146,099	475,643	6,621,742	<u>Par réseaux de transport</u>	1
66,919,011	13,749,584	80,668,595	Gisements	1a
			Usines de traitement	1b
			<u>Par réseaux de distribution</u>	2
6,555,817	—	7,750,514	Gisements	2a
7,820,192	30,193	9,010,091	Usines de traitement	2b
87,441,119	14,255,420	104,050,942	Total (1 + 2)	3
2,666	—	1,814,681	Importations	4
1,354	20	3,753	Autres arrivages(1)	5
87,445,139	14,255,440	105,869,376	Total des arrivages nets (3 + 4 + 5)	6
14,739	—	1,140,744	Gaz provenant des stocks	7
87,459,878	14,255,440	107,010,120	Total des arrivages de gaz (6 + 7)	9
			<u>Transferts de</u>	
			Autres provinces	11
—	26,693,429	...	Distribution aux transports (primaire)	12
3,304,771	—	3,666,566	Autres services de gaz	13
4,335,179	4,334,774	44,277,427	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19
94,199,828	45,283,643	154,954,113		
<u>Utilisation</u>				
			<u>Ventes</u>	
1,548,003	546,145	5,679,942	Domestique	20
1,533,496	637,828	5,243,768	Commercial	21
9,075,334	3,097,636	33,012,130	Industriel	22
12,156,833	4,281,609	43,935,840	Total des ventes (20 + 21 + 22)	30
3,139,891	36,068,682	51,847,472	Exportations	31
84,697	—	143,241	Autres livraisons	32
15,381,421	40,350,291	95,926,553	Total des livraisons nettes (30 + 31 + 32)	33
971,022	—	8,142,586	Livraison à l'entrepôt de stockage	34
— 139,288	— 237,775	— 616,979	Fluctuation du volume de gaz dans les réseaux	35
393,860	670,924	3,073,036	Gaz consommé dans les réseaux	36
230,842	165,429	484,924	Fuites et autres pertes	37
16,837,857	40,948,869	107,010,120	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39
			<u>Transferts à</u>	
70,622,021	—	...	Autres provinces	40
760,143	4,278,847	34,638,679	Distribution par transports (primaire)	41
5,979,807	55,927	13,305,314	Autres services de gaz	42
94,199,828	45,283,643	154,954,113	Total de l'utilisation (39 + 40 + 41 + 42)	49

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1969

August

No.		New Brunswick — Nouveau-Brunswick	Québec	Ontario	Manitoba	Saskat-chewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	6,624	9,171	758,456	—	1,155,393
2b	Processing plants	—	—	—	—	1,622,481
3	Total (1 + 2)	6,624	9,171	758,456	—	2,777,874
4	Imports	—	—	3,725,742	—	—
5	Other receipts(1)	—	—	—	825	—
6	Total net receipts (3 + 4 + 5)	6,624	9,171	4,484,198	825	2,777,874
7	Received from storage	—	—	103,684	—	23,491
9	Total supply of gas utilities (6 + 7)	6,624	9,171	4,587,882	825	2,801,355
<u>Transfers from</u>						
11	Other provinces	—	3,616,903	36,927,399	50,257,211	53,570,349
12	Distribution to transport (primary)	—	—	—	—	2,388,327
13	Other gas utilities	—	3,329,420	44,316,493	1,724,839	1,723,098
19	Total gross receipts (9 + 11 + 12 + 13)	6,624	6,955,494	85,831,774	51,982,875	60,483,339
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,054	454,716	1,773,142	266,853	441,747
21	Commercial	1,556	246,210	3,053,773	204,885	276,208
22	Industrial	—	2,900,764	12,907,266	1,313,821	2,719,919
30	Total sales (20 + 21 + 22)	3,610	3,601,690	17,734,181	1,785,559	3,437,874
31	Exports	—	105,950	600,798	10,775,510	—
32	Other deliveries	—	—	—	—	55,714
33	Total net deliveries (30 + 31 + 32)	3,610	3,707,640	18,334,979	12,561,069	3,493,588
34	Delivered to storage	—	—	16,325,930	—	785,532
35	Line pack fluctuation	—	815	66,680	8,710	238,910
36	Gas used in system	—	22,448	2,479,799	598,529	1,171,351
37	Line losses and unaccounted for	3,014	— 104,829	690,990	162,329	425,322
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	6,624	3,626,074	37,898,378	13,330,637	6,114,703
<u>Transfers to</u>						
40	Other provinces	—	—	3,616,903	36,927,399	50,257,211
41	Distribution by transport (primary)	—	3,320,956	33,248,293	1,724,839	1,723,098
42	Other gas utilities	—	8,464	11,068,200	—	2,388,327
49	Total disposition (39 + 40 + 41 + 42)	6,624	6,955,494	85,831,774	51,982,875	60,483,339

(1) Includes peak shaving and enrichment.

TABLEAU 28. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Août

Alberta	British Columbia — Colombie-Britannique	Canada		N°
				Mcf. — Mpc.
<u>Arrivages</u>				
<u>Par réseaux de transport</u>				
7,171,108	359,786	7,530,894	Gisements	1a
76,682,801	17,818,008	94,500,809	Usines de traitement	1b
<u>Par réseaux de distribution</u>				
7,330,873	—	9,260,517	Gisements	2a
7,903,335	34,478	9,560,294	Usines de traitement	2b
99,088,117	18,212,272	120,852,514	Total (1 + 2)	3
2,523	—	3,728,265	Importations	4
1,304	18	2,147	Autres arrivages(1)	5
99,091,944	18,212,290	124,582,926	Total des arrivages nets (3 + 4 + 5)	6
18,832	—	146,007	Gaz provenant des stocks	7
99,110,776	18,212,290	124,728,933	Total des arrivages de gaz (6 + 7)	9
<u>Transferts de</u>				
—	27,234,939	...	Autres provinces	11
1,130,156	—	3,518,585	Distribution aux transports (primaire)	12
1,519,189	5,577,794	62,190,833	Autres services de gaz	13
105,760,223	51,025,023	190,438,351	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19
<u>Utilisation</u>				
<u>Ventes</u>				
1,199,962	809,606	4,948,080	Domestique	20
1,339,953	594,006	5,716,591	Commercial	21
10,093,892	4,029,510	33,965,172	Industriel	22
12,633,807	5,433,122	44,629,843	Total des ventes (20 + 21 + 22)	30
3,193,236	38,209,012	52,884,506	Exportations	31
251,126	—	306,840	Autres livraisons	32
16,078,169	43,642,134	97,821,189	Total des livraisons nettes (30 + 31 + 32)	33
959,724	—	18,071,186	Livraison à l'entrepôt de stockage	34
96,122	4,674	415,911	Fluctuation du volume de gaz dans les réseaux	35
647,055	1,298,963	6,218,145	Gaz consommé dans les réseaux	36
524,218	501,458	2,202,502	Fuites et autres pertes	37
18,305,288	45,447,229	124,728,933	Total de la demande de gaz (33 + 34 + 35 + 36 + 37).	39
<u>Transferts à</u>				
80,805,488	—	...	Autres provinces	40
724,708	5,540,443	46,482,337	Distribution par transports (primaire)	41
5,724,739	37,351	19,227,081	Autres services de gaz	42
105,760,223	51,025,023	190,438,351	Total de l'utilisation (39 + 40 + 41 + 42)	49

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1969

September

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
Mcf. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	6,939	11,340	890,985	—	2,087,178
2b	Processing plants	—	—	—	—	1,669,528
3	Total (1 + 2)	6,939	11,340	890,985	—	3,756,706
4	Imports	—	—	2,536,396	—	—
5	Other receipts(1)	—	—	—	3,480	—
6	Total net receipts (3 + 4 + 5)	6,939	11,340	3,427,381	3,480	3,756,706
7	Received from storage	—	—	282,101	—	261,974
9	Total supply of gas utilities (6 + 7)	6,939	11,340	3,709,482	3,480	4,010,390
<u>Transfers from</u>						
11	Other provinces	—	4,108,366	37,850,364	52,085,176	54,871,933
12	Distribution to transport (primary)	—	—	—	—	2,604,334
13	Other gas utilities	—	3,743,798	39,944,184	2,481,484	1,805,520
19	Total gross receipts (9 + 11 + 12 + 13)	6,939	7,863,504	81,504,030	54,570,140	63,300,488
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	1,979	653,284	2,196,974	351,558	397,025
21	Commercial	1,475	206,012	2,654,368	263,285	220,365
22	Industrial	—	2,998,189	13,710,300	1,390,284	3,276,329
30	Total sales (20 + 21 + 22)	3,454	3,857,485	18,561,642	2,005,127	3,893,719
31	Exports	—	144,040	1,880,238	10,971,143	—
32	Other deliveries	—	—	127	—	56,710
33	Total net deliveries (30 + 31 + 32)	3,454	4,001,525	20,442,007	12,976,270	3,950,429
34	Delivered to storage	—	—	12,740,754	—	659,266
35	Line pack fluctuation	—	2,600	— 78,320	25,460	— 251,120
36	Gas used in system	—	26,747	2,644,054	625,006	1,225,484
37	Line losses and unaccounted for	3,485	88,834	1,702,985	611,556	1,221,403
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	6,939	4,119,706	37,451,480	14,238,292	6,805,462
<u>Transfers to</u>						
40	Other provinces	—	—	4,108,366	37,850,364	52,085,176
41	Distribution by transport (primary)	—	3,734,444	31,687,283	2,481,484	1,805,520
42	Other gas utilities	—	9,354	8,256,901	—	2,604,334
49	Total disposition (39 + 40 + 41 + 42)	6,939	7,863,504	81,504,030	54,570,140	63,300,488

(1) Includes peak shaving and enrichment.

TABLEAU 52. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Septembre

Alberta	British Columbia — Colombie-Britannique	Canada		N°			
<u>McF. — Mpc.</u>							
<u>Arrivages</u>							
			<u>Par réseaux de transport</u>	1			
8,220,127	444,568	8,664,695	Gisements	la			
76,247,552	19,825,669	96,073,221	Usines de traitement	lb			
			<u>Par réseaux de distribution</u>	2			
8,913,556	—	11,909,998	Gisements	2a			
9,272,486	52,623	10,994,637	Usines de traitement	2b			
102,653,721	20,322,860	127,642,551	Total (1 + 2)	3			
4,236	—	2,540,632	Importations	4			
2,939	6,882	13,301	Autres arrivages(1)	5			
102,660,896	20,329,742	130,196,484	Total des arrivages nets (3 + 4 + 5)	6			
24,546	—	568,621	Gaz provenant des stocks	7			
102,685,442	20,329,742	130,765,105	Total des arrivages de gaz (6 + 7)	9			
			<u>Transferts de</u>				
—	26,381,807	...	Autres provinces	11			
1,920,961	—	4,525,291	Distribution aux transports (primaire)	12			
3,234,345	6,969,720	60,229,651	Autres services de gaz	13			
109,891,348	53,681,269	195,520,047	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19			
<u>Utilisation</u>							
			<u>Ventes</u>				
1,746,504	1,007,462	6,354,786	Domestique	20			
1,911,757	699,631	5,956,893	Commercial	21			
10,384,820	4,913,904	36,673,826	Industriel	22			
14,043,081	6,620,997	48,985,505	Total des ventes (20 + 21 + 22)	30			
2,874,107	37,736,817	53,606,345	Exportations	31			
1,553,407	—	1,610,244	Autres livraisons	32			
18,470,595	44,357,814	104,202,094	Total des livraisons nettes (30 + 31 + 32)	33			
402,513	—	13,802,533	Livraison à l'entrepôt de stockage	34			
— 82,281	337,831	— 45,830	Fluctuation du volume de gaz dans les réseaux	35			
622,921	1,554,852	6,699,064	Gaz consommé dans les réseaux	36			
2,017,929	461,052	6,107,244	Fuites et autres pertes	37			
21,431,677	46,711,549	130,765,105	Total de la demande de gaz (33 + 34 + 35 + 36 + 37).	39			
			<u>Transferts à</u>				
81,253,765	—	...	Autres provinces	40			
2,996,269	6,907,166	49,612,166	Distribution par transports (primaire)	41			
4,209,637	62,554	15,142,776	Autres services de gaz	42			
109,891,348	53,681,269	195,520,047	Total de l'utilisation (39 + 40 + 41 + 42)	49			

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1963

October

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan
McF. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	8,238	13,286	878,713	—	3,176,779
2b	Processing plants	—	—	—	—	1,743,829
3	Total (1 + 2)	8,238	13,286	878,713	—	4,920,608
4	Imports	—	—	1,997,362	—	—
5	Other receipts(1)	—	—	—	6,052	—
6	Total net receipts (3 + 4 + 5)	8,238	13,286	2,876,075	6,052	4,920,608
7	Received from storage	—	—	4,424,430	—	800,182
9	Total supply of gas utilities (6 + 7)	8,238	13,286	7,300,505	6,052	5,720,799
<u>Transfers from</u>						
11	Other provinces	—	4,911,496	35,557,988	52,397,133	56,363,991
12	Distribution to transport (primary)	—	—	—	—	3,165,734
13	Other gas utilities	—	4,458,910	32,165,301	4,445,832	2,904,582
19	Total gross receipts (9 + 11 + 12 + 13)	8,238	9,383,692	75,023,794	56,849,072	68,155,117
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,303	1,101,506	4,384,417	1,033,269	937,002
21	Commercial	1,567	428,060	4,416,639	789,260	543,627
22	Industrial	—	2,871,629	16,622,781	1,578,025	4,058,215
30	Total sales (20 + 21 + 22)	3,870	4,401,195	25,423,837	3,400,554	5,538,844
31	Exports	—	170,480	2,662,115	11,654,289	—
32	Other deliveries	—	—	970	—	56,558
33	Total net deliveries (30 + 31 + 32)	3,870	4,571,675	28,086,922	15,054,843	5,595,402
34	Delivered to storage	—	—	3,295,058	—	527,499
35	Line pack fluctuation	—	— 5,400	50,420	131,415	148,425
36	Gas used in system	—	14,990	2,228,023	525,498	1,079,013
37	Line losses and unaccounted for	4,368	343,517	4,286,574	1,133,496	2,336,309
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	8,238	4,924,782	37,946,997	16,845,252	9,686,648
<u>Transfers to</u>						
40	Other provinces	—	—	4,911,496	35,557,988	52,398,133
41	Distribution by transport (primary)	—	4,448,569	28,395,484	4,445,832	2,904,582
42	Other gas utilities	—	10,341	3,769,817	—	3,165,754
49	Total disposition (39 + 40 + 41 + 42)	8,238	9,383,692	75,023,794	56,849,072	68,155,117

(1) Includes peak shaving and enrichment.

TABLEAU 6b. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Octobre

Alberta	British Columbia — Colombie-Britannique	Canada		N°			
				Mcf. — Mpc.			
<u>Arrivages</u>							
<u>Par réseaux de transport</u>							
8,331,362	460,512	8,791,874	Gisements	1a			
81,942,599	21,461,367	103,403,966	Usines de traitement	1b			
<u>Par réseaux de distribution</u>							
12,182,398	—	16,259,414	Gisements	2a			
12,108,024	70,446	13,922,299	Usines de traitement	2b			
114,564,383	21,992,325	142,377,553	Total (1 + 2)	3			
10,113	—	2,007,475	Importations	4			
5,079	73	11,204	Autres arrivages(1)	5			
114,579,575	21,992,398	144,396,232	Total des arrivages nets (3 + 4 + 5)	6			
420,345	—	5,644,957	Gaz provenant des stocks	7			
114,999,920	21,992,398	150,041,189	Total des arrivages de gaz (6 + 7)	9			
<u>Transferts de</u>							
243	30,535,398	...	Autres provinces	11			
2,668,249	—	5,834,003	Distribution aux transports (primaire)	12			
5,260,285	7,356,912	56,591,822	Autres services de gaz	13			
122,929,399	59,884,708	212,467,014	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19			
<u>Utilisation</u>							
<u>Ventes</u>							
3,377,150	1,998,380	12,834,027	Domestique	20			
3,485,417	978,739	10,643,309	Commercial	21			
10,921,659	3,739,632	39,791,941	Industriel	22			
17,784,226	6,716,751	63,269,277	Total des ventes (20 + 21 + 22)	30			
3,494,691	43,506,386	61,487,961	Exportations	31			
3,100,390	—	3,157,918	Autres livraisons	32			
24,379,307	50,223,137	127,915,156	Total des livraisons nettes (30 + 31 + 32)	33			
30,858	—	3,853,415	Livraison à l'entrepôt de stockage	34			
139,065	83,861	547,786	Fluctuation du volume de gaz dans les réseaux	35			
749,301	1,597,333	6,194,158	Gaz consommé dans les réseaux	36			
2,802,945	623,465	11,530,674	Fuites et autres pertes	37			
28,101,476	52,527,796	150,041,189	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39			
<u>Transferts à</u>							
86,899,389	—	...	Autres provinces	40			
2,272,986	7,261,015	50,728,468	Distribution par transports (primaire)	41			
4,655,548	95,897	11,697,357	Autres services de gaz	42			
122,929,399	59,884,708	212,467,014	Total de l'utilisation (39 + 40 + 41 + 42)	49			

(1) Comprend le nivelage des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Provinces, by Month, 1959

November

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Manitoba	Saskat- chewan						
	Mcf. — Mpc.											
<u>Receipts</u>												
<u>1 By transport systems</u>												
1a Fields	—	—	—	—	—	—						
1b Processing plants	—	—	—	—	—	—						
<u>2 By distribution systems</u>												
2a Fields	8,740	12,707	1,041,568	—	—	3,355,677						
2b Processing plants	—	—	—	—	—	1,879,308						
3 Total (1 + 2)	8,740	12,707	1,041,568	—	—	5,234,985						
4 Imports	—	—	1,626,353	—	—	—						
5 Other receipts(1)	—	—	—	20,536	—	—						
6 Total net receipts (3 + 4 + 5)	8,740	12,707	2,667,921	20,536	—	5,234,985						
7 Received from storage	—	—	4,950,077	—	—	385,305						
9 Total supply of gas utilities (6 + 7)	8,740	12,707	7,617,998	20,536	—	5,620,290						
<u>Transfers from</u>												
11 Other provinces	—	5,214,441	40,466,939	59,433,410	—	54,473,771						
12 Distribution to transport (primary)	—	—	—	—	—	3,586,592						
13 Other gas utilities	—	4,749,266	33,330,079	5,159,508	—	3,838,649						
19 Total gross receipts (9 + 11 + 12 + 13)	8,740	9,976,414	81,415,016	64,613,454	—	77,518,302						
<u>Disposition</u>												
<u>Sales</u>												
20 Residential	2,791	1,408,222	8,151,425	1,799,518	2,035,573	—						
21 Commercial	2,043	579,280	6,807,403	1,361,505	1,141,454	—						
22 Industrial	—	2,579,208	16,891,896	1,471,707	4,281,487	—						
30 Total sales (20 + 21 + 22)	4,834	4,566,710	31,850,724	4,632,730	—	7,458,514						
31 Exports	—	218,745	3,482,797	12,701,777	—	—						
32 Other deliveries	—	—	1,577	—	—	40,651						
33 Total net deliveries (30 + 31 + 32)	4,834	4,785,455	35,335,098	17,334,507	—	7,499,165						
34 Delivered to storage	—	—	916,402	—	—	395,906						
35 Line pack fluctuation	—	8,200	66,960	663,900	—	240,538						
36 Gas used in system	—	16,167	2,698,322	377,836	—	1,362,142						
37 Line losses and unaccounted for	3,906	417,326	3,853,714	610,764	—	1,160,637						
39 Total demand on gas utilities (33 + 34 + 35 + 36 + 37). .	8,740	5,227,148	42,870,496	18,987,007	—	10,658,388						
<u>Transfers to</u>												
40 Other provinces	—	—	5,214,441	40,466,939	—	59,434,673						
41 Distribution by transport (primary)	—	4,740,021	29,708,408	5,159,508	—	3,838,649						
42 Other gas utilities	—	9,245	3,621,671	—	—	3,586,592						
49 Total disposition (39 + 40 + 41 + 42)	8,740	9,976,414	81,415,016	64,613,454	—	77,518,302						

(1) Includes peak shaving and enrichment.

