

Electric power statistics

Volume III

Inventory of prime mover
and electric generating equipment
as of December 31, 1988

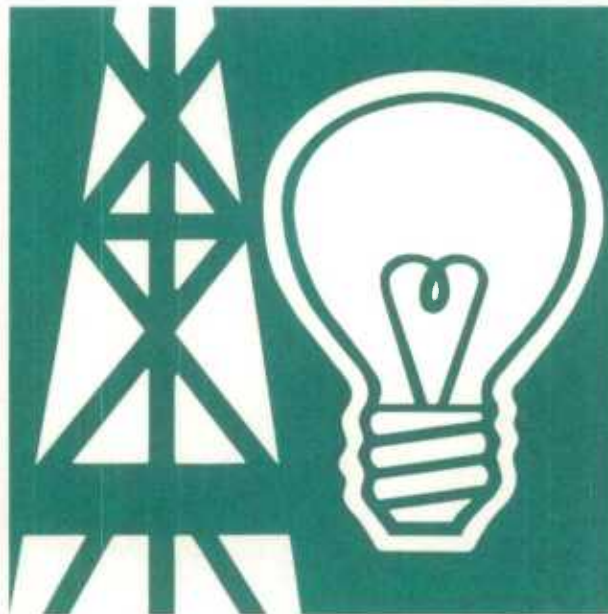
Statistique de l'énergie électrique

Volume III

Inventaire des moteurs primaires
et des générateurs électriques
au 31 décembre 1988

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Section de l'énergie

1988

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électriques au 31 décembre 1988.

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Highlights

- Total installed generating capacity in Canada as of December 31, 1988 was 101 054 609 kW, a decrease of 0.2% over the 1987 figure of 101 273 107 kW.
- Hydro capacity decreased 0.01% to 57 936 447 kW mainly on the change of capacity totalling 102 400 kW at the BERSIMIS #2 station of Hydro Quebec.
- Steam capacity at 40 431 861 kW was down 0.2% largely accounted for by the closing of the 165 000 kW Lower Water Street Plant in Nova Scotia.

Faits saillants

- En date du 31 décembre 1988, la puissance génératrice installée au Canada totalisait 101 054 609 kW, soit 0.2% de moins que les chiffres de 1987 qui se situaient à 101 273 107 kW.
- La capacité hydrolique a diminué de 0.01% pour atteindre 57 936 447 kW, principalement dû au changement de capacité totalisant 102 400 kW à la centrale BERSIMIS #2 d'Hydro Québec.
- La capacité des centrales utilisant de la vapeur se chiffrait à 40 431 861 kW, soit une diminution de 0.2%. Cette diminution repose largement sur la fermeture de 165 000 kW de la centrale Lower Water Street en Nouvelle-Écosse.

Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of prime movers and generating equipment installed as of December 31, 1988. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled **Inventory of Prime Mover and Electric Generating Equipment** were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des moteurs primaires et des générateurs électriques installés au 31 décembre 1988. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière très détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste photocopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre **Inventory of Prime Mover and Electric Generating Equipment** des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commencant avec l'édition de 1971, ce rapport est publié à chaque année.

Table 1. Generating Capacity,

Tableau 1. Puissance génératrice

	Percentage — Pourcentage		Kilowatts		Percentage change 1987 / 1988	
	1987	1988	1987	1988	Variation de pourcentage 1987 / 1988	
Type						Type
Hydro	57.2	57.3	57,945,121	57,936,447	-0.1	Hydro
Steam	27.6	27.5	28,004,911	27,838,861	-0.6	Vapeur
Internal Combustion	0.5	0.5	543,630	534,036	-1.8	Combustion interne
Combustion Turbine	2.2	2.1	2,251,445	2,152,265	-4.5	Turbine à combustion
Nuclear	12.3	12.4	12,528,000	12,593,000	0.5	Nucléaire
Provinces						Province
Newfoundland	7.3	7.3	7,401,006	7,425,776	0.3	Terre Neuve
Prince-Edward-Island	0.1	0.1	122,486	122,086	-0.4	Ile du Prince Édouard
Nova-Scotia	2.3	2.1	2,345,750	2,161,650	-7.9	Nouvelle Écosse
New-Brunswick	3.4	3.4	3,490,820	3,490,820	0.0	Nouveau Brunswick
Quebec	27.4	27.4	27,826,506	27,783,228	-0.2	Québec
Ontario	32.2	32.3	32,702,393	32,726,607	0.0	Ontario
Manitoba	4.0	4.0	4,124,860	4,088,350	-0.9	Manitoba
Saskatchewan	2.8	2.8	2,845,842	2,846,417	0.0	Saskatchewan
Alberta	7.5	7.5	7,600,089	7,595,322	-0.1	Alberta
British-Columbia	12.3	12.3	12,496,513	12,498,513	0.0	Colombie Britannique
Yukon	0.1	0.1	141,817	122,590	-13.6	Yukon
Northwest Territories	0.1	0.1	175,025	193,250	10.4	Territoires du Nord Ouest
Type of ownership						Type de catégorie
Public Utilities	86.4	86.4	87,553,916	87,308,220	-0.3	Services publics
Private Utilities	7.5	7.5	7,609,659	7,633,707	0.3	Services privés
Industries	6.0	6.0	6,109,532	6,112,682	0.0	Industriel