TABLEAU 6b. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Novembre

Alberta	British Columbia — Colombie-Britannique	Canada		N°			
				McF. — Mpc.			
<u>Arrivages</u>							
<u>Par réseaux de transport</u>							
8,570,025	448,611	9,018,636	Gisements	1a			
91,048,202	22,497,659	113,545,861	Usines de traitement	1b			
<u>Par réseaux de distribution</u>							
12,069,583	—	16,488,275	Gisements	2a			
10,825,645	107,681	12,812,634	Usines de traitement	2b			
122,513,455	23,053,951	151,865,406	Total (1 + 2)	3			
10,263	—	1,636,616	Importations	4			
49,374	— 43	69,867	Autres arrivages(1)	5			
122,573,092	23,053,908	153,571,889	Total des arrivages nets (3 + 4 + 5)	6			
349,958	—	5,685,340	Gaz provenant des stocks	7			
122,922,050	23,053,908	159,257,229	Total des arrivages de gaz (6 + 7)	9			
<u>Transferts de</u>							
1,263	30,751,150	...	Autres provinces	11			
2,736,153	7,466,103	13,788,848	Distribution aux transports (primaire)	12			
6,021,228	935,392	54,034,122	Autres services de gaz	13			
131,681,694	62,206,553	227,080,199	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19			
<u>Utilisation</u>							
<u>Ventes</u>							
5,146,785	3,009,082	21,553,396	Domestique	20			
4,542,958	1,462,280	15,896,923	Commercial	21			
10,353,939	3,473,359	39,051,596	Industriel	22			
20,043,682	7,944,721	76,501,915	Total des ventes (20 + 21 + 22)	30			
3,657,640	43,538,193	63,599,152	Exportations	31			
1,494,621	—	1,536,849	Autres livraisons	32			
25,195,943	51,482,914	141,637,916	Total des livraisons nettes (30 + 31 + 32)	33			
—	—	1,312,308	Livraison à l'entrepôt de stockage	34			
288,338	— 102,319	1,165,617	Fluctuation du volume de gaz dans les réseaux	35			
812,676	1,800,232	7,067,375	Gaz consommé dans les réseaux	36			
1,403,435	624,231	8,074,013	Fuites et autres pertes	37			
27,700,392	53,805,058	159,257,229	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39			
<u>Transferts à</u>							
95,223,921	—	...	Autres provinces	40			
1,800,898	8,249,198	53,496,682	Distribution par transports (primaire)	41			
6,956,483	152,297	14,326,288	Autres services de gaz	42			
131,681,694	62,206,553	227,080,199	Total de l'utilisation (39 + 40 + 41 + 42)	49			

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 6B. Receipts and Disposition of Natural Gas Utilities by Province, by Month, 1965

December

No.		New Brunswick — Nouveau-Brunswick	Québec	Ontario	Manitoba	Saskatchewan
McF. — Mpc.						
<u>Receipts</u>						
1	<u>By transport systems</u>					
1a	Fields	—	—	—	—	—
1b	Processing plants	—	—	—	—	—
2	<u>By distribution systems</u>					
2a	Fields	10,046	15,326	1,151,834	—	3,266,622
2b	Processing plants	—	—	—	—	2,206,660
3	Total (1 + 2)	10,046	15,326	1,151,834	—	5,473,282
4	Imports	—	—	1,647,229	—	—
5	Other receipts(1)	—	—	980	78,881	—
6	Total net receipts (3 + 4 + 5)	10,046	15,326	2,800,043	78,881	5,473,282
7	Received from storage	—	—	10,409,531	—	536,099
9	Total supply of gas utilities (6 + 7)	10,046	15,326	13,209,574	78,881	5,473,282
<u>Transfers from</u>						
11	Other provinces	—	5,528,447	44,730,143	65,192,446	70,174,725
12	Distribution to transport (primary)	—	—	—	—	4,389,319
13	Other gas utilities	—	4,920,476	43,705,899	6,021,520	4,325,074
19	Total gross receipts (9 + 11 + 12 + 13)	10,046	10,464,249	101,645,616	71,292,847	84,998,199
<u>Disposition</u>						
<u>Sales</u>						
20	Residential	2,756	2,171,129	13,148,013	2,281,194	2,364,902
21	Commercial	2,300	713,004	9,770,090	1,752,651	1,362,898
22	Industrial	—	2,032,900	18,029,552	1,271,032	3,936,232
30	Total sales (20 + 21 + 22)	5,056	4,917,033	40,947,655	5,304,877	7,664,032
31	Exports	—	289,489	3,372,013	13,232,906	—
32	Other deliveries	—	—	3,278	—	43,709
33	Total net deliveries (30 + 31 + 32)	5,056	5,206,522	44,322,946	18,537,783	7,707,741
34	Delivered to storage	—	—	63,923	—	97,205
35	Line pack fluctuation	—	— 2,200	— 25,997	342,875	— 94,427
36	Gas used in system	—	38,714	3,161,684	746,595	1,555,689
37	Line losses and unaccounted for	4,990	300,737	4,888,714	913,931	1,821,488
39	Total demand on gas utilities (33 + 34 + 35 + 36 + 37)	10,046	5,543,773	52,411,270	20,541,184	11,087,696
<u>Transfers to</u>						
40	Other provinces	—	—	5,528,447	44,730,143	65,195,310
41	Distribution by transport (primary)	—	4,910,604	33,595,054	6,021,520	4,325,074
42	Other gas utilities	—	9,872	10,110,845	—	4,389,319
49	Total disposition (39 + 40 + 41 + 42)	10,046	10,464,249	101,645,616	71,292,847	84,998,199

(1) Includes peak shaving and enrichment.

TABLEAU 6B. Arrivages et utilisation de gaz naturel par province, par mois, 1969

Décembre

Alberta	British Columbia — Colombie-Britannique	Canada		N°			
Mcf. — Mpc.							
<u>Arrivages</u>							
<u>Par réseaux de transport</u>							
9,374,326	472,461	9,846,787	Gisements	1a			
99,906,165	24,251,696	124,157,861	Usines de traitement	1b			
<u>Par réseaux de distribution</u>							
14,688,028	—	19,131,856	Gisements	2a			
11,893,203	125,246	14,225,109	Usines de traitement	2b			
135,861,722	24,849,403	167,361,613	Total (1 + 2)	3			
13,425	—	1,660,654	Importations	4			
14,125	81	94,067	Autres arrivages(1)	5			
135,889,272	24,849,484	169,116,334	Total des arrivages nets (3 + 4 + 5)	6			
382,684	—	11,328,314	Gaz provenant des stocks	7			
136,271,956	24,849,484	180,444,648	Total des arrivages de gaz (6 + 7)	9			
<u>Transferts de</u>							
3,464	33,000,477	...	Autres provinces	11			
1,467,817	—	5,857,336	Distribution aux transports (primaire)	12			
7,336,943	9,780,526	76,090,438	Autres services de gaz	13			
145,080,180	67,630,487	262,392,422	Total des arrivages bruts (9 + 11 + 12 + 13) ...	19			
<u>Utilisation</u>							
<u>Ventes</u>							
5,991,755	3,436,822	29,396,571	Domestique	20			
5,580,618	1,856,906	21,038,467	Commercial	21			
12,747,529	3,884,105	41,901,350	Industriel	22			
24,319,902	9,177,833	92,336,388	Total des ventes (20 + 21 + 22)	30			
3,876,452	45,945,484	66,716,344	Exportations	31			
1,316,158	—	1,363,145	Autres livraisons	32			
29,512,512	55,123,317	160,415,877	Total des livraisons nettes (30 + 31 + 32)	33			
—	—	161,128	Livraison à l'entrepôt de stockage	34			
634,142	77,231	931,624	Fluctuation du volume de gaz dans les réseaux	35			
410,023	2,198,362	8,111,067	Gaz consommé dans les réseaux	36			
2,444,041	451,051	10,824,952	Fuites et autres pertes	37			
33,000,718	57,849,961	180,444,648	Total de la demande de gaz (33 + 34 + 35 + 36 + 37). .	39			
<u>Transferts à</u>							
103,274,702	—	...	Autres provinces	40			
4,649,516	9,576,910	63,078,678	Distribution par transports (primaire)	41			
4,155,244	203,616	18,869,096	Autres services de gaz	42			
145,080,180	67,630,487	262,392,422	Total de l'utilisation (39 + 40 + 41 + 42)	49			

(1) Comprend le niveling des pointes et l'enrichissement.

TABLE 7. Natural Gas Pipe Line Mileage by Province, as at December 31, 1963-69(1)

TABLEAU 7. Longeur en milles des conduites de gaz naturel par province, au 31 décembre, 1963-69(1)

	1963	1964	1965	1966	1967	1968	1969
miles - milles							
<u>Gathering - Collecte</u>							
New Brunswick - Nouveau-Brunswick	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Québec	-	-	-	-	1.3	1.3	1.3
Ontario	1,048.9	1,042.5	1,101.6	1,166.6	1,163.0	1,142.1	1,211.6
Manitoba	-	-	-	-	-	-	-
Saskatchewan	308.5	388.8	559.4	683.5	714.2	794.1	805.0
Alberta	2,919.6	3,070.7	3,119.9	2,978.4	2,978.9	3,350.3	3,843.0
British Columbia - Colombie-Britannique	409.0	409.1	418.4	484.5	512.6	610.3	649.9
Total	4,692.4	4,917.5	5,205.7	5,319.4	5,376.4	5,904.5	6,517.2
<u>Transmission - Transport</u>							
New Brunswick - Nouveau-Brunswick	13.4	13.4	13.4	13.4	13.4	13.4	13.4
Québec	25.0	25.0	25.0	112.2	120.7	147.7	147.7
Ontario	3,265.1	3,365.4	3,389.9	3,479.2	3,558.4	3,518.0	3,556.5
Manitoba	631.1	731.4	919.3	956.4	1,021.9	1,145.5	1,226.7
Saskatchewan	2,831.8	3,081.0	3,288.2	3,628.8	3,911.4	4,332.2	4,503.3
Alberta	4,310.5	4,775.5	5,019.3	5,165.0	5,327.3	5,620.0	6,053.8
British Columbia - Colombie-Britannique	1,311.5	1,319.0	1,551.0	1,579.5	1,660.3	1,758.4	2,370.5
Total	12,388.4	13,310.7	14,206.1	14,934.5	15,613.4	16,535.2	17,872.2
<u>Distribution</u>							
New Brunswick - Nouveau-Brunswick	32.4	32.5	32.4	32.4	32.4	32.4	32.4
Québec	1,202.5	1,262.7	1,295.4	1,360.7	1,417.0	1,487.5	1,571.9
Ontario	11,700.3	12,296.6	12,699.3	13,315.3	13,737.2	14,496.7	15,058.4
Manitoba	1,117.1	1,178.6	1,354.3	1,343.5	1,443.1	1,454.4	1,465.7
Saskatchewan	1,535.9	1,636.5	1,740.3	1,788.6	1,913.6	2,030.6	2,126.2
Alberta	3,224.2	3,383.4	3,486.9	3,623.2	4,295.4	5,780.6	6,721.2
British Columbia - Colombie-Britannique	3,646.7	3,843.3	4,052.5	4,264.4	4,466.1	4,610.2	5,004.3
Total	22,459.1	23,633.6	24,661.1	25,728.1	27,304.8	29,892.4	31,980.1
<u>Total</u>							
New Brunswick - Nouveau-Brunswick	52.2	52.3	52.2	52.2	52.2	52.2	52.2
Québec	1,227.5	1,287.7	1,320.4	1,472.9	1,539.0	1,636.5	1,720.9
Ontario	16,014.3	16,704.5	17,190.8	17,961.1	18,458.6	19,156.8	19,826.6
Manitoba	1,748.2	1,910.0	2,273.6	2,299.9	2,465.0	2,599.9	2,692.4
Saskatchewan	4,676.2	5,106.3	5,587.9	6,100.9	6,539.2	7,156.9	7,434.7
Alberta	10,454.3	11,229.6	11,626.1	11,766.6	12,601.6	14,750.9	16,618.0
British Columbia - Colombie-Britannique	5,367.2	5,571.4	6,021.9	6,328.4	6,639.0	6,978.9	8,024.7
Total	39,539.9	41,861.8	44,072.9	45,982.0	48,294.6	52,332.1	56,369.5

(1) Includes pipe line mileage of producing and processing companies. - Comprend la longueur en milles, des conduites des sociétés de production et de traitement.

TABLE 8. Pipe Line Mileage by Size of Pipe and Province, as at December 31, 1969

TABLEAU 8. Longueur en milles des conduites par diamètre et par province, au 31 décembre 1969

	Natural gas distribution systems						
	Réseaux de distribution de gaz naturel						
	Outside diameter of pipe in inches						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over — 21 et plus	Total
Gathering — Collecte							
New Brunswick — Nouveau-Brunswick	6.4	—	—	—	—	—	6.4
Québec	—	0.5	0.8	—	—	—	1.3
Ontario	430.7	223.7	94.3	14.5	13.6	2.7	779.5
Manitoba	—	—	—	—	—	—	—
Saskatchewan	1.9	103.3	83.8	32.1	14.0	4.8	239.9
Alberta	31.4	357.7	353.4	145.6	68.7	5.1	961.9
British Columbia — Colombie-Britannique	—	—	—	—	—	—	—
Canada	470.4	685.2	532.3	192.2	96.3	12.6	1,989.0
Transmission — Transport							
New Brunswick — Nouveau-Brunswick	—	4.2	0.2	9.0	—	—	13.4
Québec	—	—	—	—	—	—	—
Ontario	35.8	251.2	682.6	461.5	124.1	266.0	1,821.2
Manitoba	32.7	274.3	112.2	29.9	12.5	—	461.6
Saskatchewan	867.3	816.9	669.0	695.8	385.4	—	3,434.4
Alberta	434.0	858.3	707.2	510.3	414.1	1.8	2,925.7
British Columbia — Colombie-Britannique	77.4	304.6	307.1	543.2	—	—	1,232.3
Canada	1,447.2	2,509.5	2,478.3	2,249.7	936.1	267.8	9,888.6
Distribution							
New Brunswick — Nouveau-Brunswick	6.3	14.0	11.1	1.0	—	—	32.4
Québec	231.6	409.7	640.7	155.2	125.2	9.5	1,571.9
Ontario	7,295.8	4,246.1	2,656.8	703.2	107.6	46.9	15,056.4
Manitoba	1,122.0	191.9	107.5	22.8	21.5	—	1,465.7
Saskatchewan	1,420.1	478.9	175.4	34.6	17.2	—	2,126.2
Alberta	5,156.3	969.3	421.0	119.1	55.5	—	6,721.2
British Columbia — Colombie-Britannique	3,351.3	1,029.4	365.2	104.4	102.0	52.0	5,004.3
Canada	18,583.4	7,339.3	4,377.7	1,140.3	429.0	108.4	31,978.1
Total	20,501.0	10,534.0	7,388.3	3,582.2	1,461.4	388.8	43,855.7
Natural gas transport systems							
Réseaux de transport de gaz naturel							
Outside diameter of pipe in inches							
Diamètre extérieur des conduites, en pouces							
0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over — 21 et plus	Total	
miles — milles							
Gathering — Collecte							
New Brunswick — Nouveau-Brunswick	—	—	—	—	—	—	—
Québec	—	—	—	—	—	—	—
Ontario	—	—	0.3	2.7	6.5	0.5	10.0
Manitoba	—	—	—	—	—	—	—
Saskatchewan	—	—	—	—	—	—	—
Alberta	0.2	13.2	22.6	4.7	44.3	—	85.0
British Columbia — Colombie-Britannique	—	10.4	37.9	116.2	68.7	85.5	318.7
Canada	0.2	23.6	60.8	123.6	119.5	86.0	413.7
Transmission — Transport							
New Brunswick — Nouveau-Brunswick	—	—	—	—	—	—	—
Québec	—	—	65.4	23.2	59.1	—	147.7
Ontario	—	—	15.1	52.3	361.1	1,306.9	1,735.4
Manitoba	—	—	41.0	—	—	724.1	765.1
Saskatchewan	—	—	2.5	—	40.3	1,026.3	1,069.1
Alberta	—	113.9	326.6	651.6	664.6	1,371.4	3,128.1
British Columbia — Colombie-Britannique	—	21.0	6.0	—	6.2	1,105.0	1,138.2
Canada	—	134.9	456.6	727.1	1,131.3	5,533.7	7,983.6
Total	0.2	158.5	517.4	850.7	1,250.8	5,619.7	8,397.3

TABLE 8. Pipe Line Mileage by Size of Pipe and Province, as at December 31, 1969 - Concluded

TABLEAU 8. Longueur en milles des conduites par diamètre et par province, au 31 décembre 1969 - Fin