Table 2. Generating Capacity, by Province and Type of Ownership, 1988

Tableau 2. Capacité des générateurs, par province et type de catégorie, 1988

	Public Utilities — Services Publics	Private Utilities — Services Privés	Industries — Industriel	Total	
kilowatts					
Total Capacity					Capacité totale
Newfoundland	7,006,776	311,025	107,975	7,425,776	Terre Neuve
Prince-Edward-Island	11,136	110,950	—	122,086	Île du Prince Édouard
Nova-Scotia	2,103,670	—	57,980	2,161,650	Nouvelle Écosse
New-Brunswick	3,299,428	36,740	154,652	3,490,820	Nouveau Brunswick
Quebec	24,566,379	606,280	2,610,569	27,783,228	Québec
Ontario	31,558,454	342,150	826,003	32,726,607	Ontario
Manitoba	4,058,490	—	29,860	4,088,350	Manitoba
Saskatchewan	2,766,455	—	79,962	2,846,417	Saskatchewan
Alberta	1,198,000	6,004,412	392,910	7,595,322	Alberta
British-Columbia	10,468,392	202,325	1,827,796	12,498,513	Colombie Britannique
Yukon	111,130	11,460	—	122,590	Yukon
Northwest Territories	159,910	8,365	24,975	193,250	Territoires du Nord Ouest
Canada	87,308,220	7,633,707	6,112,682	101,054,609	Canada
Hydro					Hydro
Newfoundland	6,352,880	218,556	80,375	6,651,811	Terre Neuve
Nova-Scotia	381,360	—	5,000	386,360	Nouvelle Écosse
New-Brunswick	849,850	35,740	17,440	903,030	Nouveau Brunswick
Quebec	22,813,770	606,280	2,574,669	25,994,719	Québec
Ontario	7,150,508	336,380	318,805	7,805,693	Ontario
Manitoba	3,641,100	—	—	3,641,100	Manitoba
Saskatchewan	835,860	—	—	835,860	Saskatchewan
Alberta	—	733,700	—	733,700	Alberta
British-Columbia	9,341,902	202,325	1,304,847	10,849,074	Colombie Britannique
Yukon	80,090	1,650	—	81,740	Yukon
Northwest Territories	50,000	—	3,360	53,360	Territoires du Nord Ouest
Canada	51,497,320	2,134,631	4,304,496	57,936,447	Canada
Steam					Vapeur
Newfoundland	475,000	30,000	24,600	529,600	Terre Neuve
Prince-Edward-Island	—	70,500	—	70,500	Île du Prince Édouard
Nova-Scotia	1,517,310	—	51,480	1,568,790	Nouvelle Écosse
New-Brunswick	1,730,865	—	137,212	1,868,077	Nouveau Brunswick
Quebec	600,000	—	27,650	627,650	Québec
Ontario	12,853,000	—	326,148	13,179,148	Ontario
Manitoba	404,000	—	26,800	430,800	Manitoba
Saskatchewan	1,772,300	—	79,462	1,851,762	Saskatchewan
Alberta	1,043,000	5,079,460	185,160	6,307,620	Alberta
British-Columbia	912,500	—	492,414	1,404,914	Colombie Britannique
Canada	21,307,975	5,179,960	1,350,926	27,838,861	Canada
Internal Combustion					Combustion interne
Newfoundland	56,746	14,229	3,000	73,975	Terre Neuve
Prince-Edward-Island	11,136	—	—	11,136	Île du Prince Édouard
Nova-Scotia	—	—	1,500	1,500	Nouvelle Écosse
New-Brunswick	15,338	1,000	—	16,338	Nouveau Brunswick
Quebec	104,729	—	8,250	112,979	Québec
Ontario	3,746	5,770	—	9,516	Ontario
Manitoba	13,390	—	3,060	16,450	Manitoba
Saskatchewan	3,375	—	500	3,875	Saskatchewan
Alberta	5,500	21,752	5,950	33,202	Alberta
British-Columbia	63,290	—	30,535	93,825	Colombie Britannique
Yukon	31,040	9,810	—	40,850	Yukon
Northwest Territories	109,910	8,365	2,115	120,390	Territoires du Nord Ouest
Canada	418,200	60,926	54,910	534,036	Canada
Combustion Turbine					Turbine à combustion
Newfoundland	122,150	48,240	—	170,390	Terre Neuve
Prince-Edward-Island	—	40,450	—	40,450	Île du Prince Édouard
Nova-Scotia	205,000	—	—	205,000	Nouvelle Écosse
New-Brunswick	23,375	—	—	23,375	Nouveau Brunswick
Quebec	362,880	—	—	362,880	Québec
Ontario	323,200	—	181,050	504,250	Ontario
Saskatchewan	154,920	—	—	154,920	Saskatchewan
Alberta	149,500	169,500	201,800	520,800	Alberta
British-Columbia	150,700	—	—	150,700	Colombie Britannique
Northwest Territories	—	—	19,500	19,500	Territoires du Nord Ouest
Canada	1,491,725	258,190	402,350	2,152,265	Canada
Nuclear					Nucléaire
New-Brunswick	680,000	—	—	680,000	Nouveau Brunswick
Quebec	685,000	—	—	685,000	Québec
Ontario	11,228,000	—	—	11,228,000	Ontario
Canada	12,593,000	—	—	12,593,000	Canada