	Total natural gas industries(1)						
	Total des sociétés de gaz naturel(1)						
	Outside diameter of pipe in inches						
	Diamètre extérieur des conduites, en pouces						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over — 21 et plus	Total
	miles — milles						
<u>Gathering — Collecte</u>							
New Brunswick — Nouveau-Brunswick	6.4	—	—	—	—	—	6.4
Québec	—	0.5	0.8	—	—	—	1.3
Ontario	800.7	270.6	99.8	17.2	20.1	3.2	1,211.6
Manitoba	—	—	—	—	—	—	—
Saskatchewan	66.7	306.2	320.7	73.8	32.8	4.8	805.0
Alberta	425.9	1,517.6	1,410.2	345.8	131.4	12.1	3,843.0
British Columbia — Colombie-Britannique	8.8	199.3	141.3	143.5	71.5	85.5	649.9
Canada	1,308.5	2,294.2	1,972.8	580.3	255.8	105.6	6,517.2
<u>Transmission — Transport</u>							
New Brunswick — Nouveau-Brunswick	—	4.2	0.2	9.0	—	—	13.4
Québec	—	—	65.4	23.2	59.1	—	147.7
Ontario	35.8	251.2	697.7	513.8	485.2	1,572.9	3,556.6
Manitoba	32.7	274.3	153.2	29.9	12.5	724.1	1,226.7
Saskatchewan	867.3	816.9	671.5	695.8	425.7	1,026.3	4,503.5
Alberta	434.0	972.2	1,033.8	1,161.9	1,078.7	1,373.2	6,053.8
British Columbia — Colombie-Britannique	77.4	325.6	313.1	543.2	6.2	1,105.0	2,370.5
Canada	1,447.2	2,644.4	2,934.9	2,976.8	2,067.4	5,801.5	17,872.2
<u>Distribution</u>							
New Brunswick — Nouveau-Brunswick	6.3	14.0	11.1	1.0	—	—	32.4
Québec	231.6	409.7	640.7	155.2	125.2	9.5	1,571.9
Ontario	7,297.8	4,246.1	2,656.8	703.2	107.6	46.9	15,058.4
Manitoba	1,122.0	191.9	107.5	22.8	21.5	—	1,465.7
Saskatchewan	1,420.1	478.9	175.4	34.6	17.2	—	2,126.2
Alberta	5,156.3	969.3	421.0	119.1	55.5	—	6,721.2
British Columbia — Colombie-Britannique	3,351.3	1,029.4	365.2	104.4	102.0	52.0	5,004.3
Canada	18,585.4	7,339.3	4,377.7	1,140.3	429.0	108.4	31,980.1
Total	21,341.1	12,277.9	9,285.4	4,697.4	2,752.2	6,015.5	56,369.5
Manufactured and liquefied petroleum gases systems							
<u>Réseaux de gaz manufacturé et de gaz de pétrole liquéfiés</u>							
	Outside diameter of pipe in inches						
	Diamètre extérieur des conduites, en pouces						
	0-2.9	3-5.9	6-8.9	9-12.9	13-20.9	21 and over — 21 et plus	Total
	miles — milles						
<u>Distribution</u>							
Québec	2.9	52.7	67.2	10.5	2.7	—	136.0
British Columbia — Colombie-Britannique	142.1	82.1	14.7	4.3	—	—	243.2
Canada	145.0	134.8	81.9	14.8	2.7	—	379.2
All utilities — Total — Tous les services	21,486.1	12,412.7	9,367.3	4,712.2	2,754.9	6,015.5	56,748.3

(1) Includes pipe line mileage of producing, gathering, processing and utility companies. Some size categories include estimated figures. — Comprend la longueur en milles des conduites des sociétés de production, de collecte, de traitement et de service. Certaines catégories de grandeur comprennent des chiffres estimatifs.

TABLE 9. Compressor Stations Operated by Gas Utilities by Province, as at December 31, 1969

TABLEAU 9. Postes compresseurs exploités par les services de gaz par province, au 31 décembre, 1969

	Number of active compressor stations — Nombre de postes compresseurs en activité	Number of prime movers — Nombre de moteurs primaires	Horsepower — Puissance en cheval vapeur	Number of compressors — Nombre de compresseurs
<u>Natural gas distribution systems — Réseaux de distribution de gaz naturel</u>				
Ontario	7	32	23,055	32
Manitoba	—	—	—	—
Saskatchewan	11	31	35,900	31
Alberta	15	50	28,750	50
British Columbia — Colombie-Britannique	3	4	4,350	4
Canada	36	117	92,055	117
<u>Natural gas transport systems — Réseaux de transport de gaz naturel</u>				
Québec	1	2	550	2
Ontario(1)	35	86	384,310	86
Manitoba	5	17	123,800	17
Saskatchewan	7	36	250,910	36
Alberta	19	20	187,630	20
British Columbia — Colombie-Britannique	26	62	183,374	62
Canada	93	223	1,130,574	223
<u>Natural gas utilities — Total — Services de gaz naturel</u>				
Québec	1	2	550	2
Ontario	42	118	407,365	118
Manitoba	5	17	123,800	17
Saskatchewan	18	67	286,810	67
Alberta	34	70	216,380	70
British Columbia — Colombie-Britannique	29	66	187,724	66
Canada	129	340	1,222,629	340

(1) Includes 3 mobile compressors units, horsepower totalling 26,000. — Inclus 3 compresseurs mobiles, totalisant 26,000 c.v.

TABLE 10. Natural Gas in Underground Storage by Province, 1969

TABLEAU 10. Gaz naturel dans les entrepôts souterrains, par province, 1969

	Storage capacity(1) — Capacité d'entreposage(1)	Held in storage at December 31 — Entreposage au 31 décembre
		Mcf. — Mpc.
Ontario	118,214,415	75,489,623
Saskatchewan	9,850,000	7,939,706
Alberta	23,795,000	16,914,622
Total	151,859,415	100,343,951

(1) Includes base pressure gas. — Inclus les gaz pression de base.

TABLE 11. Property Account of Gas Utilities, 1968 and 1969(1)

No.		Total at December 31, 1968 ^r Total au 31 décembre 1968 ^r	Gross additions during 1969 Additions brutes en 1969	Retirements during 1969 Réformes en 1969	Other changes during 1969 Autres variations en 1969
dollars					
	<u>Natural gas distribution systems</u>				
1	Intangible plant	29,028,337	156,796	13,346	1,011,147
<u>Production plant</u>					
2	Land, leaseholds and land rights	42,695,661	376,579	255,322	78,000
3	Gas wells, drilling, equipment and structures	14,957,614	752,638	368,532	(15,619)
4	Other production equipment	563,202	20,020	-	-
5	Total production plants	58,216,477	1,149,237	623,854	62,381
<u>Gathering plant</u>					
6	Land and land rights	390,607	31,265	122	(2,117)
7	Compressor, measuring and regulating structures and improvements	1,020,136	77,064	2,498	(24)
8	Other structures and improvements	962,714	31,759	28,784	-
9	Gathering lines	19,771,572	1,195,122	130,618	3,030
10	Compressor, measuring and regulating equipment	3,358,459	118,734	40,491	904
11	Purification and other natural gas gathering equipment	3,884,732	261,734	98,014	(73,522)
12	Total gathering plants	29,388,220	1,715,678	300,527	(71,729)
<u>Products extraction plant</u>					
13	Land and land rights	15,901	-	-	-
14	Structures and pipe lines	805,795	-	64	-
15	Equipment, extraction and other	3,569,069	45,730	-	-
16	Total products extraction plants	4,390,765	45,730	64	-
<u>Manufactured gas plant(2)</u>					
17	Land and land rights	3,672,867	744	-	-
18	Structures and improvements and gas holders	1,810,133	163	558	117
19	Equipment	11,527,601	508,756	12,059	(91,344)
20	Total manufactured gas plants	17,010,601	509,663	12,617	(91,227)
<u>Underground storage plant</u>					
21	Land and land rights	1,338,761	1,212,131	179	-
22	Structures and improvements	5,142,678	42,691	68,288	(180,894)
23	Equipment	9,422,156	598,099	28,414	(195,586)
24	Base pressure gas	5,233,278	770,120	404,712	-
25	Total underground storage plants	21,136,873	2,623,041	501,593	(376,485)

See footnote(s) at end of table.

TABLEAU 11. Compte de propriété des services de gaz, 1968 et 1969(1)

Total at December 31, 1969	Total at December 31, 1969		N°	
	Total au 31 décembre, 1969			
	Eastern Canada	Western Canada		
Total au 31 décembre 1969	L'Est du Canada	L'Ouest du Canada		
			dollars	
			<u>Réseaux de distribution de gaz naturel</u>	
30,182,934	17,314,311	12,868,623	Valeurs immatérielles	
42,894,918	393,931	42,500,987	1	
15,326,101	3,313,686	12,012,415	2	
583,222	186,687	396,535	3	
58,804,241	3,894,304	54,909,937	4	
			Total, installations de production	
419,633	52,080	367,553	5	
1,094,678	65,489	1,029,189		
745,689	211,057	754,632		
20,839,106	2,150,015	18,689,091		
3,437,606	372,453	3,065,153		
3,974,930	428,478	3,546,452		
30,731,642	3,279,572	27,452,070		
			<u>Installations de collecte</u>	
15,901	13,344	2,557	6	
805,731	3,997	801,734	7	
3,614,799	182,121	3,432,678		
4,436,431	199,462	4,236,969		
			Total, installations de collecte	
3,673,611	3,646,472	27,139	12	
1,809,855	1,669,363	140,492		
11,932,954	11,741,388	191,566		
17,416,420	17,057,223	359,197		
			<u>Installations d'extraction des dérivés</u>	
Terrains et droits fonciers	13			
Structures et pipe-lines	14			
Matériel d'extraction et autre	15			
Total, installations d'extraction des dérivés	16			
			<u>Usine de fabrication de gaz(2)</u>	
Terrains et droits fonciers	17			
Constructions, améliorations et gazomètres	18			
Équipement	19			
Total, usines de fabrication de gaz	20			
			<u>Installations de stockage souterrain</u>	
Terrains et droits fonciers	21			
Structures et améliorations	22			
Équipement	23			
Gaz - pression de base	24			
Total, installations de stockage souterrain	25			

Voir renvoi(s) à la fin du tableau

TABLE 11. Property Account of Gas Utilities, 1968 and 1969(1) - Continued

No.		Total at December 31, 1968 ^r Total au 31 décembre 1968 ^r	Gross additions during 1969 Additions brutes en 1969	Retirements during 1969 Réformes en 1969	Other changes during 1969 Autres variations en 1969
dollars					
<u>Natural gas distribution systems - Concluded</u>					
<u>Transmission plant</u>					
26	Land and land rights	6,204,551	316,227	12,080	14,945
27	Compressor, measuring and regulating structures and improvements	2,537,932	97,760	5,582	(7,028)
28	Other structures and improvements	1,495,911	37,511	1,681	(1,415)
29	Mains	221,679,810	38,217,839	525,980	128,429
30	Compressor, measuring and regulating equipment	18,933,026	2,534,553	43,064	(439,896)
31	Other transmission equipment	4,681,200	349,609	6,447	548
32	Total transmission plants	255,532,430	41,553,499	594,834	(304,417)
<u>Distribution plant</u>					
33	Land and land rights	4,378,214	1,117,761	186,558	(60,943)
34	Structures and improvements	10,719,206	2,298,681	439,747	7,005,151
35	Mains and services	762,910,948	71,856,872	4,041,847	(3,866,263)
36	House regulator and meter installations and meters	89,134,523	9,397,073	997,004	(267,203)
37	Compressor, measuring and regulating equipment	25,051,882	3,778,651	267,270	(328,019)
38	Other distribution plant	32,156,417	4,833,716	2,736,711	22,271
39	Total distribution plants	924,351,190	93,282,754	8,669,137	2,504,995
<u>Local storage plant</u>					
40	Land and land rights	117,451	441,702	-	(6,700)
41	Structures and improvements	292,940	-	-	(280,140)
42	Gas holders and other surface storage	9,034,119	8,289,890	103,048	231,929
43	Total local storage plants	9,444,510	8,731,592	103,048	(54,911)
<u>General plant</u>					
44	Land and land rights	2,514,202	105,356	40,819	33,454
45	Structures and improvements	28,477,407	874,445	68,476	(303,218)
46	Transportation equipment	9,586,556	1,524,169	1,018,443	414,839
47	Tools and heavy work equipment	11,884,201	1,294,785	1,427,439	42,194
48	Other general plant	83,606,852	18,865,140	3,910,563	151,742
49	Total general plants	136,069,218	22,663,895	6,465,740	339,011
50	Undistributed plant(3)	55,300,408	4,162,148	1,064,543	(10,821,102)
51	Other plant	-	-	-	-
52	Total plants	1,539,869,029	176,594,033	18,349,303	(7,802,337)

See footnote(s) at end of table.

TABLEAU 11. Compte de propriété des services de gaz, 1968 et 1969(1) — suite

Total at December 31, 1969	Total at December 31, 1969		N°	
	Total au 31 décembre, 1969			
	Eastern Canada	Western Canada		
— Total au 31 décembre 1969	L'Est du Canada	L'Ouest du Canada		
			dollars	
			<u>Réseaux de distribution de gaz naturel — fin</u>	
			<u>Installations de transport</u>	
6,523,643	2,521,578	4,002,065	26	
2,623,082	384,921	2,238,161	27	
1,530,326	632,351	897,975	28	
259,500,098	73,084,526	186,415,572	29	
20,984,619	5,569,506	15,415,113	30	
5,024,910	—	5,024,910	31	
296,186,678	82,192,882	213,993,796	32	
			<u>Installations de distribution</u>	
5,248,474	3,217,266	2,031,208	33	
19,583,291	13,980,940	5,602,351	34	
326,859,711	560,186,497	266,673,214	35	
37,267,389	53,381,178	43,886,211	36	
18,235,244	16,983,131	11,252,113	37	
38,275,693	14,717,023	19,558,670	38	
1,011,469,802	662,466,035	349,003,767	39	
			<u>Installations de stockage local</u>	
552,453	529,526	22,927	40	
12,800	12,800	—	41	
17,452,890	14,167,072	3,285,818	42	
18,018,143	14,709,398	3,308,745	43	
			<u>Installations générales</u>	
2,612,193	1,394,348	1,217,845	44	
28,980,158	15,713,548	13,266,610	45	
10,507,121	4,861,960	5,645,161	46	
11,793,741	5,944,717	5,849,024	47	
98,713,171	84,296,265	14,416,906	48	
152,606,384	112,210,838	40,395,546	49	
			<u>Installations diverses(3)</u>	
47,576,911	33,189,185	14,387,726	50	
—	—	—	51	
1,690,311,422	962,123,395	728,188,027	52	

Voir renvoi(s) à la fin du tableau.

TABLE 11. Property Account of Gas Utilities, 1968 and 1969(1) - Continued

No.		Total at December 31 1968 Total au 31 décembre 1968	Gross additions during 1969 Additions brutes en 1969	Retirements during 1969 Réformes en 1969
			dollars	
<u>Natural gas transport systems</u>				
1	Intangible plant	13,571,864	-	-
	<u>Gathering plant</u>			
2	Land and land rights	119,857	-	-
3	Compressor, measuring and regulating structures and improvements	611,271	-	-
4	Other structures and improvements	86,814	-	-
5	Gathering lines	23,447,511	874	13,574
6	Compressor, measuring and regulating equipment	3,833,589	2,982	-
7	Purification and other natural gas gathering equipment	662,548	-	-
8	Total gathering plants	28,761,590	3,856	13,574
	<u>Products extraction plant</u>			
9	Land and land rights	27,946	-	-
10	Structures and pipe lines	6,649,250	-	-
11	Equipment, extraction and other	45,063,455	-	41,267
12	Total products extraction plants	51,740,651	-	41,267
	<u>Underground storage plant</u>			
13	Land and land rights	7,551,863	-	-
14	Structures and improvements	4,038,627	210,646	-
15	Equipment	3,149,898	1,145,985	-
16	Base pressure gas	3,323,775	-	-
17	Total underground storage plants	18,064,163	1,356,631	-
	<u>Transmission plant</u>			
18	Land and land rights	6,726,260	510,882	21,154
19	Compressor, measuring and regulating structures and improvements	44,949,875	4,375,004	164,002
20	Other structures and improvements	4,503,293	18,137	78,165
21	Mains	811,924,073	70,235,022	732,700
22	Compressor, measuring and regulating equipment	204,928,877	28,447,596	2,502,656
23	Other transmission equipment	992,270	66,649	961,515
24	Total transmission plants	1,074,024,648	103,653,290	4,460,192
	<u>General plant</u>			
25	Land and land rights	38,651	-	-
26	Structures and improvements	2,302,370	2,850	35,276
27	Transportation equipment	4,738,496	659,402	504,316
28	Tools and heavy work equipment	6,191,602	726,075	89,846
29	Other general plant	2,614,111	497,142	43,427
30	Total general plants	15,885,230	1,885,469	672,865
31	Undistributed plant(3)	210,403,328	253,090,769	-
32	Other plant	82,849	6,633,060	73,538
33	Total plants	1,412,534,323	366,623,075	5,261,436

See footnote(s) at end of table.

TABLEAU 11. Compte de propriété des services de gaz, 1968 et 1969(1) - suite

Other changes during 1969	Total at December 31, 1969		
Autres variations en 1969	Total au 31 décembre 1969		
	dollars		
		<u>Réseaux de transport de gaz naturel</u>	
		Valeurs immatérielles	1
\$	13,571,872		
-	119,857	Terrains et droits fonciers	2
-	611,271	Compresseur, structures de mesure et de réglage et améliorations	3
-	86,814	Autres structures et améliorations	4
-	23,434,811	Réseaux de collecte	5
-	3,836,571	Compresseur, matériel de mesure et de réglage	6
-	662,548	Matériel de purification et autre matériel de collecte	7
-	28,751,872	Total, installations de collecte	8
		<u>Installations de collecte</u>	
		Terrains et droits fonciers	9
	27,946	Structures et pipe-lines	10
	6,649,250	Matériel d'extraction et autre	11
	45,022,188	Total, installations d'extraction des dérivés	12
	51,699,384		
		<u>Installations de stockage souterrain</u>	
		Terrains et droits fonciers	13
	7,551,863	Structures et améliorations	14
	4,249,273	Équipement	15
	4,295,883	Gaz - pression de base	16
	3,323,775	Total, installations de stockage souterrain	17
	19,420,794		
		<u>Installations de transport</u>	
		Terrains et droits fonciers	18
3,528	7,219,516	Compresseur, structures de mesure et de réglage et améliorations	19
94,199	49,255,076	Autres structures et améliorations	20
40,650	4,483,915	Conduites principales	21
46,059	881,472,454	Compresseur, matériel de mesure et de réglage	22
1,638,683	232,512,500	Autre matériel de transport	23
(2,438)	94,966	Total, installations de transport	24
1,820,681	1,175,038,427		
		<u>Installations générales</u>	
		Terrains et droits fonciers	25
-	38,651	Structures et améliorations	26
(488,099)	1,781,845	Matériel de transport	27
(682)	4,892,900	Outils et matériel lourd	28
1,320	6,829,151	Autres installations générales	29
(569)	3,067,257	Total, installations générales	30
(488,030)	16,609,804		
		<u>Installations diverses(3)</u>	
(202,846,754)	260,647,343	Autres installations	31
726,311	7,368,682	Installations totales	32
(200,787,784)	1,573,108,178		33

Voir renvoi(s) à la fin du tableau.