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1988

	Steam - Vapeur				Total	Internal combustion - Combustion interne		
	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autres		Oil - Mazout	Natural gas - Gaz naturel	Total
KW								
Newfoundland								
Utilities	-	505,000	-	-	505,000	70,975	-	70,975
Industries	-	24,600	-	-	24,600	3,000	-	3,000
Total	-	529,600	-	-	529,600	73,975	-	73,975
Prince-Edward-Island								
Utilities	-	70,500	-	-	70,500	11,136	-	11,136
Industries	-	-	-	-	-	-	-	-
Total	-	70,500	-	-	70,500	11,136	-	11,136
Nova-Scotia								
Utilities	1,162,310	355,000	-	-	1,517,310	-	-	-
Industries	-	32,730	-	18,750	51,480	1,500	-	1,500
Total	1,162,310	387,730	-	18,750	1,568,790	1,500	-	1,500
New-Brunswick								
Utilities	317,500	1,413,365	-	-	1,730,865	16,338	-	16,338
Industries	-	74,800	-	62,412	137,212	-	-	-
Total	317,500	1,488,165	-	62,412	1,868,077	16,338	-	16,338
Quebec								
Utilities	-	600,000	-	-	600,000	104,729	-	104,729
Industries	-	14,750	7,500	5,400	27,650	8,250	-	8,250
Total	-	614,750	7,500	5,400	627,650	112,979	-	112,979
Ontario								
Utilities	10,653,000	2,200,000	-	-	12,853,000	3,746	5,770	9,516
Industries	-	-	262,667	63,481	326,148	-	-	-
Total	10,653,000	2,200,000	262,667	63,481	13,179,148	3,746	5,770	9,516
Manitoba								
Utilities	404,000	-	-	-	404,000	13,390	-	13,390
Industries	-	-	4,000	22,800	26,800	3,060	-	3,060
Total	404,000	-	4,000	22,800	430,800	16,450	-	16,450

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1988

Combustion turbine - Turbine à combustion			Total					
Dil Mazout	Natural gas Gaz naturel	Total	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autre	Total	
								Terre Neuve
170,390	-	170,390	-	746,365	-	-	746,365	Services
-	-	-	-	27,600	-	-	27,600	Industries
170,390	-	170,390	-	773,965	-	-	773,965	Total
								Ile du Prince Édouard
40,450	-	40,450	-	122,086	-	-	122,086	Services
-	-	-	-	-	-	-	-	Industries
40,450	-	40,450	-	122,086	-	-	122,086	Total
								Nouvelle Écosse
205,000	-	205,000	1,162,310	560,000	-	-	1,722,310	Services
-	-	-	-	34,230	-	18,750	52,980	Industries
205,000	-	205,000	1,162,310	594,230	-	18,750	1,775,290	Total
								Nouveau Brunswick
23,375	-	23,375	317,500	1,453,078	-	-	1,770,578	Services
-	-	-	-	74,800	-	62,412	137,212	Industries
23,375	-	23,375	317,500	1,527,878	-	62,412	1,907,790	Total
								Québec
362,880	-	362,880	-	1,067,609	-	-	1,067,609	Services
-	-	-	-	23,000	7,500	5,400	35,900	Industries
362,880	-	362,880	-	1,090,609	7,500	5,400	1,103,509	Total
								Ontario
323,200	-	323,200	10,653,000	2,526,946	5,770	-	13,185,716	Services
-	181,050	181,050	-	-	443,717	63,481	507,198	Industries
323,200	181,050	504,250	10,653,000	2,526,946	449,487	63,481	13,692,914	Total
								Manitoba
-	-	-	404,000	13,390	-	-	417,390	Services
-	-	-	-	3,060	4,000	22,800	29,860	Industries
-	-	-	404,000	16,450	4,000	22,800	447,250	Total

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1988

	Steam - Vapeur				Total	Internal combustion - Combustion interne		
	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autres		Oil - Mazout	Natural gas - Gaz naturel	Total
	KW							
Saskatchewan								
Utilities	1,531,300	-	241,000	-	1,772,300	3,375	-	3,375
Industries	-	21,000	36,150	22,312	79,462	-	500	500
Total	1,531,300	21,000	277,150	22,312	1,851,762	3,375	500	3,875
Alberta								
Utilities	4,861,460	-	990,000	271,000	6,122,460	14,937	12,315	27,252
Industries	-	-	120,160	65,000	185,160	200	5,750	5,950
Total	4,861,460	-	1,110,160	336,000	6,307,620	15,137	18,065	33,202
British-Columbia								
Utilities	-	-	912,500	-	912,500	46,140	17,150	63,290
Industries	-	67,500	50,500	374,414	492,414	30,535	-	30,535
Total	-	67,500	963,000	374,414	1,404,914	76,675	17,150	93,825
Yukon								
Utilities	-	-	-	-	-	40,850	-	40,850
Industries	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	40,850	-	40,850
Northwest Territories								
Utilities	-	-	-	-	-	118,275	-	118,275
Industries	-	-	-	-	-	2,115	-	2,115
Total	-	-	-	-	-	120,390	-	120,390
Canada								
Utilities	18,929,570	5,143,865	2,143,500	271,000	26,487,935	443,891	35,235	479,126
Industries	-	235,380	480,977	634,569	1,350,926	48,660	6,250	54,910
Total	18,929,570	5,379,245	2,624,477	905,569	27,838,861	492,551	41,485	534,036

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1988

Combustion turbine - Turbine à combustion			Total					
Oil Mazout	Natural gas Gaz naturel	Total	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autre	Total	
								Saskatchewan
-	154,920	154,920	1,531,300	3,375	395,920	-	1,930,595	Services
-	-	-	-	21,000	36,650	22,312	79,962	Industries
-	154,920	154,920	1,531,300	24,375	432,570	22,312	2,010,557	Total
								Alberta
-	319,000	319,000	4,861,460	14,937	1,321,315	271,000	6,468,712	Services
-	201,800	201,800	-	200	327,710	65,000	392,910	Industries
-	520,800	520,800	4,861,460	15,137	1,649,025	336,000	6,861,622	Total
								Colombie Britannique
99,700	51,000	150,700	-	145,840	980,650	-	1,126,490	Services
-	-	-	-	98,035	50,500	374,414	522,949	Industries
99,700	51,000	150,700	-	243,875	1,031,150	374,414	1,649,439	Total
								Yukon
-	-	-	-	40,850	-	-	40,850	Services
-	-	-	-	-	-	-	-	Industries
-	-	-	-	40,850	-	-	40,850	Total
								Territoires du Nord Oue
-	-	-	-	118,275	-	-	118,275	Services
-	19,500	19,500	-	2,115	19,500	-	21,615	Industries
-	19,500	19,500	-	120,390	19,500	-	139,890	Total
								Canada
1,224,995	524,920	1,749,915	18,929,570	6,812,751	2,703,655	271,000	28,716,976	Services
-	402,350	402,350	-	284,040	889,577	634,569	1,808,186	Industries
1,224,995	927,270	2,152,265	18,929,570	7,096,791	3,593,232	905,569	30,525,162	Total