TABLE 11. Property Account of Gas Utilities, 1968 and 1969(1) - Continued

No.		Total at December 31 1968 ^F -	Gross additions during 1969 -	Retirements during 1969 -
		Total au 31 décembre 1968 ^F	Additions brutes en 1969	Réformes en 1969
				dollars
<u>Total natural gas utilities</u>				
1	Intangible plant	42,600,201	156,796	13,346
<u>Production plant</u>				
2	Land, leaseholds and land rights	42,695,661	376,579	255,322
3	Gas wells, drilling, equipment and structures	14,957,614	752,638	368,532
4	Other production equipment	563,202	20,020	-
5	Total production plants	58,216,477	1,149,237	623,854
<u>Gathering plant</u>				
6	Land and land rights	510,464	31,265	122
7	Compressor, measuring and regulating structures and improvements.	1,631,407	77,064	2,498
8	Other structures and improvements	1,049,528	31,759	28,784
9	Gathering lines	43,219,083	1,195,996	144,192
10	Compressor, measuring and regulating equipment	7,192,048	121,716	40,491
11	Purification and other natural gas gathering equipment	4,547,280	261,734	98,014
12	Total gathering plants	58,149,810	1,719,534	314,101
<u>Products extraction plant</u>				
13	Land and land rights	43,847	-	-
14	Structures and pipelines	7,455,045	-	64
15	Equipment, extraction and other	48,632,524	45,730	41,267
16	Total products extraction plants	56,131,416	45,730	41,331
<u>Manufactured gas plant(2)</u>				
17	Land and land rights	3,672,867	744	-
18	Structures and improvements and gas holders	1,810,133	163	558
19	Equipment	11,527,601	508,756	12,059
20	Total manufactured gas plants	17,010,601	509,663	12,617
<u>Underground storage plant</u>				
21	Land and land rights	8,890,624	1,212,131	179
22	Structures and improvements	9,181,305	253,337	68,288
23	Equipment	12,572,054	1,744,084	28,414
24	Base pressure gas	8,557,053	770,120	404,712
25	Total underground storage plants	39,201,036	3,979,672	501,593

See footnote(s) at end of table.

TABLEAU 11. Compte de propriété des services de gaz, 1968 et 1969(1) - suite

Other changes during 1969	Total at December 31 1969		
Autres variations en 1969	Total au 31 décembre 1969		
	dollars		
		<u>Total, services de gaz</u>	
1,011,155	43,754,806	Valeurs immatérielles	1
78,000 (15,619) —	42,894,918 15,326,101 583,222	Installations de production	
62,381	58,804,241	Terrains, baux et droits fonciers	2
		Puits de gaz, forage, équipement et constructions	3
		Autre équipement de production	4
		Total, installations de production	5
		Installations de collecte	
(2,117) (24)	539,490 1,705,949	Terrains et droits fonciers	6
— 3,030 704 772,522)	1,052,503 44,273,917 7,274,177 4,637,478	Compresseur, structures de mesure et de réglage et améliorations	7
(71,729)	59,483,514	Autres structures et améliorations	8
		Réseaux de collecte	9
		Compresseur, matériel de mesure et de réglage	10
		Matériel de purification et autre matériel de collecte	11
		Total, installations de collecte	12
		Installations d'extraction des dérivés	
— — —	43,847 7,454,981 48,636,987	Terrains et droits fonciers	13
—	56,135,815	Structures et pipe-lines	14
		Matériel d'extraction et autre	15
		Total, installations d'extraction des dérivés	16
		Usine de fabrication de gaz(2)	
— 117 (91,344)	3,673,611 1,809,855 11,932,954	Terrains et droits fonciers	17
(91,227)	17,416,420	Constructions, améliorations et gazomètres	18
		Équipement	19
		Total, usines de fabrication de gaz	20
		Installations de stockage souterrain	
— (180,899) (195,586) —	10,102,576 9,185,455 14,092,138 8,922,461	Terrains et droits fonciers	21
(376,485)	42,302,630	Structures et améliorations	22
		Équipement	23
		Gaz-pression de base	24
		Total, installations de stockage souterrain	25

Voir renvoi(s) à la fin du tableau.

TABLE 11. Property Account of Gas Utilities, 1968 and 1969(1) - Continued

No.		Total at December 31 1968 ^r -	Gross additions during 1969 -	Retirements during 1969 -
		Total au 31 décembre 1968 ^r	Additions brutes en 1969	Réformes en 1969
			dollars	
<u>Total natural gas utilities - concluded</u>				
<u>Transmission plant</u>				
26	Land and land rights	12,930,811	827,109	33,234
27	Compressor, measuring and regulating structures and improvements.	47,487,807	4,472,764	169,584
28	Other structures and improvements	5,999,204	55,648	79,846
29	Mains	1,033,603,883	108,452,861	1,258,680
30	Compressor, measuring and regulating equipment	223,861,903	30,982,149	2,545,720
31	Other transmission equipemnt	5,673,470	416,258	967,962
32	Total transmission plants	1,329,557,078	145,206,789	5,055,026
<u>Distribution plant</u>				
33	Land and land rights	4,378,214	1,117,761	186,558
34	Structures and improvements	10,719,206	2,298,681	439,747
35	Mains and services	762,910,948	71,856,872	4,041,847
36	House regulator and meter installations and meters	89,134,523	9,397,073	997,004
37	Compressor, measuring and regulating equipment	25,051,882	3,778,651	267,270
38	Other distribution plant	32,156,417	4,833,716	2,736,711
39	Total distribution plants	924,351,190	93,282,754	8,669,137
<u>Local storage plant</u>				
40	Land and land rights	117,451	441,702	-
41	Structures and improvements	292,940	-	-
42	Gas holders and other surface storage	9,034,119	8,289,890	103,048
43	Total local storage plants	9,444,510	8,731,592	103,048
<u>General plant</u>				
44	Land and land rights	2,552,853	105,356	40,819
45	Structures and improvements	30,779,777	877,295	103,752
46	Transportation equipment	14,325,052	2,183,571	1,522,759
47	Tools and heavy work equipement	18,075,803	2,020,860	1,517,285
48	Other general plant	86,220,963	19,362,282	3,953,990
49	Total general plants	151,954,448	24,549,364	7,138,605
50	Undistributed plant(3)	265,703,736	257,252,917	1,064,543
51	Other plant	82,849	6,633,060	73,538
52	Total plants	3,952,403,352	543,217,108	23,610,739

See footnote(s) at end of table.

TABLEAU 11. Compte de propriété des services de gaz, 1968 et 1969(1) — suite

Other changes during 1969	Total at December 31 1969		
Autres variations en 1969	Total au 31 décembre 1969		
	dollars		
		<u>Total, services de gaz — fin</u>	
		<u>Installations de transport</u>	
18,473	13,743,159	Terrains et droits fonciers	26
87,171	51,878,158	Compresseur, structures de mesure et de réglage et améliorations	27
39,235	6,014,241	Autres structures et améliorations	28
174,488	1,140,972,552	Conduites principales	29
1,198,787	253,497,119	Compresseur, matériel de mesure et de réglage	30
(1,890)	5,119,876	Autre matériel de transport	31
1,516,264	1,471,225,105	Total, installations de transport	32
		<u>Installations de distribution</u>	
(60,943)	5,248,474	Terrains et droits fonciers	33
7,005,151	19,583,291	Structures et améliorations	34
(7,866,262)	826,859,711	Conduites principales et services	35
(267,203)	97,267,389	Installations de régulateurs et de compteurs domestiques et compteurs	36
(328,019)	28,235,244	Compresseur, matériel de mesure et de réglage	37
22,271	34,275,693	Autres installations de distribution	38
2,504,995	1,011,469,802	Total, installations de distribution	39
		<u>Installations de stockage local</u>	
(6,700)	552,453	Terrains et droits fonciers	40
(280,140)	12,800	Structures et améliorations	41
231,929	17,452,890	Gazomètres et autre stockage de surface	42
(54,911)	18,018,143	Total, installations de stockage local	43
		<u>Installations générales</u>	
33,454	2,650,844	Terrains et droits fonciers	44
(791,317)	30,762,003	Structures et améliorations	45
414,157	15,400,021	Matériel de transport	46
43,514	18,622,892	Outils et matériel lourd	47
151,173	101,780,428	Autres installations générales	48
(149,019)	169,216,188	Total, installations générales	49
		<u>Installations diverses(3)</u>	
(213,667,856)	308,224,254	Autres installations	50
726,311	7,368,682		51
(208,590,121)	3,263,419,600	Installations totales	52

Voir renvoi(s) à la fin du tableau.

TABLE 11. Property Account of Gas Utilities, 1968 and 1969(1) - Concluded

No.		Total at December 31 1968 ² -	Gross additions during 1969 -	Réformes during 1969 -
		Total au 31 décembre 1968 ²	Additions brutes en 1969	Réformes en 1969
				dollars
<u>Manufactured and liquefied petroleum gases systems</u>				
1	Intangible plant	478,737	-	-
2	Production plant	781,474	16,403	-
<u>Distribution plant</u>				
3	Land and land rights	13,652	-	-
4	Structures and improvements	30,153	916	-
5	Mains and services	3,963,823	96,866	602
6	House regulator and meter installations and meters	155,205	4,051	2,828
7	Compressor, measuring and regulating equipment	371,430	54	-
8	Other distribution plant	1,455,442	22,564	1,864
9	Total distribution plants	5,989,705	124,451	5,294
<u>General plant</u>				
10	Land and land rights	4,934	-	-
11	Structures and improvements	137,734	-	-
12	Transportation equipment	54,562	-	3,150
13	Tools and heavy work equipment	68,096	1,631	-
14	Other general plant	126,647	6,195	11,822
15	Total general plants	391,973	7,826	14,972
16	Undistributed plant	-	-	-
17	Total plants	7,641,889	148,680	20,266
18	Total all utilities	2,960,045,241	543,365,788	23,631,005

(1) Includes reports for fiscal year end most closely approximating calendar year.

(2) Includes accounts of manufactured gas plant for systems which distribute both natural and manufactured gas.

(3) Includes gas plant under construction and retirement work in progress.

TABLEAU 11. Compte de propriété des services de gaz, 1968 et 1969(1) - fin

Other changes during 1969	Total at December 31 1969			
Autres variations en 1969	Total au 31 décembre 1969			N°
	dollars			
		<u>Réseaux de gaz manufacturé et de gaz de pétrole liquéfiés</u>		
-	478,737	Valeurs immatérielles		1
-	797,877	Installations de production		2
		<u>Installations de distribution</u>		
-	13,652	Terrains et droits fonciers		3
-	31,069	Structures et améliorations		4
-	4,060,087	Conduites principales et services		5
-	156,428	Installations de régulateurs et de compteurs domestiques et compteurs		6
-	371,484	Compresseur, matériel de mesure et de réglage		7
-	1,476,142	Autres installations de distribution		8
-	6,108,862	Total, installations de distribution		9
		<u>Installations générales</u>		
560	5,494	Terrains et droits fonciers		10
4,036	141,770	Structures et améliorations		11
7,735	59,147	Matériel de transport		12
919	70,646	Outils et matériel lourd		13
2,915	123,935	Autres installations générales		14
16,165	400,992	Total, installations générales		15
		<u>Installations diverses</u>		16
16,165	7,786,468	Installations totales		17
(208,573,956)	3,271,206,068	Total, tous les services		18

(1) Comprend les rapports pour l'année financière dont la fin se rapproche le plus de l'année civile.

(2) Y compris les comptes des installations de fabrication de gaz pour les réseaux qui distribuent le gaz naturel et le gaz manufacturé.

(3) Y compris les installations de gaz en construction et les travaux de réforme en cours.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1969(1)

No.		Natural gas distribution systems Réseaux de distribution de gaz naturel				
		Eastern Canada L'Est du Canada		Western Canada L'Ouest du Canada		
		Publicly operated Exploitation publique	Privately operated Exploitation privée	Publicly operated Exploitation publique	Privately operated Exploitation privée	
				dollars		
<u>Assets</u>						
<u>Current assets</u>						
Cash on hand - in banks and/or temporary cash investments:						
1	Canadian currency:					
1	Cash on hand in chartered banks, including term deposits.	803,851	5,967,550	1,352,818	2,029,894	
2	Cash in other institutions, including guaranteed investment certificates.	-	59,000	21,243	4,211,598	
3	Foreign currency and foreign temporary cash investments.	-	184,360	-	-	
4	Short term notes of finance companies and other unaffiliated Canadian companies.	-	21,000	-	-	
5	Government of Canada treasury bills	-	-	-	-	
6	Other Government of Canada direct and guaranteed debt	-	-	-	77,545	
7	Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues.	-	-	17,218	412,634	
8	Other short term Canadian investments (provincial, municipal, corporate, etc.).	-	-	36,050	522,215	
9	Investments in short term foreign securities	-	-	-	-	
10	Special deposits:					
10	Canadian	-	208,921	-	63,469	
11	Foreign	-	7,305	-	1,481	
12	Accounts receivable less provision for doubtful accounts	525,864	124,415,019	7,032,385	16,298,264	
13	Interest and dividends receivable	-	535,915	4,860	31,615	
14	Plant materials and operating supplies	-	11,917,680	828,536	2,437,954	
15	Other current assets, materials and supplies and prepaid expenses.	148,278	6,802,176	366,880	2,111,286	
16	Gas stored underground available for sale and transmission line pack gas.	-	17,339,314	790,000	68,561	
17	Total current assets	1,477,993	167,458,240	10,449,990	28,266,516	
<u>Investments</u>						
18	Investments in affiliated companies	-	218,633,739	5	5,626,652	
19	Other investments:					
19	Mortgages, long term advances and notes	-	26,650,858	-	965,213	
20	Other Canadian investments	-	1,065,500	41,918,000	451,319	
21	Investments in Canadian preferred and common stocks	-	12,874,738	943,223	84,242	
22	Investments in foreign securities	-	23,892	-	3,548	
23	Total investments	-	259,248,727	42,861,228	7,130,974	
<u>Plant, property and equipment</u>						
24	Total plant	8,466,684	953,656,711	329,010,478	399,177,549	
25	Less accumulated depreciation and amortization	1,864,010	140,470,333	71,541,883	89,816,309	
26	Net plant	6,602,674	813,186,378	257,468,595	309,361,240	
27	Deferred debits	-	22,056,284	1,818,288	8,489,494	
28	Total assets	8,080,667	1,261,949,629	312,598,101	353,248,224	

See footnote(s) at end of table.

TABLEAU 12. Bilan des services de gaz au 31 décembre, 1969(1)

Manufactured and liquefied petroleum gases systems			Nº
Publicly operated - Exploitation publique	Privately operated - Exploitation privée		
	dollars		
<u>Actif</u>			
<u>Disponibilités</u>			
En caisse, en banques et (ou) placements temporaires:			
14,614	48,038		
-	-	Monnaie canadienne: En caisse et dans les banques à charte, y compris dépôts à terme	1
-	-	Dans d'autres institutions, y compris certificats des placements garantis.	2
-	-	Monnaie étrangère et placements temporaires étrangers	3
-	-	Billets à court terme des sociétés de crédit et autres sociétés canadiennes non affiliées.	4
-	-	Bon du trésor du gouvernement canadien	5
-	-	Autre dette directe et garantie du gouvernement canadien	6
-	-	Dette directe et garantie des gouvernements provinciaux et municipaux, et émissions des sociétés et institutions canadiennes.	7
-	-	Autres placements canadiens à court terme (provinciaux, municipaux, des sociétés, etc.).	8
-	-	Placements en valeurs étrangères à court terme	9
-	200	Dépôts spéciaux: Au Canada	10
-	-	À l'étranger	11
23,383	91,791	Comptes à recevoir moins provision pour créances douteuses	12
-	-	Intérêt et dividendes à recevoir	13
47,660	16,732	Matériaux d'installations et fournitures d'exploitation	14
-	543	Autres disponibilités matériau et fournitures et dépenses payées d'avance.	15
-	-	Gaz stocké sous terre et prêt à vendre et gaz dans les conduites ..	16
85,657	157,304	Total, disponibilités	17
<u>Investissements</u>			
-	-	Placements dans des filiales	18
-	-	Autres placements: Hypothèques, avances et billets à long terme	19
-	66,479	Autres placements canadiens	20
-	1	Placements en actions canadiennes privilégiées et ordinaires	21
-	-	Placements en valeurs étrangères	22
-	66,480	Total, investissements	23
<u>Installations</u>			
6,545,832	1,240,636	Installations totales	24
3,925,770	332,673	Moins dépréciation et amortissement	25
2,620,062	907,963	Installations nettes	26
-	90,662	Débits différés	27
2,705,719	1,222,409	Actif, total	28

Voir renvoi(s) à la fin du tableau.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1969(1) - Continued

No.		Natural gas distribution systems Réseaux de distribution de gaz naturel				
		Eastern Canada L'Est du Canada		Western Canada L'Ouest du Canada		
		Publicly operated Exploitation publique	Privately operated Exploitation privée	Publicly operated Exploitation publique	Privately operated Exploitation privée	
				dollars		
<u>Liabilities</u>						
<u>Current liabilities</u>						
Loans and notes payable:						
1	Loans from chartered banks in Canadian currency	—	76,988,103	1,460,000	9,277,809	
2	Other loans and notes payable	—	21,936,884	12,000	5,682	
3	Accounts payable and accrued	473,765	41,097,095	185,936	10,183,782	
4	Accounts payable - affiliated companies	—	3,036,327	5,442,138	4,880,152	
5	Interest and dividends payable and accrued	—	13,467,622	2,423,930	3,537,218	
6	Taxes accrued	—	5,021,284	—	4,420,030	
Long term debt due within one year less company long term debt owned:						
7	Bonds, debentures and notes	—	11,726,500	6,346,998	4,075,850	
8	Other long term debt	—	1,112	—	69,028	
9	Customers security deposits and other current liabilities	29,522	2,908,491	1,763,127	3,649,705	
10	Total current liabilities	503,287	176,183,418	17,634,129	40,099,256	
Deferred credits						
11	Accumulated deferred income tax	—	3,641,880	2,599,716	2,102,734	
12	Insurance and other reserves	20,000	29,683,300	—	2,333,735	
13			649,678	18,314	6,762,249	
Long term debt:						
14	Bonds, debentures and notes	3,194,500	531,781,845	131,627,347	132,883,218	
15	Mortgages and agreements of sale	—	748,900	—	19,971	
16	Bank loans for other than construction	—	18,700	20,000	900,000	
17	Other long term debt - interim bank loans for construction purposes.	—	24,000	4,774,000	9,009,207	
18	Other	—	33,639	648,411	6,463,893	
19	Less company long term debt owned	—	—	—	—	
20	Net total long term debt	3,194,500	532,607,084	137,069,758	149,276,289	
21	Advances from affiliated companies	—	77,396,725	109,730,803	18,052,952	
22	Total long term debt	3,194,500	610,003,809	246,800,561	167,329,241	
23	Interest of minority shareholders in subsidiaries	—	—	—	—	
Shareholders' equity:						
24	Preferred stock	—	103,442,900	—	34,745,057	
25	Common stock	—	169,062,894	—	37,734,020	
26	Contributed surplus and contributions and grants	—	20,381,016	9,453,347	4,144,329	
27	Retained earnings	4,362,880	130,402,534	35,956,457	57,954,064	
28	Excess of appraised value of fixed assets over (depreciated) cost.	—	18,498,200	135,577	43,539	
29	Total shareholders' equity	4,362,880	441,787,544	45,545,381	134,621,008	
30	Total liabilities and net worth	8,080,667	1,261,949,629	312,598,101	353,248,224	

See footnote(s) at end of table.

TABLEAU 12. Bilan des services de gaz, au 31 décembre 1969(1) — suite

Manufactured and liquefied petroleum gases systems Réseaux de gaz manufacturé et de gaz de pétrole liquéfié		
Publicly operated Exploitation publique	Privately operated Exploitation privée	N°
dollars		
<u>Passif</u>		
<u>Exigibilités</u>		
<p>Emprunts et effets à payer:</p> <ul style="list-style-type: none"> Emprunts des banques à charte en monnaie canadienne Autres emprunts et effets à payer Comptes payables et courus Comptes payables — sociétés affiliées Intérêts et dividendes payables et courus Impôts courus 		
—	—	1
—	—	2
36,261	54,224	3
—	51,294	4
—	10,496	5
—	—	6
<p>Dette à long terme échéant dans un an, moins la partie détenue de la dette à long terme de la société:</p> <ul style="list-style-type: none"> Obligations et billets Autre dette à long terme Dépôts de garantie des clients et autres exigibilités 		
—	45,000	7
—	—	8
1,496	—	9
37,757	161,014	10
<p>Total, exigibilités</p>		
<p>Crédits différés</p>		
—	—	11
—	6,041	12
—	—	13
<p>Impôt sur le revenu, différé et accumulé</p>		
<p>Assurances et autres réserves</p>		
<p>Dette à long terme:</p>		
<ul style="list-style-type: none"> Obligations et billets Hypothèques et conventions de vente Emprunts des banques pour des fins autres que la construction Autre dette à long terme — emprunts bancaires provisoires pour fins de construction. 		
—	—	14
—	—	15
—	—	16
—	—	17
—	—	18
—	—	19
4,250,000	343,000	20
—	—	
—	—	
—	—	
—	—	
—	—	
4,250,000	343,000	
<p>Total, dette nette à long terme</p>		
<p>Avances des sociétés affiliées</p>		
2,324,042	—	21
6,574,042	343,000	22
<p>Total, dette à long terme</p>		
<p>Intérêt des actionnaires minoritaires des filiales</p>		
<p>Avoir des actionnaires:</p>		
<ul style="list-style-type: none"> Actions privilégiées Actions ordinaires Surplus d'apport, contributions et subventions Excédent non réparti Excédent de la valeur estimative des installations sur le coût amorti 		
—	—	24
—	—	25
—	—	26
(3,906,080)	72,763	27
—	—	28
(3,906,080)	712,354	29
2,705,719	1,222,409	30

Voir renvoi(s) à la fin du tableau.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1969(1) - Continued

No.	Natural gas distribution systems Réseaux de distribution de gaz naturel			Natural gas transport systems Réseaux de transport de gaz naturel					
	Eastern Canada - L'Est du Canada	Western Canada - L'Ouest du Canada	Total Canada						
dollars									
<u>Assets</u>									
<u>Current assets</u>									
Cash on hand - in banks and/or temporary cash investments:									
1 Canadian currency:									
1 Cash on hand in chartered banks, including term deposits.	6,771,401	3,382,712	10,154,113	4,616,091					
2 Cash in other institutions, including guaranteed investment certificates.	59,000	4,232,841	4,291,841	75,000					
3 Foreign currency and foreign temporary cash investments.	184,360	-	184,360	8,301,368					
4 Short term notes of finance companies and other unaffiliated Canadian companies.	21,000	-	21,000	-					
5 Government of Canada treasury bills	-	-	-	-					
6 Other Government of Canada direct and guaranteed debt	-	77,545	77,545	143,854					
7 Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues.	-	429,852	429,852	-					
8 Other short term Canadian investments (provincial, municipal, corporate, etc.).	-	558,265	558,265	-					
9 Investments in short term foreign securities	-	-	-	-					
Special deposits:									
10 Canadian	208,921	63,469	272,390	1,052,423					
11 Foreign	7,305	1,481	8,786	3,847,676					
12 Accounts receivable less provision for doubtful accounts	124,940,883	23,330,649	148,271,532	45,005,731					
13 Interest and dividends receivable	535,915	36,475	572,390	214,284					
14 Plant materials and operating supplies	11,917,680	3,266,490	15,184,170	8,465,351					
15 Other current assets, materials and supplies and prepaid expenses.	6,950,454	2,478,166	9,428,620	4,738,119					
16 Gas stored underground available for sale and transmission line pack gas.	17,339,314	858,561	18,197,875	1,478,972					
17 Total current assets	168,936,233	38,716,506	207,652,739	77,938,869					
<u>Investments</u>									
18 Investments in affiliated companies	218,633,739	5,626,657	224,260,396	54,033,623					
Other investments:									
19 Mortgages, long term advances and notes	26,650,858	965,213	27,616,071	44,240					
20 Other Canadian investments	1,065,500	42,369,319	43,434,819	11,790					
21 Investments in Canadian preferred and common stocks	12,874,738	1,027,465	13,902,203	3,750,175					
22 Investments in foreign securities	23,892	3,548	27,440	25,743,049					
23 Total investments	259,248,727	49,992,202	309,240,929	83,582,877					
<u>Plant, property and equipment</u>									
24 Total plant	962,123,395	728,188,027	1,690,311,422	1,573,108,178					
25 Less accumulated depreciation and amortization	142,334,343	161,358,192	303,692,535	258,555,041					
26 Net plant	819,789,052	566,829,835	1,386,618,887	1,314,553,137					
27 Deferred debits	22,056,284	10,307,782	32,364,066	25,864,580					
28 Total assets	1,270,030,296	665,846,325	1,935,876,621	1,501,939,461					

See footnote(s) at end of table.

TABLEAU 12. Bilan des services de gaz au 31 décembre, 1969(1) — suite

Natural gas utilities	Manufactured and liquefied petroleum gases systems	Utilities			N°
Total	—	Total	Services		
Services de gaz naturel	Réseaux de gaz manufacturé et de gaz de pétrole liquéfié				
	dollars				
				<u>Actif</u>	
				<u>Disponibilités</u>	
				En caisse, en banques et (ou) placements temporaires:	
14,770,204	62,652	14,832,856		Monnaie canadienne:	
4,366,841	—	4,366,841		En caisse et dans les banques à charte, y compris dépôts à terme	1
8,485,728	—	8,485,728		Dans d'autres institutions, y compris certificats des placements garantis.	2
21,000	—	21,000		Monnaie étrangère et placements temporaires étrangers	3
—	—	—		Billets à court terme des sociétés de crédit et autres sociétés canadiennes non affiliées.	4
221,399	—	221,399		Bon du trésor du gouvernement canadien	5
429,852	—	429,852		Autre dette directe et garantie du gouvernement canadien	6
558,265	—	558,265		Dette directe et garantie des gouvernements provinciaux et municipaux, et émissions des sociétés et institutions canadiennes.	7
—	—	—		Autres placements canadiens à court terme (provinciaux, municipaux, des sociétés, etc.).	8
				Placements en valeurs étrangères à court terme	9
1,324,813	200	1,325,013		Dépôts spéciaux:	
3,856,462	—	3,856,462		Au Canada	10
193,277,263	115,174	193,392,437		À l'étranger	11
786,674	—	786,674		Comptes à recevoir moins provision pour créances douteuses	12
23,649,521	64,392	23,713,913		Intérêt et dividendes à recevoir	13
14,166,739	543	14,167,282		Matériaux d'installations et fournitures d'exploitation	14
19,676,847	—	19,676,847		Autres disponibilités, matériaux et fournitures et dépenses payées d'avance.	15
				Gas stocké sous terre et prêt à vendre et gaz dans les conduites ..	16
285,591,608	242,961	285,834,569		Total, disponibilités	17
				<u>Investissements</u>	
278,294,019	—	278,294,019		Placements dans des filiales	18
27,660,311	—	27,660,311		Autres placements:	
43,446,609	66,479	43,513,088		Hypothèques, avances et billets à long terme	19
17,652,378	1	17,652,379		Autres placements canadiens	20
25,770,489	—	25,770,489		Placements en actions canadiennes privilégiées et ordinaires	21
392,823,806	66,480	392,890,286		Placements en valeurs étrangères	22
				Total, investissements	23
				<u>Installations</u>	
3,263,419,600	7,786,468	3,271,206,068		Installations totales	24
562,247,576	4,258,443	566,506,019		Moins dépréciation et amortissement	25
2,701,172,024	3,528,025	2,704,700,049		Installations nettes	26
58,228,646	90,662	58,319,308		Débits différés	27
3,437,816,084	3,928,128	3,441,744,212		Actif, total	28

Voir renvoi(s) à la fin du tableau.

TABLE 12. Balance Sheet of Gas Utilities, as at December 31, 1969(1) - Concluded

No.		Natural gas distribution systems Réseaux de distribution de gaz naturel			Natural gas transport systems Réseaux de transport de gaz naturel						
		Eastern Canada — L'Est du Canada	Western Canada — L'Ouest du Canada	Total Canada							
		dollars									
<u>Liabilities</u>											
<u>Current liabilities</u>											
Loans and notes payable:											
1	Loans from chartered banks in Canadian currency	76,988,103	10,737,809	87,725,912	50,987,781						
2	Other loans and notes payable	21,936,884	17,682	21,954,566	33,342,000						
3	Accounts payable and accrued	41,570,860	10,369,718	51,940,578	40,567,584						
4	Accounts payable - affiliated companies	3,036,327	10,322,290	13,358,617	(2,400,882)						
5	Interest and dividends payable and accrued	13,467,622	5,961,148	19,428,770	19,404,998						
6	Taxes accrued	5,021,284	4,420,030	9,441,314	374,501						
Long term debt due within one year less company long term debt owned:											
7	Bonds, debentures and notes	11,726,500	10,422,848	22,149,348	34,042,911						
8	Other long term debt	1,112	69,028	70,140	959,173						
9	Customers' security deposits and other current liabilities	2,938,013	5,412,832	8,350,845	167,917						
10	Total current liabilities	176,686,705	57,733,385	234,420,090	177,445,983						
Deferred credits											
11	Deferred credits	3,641,880	4,702,450	8,344,330	4,186,180						
12	Accumulated deferred income tax	29,683,300	2,333,735	32,017,035	-						
13	Insurance and other reserves	669,678	6,780,563	7,450,241	-						
Long term debt:											
14	Bonds, debentures and notes	534,976,345	264,510,565	799,486,910	782,800,559						
15	Mortgages and agreements of sale	748,900	19,971	768,871	-						
16	Bank loans for other than construction	18,700	920,000	938,700	19,659						
17	Other long term debt - interim bank loans for construction purposes.	24,000	13,783,207	13,807,207	37,964,781						
18	Other	33,639	7,112,304	7,145,943	47,515,000						
19	Less company long term debt owned	-	-	-	460,300						
20	Net total long term debt	535,801,584	286,346,047	822,147,631	867,839,699						
21	Advances from affiliated companies	77,396,725	127,783,755	205,180,480	11,644,095						
22	Total long term debt	613,198,309	414,129,802	1,027,328,111	879,483,794						
23	Interest of minority shareholders in subsidiaries	-	-	-	-						
Shareholders' equity:											
24	Preferred stock	103,442,900	34,745,057	138,187,957	144,701,150						
25	Common stock	169,062,894	37,734,020	206,796,914	100,279,780						
26	Contributed surplus and contributions and grants	20,381,016	13,597,676	33,978,692	103,571,420						
27	Retained earnings	134,765,414	93,910,521	228,675,935	92,271,154						
28	Excess of appraised value of fixed assets over (depreciated) cost.	18,498,200	179,116	18,677,316	-						
29	Total shareholders' equity	446,150,424	180,166,390	626,316,814	440,823,504						
30	Total liabilities and net worth	1,270,030,296	665,846,325	1,935,876,621	1,501,939,463						

(1) Includes reports for fiscal year end most closely approximating calendar year.

TABLEAU 12. Bilan des services de gaz, au 31 décembre 1969(1) - fin

Natural gas utilities	Manufactured and liquefied petroleum gases systems	Utilities	Total	Services		N°
Total	-					
Services de gaz naturel	Réseaux de gaz manufacturé et de gaz de pétrole liquéfié					
	dollars					
					<u>Passif</u>	
					<u>Exigibilités</u>	
138,713,693	-	138,713,693				
55,296,566	-	55,296,566				
92,508,162	90,485	92,598,647				
10,957,735	51,294	11,009,029				
38,833,768	10,496	38,844,264				
9,815,815	-	9,815,815				
56,192,259	45,000	56,237,259				
1,029,315	-	1,029,315				
8,518,762	1,496	8,520,258				
411,866,075	198,771	412,064,846				
12,530,510	-	12,530,510				
32,017,035	6,041	32,023,076				
7,450,241	-	7,450,241				
1,582,287,469	4,593,000	1,586,880,469				
768,871	-	768,871				
958,359	-	958,359				
51,771,988	-	51,771,988				
54,660,943	-	54,660,943				
460,300	-	460,300				
1,689,987,330	4,593,000	1,694,580,330				
216,824,575	2,324,042	219,148,617				
1,906,811,905	6,917,042	1,913,728,947				
-	-	-				
282,889,107	639,591	283,528,698				
307,076,694	-	307,076,694				
137,550,112	-	137,550,112				
320,947,089	(3,833,317)	317,113,772				
18,677,316	-	18,677,316				
1,067,140,318	(3,193,726)	1,063,946,592				
3,437,816,084	3,928,128	3,441,744,212				

(1) Comprend les rapports pour l'année financière dont la fin se rapproche le plus de l'année civile.

TABLE 13. Income Statement of Gas Utilities, 1969

No.	Natural gas distribution systems Réseaux de distribution de gaz naturel			
	Eastern Canada L'Est du Canada		Western Canada L'Ouest du Canada	
	Publicly operated Exploitation publique	Privately operated Exploitation privée	Publicly operated Exploitation publique	Privately operated Exploitation privée
	dollars			
	<u>Operating Revenue Accounts</u>			
	Sales:			
1	Foreign	—	—	—
2	Canadian and other sales	2,778,363	330,520,815	81,332,172
3	Sales of products extracted from gas	—	—	73,700
4	Transportation and storage of gas of others	—	4,787,911	—
5	Other operating revenue	96,899	14,066,167	81,566
6	Total operating revenue	2,875,262	349,374,893	81,487,438
				116,940,671
	<u>Operating Expense Accounts</u>			
	Gas Supply:			
7	Gas purchases	882,011	178,471,756	34,277,416
8	Exchange gas	—	(418,165)	—
9	Gas withdrawn from underground storage	—	31,523	—
10	Gas delivered to underground storage (credit)	—	(105,226)	(89,000)
11	Gas used (credit)	—	(181,755)	(1,341,496)
12	Total gas supply	882,011	177,798,133	32,846,920
				46,368,202
13	Exploration and development operations	—	1,084,520	9,905
14	Gathering of gas by others	—	—	—
15	Other gathering operations	—	18,173	—
16	Products extraction operation	—	—	121,010
17	Manufactured gas operation	18,945	(435,595)	121,922
18	Local storage operations	—	127,626	—
19	Underground storage operation	—	482,903	—
20	Transmission operation	—	673,684	22,618
21	Distribution operation	251,902	16,553,286	10,278,835
22	General operation	1,933	849,304	527,605
23	Administrative and general expenses	292,283	32,716,583	5,175,359
24	Maintenance expenses	202,037	6,385,174	15,677
25	Depreciation	98,045	19,528,290	8,581,675
26	Amortization	93,000	808,133	63,795
27	Municipal and other taxes	7,984	10,154,770	2,303,154
28	Rent for gas plant leased from others	—	255,487	703
29	Total purchases, operation and maintenance	1,848,140	267,000,471	60,069,178
30	Net revenue from operations	1,027,122	82,374,422	21,418,260
				29,242,497