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Hydro			
Newfoundland - Terre-Neuve			
Newfoundland & Labrador Hydro	Paradise River	New plant - Nouvelle centrale	8,010
Total Newfoundland - Terre-Neuve			8,010
Quebec			
Hydro Québec	Bersimis #1	Capacity change - Changement de capacité	6,000
	Bersimis #2	Capacity change - Changement de capacité	-102,400
	Paugan	Capacity change - Changement de capacité	6,875
	Rapide Blanc	Capacity change - Changement de capacité	3,000
	Shawinigan #2	Capacity change - Changement de capacité	300
	Sherbrooke	Plant closed - Centrale fermée	-2,256
Total Hydro Québec			-88,481
Maclaren Quebec Power Co	High Falls	Revision	15,000
	Masson	Revision	16,800
Total Maclaren Quebec Power Co			31,800
Magog Ville De	Magog	Capacity change - Changement de capacité	603
Total Quebec			-56,078
Ontario			
Malatta Kraft Pulp And Power	Smooth Rock Falls	Revision	1,750
Ontario Hydro	Frankford	Capacity change - Changement de capacité	248
	Harmon	Capacity change - Changement de capacité	6,800
	High Falls	Capacity change - Changement de capacité	-350
	Kipling	Capacity change - Changement de capacité	6,600
	Sidney	Capacity change - Changement de capacité	-4
	Sills Island	Capacity change - Changement de capacité	-150
	Sir Adam Beck #1	Capacity change - Changement de capacité	17,000
Total Ontario Hydro			30,144
St Lawrence Seaway Authority	Welland	Revision	3,000
Total Ontario			34,894
Saskatchewan			
Saskatchewan Power Corp	Island Falls	Capacity change - Changement de capacité	3,300
Total Saskatchewan			3,300
British Columbia - Colombie-Britannique			
Nelson City Of	City Of Nelson	Capacity change - Changement de capacité	1,200
Total British Columbia - Colombie-Britannique			1,200
Total Hydro			-8,674

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Steam - Vapeur

Newfoundland - Terre-Neuve

Newfoundland & Labrador Hydro	Holyrood	Capacity change - Changement de capacité	25,000
		Total Newfoundland - Terre-Neuve	25,000

Nova Scotia - Nouvelle Écosse

Nova Scotia Power Corp	Lower Water Street Trenton	Plant closed - Centrale fermée Capacity change - Changement de capacité	-165,000 -20,000
		Total Nova Scotia Power Corp	-185,000
		Total Nova Scotia - Nouvelle Écosse	-185,000

Ontario

Great Lakes Forest Products Ltd	Fort William	Capacity change - Changement de capacité	-4,000
		Total Ontario	-4,000

Manitoba

Winnipeg City Of	Amy Street	Capacity change - Changement de capacité	-15,000
		Total Manitoba	-15,000

Alberta

A E C Power Ltd	Mildred Lake	Capacity change - Changement de capacité	8,000
Alta Public Works Supply & Services	Michener Centre South	Capacity change - Changement de capacité	-350
Procter & Gamble Cellulose Ltd	Wapiti River	Capacity change - Changement de capacité	2,550
		Total Alberta	10,200

British Columbia - Colombie-Britannique

Crown Forest Industries Ltd	Kelowna	Revision	2,750
		Total British Columbia - Colombie-Britannique	2,750
		Total Steam - Vapeur	-166,050

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Internal combustion - Combustion interne

Newfoundland - Terre-Neuve

Newfoundland & Labrador Hydro	Burgeo	Plant closed - Centrale fermée	-3,920
	Cartwright	Capacity change - Changement de capacité	450
	Change Islands	Plant closed - Centrale fermée	-800
	Fogo	Plant closed - Centrale fermée	-4,170
	Francois	Capacity change - Changement de capacité	250
	Grand Bruit	Plant closed - Centrale fermée	-140
	Main Brook	Capacity change - Changement de capacité	-450
	Monkstown	Plant closed - Centrale fermée	-160
	Ramea	Capacity change - Changement de capacité	700
		Total Newfoundland & Labrador Hydro	-8,240
	Total Newfoundland - Terre-Neuve	-8,240	