TABLEAU 13. État du revenu des services de gaz, 1969

TABLE 13. Income Statement of Gas Utilities, 1969 - Continued

No.	Natural gas distribution systems Réseaux de distribution de gaz naturel			
	Eastern Canada L'Est du Canada		Western Canada L'Ouest du Canada	
	Publicly operated Exploitation publique	Privately operated Exploitation privée	Publicly operated Exploitation publique	Privately operated Exploitation privée
	dollars			
	<u>Other income</u>			
1	Revenue from other plant	—	2,035,400	2,635
2	Non-operating revenue	—	1,119,059	34,507
	Income from investments:			
3	Dividends	—	1,394,327	—
4	Other	—	1,080,263	506,874
5	Income from affiliated companies	—	2,652,728	300,794
6	Income from sinking and other funds	—	552,522	2,236,451
7	Gain on foreign exchange	—	—	—
8	Other income	—	313,127	429,000
9	Extraordinary income	—	264,087	281,832
10	Total other income	—	9,411,513	2,949,918
	<u>Other deductions</u>			
11	Expenses of other plant	—	10,000	4,525
12	Non-operating expense	—	2,381	84
13	Other interest	—	3,286,805	23,601
14	Interest during construction (credit)	—	(1,355,008)	—
15	Loss on foreign exchange	—	122,118	—
16	Provision for loss in valuation of investments	—	—	2,400
17	Other income deductions	75,203	18,323	83,660
18	Extraordinary income deductions	—	—	364,423
19	Total other deductions	75,203	2,084,619	478,609
	<u>Fixed charges</u>			
20	Interest on long term debt	176,030	28,405,181	11,995,316
21	Amortization of debt discount premium and expense	222,500	804,555	57,727
22	Interest on amounts due affiliated companies	—	4,684,549	—
23	Total fixed charges	398,530	33,894,285	12,053,043
24	Total net income before income taxes	553,389	55,807,031	11,836,526
	<u>Provision for income tax</u>			
25	Estimated income tax payable for the current period	—	15,304,800	—
26	Deferred income tax to be paid this year	—	3,745,000	—
27	Net income after taxes	553,389	36,757,231	11,836,526
	13,535,451			

TABLEAU 13. État du revenu des services de gaz, 1969 - suite

Manufactured and liquefied petroleum gases systems		N°	
Publicly operated Exploitation publique	Privately operated Exploitation privée		
		milliers	
<u>Autres revenus</u>			
—	—	Revenus des autres installations	1
—	—	Revenus non attribuables à l'exploitation	2
—	—	Revenus de placements:	
—	—	Dividendes	3
—	—	Autres	4
—	96,000	Revenus provenant de sociétés affiliées	5
—	2,782	Revenus de fonds d'amortissement et autres	6
—	—	Profit réalisé sur le change étranger	7
—	3,446	Autres revenus	8
—	—	Revenus extraordinaires	9
—	102,228	Total, autre revenus	10
<u>Autres déductions</u>			
—	512	Dépenses des autres installations	11
—	—	Frais non attribuables à l'exploitation	12
—	—	Autre intérêt	13
—	—	Intérêt durant la construction (crédit)	14
—	—	Perte sur le change étranger	15
—	—	Réserve en cas de dévalorisation des placements	16
—	—	Autres déductions du revenu	17
—	—	Déductions du revenu extraordinaire	18
—	512	Total, autres déductions	19
<u>Frais fixes</u>			
124,464	23,898	Intérêt sur la dette à long terme	20
—	2,467	Amortissement des rabais des primes et des frais de dette	21
—	—	Intérêt sur les montants dûs aux sociétés affiliées	22
124,464	26,365	Total, frais fixes	23
(579,928)	74,885	Total, revenu net avant impôt sur le revenu	24
<u>Provision pour impôt sur le revenu</u>			
—	—	Impôt estimatif pour la période courante	25
(579,928)	6,041	Impôt différé à payer cette année	26
	68,844	Revenu net après impôt	27

TABLE 13. Income Statement of Gas Utilities, 1969 - Continued

No.	Natural gas distribution systems Réseaux de distribution de gaz naturel			General gas transport systems(1) Réseaux de transport de gaz naturel(1)
	Eastern Canada - L'Est du Canada	Western Canada - L'Ouest du Canada	Total Canada	
	dollars			
<u>Operating Revenue Accounts</u>				
Sales:				
1 Foreign	—	—	—	178,566,045
2 Canadian and other sales	333,299,178(3)	195,538,570(3)	528,837,748(2,3)	221,566,228(3)
3 Sales of products extracted from gas	—	84,794	84,794	2,155,942
4 Transportation and storage of gas of others	4,787,911	1,005,469	5,793,380	5,697,729
5 Other operating revenue	14,163,066	1,799,276	15,962,342	436,032
6 Total operating revenue	352,250,155	198,428,109	550,678,264	408,421,976
<u>Operating Expense Accounts</u>				
Gas supply:				
7 Gas purchases	179,353,767(3)	80,262,857(3)	259,616,624(3)	215,546,626(3)
8 Exchange gas	(418,165)	—	(418,165)	—
9 Gas withdrawn from underground storage	31,523	471,828	503,351	654,904
10 Gas delivered to underground storage (credit)	(105,226)	(148,297)	(253,523)	(433,114)
11 Gas used (credit)	(181,755)	(1,371,266)	(1,553,021)	(10,607,511)
12 Total gas supply	178,680,144	79,215,122	257,895,266	205,160,905
Exploration and development operations	1,084,520	161,957	1,246,477	59,968
Gathering of gas by others	—	—	—	1,473,830
Other gathering operations	18,173	1,339,757	1,357,930	606,581
Products extraction operation	—	121,010	121,010	1,653,361
Manufactured gas operation	(416,650)	169,892	(246,758)	—
Local storage operations	127,626	39	127,665	—
Underground storage operation	482,903	44,119	527,022	305,251
Transmission operation	673,684	996,598	1,670,282	45,659,044
Distribution operation	16,805,188	16,143,068	32,948,256	4,000
General operation	851,237	2,805,471	3,656,708	3,556,215
Administrative and general expenses	33,008,866	16,104,324	49,113,190	10,459,038
Maintenance expenses	6,587,211	3,512,332	10,099,543	9,232,310
Depreciation	19,626,335	17,713,485	37,339,820	35,449,737
Amortization	901,133	292,503	1,193,636	65,367
Municipal and other taxes	10,162,754	9,132,084	19,294,838	9,892,164
Rent for gas plant leased from others	255,487	15,591	271,078	(1,046,615)
Total purchases, operation and maintenance	268,848,611	147,767,352	416,615,963	322,531,156
Net revenue from operations	83,401,544	50,660,757	134,062,301	85,890,820

See footnote(s) at end of table.

TABLEAU 13. État du revenu des services de gaz, 1969 - suite

Natural gas utilities	Manufactured and liquefied petroleum gases systems	Utilities		N°
Total		Total		
Services de gaz naturel	Réseaux de gaz manufacturé et de gaz de pétrole liquéfié	Services		
	dollars			
				<u>Comptes des revenus d'exploitation</u>
			Ventes:	
178,566,045	—	178,566,045	A l'étranger	1
528,837,748(3)	1,051,442	529,889,190	Au Canada et autres ventes	2
2,240,736	286,146	2,526,882	Ventes de produits extraits du gaz	3
11,491,109	—	11,491,109	Transport et stockage de gaz de tiers	4
16,398,374	82,094	16,480,468	Autres revenus d'exploitation	5
737,534,012	1,419,682	738,953,694	Total, revenus d'exploitation	6
				<u>Comptes des frais d'exploitation</u>
			Approvisionnement en gaz:	
253,597,022(3)	110,294	253,707,316	Achats de gaz	7
(418,165)	—	(418,165)	Enchanges de gaz	8
1,158,255	—	1,158,255	Gaz retiré des réservoirs souterrains	9
(686,637)	—	(686,637)	Gaz introduits dans les réservoirs souterrains (crédit)	10
(12,160,532)	—	(12,160,532)	Gaz utilisé (crédit)	11
241,489,943	110,294	241,600,237	Total, approvisionnement en gaz	12
1,306,445	—	1,306,445	Exploration et mise en valeur	13
1,473,830	—	1,473,830	Collecte de gaz par des tiers	14
1,964,511	—	1,964,511	Autres travaux de collecte	15
1,774,371	—	1,774,371	Extraction des produits	16
(246,758)	718,839	472,081	Fabrication de gaz	17
127,665	—	127,665	Stockage local	18
832,273	—	832,273	Stockage souterrain	19
47,329,326	—	47,329,326	Transport	20
32,952,256	318,102	33,270,358	Distribution	21
7,212,923	5,373	7,218,296	Exploitation générale	22
59,572,228	425,040	59,997,268	Frais généraux et d'administration	23
19,331,853	90,584	19,422,437	Frais d'entretien	24
72,789,557	117,072	72,906,629	Dépréciation	25
1,259,003	2,818	1,261,821	Amortissement	26
29,187,002	87,490	29,274,492	Taxes municipales et autres	27
(775,537)	—	(775,537)	Loyer d'installations de gazoduc louées de tiers	28
517,580,891	1,875,612	519,456,503	Total, achats, exploitation et entretien	29
319,953,121	(455,930)	219,497,191	Revenus nets d'exploitation	30

Voir renvoi(s) à la fin du tableau.

TABLE 13. Income Statement of Gas Utilities, 1969 - Concluded

No.		Natural gas distribution systems Réseaux de distribution de gaz naturel			Supplementary gas transport systems(1) Réseaux de transport de gaz naturel(1)
		Eastern Canada - L'Est du Canada	Western Canada - L'Ouest du Canada	Total - Canada	
		dollars			
<u>Other income</u>					
1	Revenue from other plant	2,035,400	22,431	2,057,831	2,925
2	Non-operating revenue	1,119,059	34,507	1,153,566	-
Income from investments:					
3	Dividends	1,394,327	152,494	1,546,821	1,727,534
4	Other	1,080,263	506,874	1,587,137	285,652
5	Income from affiliated companies	2,652,728	300,794	2,953,522	433,663
6	Income from sinking and other funds	552,522	2,354,634	2,907,156	334,455
7	Gain on foreign exchange	-	-	-	23,311
8	Other income	313,127	1,545,419	1,858,546	89,585
9	Extraordinary income	264,087	301,617	565,704	349,795
10	Total other income.....	9,411,513	5,218,770	14,630,283	3,246,920
<u>Other deductions</u>					
11	Expenses of other plants	10,000	7,779	17,779	1,277
12	Non-operating expense	2,381	84	2,465	-
13	Other interest	3,286,805	1,465,065	4,751,870	10,192,257
14	Interest during construction (credit)	(1,355,008)	(523,169)	(1,878,177)	(4,945,585)
15	Loss on foreign exchange	122,118	-	122,118	833,721
16	Provision for loss in valuation of investments	-	2,400	2,400	-
17	Other income deductions	93,526	100,681	194,207	19,739
18	Extraordinary income deductions	-	426,098	426,098	226,688
19	Total other deductions	2,159,822	1,478,938	3,638,760	6,328,097
<u>Fixed charges</u>					
20	Interest on long term debt	28,581,211	20,815,238	49,396,449	46,145,867
21	Amortization of debt discount premium and expense	1,027,055	330,155	1,357,210	1,730,431
22	Interest on amounts due affiliated companies	4,684,549	919,362	5,603,911	196,012
23	Total fixed charges	34,292,815	22,064,755	56,357,570	48,072,310
24	Total net income before income taxes	56,360,420	32,335,834	88,696,254	34,737,333
<u>Provision for income taxes for period</u>					
25	Estimated income tax payable for the current period	15,304,800	6,760,875	22,065,675	98,341
26	Deferred income tax to be paid this year	3,745,000	202,982	3,947,982	-
27	Net income after taxes	37,310,620	25,371,977	62,682,597	34,638,992

(1) Includes Alberta and Southern Gas Co. Ltd.

(2) Revenue from sales does not agree with revenue, Table 1, due to differences in reporting. Table 1 is for calendar year for all gas distribution companies, while the above table is compiled from companies which reported in the fiscal year most closely corresponding to the calendar year and sold more than 10,000 MCF.

(3) Intercompany transactions eliminated.

TABLEAU 13. État du revenu des services de gaz, 1969 - fin

(1) Comprend l'"Alberta and Southern Gas Co. Ltd."

(2) Ces recettes des ventes ne correspondent pas aux recettes de Tableau 1 en raison des différences dans les comptes rendus

Le Tableau 1 est basé sur l'année civile de toutes les sociétés de distribution de gaz tandis que le tableau ci-dessus est établi d'après les sociétés qui ont fait rapport pendant l'année financière qui se rapproche le plus de l'année civile.

(3) Les transactions entre les sociétés sont exclues.

TABLE 14. Funds Flow Statement of Natural Gas Utilities, 1969

TABLEAU 14. État de la circulation des fonds des services de gaz naturel, 1969

	Distribution systems - Réseaux de distribution	Transport systems - Réseaux de transport	Total
millions of dollars - millions de dollars			
<u>Source of funds - Source des fonds</u>			
<u>Revenues - Revenus:</u>			
Sales(1) - Ventes(1)	528.9	402.3	709.6
Other operating revenues - Autres revenus d'exploitation	21.8	6.1	27.9
Other income - Autres revenus	14.6	3.2	17.8
Decreased working capital - Diminution du capital d'exploitation	-	47.2	47.2
Increased long term debt - Augmentation de la dette à long terme	119.4	76.7	196.1
Increased advances from affiliated companies - Augmentation d'avances des filiales	36.8	-	36.8
Increased preferred stock - Augmentation d'actions privilégiées	3.8	-	3.8
Increased common stock - Augmentation d'actions ordinaires	9.1	2.6	11.7
Increased contributed surplus - Augmentation de surplus d'appert	12.4	11.6	24.0
Other - Autres	22.6	-	22.6
Total	769.4	549.7	1,097.5
<u>Application of funds - Emploi des fonds</u>			
<u>Expenditures - Dépenses:</u>			
Cost of gas sold(1) - Coût de gaz vendu(1)	257.9	205.2	241.5
Other operating expenses - Autres	120.2	81.9	202.1
Interest on long term debt - Intérêt sur la dette à long terme	56.3	48.1	104.4
Income taxes - Impôt sur le revenu	26.0	0.1	26.1
Dividends - Dividendes	43.3	26.1	69.4
Acquisition of fixed assets - Acquisition de capital immobilisé	153.5	160.6	314.1
Increased investments - Augmentation des investissements	12.8	4.4	17.2
Increased investments in affiliated companies - Augmentation des investissements dans les filiales	34.6	4.7	39.3
Increased working capital - Augmentation du capital d'exploita- tion	24.7	-	24.7
Decreased preferred stock - Diminution d'actions privilégiées	-	3.4	3.4
Decreased advances from affiliated companies - Diminution d'avances des filiales	-	2.7	2.7
Other - Autres	40.1	12.5	52.6
Total	769.4	549.7	1,097.5

(1) Intercompany transactions eliminated - les transactions entre les sociétés sont exclues.

TABLE 15. Employees and Earnings of Gas Utilities, 1969

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969

Canada	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year — Traitemen t et salaires pour l'année	
	Male — Hommes	Female — Femmes	Total		
Natural gas distribution systems Réseaux de distribution de gaz naturel					
dollars					
Management — Direction Working owners and partners — Propriétaires et associés actifs	4 313	— 5	4 318		
Management — Directeurs					
Total	317	5	322	6,244,856	
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs					
Geophysicists — Géophysiciens	—	—	—		
Geologists — Géologues	6	—	6		
Petroleum engineers — Ingénieurs (pétroles)	6	—	6		
Other engineers — Autres ingénieurs	149	—	149		
Other professional personnel — Autres membres du personnel de profession libérale	93	20	113		
Sub-total — Partiel	254	20	274	3,375,344	
Clerical and secretarial — Employés de bureau et de secrétariat	120	5	125		
Other administrative personnel — Autres membres du personnel administratif	1,490	1,424	2,914		
Total	889	61	950		
Production, field, plant, and related operations — Production, champs, usine et opérations connexes	2,753	1,510	4,263	30,862,770	
Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	5,280	41	5,321	39,058,058	
Total	8,350	1,556	9,906	76,165,684	
	Jan. 1 — Mar. 31 — 1er janv. — 31 mars	Apr. 1 — June 30 — 1er avril — 30 juin	July 1 — Sept. 30 — 1er juil. — 30 sept.	Oct. 1 — Dec. 31 — 1er oct. — 31 déc.	Jan. 1 — Dec. 31 — 1er janv. — 31 déc.
'000 hours — '000 heures					
Production man-hour statistics — Quarterly and annual — Statistique des heures-hommes — Par trimestre et par année					
At work and paid — Travaillées et payées	2,880	2,982	3,054	3,083	11,999
Not worked and paid — Non travaillées et payées	94	99	147	117	457
Total	2,974	3,081	3,201	3,200	12,456

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

New Brunswick and Quebec — Nouveau-Brunswick et Québec	Average number of employees during year — Moyenne d'employés durant l'année			Salaries and wages for the year — Traitemen t et salaires pour l'année	
	Male — Hommes	Female — Femmes	Total		
	Natural gas distribution systems — Réseaux de distribution de gaz naturel				
<u>Management — Direction</u>				dollars	
Working owners and partners — Propriétaires et associés actifs	2 62	- 1	2 63		
Management — Directeurs					
Total	64	1	65	1,031,972	
<u>Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs</u>					
Geophysicists — Géophysiciens	-	-	-		
Geologists — Géologues	1	-	1		
Petroleum engineers — Ingénieurs (pétroles)	-	-	-		
Other engineers — Autres ingénieurs	11	-	11		
Other professional personnel — Autres membres du personnel de profession libérale	3	1	4		
Sub-total — Partiel	15	1	16	211,325	
Specialists and technicians — Spécialistes et techniciens					
Clerical and secretarial — Employés de bureau et de secrétariat	13 290	- 112	13 401		
Other administrative personnel — Autres membres du personnel administratif	178	1	179		
Total	496	114	610	4,722,062	
<u>Production, field, plant, and related operations — Production, champs, usine et opérations connexes</u>					
Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	788	2	790	5,600,910	
Total	1,348	117	1,465	11,354,944	
	Jan. 1 — Mar. 31 — 1er janv. — 31 mars	Apr. 1 — June 30 — 1er avril — 30 juin	July 1 — Sept. 30 — 1er juil. — 30 sept.	Oct. 1 — Dec. 31 — 1er oct. — 31 déc.	Jan. 1 — Dec. 31 — 1er janv. — 31 déc.
	'000 hours — '000 heures				
<u>Production man-hour statistics — Quarterly and annual — Statistique des heures-hommes — Par trimestre et par année</u>					
At work and paid — Travaillées et payées	395	395	396	396	1,582
Not worked and paid — Non travaillées et payées	16	16	16	16	64
Total	411	411	412	412	1,646

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - Suite

Ontario	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year - Traitemen t et salaires pour l'année	
	Male - Hommes	Female - Femmes	Total		
	Natural gas distribution systems Réseaux de distribution de gaz naturel				
Management - Direction					
Working owners and partners - Propriétaires et associés actifs	-	-	-		
Management - Directeurs	132	2	134		
Total	132	2	134	3,211,352	
Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	-	-	-		
Petroleum engineers - Ingénieurs (pétroles)	2	-	2		
Other engineers - Autres ingénieurs	51	-	51		
Other professional personnel - Autres membres du personnel de profession libérale	55	16	71		
Sub-total - Partiel	108	16	124	1,596,726	
Specialists and technicians - Spécialistes et techniciens ..					
Clerical and secretarial - Employés de bureau et de secrétariat	24	5	29		
Other administrative personnel - Autres membres du personnel administratif	845	834	1,679		
Total	421	35	456		
	1,398	890	2,288	16,507,640	
Production, field, plant, and related operations - Production, champs, usine et opérations connexes					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	1,736	16	1,752	13,781,100	
Total	3,266	908	4,174	33,500,092	
	Jan. 1 - Mar. 31 1er janv. - 31 mars	Apr. 1 - June 30 1er avril - 30 juin	July 1 - Sept. 30 1er juil. - 30 sept.	Oct. 1 - Dec. 31 1er oct. - 31 déc.	Jan. 1 - Dec. 31 1er janv. - 31 déc.
	'000 hours - '000 heures				
Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année					
At work and paid - Travaillées et payées	1,201	1,201	1,228	1,215	4,845
Not worked and paid - Non travaillées et payées	37	37	47	38	159
Total	1,238	1,238	1,275	1,253	5,004

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

Manitoba	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year Traitements et salaires pour l'année	
	Male Hommes	Female Femmes	Total		
	Natural gas distribution systems Réseaux de distribution de gaz naturel				
<u>Management - Direction</u>				dollars	
Working owners and partners - Propriétaires et associés actifs	-	-	-		
Management - Directeurs	23	1	24		
Total	23	1	24	364,455	
<u>Professional, technical and administrative - Personnel de profession libérale techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	-	-	-		
Petroleum engineers - Ingénieurs (pétroles)	-	-	-		
Other engineers - Autres ingénieurs	-	-	-		
Other professional personnel - Autres membres du personnel de profession libérale	3	-	3		
Sub-total - Partiel	3	-	3	30,455	
Specialists and technicians - Spécialistes et techniciens ..	3	-	-		
Clerical and secretarial - Employés de bureau et de secrétariat	21	76	97		
Other administrative personnel - Autres membres du personnel administratif	37	-	37		
Total	64	76	140	1,223,496	
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	291	9	300	1,596,260	
Total	378	86	464	3,184,211	
	Jan. 1 - Mar. 31 1er janv. - 31 mars	Apr. 1 - June 30 1er avril - 30 juin	July 1 - Sept. 30 1er juil. - 30 sept.	Oct. 1 - Dec. 31 1er oct. - 31 déc.	Jan. 1 - Dec. 31 1er janv. - 31 déc.
	'000 hours - '000 heures				
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>					
At work and paid - Travaillées et payées	119	121	132	126	498
Not worked and paid - Non travaillées et payées	1	1	1	1	4
Total	120	122	133	127	503

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

Saskatchewan	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year - Traitemen t et salaires pour l'année	
	Male - Hommes	Female - Femmes	Total		
	Natural gas distribution systems Réseaux de distribution de gaz naturel				
<u>Management - Direction</u>					
Working owners and partners - Propriétaires et associés actifs	-	-	-		
Management - Directeurs	10	-	10		
Total	10	-	10	141,072	
<u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	1	-	1		
Petroleum engineers - Ingénieurs (pétroles)	-	-	-		
Other engineers - Autres ingénieurs	16	-	16		
Other professional personnel - Autres membres du personnel de profession libérale	6	-	6		
Sub-total - Partiel	23	-	23	228,550	
<u>Specialists and technicians - Spécialistes et techniciens</u>					
L'clerical and secretarial - Employés de bureau et de secrétariat	44	-	44		
Other administrative personnel - Autres membres du personnel administratif	46	69	115		
Total	56	1	57		
	169	70	239	1,536,951	
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	689	-	689	4,597,847	
Total	868	70	938	6,275,870	
	Jan. 1 - Mar. 31 - 1er janv. - 31 mars	Apr. 1 - June 30 - 1er avril - 30 juin	July 1 - Sept. 30 - 1er juil. - 30 sept.	Oct. 1 - Dec. 31 - 1er oct. - 31 déc.	Jan. 1 - Dec. 31 - 1er janv. - 31 déc.
	'000 hours - '000 heures				
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>					
At work and paid - Travaillées et payées	344	344	345	344	1,377
Not worked and paid - Non travaillées et payées	14	14	14	14	56
Total	358	358	359	358	1,433

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

Alberta	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year — Traitément et salaires pour l'année
	Male — Hommes	Female — Femmes	Total	
	Natural gas distribution systems Réseaux de distribution de gaz naturel			
<u>Management - Direction</u>				dollars
Working owners and partners - Propriétaires et associés actifs	1 53	— —	1 53	
Management - Directeurs				
Total	54	—	54	889,031
<u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>				
Geophysicists - Géophysiciens	—	—	—	
Geologists - Géologues	4	—	4	
Petroleum engineers - Ingénieurs (pétroles)	3	—	3	
Other engineers - Autres ingénieurs	52	—	52	
Other professional personnel - Autres membres du personnel de profession libérale	22	3	25	
Sub-total - Partiel	81	3	84	992,871
Specialists and technicians - Spécialistes et techniciens				
Clerical and secretarial - Employés de bureau et de secrétariat	28 254 118	— 202 4	28 456 122	
Other administrative personnel - Autres membres du personnel administratif				
Total	481	209	690	4,652,819
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>				
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	1,269	11	1,280	9,164,645
Total	1,804	220	2,024	14,706,495
	Jan. 1 - Mar. 31 — 1er janv. - 31 mars	Apr. 1 - June 30 — 1er avril - 30 juin	July 1 - Sept. 30 — 1er juil. - 30 sept.	Oct. 1 - Dec. 31 — 1er oct. - 31 déc. — 1er janv. - 31 déc.
	'000 hours - '000 heures			
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>				
At work and paid - Travaillées et payées	580	671	670	739
Not worked and paid - Non travaillées et payées	17	21	57	37
Total	597	692	727	776
				2,660
				132
				2,791

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

British Columbia Colombie-Britannique	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year Traitements et salaires pour l'année	
	Male — Hommes	Female — Femmes	Total		
	Natural gas distribution systems Réseaux de distribution de gaz naturel				
<u>Management - Direction</u> Working owners and partners - Propriétaires et associés actifs	1 33	- 1	1 34		
Management - Directeurs					
Total	34	1	35	606,974	
 <u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	-	-	-		
Petroleum engineers - Ingénieurs (pétroles)	1	-	1		
Other engineers - Autres ingénieurs	19	-	19		
Other professional personnel - Autres membres du personnel de profession libérale	4	-	4		
Sub-total - Partiel	24	-	24	315,432	
 <u>Clerical and secretarial - Employés de bureau et de secrétariat</u>					
Specialists and technicians - Spécialistes et techniciens	8	-	8		
Clerical and secretarial - Employés de bureau et de secrétariat	34	131	165		
Other administrative personnel - Autres membres du personnel administratif	79	20	99		
Total	145	151	296	2,219,802	
 <u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	507	3	510	4,317,296	
Total	686	155	841	7,144,072	
	Jan. 1 - Mar. 31 1er janv. - 31 mars	Apr. 1 - June 30 1er avril - 30 juin	July 1 - Sept. 30 1er juil. - 30 sept.	Oct. 1 - Dec. 31 1er oct. - 31 déc.	Jan. 1 - Dec. 31 1er janv. - 31 déc.
	'000 hours - '000 heures				
 <u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>					
At work and paid - Travaillées et payées	241	250	283	263	1,037
Not worked and paid - Non travaillées et payées	9	10	12	11	42
Total	250	260	295	274	1,079

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

Canada	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year - Traitemen t et salaires pour l'année	
	Male - Hommes	Female - Femmes	Total		
	Natural gas transport systems Réseaux de transport de gaz naturel				
<u>Management - Direction</u>					
Working owners and partners - Propriétaires et associés actifs	-	-	-		
Management - Directeurs	47	-	47		
Total	47	-	47	1,385,318	
<u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	7	-	7		
Petroleum engineers - Ingénieurs (pétroles)	-	-	-		
Other engineers - Autres ingénieurs	71	-	71		
Other professional personnel - Autres membres du personnel de profession libérale	38	-	38		
Sub-total - Partiel	116	-	116	1,384,434	
Specialists and technicians - Spécialistes et techniciens ..	259	7	266		
Clerical and secretarial - Employés de bureau et de secrétariat	133	238	371		
Other administrative personnel - Autres membres du personnel administratif	190	-	190		
Total	698	245	943	7,878,838	
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	1,294	6	1,300	11,861,315	
Total	2,039	251	2,290	21,125,471	
	Jan. 1 - Mar. 31 - 1er janv. - 31 mars	Apr. 1 - June 30 - 1er avril - 30 juin	July 1 - Sept. 30 - 1er juil. - 30 sept.	Oct. 1 - Dec. 31 - 1er oct. - 31 déc.	Jan. 1 - Dec. 31 - 1er janv. - 31 déc.
	'000 hours - '000 heures				
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>					
At work and paid - Travaillées et payées	643	675	707	655	2,680
Not worked and paid - Non travaillées et payées	26	33	54	42	155
Total	669	708	761	697	2,833

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - Suite

Québec and/or Ontario	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year - Traitemen t et salaires pour l'année	
	Male - Hommes	Female - Femmes	Total		
	Natural gas transport systems Réseaux de transport de gaz naturel				
<u>Management - Direction</u>				dollars	
Working owners and partners - Propriétaires et associés actifs	- 24	-	- 24		
Management - Directeurs					
Total	24	-	24	739,678	
<u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	-	-	-		
Petroleum engineers - Ingénieurs (pétroles)	-	-	-		
Other engineers - Autres ingénieurs	47	-	47		
Other professional personnel - Autres membres du personnel de profession libérale	32	-	32		
Sub-total - Partiel	79	-	79	949,257	
<u>Specialists and technicians - Spécialistes et techniciens ..</u>					
Clerical and secretarial - Employés de bureau et de secrétariat	148	3	151		
Other administrative personnel - Autres membres du personnel administratif	96	105	201		
Total	19	-	19		
	342	108	450	3,774,018	
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	405	-	405	3,509,524	
Total	771	108	879	8,023,220	
	Jan. 1 - Mar. 31 - 1er janv. - 31 mars	Apr. 1 - June 30 - 1er avril - 30 juin	July 1 - Sept. 30 - 1er juil. - 30 sept.	Oct. 1 - Dec. 31 - 1er oct. - 31 déc. - 1er janv. - 31 déc.	Jan. 1 - Dec. 31 - 1er janv. - 31 déc.
	'000 hours - '000 heures				
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures - hommes - par trimestre et par année</u>					
At work and paid - Travaillées et payées	187	206	217	201	811
Not worked and paid - Non travaillées et payées	7	8	9	8	32
Total	194	214	226	209	843

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz 1969 - suite

Manitoba and/et Saskatchewan	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year - Traitemen t et salaires pour l'année
	Male - Hommes	Female - Femmes	Total	
	Natural gas transport systems Réseaux de transport de gaz naturel			
<u>Management - Direction</u>				dollars
Working owners and partners - Propriétaires et associés actifs	-	-	-	
Management - Directeurs	-	-	-	
Total	-	-	-	-
<u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>				
Geophysicists - Géophysiciens	-	-	-	
Geologists - Géologues	-	-	-	
Petroleum engineers - Ingénieurs (pétroles)	-	-	-	
Other engineers - Autres ingénieurs	3	-	3	
Other professional personnel - Autres membres du personnel de profession libérale	-	-	-	
Sub-total - Partiel	3	-	3	21,750
Specialists and technicians - Spécialistes et techniciens				
Clerical and secretarial - Employés de bureau et de secrétariat	68	-	68	
Other administrative personnel - Autres membres du personnel administratif	-	-	-	
Total	71	-	71	541,489
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>				
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	215	-	215	1,908,399
Total	286	-	286	2,449,888
	Jan. 1 - Mar. 31 - 1er janv. - 31 mars	Apr. 1 - June 30 - 1er avril - 30 juin	July 1 - Sept. 30 - 1er juil. - 30 sept.	Oct. 1 - Dec. 31 - 1er oct. - 31 déc. - 1er janv. - 31 déc.
	'000 hours - '000 heures			
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>				
At work and paid - Travaillées et payées	151	151	152	150
Not worked and paid - Non travaillées et payées	6	6	7	7
Total	157	157	159	157
				604
				26
				630

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

Alberta	Average number of employees during year Moyenne d'employés durant l'année			Salaries and wages for the year — Traitemen t et salaires pour l'année	
	Male — Hommes	Female — Femmes	Total		
Natural gas transport systems Réseaux de transport de gaz naturel					
dollars					
<u>Management - Direction</u>					
Working owners and partners - Propriétaires et associés actifs	— 10	—	— 10		
Management - Directeurs					
Total	10	—	10	192,756	
<u>Professional, technical and administrative - Personnel de profession libérale techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	—	—	—		
Geologists - Géologues	7	—	— 7		
Petroleum engineers - Ingénieurs (pétroles)	—	—	—		
Other engineers - Autres ingénieurs	7	—	— 7		
Other professional personnel - Autres membres du personnel de profession libérale	4	—	— 4		
Sub-total - Partiel	18	—	18	233,037	
<u>Specialists and technicians - Spécialistes et techniciens</u>					
Clerical and secretarial - Employés de bureau et de secrétariat	27	2	29		
Other administrative personnel - Autres membres du personnel administratif	12	77	89		
Total	117	—	117		
	174	79	253	2,135,664	
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	300	2	302	2,686,542	
Total	484	81	565	5,014,962	
	Jan. 1 - Mar. 31 — 1er janv. - 31 mars	Apr. 1 - June 30 — 1er avril - 30 juin	July 1 - Sept. 30 — 1er juil. - 30 sept.	Oct. 1 - Dec. 31 — 1er oct. - 31 déc.	Jan. 1 - Dec. 31 — 1er janv. - 31 déc.
'000 hours - '000 heures					
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>					
At work and paid - Travaillées et payées	151	151	152	150	604
Not worked and paid - Non travaillées et payées	6	6	7	7	26
Total	157	157	159	157	630

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Continued

TABLEAU 15. Effectifs et rémunérations, services de gaz, 1969 - suite

British Columbia — Colombie-Britannique	Average number of employees during year — Moyenne d'employés durant l'année			Salaries and wages for the year — Traitemen t et salaires pour l'année	
	Male — Hommes	Female — Femmes	Total		
	Natural gas transport systems — Réseaux de transport de gaz naturel				
<u>Management - Direction</u>				dollars	
Working owners and partners - Propriétaires et associés actifs	—	—	—		
Management - Directeurs	13	—	13		
Total	13	—	13	452,884	
<u>Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs</u>					
Geophysicists - Géophysiciens	—	—	—		
Geologists - Géologues	—	—	—		
Petroleum engineers - Ingénieurs (pétroles)	—	—	—		
Other engineers - Autres ingénieurs	14	—	14		
Other professional personnel - Autres membres du personnel de profession libérale	2	—	2		
Sub-total - Partiel	16	—	16	180,190	
<u>Specialists and technicians - Spécialistes et techniciens</u>					
Clerical and secretarial - Employés de bureau et de secrétariat	16	2	18		
Other administrative personnel - Autres membres du personnel administratif	25	56	81		
Total	54	—	54		
	111	58	169	1,427,667	
<u>Production, field, plant, and related operations - Production, champs, usine et opérations connexes</u>					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	374	4	378	3,756,850	
Total	498	62	560	5,637,401	
	Jan. 1 - Mar. 31 — 1er janv. - 31 mars	Apr. 1 - June 30 — 1er avril - 30 juin	July 1 - Sept. 30 — 1er juil. - 30 sept.	Oct. 1 - Dec. 31 — 1er oct. - 31 déc.	Jan. 1 - Dec. 31 — 1er janv. - 31 déc.
	'000 hours - '000 heures				
<u>Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année</u>					
At work and paid - Travaillées et payées	205	206	223	202	836
Not worked and paid - Non travaillées et payées	9	14	33	23	79
Total	214	220	256	225	915

TABLE 15. Employees and Earnings of Gas Utilities, 1969 - Concluded

TABLEAU 15. Effectifs et rémunérations, services de gaz 1969 - fin

Canada	Average number of employees during year — Moyenne d'employés durant l'année			Salaries and wages for the year — Traitemen t et salaires pour l'année	
	Male — Hommes	Female — Femmes	Total		
	Manufactured and liquefied petroleum gases systems Réseaux de gaz manufacturé et de gaz de pétrole liquéfiés				
Management - Direction					
Working owners and partners - Propriétaires et associés actifs	-	-	-		
Management - Directeurs	2	-	2		
Total	2	-	2	36,428	
Professional, technical and administrative - Personnel de profession libérale, techniciens et administrateurs					
Geophysicists - Géophysiciens	-	-	-		
Geologists - Géologues	-	-	-		
Petroleum engineers - Ingénieurs (pétroles)	-	-	-		
Other engineers - Autres ingénieurs	-	-	-		
Other professional personnel - Autres membres du personnel de profession libérale	1	-	1		
Sub-total - Partiel	1	-	1	13,131	
Specialists and technicians - Spécialistes et techniciens ..					
Clerical and secretarial - Employés de bureau et de secrétariat	-	-	-		
Other administrative personnel - Autres membres du personnel administratif	4	8	12		
Total	6	1	7		
Production, field, plant, and related operations - Production, champs, usine et opérations connexes					
Field, plant and related employees - Ouvriers aux champs, à l'usine et travailleurs assimilés	59	2	61	523,111	
Total	72	11	83	720,478	
	Jan. 1 - Mar. 31 1er janv. - 31 mars	Apr. 1 - June 30 1er avril - 30 juin	July 1 - Sept. 30 1er juil. - 30 sept.	Oct. 1 - Dec. 31 1er oct. - 31 déc.	Jan. 1 - Dec. 31 1er janv. - 31 déc.
					'000 hours - '000 heures
Production man-hour statistics - Quarterly and annual - Statistique des heures-hommes - Par trimestre et par année					
At work and paid - Travaillées et payées	31	31	31	31	124
Not worked and paid - Non travaillées et payées	1	1	1	1	4
Total	32	32	32	32	128

TABLE 16. Supply and Disposition of Natural Gas by Source, 1969

No.		New Bruns- wick — Nouveau- Bruns- wick	Quebec	Ontario	Saskat- chewan	Alberta
Mcf. — Mpc.						
<u>A. FIELD AND PROCESSING PLANTS</u>						
	<u>Supply</u>					
1	Gross new production	106,520	137,897	11,332,097	69,699,931	1,883,369,993
2	Less field flared and waste	—	—	—	11,037,413	60,879,431
3	Net new production	106,520	137,897	11,332,097	58,662,518	1,822,490,562
4	Reproduced	—	—	—	—	—
5	Less injected and stored	—	—	—	6,641	216,832,085
6	Net withdrawals	106,520	137,897	11,332,097	58,655,877	1,605,658,477
	<u>Disposition</u>					
7	Field disposition and uses	2,444	—	—	4,669,776	7,688,698
8	Gathering system disposition and uses	—	—	—	715,402	2,783,076
9	Processing plant disposition and uses:					
10	Processing shrinkage	—	—	—	2,318,797	229,363,265
11	Other disposition and uses	—	—	—	2,369,120	82,508,267
12	Other uses	—	—	—	618,114	1,076,537
13	Adjustment	—	—	—	606,984	— 11,058,576
14	Deliveries of marketable gas	104,076	137,897	11,332,097	48,571,652	1,293,297,210
	Total disposition	106,520	137,897	11,332,097	58,655,877	1,605,658,477
<u>B. GAS UTILITIES</u>						
	<u>Supply</u>					
Receipts of marketable gas:						
15	Plants	—	—	—	21,261,180	1,063,941,285
16	Fields	104,076	137,897	11,332,097	27,310,472	229,355,925
17	Total	104,076	137,897	11,332,097	48,571,652	1,293,297,210
	<u>Disposition</u>					
18	Receipts from distributor storage	—	—	56,837,037	5,636,109	2,551,024
19	Imports	—	—	—	—	—
20	Other receipts(1)	—	—	2,177	—	865,134
21	Total supply of marketable gas	104,076	137,897	68,171,311	54,207,761	1,296,713,368
	<u>Sales:</u>					
22	British Columbia	—	—	—	—	12,078,623
23	Alberta	—	—	—	—	226,694,829
24	Saskatchewan	—	—	—	34,823,914	44,019,194
25	Manitoba	—	—	—	—	47,398,425
26	Ontario	—	—	67,606,373	—	249,031,304
27	Quebec	—	137,897	—	—	50,657,907
28	New Brunswick	58,825	—	—	—	—
29	Total sales	58,825	137,897	67,606,373	34,823,914	629,880,282
	<u>Exports</u>					
30	—	—	—	—	523,152,127
31	Other deliveries(2)	—	—	—	—	13,297,187
32	Delivered to distributor storage	—	—	—	6,505,331	59,795,038
33	Pipeline line pack fluctuation	—	—	—	484,533	2,655,533
34	Pipeline fuel	—	—	427,996	8,352,137	51,082,533
35	Pipeline losses etc.	45,251	—	136,942	4,041,846	16,850,633
36	Total disposition of marketable gas	104,076	137,897	68,171,311	54,207,761	1,296,713,368

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.