Nova Scotia - Nouvelle Écosse

Bovaters Mersey Paper Co Ltd	Brooklyn	Capacity change - Changement de capacité	900
		Total Nova Scotia - Nouvelle Écosse	900

Quebec

Hydro Québec	Akulivik	Capacity change - Changement de capacité	250
	Ile D'Entrée	Capacity change - Changement de capacité	5
	Iles-De-La-Madeleine	Capacity change - Changement de capacité	12,210
	Johan-beetz	Plant closed - Centrale fermée	-605
	Kangisualujjuaq	Capacity change - Changement de capacité	-130
	Kuujuuaq	Capacity change - Changement de capacité	400
	La Romaine	Capacity change - Changement de capacité	800
	Port Menier	Revision	-100
	Quaqtaq	Revision	-30
		Total Hydro Québec	12,800
	Total Quebec	12,800	

Manitoba

Manitoba Hydro	Brochet	Capacity change - Changement de capacité	175
	Garden Hill	Capacity change - Changement de capacité	2,065
	God's Lake Narrows	Capacity change - Changement de capacité	-400
	Oxford House	Capacity change - Changement de capacité	200
	St Theresa	Capacity change - Changement de capacité	500
	Tadoule Lake	Capacity change - Changement de capacité	-250
	Thicket Portage	Capacity change - Changement de capacité	200
	Weasagomach	Capacity change - Changement de capacité	-200
		Total Manitoba Hydro	2,290
	Total Manitoba	2,290	

Saskatchewan

North Sask Electric Ltd	Camsell Portage	Plant closed - Centrale fermée	-125
	Fond Du Lac	Plant closed - Centrale fermée	-800
	Hall Lake	Plant closed - Centrale fermée	-100
	Stony Rapids	Plant closed - Centrale fermée	-1,700
		Total North Sask Electric Ltd	-2,725
	Total Saskatchewan	-2,725	

Alberta

Alberta Power Ltd	Fort Chipewyan	Capacity change - Changement de capacité	585
	Fort McMurray	Plant closed - Centrale fermée	-12,070
	Indian Cabins	Capacity change - Changement de capacité	30
	Marianna Lake	Capacity change - Changement de capacité	250
	Panny River	Capacity change - Changement de capacité	1,330
	Thickwood Hills	Capacity change - Changement de capacité	8
	Trout Lake	Capacity change - Changement de capacité	300
		Total Alberta Power Ltd	-9,867

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Internal combustion - Combustion interne

Alberta			
St Regis (Alberta) Ltd	Hinton	Plant closed - Centrale fermée	-2,100
		Total Alberta	-11,667
British Columbia - Colombie-Britannique			
British Columbia Hydro & Power Auth	Anahim	Capacity change - Changement de capacité	500
	Bella Bella	Capacity change - Changement de capacité	-600
	Masset	Capacity change - Changement de capacité	600
	Tatla Lake	Plant closed - Centrale fermée	-1,100
		Total British Columbia Hydro & Power Auth	-600
Canadian Forest Products Ltd	Englewood	Capacity change - Changement de capacité	-1,350
		Total British Columbia - Colombie-Britannique	-1,950
Yukon			
Yukon Electrical Co Ltd	Beaver Creek Old Crow	Capacity change - Changement de capacité	-100
		Capacity change - Changement de capacité	-50
		Total Yukon Electrical Co Ltd	-150
Yukon Energy Corp.	Dawson City Johnsons Crossing	Capacity change - Changement de capacité	500
		Plant closed - Centrale fermée	-77
		Total Yukon Energy Corp.	423
		Total Yukon	273
N.W.T. - T.N.O.			
N.W.T. Power Corp.	Aklavik	Revision	-50
	Arctic Red River	Revision	15
	Baker Lake	Revision	40
	Broughton Island	Capacity change - Changement de capacité	480
	Cambridge Bay	Capacity change - Changement de capacité	440
	Cape Dorset	Revision	-30
	Chesterfield Inlet	Revision	-70
	Clyde River	Revision	-20
	Coppermine	Revision	-10
	Coral Harbour	Revision	-60
	Eskimo Point	Revision	-60
	Fort Franklin	Revision	-20
	Fort Good Hope	Revision	-90
	Fort Liard	Capacity change - Changement de capacité	-25
	Fort Norman	Revision	-40
	Fort Simpson	Capacity change - Changement de capacité	-550
	Gjoa Haven	Revision	-80
	Grise Fiord	Capacity change - Changement de capacité	80
	Hall Beach	Revision	-60
	Holman Island	Revision	-40
	Igloodik	Revision	10
	Inuvik	Capacity change - Changement de capacité	-2,865
	Lac La Marte	Capacity change - Changement de capacité	-80
	Lake Harbour	Revision	-60
	Norman Wells	Revision	20
	Pangnirtung	Revision	-60
	Paulatuk	Revision	-30
	Pelly Bay	Revision	-60
	Pine Point	Capacity change - Changement de capacité	-5,150
	Pond Inlet	Revision	-30
	Rae/Edzo	New plant - Nouvelle centrale	1,260
	Renkin Inlet	Capacity change - Changement de capacité	370
	Repulse Bay	Revision	-60
	Sachs Harbour	Revision	-60
Snowdrift	Revision	10	
Spence Bay	Revision	-60	
Whale Cove	Revision	-30	
Wrigley	Revision	40	
Yellowknife	Capacity change - Changement de capacité	8,045	
		Total N.W.T. Power Corp.	1,060