(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLEAU 16. Approvisionnement et utilisation de gaz naturel par source, 1969

Province - Colombie- Britannique	North- west Terri- tories - Terri- toires du Nord- Ouest	Total canadian sources	Total foreign sources	Total all sources	No
		Total de source canadienne	Total de source étrangère	Total général	
Mcf. - Mpc.					
322,527,686	684,177	2,287,858,301	...	2,287,858,301	
12,472,051	640,454	85,029,349	...	85,029,349	1
310,055,635	43,723	2,202,828,952	...	2,202,828,952	2
-	-	-	...	-	3
8,057,812	-	224,896,538	...	224,896,538	4
301,997,823	43,723	1,977,932,414	...	1,977,932,414	5
					6
<u>A. GISEMENTS ET USINES DE TRAITEMENT</u>					
<u>Approvisionnement</u>					
Production originale brute					1
Moins: gaz brûlé sur les chantiers et pertes					2
Production originale nette					3
Gaz récupéré					4
Moins: gaz injecté et stocké					5
Prélèvement net					6
<u>Utilisation</u>					
Emploi et utilisation sur les chantiers					7
Emploi et utilisation dans les collecteurs					8
Emploi et utilisation dans les usines de traitement:					
Pertes en cours de traitement					9
Autres emplois et utilisations					10
Autres utilisations					11
Rectifications					12
Livrailles de gaz marchand					13
Total de l'utilisation					14
<u>B. DISTRIBUTION DE GAZ</u>					
<u>Approvisionnement</u>					
Arrivages de gaz marchand:					
Usines					15
Gisements					16
Total					17
Déstockage par les distributeurs					18
Importations					19
Autres arrivages(1)					20
Approvisionnement total en gaz marchand					21
<u>Utilisation</u>					
Ventes:					
Colombie-Britannique					22
Alberta					23
Saskatchewan					24
Manitoba					25
Ontario					26
Québec					27
Nouveau-Brunswick					28
Total des ventes					29
Exportations					30
Autres livraisons(2)					31
Livraison à l'entrepôt de stockage des distributeurs ..					32
Fluctuation du volume de gaz dans les réseaux					33
Gaz consommé dans les réseaux					34
Perte dans les pipe-lines, etc.					35
Total de l'utilisation de gaz marchand					36

(1) Gaz de pétrole liquéfiés destinés à enrichir les gaz, à compenser l'accroissement de la demande aux périodes de pointe ou à faire face à des utilisateurs provisoires.

(2) Livraison directe à la consommation industrielle et livraison pour distributions diverses.

TABLE 17. Supply and Demand, Natural Gas, Canada, 1956-69

No.		1956	1957	1958	1959	1960	1961	1962
<u>Supply of natural gas</u>								
1	Gross new production:				Mcf. - Mpc.			
2	Northwest Territories	274,222	213,984	285,489	294,513	329,294	460,848	652,191
3	British Columbia	263,532	8,350,517	62,578,594	68,350,496	84,443,838	103,262,394	128,031,559
4	Alberta	192,818,066	236,194,380	284,364,734	329,091,824	418,919,527	556,408,335	832,012,945
5	Saskatchewan	19,569,402	33,376,917	42,338,477	53,781,207	52,819,226	58,099,196	61,658,835
6	Ontario	12,811,618	14,400,913	16,147,986	16,839,236	16,895,326	14,544,165	15,648,294
7	Quebec	-	-	-	-	-	-	-
8	New Brunswick	190,322	176,417	123,957	117,502	98,701	96,318	95,750
9	Total	225,927,162	292,713,128	405,839,237	468,474,778	573,505,912	732,871,256	1,038,099,774
Field flared and waste:								
10	Northwest Territories	253,012	194,741	261,389	227,324	280,509	419,170	595,702
11	British Columbia	-	48,427	403,978	808,673	766,596	892,594	7,592,340
12	Alberta	52,813,898	59,678,985	54,075,702	38,366,983	43,511,998	53,223,035	56,079,526
13	Saskatchewan	9,814,667	19,458,140	23,620,309	20,349,750	16,152,566	21,107,441	23,022,871
14	Total	62,881,577	79,380,293	78,361,378	59,752,730	60,711,669	75,642,240	87,290,439
Net new production:								
15	Northwest Territories	21,210	19,243	24,100	67,189	48,785	41,678	56,689
16	British Columbia	263,532	8,302,090	62,174,616	67,541,823	83,677,242	102,369,800	120,439,219
17	Alberta	140,004,168	176,515,395	230,289,032	290,724,841	375,407,529	503,185,300	775,933,419
18	Saskatchewan	9,754,735	13,918,777	18,718,168	33,431,457	36,666,660	36,991,755	38,635,964
19	Ontario	12,811,618	14,400,913	16,147,986	16,839,236	16,895,326	14,544,165	15,648,294
20	Quebec	-	-	-	-	-	-	-
21	New Brunswick	190,322	176,417	123,957	117,502	98,701	96,318	95,750
22	Total (8-13)	163,045,585	213,332,835	327,477,859	408,722,048	512,794,243	657,229,016	950,809,335
Withdrawals from storage:								
23	Alberta	2,768,645	2,626,359	3,264,460	15,528,982	14,550,196	10,211,332	7,408,736
24	Saskatchewan	-	-	-	-	79,123	411,198	465,900
25	Ontario	3,141,942	3,406,134	4,636,570	10,350,435	14,087,046	21,388,435	24,058,628
26	Total	5,910,587	6,032,493	7,901,030	25,879,417	28,716,365	32,010,965	31,933,264
27	Other receipts	-	-	-	67,599	68,867	68,383	14,383
28	Total domestic supply (21+25+26)	168,956,172	219,365,328	335,378,889	434,669,064	541,579,475	689,308,364	982,756,982
Imports:								
29	British Columbia	343,602	3,147,612	-	-	-	73,606	71,782
30	Alberta	54,777	64,712	65,183	74,015	74,017	5,476,580	5,407,284
31	Ontario	16,771,333	27,716,617	32,122,515	11,634,172	-	-	5,405,671
32	Total	17,169,712	30,928,941	32,187,698	11,708,187	5,550,597	5,480,890	5,478,863
33	Residual error of estimate	1,377,246	- 4,558,775	- 4,458,673	- 87,195	- 3,093,001	- 7,745	1,038,491
34	Total supply	187,503,130	245,735,494	363,107,914	446,290,056	544,037,071	694,781,509	989,277,936
<u>Demand for natural gas</u>								
Sales:								
35	Residential	52,039,471	59,244,202	73,766,083	96,073,524	108,275,167	119,667,024	134,919,118
36	Commercial	25,897,786	29,666,141	35,467,338	42,241,167	50,002,713	56,269,778	63,674,593
37	Industrial	65,631,233	70,857,674	92,758,558	139,799,162	162,423,604	194,802,740	213,467,798
38	Miscellaneous	157,159	125,860	85,504	112,970	-	-	-
39	Total	143,725,649	159,893,877	202,057,485	278,226,823	320,701,484	370,739,542	412,061,509
40	Other use	21,210	19,243	24,100	242,100	2,308,742	5,958,727	6,830,174
Exports:								
41	British Columbia	-	10,699,707	76,969,784	68,697,417	80,363,833	93,903,736	252,531,395
42	Alberta	10,828,338	10,770,037	13,095,749	14,486,391	16,917,588	15,870,156	28,069,924
43	Manitoba	-	-	-	-	12,458,400	59,138,862	61,954,310
44	Ontario	-	-	-	-	-	-	256,687
45	Quebec	-	-	-	-	-	-	-
46	Total	10,828,338	21,469,744	90,065,533	83,183,808	109,739,821	168,912,754	342,812,316
Placed in storage:								
47	British Columbia	-	-	-	-	-	-	-
48	Alberta	8,739,197	16,666,872	17,865,080	15,216,789	18,614,414	33,796,358	63,053,005
49	Saskatchewan	-	-	-	302,062	2,013,223	1,079,994	2,201,406
50	Ontario	3,505,584	7,706,941	8,240,022	11,020,767	17,086,720	24,878,233	22,474,603
51	Total	12,244,781	24,373,813	26,105,102	26,539,618	37,714,357	59,754,585	87,729,012
Consumption and losses in production:								
52	British Columbia	-	1,008,547	6,298,174	4,497,206	7,233,228	8,253,450	12,326,201
53	Alberta	21,043,539	29,242,647	30,867,944	41,091,170	51,822,505	61,416,860	104,436,688
54	Saskatchewan	1,016,858	2,021,518	2,174,162	4,655,286	5,384,089	5,678,315	6,732,064
55	Ontario	-	-	-	-	69,183	65,055	78,017
56	Quebec	-	-	-	-	-	-	-
57	New Brunswick	-	-	-	-	-	-	-
58	Total	22,060,397	32,272,712	39,340,280	50,243,662	64,509,005	75,413,680	123,572,968
Pipe line consumption and inventories:								
59	Consumption in pipe lines	7,376,970	5,971,855	12,442,768	17,145,843
60	Line pack changes	3,147,330	1,056,740	389,879	- 1,193	1,551,709	159,985
61	Residual error of estimate	- 1,377,245	4,558,775	4,458,674	87,196	3,093,000	7,744	- 1,038,491
62	Total demand	187,503,130	245,735,494	363,107,914	446,290,056	544,037,071	694,781,509	989,277,936
63	Total consumption (total demand (61) minus placed in storage (50)).	175,258,349	221,361,681	337,002,812	419,750,438	506,322,714	635,026,924	901,543,924
64	Total domestic consumption (total consumption (62) minus exports (45)).	164,430,011	199,891,937	246,937,279	336,566,630	396,582,893	466,114,170	558,731,608

TABLEAU 17. Approvisionnement et demande, gaz naturel, Canada, 1956-69

1963	1964	1965	1966	1967	1968	1969	N°
Mcf. - Mpc.							
<u>Approvisionnement de gaz naturel</u>							
710,324	768,095	646,264	704,453	625,491	708,728	684,177	
133,027,072	146,105,995	170,588,242	199,305,520	245,542,828	278,948,274	322,527,686	
995,599,564	1,174,112,186	1,281,196,747	1,352,726,765	1,454,894,121	1,637,706,400	1,883,369,993	
59,215,241	62,281,321	59,764,917	65,882,249	61,839,433	68,073,749	69,699,931	
15,920,055	13,815,967	12,699,483	15,537,395	14,228,759	12,065,829	11,332,097	
—	—	—	—	59,130	137,573	137,897	
103,522	105,055	105,359	97,403	103,877	112,967	106,520	
1,204,575,778	1,397,188,623	1,525,001,012	1,634,253,785	1,777,293,639	1,997,753,520	2,287,858,301	
662,668	733,754	603,196	658,215	584,902	666,126	640,454	
15,605,003	10,609,053	9,503,946	11,150,767	12,252,628	11,292,881	12,472,051	
50,117,894	47,028,591	52,642,839	52,559,659	54,622,016	58,115,234	60,879,431	
19,494,703	21,795,526	16,993,920	16,003,889	11,811,407	11,266,377	11,037,413	
85,880,268	80,166,924	79,743,901	80,372,530	79,270,953	81,340,618	85,029,349	
47,656	34,341	43,068	46,238	40,589	42,602	43,723	
117,422,069	135,496,946	161,084,296	188,154,753	233,290,200	267,655,393	310,055,635	
945,481,670	1,127,083,595	1,228,553,908	1,300,167,106	1,400,272,105	1,579,591,166	1,822,490,562	
39,720,538	40,485,795	42,770,997	49,878,360	50,028,026	56,807,372	58,662,518	
15,920,055	13,815,967	12,699,483	15,537,395	14,228,759	12,065,829	11,332,097	
—	—	—	—	59,130	137,573	137,897	
103,522	105,055	105,359	97,403	103,877	112,967	106,520	
1,118,695,510	1,317,021,699	1,445,257,111	1,553,881,255	1,698,022,686	1,916,412,902	2,202,828,952	
5,692,949	4,427,004	2,192,793	1,603,311	2,243,335	2,494,136	2,551,024	
932,722	1,787,643	2,927,796	2,921,081	3,097,695	4,158,687	5,636,109	
25,243,381	23,957,641	29,627,160	30,960,844	42,426,483	49,074,564	56,837,037	
31,869,052	30,172,288	34,747,749	35,485,236	47,767,513	55,727,387	65,024,170	
257,398	333,127	369,186	22,397	68,882	490,805	883,288	
1,150,821,960	1,347,527,114	1,480,374,046	1,589,388,888	1,745,859,081	1,972,631,094	2,268,736,410	
75,715	90,858	99,076	107,036	106,099	104,119	112,302	
6,747,659	9,550,826	17,646,695	44,499,869	70,356,754	81,449,956	34,823,261	
6,823,374	9,641,684	17,745,771	44,606,905	70,462,853	81,554,075	34,935,563	
— 4,176,868	— 9,836,783	— 3,336,667	— 5,178,407	— 441,198	— 4,063,822	— 5,464,791	
? 153,468,466	1,347,332,015	1,494,783,150	1,628,817,386	1,815,880,736	2,050,121,347	2,298,207,182	
145,856,368	163,625,731	187,310,789	195,260,856	204,086,052	214,662,258	231,464,921	
70,363,141	83,475,326	101,036,518	115,722,076	131,689,106	144,055,874	168,419,747	
235,378,789	257,402,331	284,668,916	324,531,690	359,331,025	407,287,462	444,828,717	
—	—	—	—	—	—	—	
451,598,298	504,503,388	573,016,223	635,514,622	695,106,183	766,005,594	844,713,385	
4,758,772	5,922,482	5,528,588	5,989,043	3,446,511	8,615,588	15,035,561	
267,824,395	290,915,070	298,269,244	319,908,386	394,135,080	440,645,435	484,037,317	
27,255,431	27,880,487	29,308,188	31,120,965	30,771,471	36,636,378	39,830,295	
62,785,044	71,365,685	73,987,381	77,147,668	83,718,265	120,861,788	137,686,917	
1,741,390	2,078,187	3,144,212	3,370,869	3,993,845	4,849,189	16,460,009	
—	—	—	270,303	612,722	1,452,024	2,094,857	
359,606,260	392,239,429	404,709,025	431,818,181	513,231,383	604,445,221	680,109,395	
—	1,289,398	3,163,329	2,563,434	7,890,852	7,788,471	8,057,812	
134,510,247	190,238,159	209,974,315	210,562,344	221,453,092	215,874,899	221,377,375	
3,930,125	3,679,709	3,349,700	2,199,626	3,819,558	4,840,988	6,511,972	
27,066,500	26,112,458	38,140,233	49,274,960	45,787,974	48,986,569	55,249,738	
165,506,872	221,319,724	254,627,577	264,600,364	278,951,476	277,490,927	291,196,897	
12,448,241	14,949,934	19,517,309	25,308,665	30,366,374	36,802,549	50,321,435	
127,414,799	161,896,178	181,105,733	201,234,963	229,685,154	278,090,863	322,343,306	
6,299,572	5,774,798	7,229,094	8,450,876	9,563,567	9,452,381	10,073,095	
60,080	77,379	79,616	—	—	—	—	
—	1,989	5,978	2,355	1,929	2,039	2,444	
146,222,692	182,700,278	207,937,730	234,996,859	269,617,024	324,347,832	382,740,280	
21,195,062	30,126,023	45,077,034	50,353,672	55,449,312	62,403,117	75,325,254	
403,645	683,907	550,307	366,229	— 362,352	2,749,246	3,621,619	
4,176,865	9,836,784	3,336,666	5,178,406	441,199	4,063,822	5,464,791	
1,153,468,466	1,347,332,015	1,494,783,150	1,628,817,386	1,815,880,736	2,050,121,347	2,298,207,182	
987,961,594	1,120,012,291	1,240,155,573	1,364,217,022	1,536,929,260	1,772,630,420	2,007,010,285	
628,355,334	733,772,862	835,446,548	932,398,831	1,023,697,877	1,168,185,199	1,326,900,890	



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