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Internal combustion - Combustion interne

N.W.T. - T.N.O.

Northland Utilities(nwt) Ltd	Fort Providence Hay River	Capacity change - Changement de capacité	-325
		Capacity change - Changement de capacité	-2,010
		Total Northland Utilities(nwt) Ltd	-2,335
		Total N.W.T. - T.N.O.	-1,275
		Total Internal combustion - Combustion interne	-9,594

Combustion turbine - Turbine à combustion

Prince Edward Island - île-Du-Prince-Édouard

Maritime Electric Co Ltd	Borden	Revision	-400
		Total Prince Edward Island - île-Du-Prince-Édouard	-400

Ontario

Ontario Hydro	Detweiler	Plant closed - Centrale fermée	-32,640
	J Clark Keith	Plant closed - Centrale fermée	-6,400
	Sarnia-Scott	Plant closed - Centrale fermée	-32,640
		Total Ontario Hydro	-71,680
		Total Ontario	-71,680

Manitoba

Manitoba Hydro	Selkirk	Plant closed - Centrale fermée	-23,800
		Total Manitoba	-23,800

Alberta

Alberta Power Ltd	Fort McMurray	Plant closed - Centrale fermée	-3,300
		Total Alberta	-3,300
		Total Combustion turbine - Turbine à combustion	-99,180

Nuclear - Nucléaire

Ontario

Ontario Hydro	Bruce "A"	Capacity change - Changement de capacité	10,000
	Bruce "B"	Capacity change - Changement de capacité	55,000
		Total Ontario Hydro	65,000
		Total Ontario	65,000
		Total Nuclear - Nucléaire	65,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Newfoundland - Terre-Neuve										
Abitibi-Price Inc										
Bishops Falls	49 01	55 30	1916	1.500	1928	1.500	1953	2.025	1953	2.025
Exploits River			1953	2.025	1953	2.025	1953	2.025	1953	2.025
									1953	2.025
									Total	17.175
Grand Falls	49 01	55 40	1909	1.500	1909	1.500	1911	1.500	1950	4.000
Exploits River			1950	4.000	1950	4.000	1950	4.000	1938	24.000
									Total	44.500
Total Abitibi-Price Inc										61,675
Churchill Falls Labrador Corp Ltd										
Churchill Falls	53 40	63 80	1971	500.000	1971	475.000	1972	500.000	1972	500.000
Churchill River			1973	500.000	1973	503.500	1973	500.000	1974	500.000
					1974	500.000	1974	475.000	1974	475.000
									Total	5.428.500
Total Churchill Falls Labrador Corp Ltd										5,428,500
Deer Lake Power Co Ltd										
Deer Lake	49 10	57 25	1925	11.284	1925	11.305	1925	11.305	1925	11.284
Grand Lakes			1925	11.305	1925	11.284	1925	11.284	1929	22.800
									1929	22.800
									Total	124.651
Watsons Brook	48 57	57 57					1958	4.600	1958	4.600
Corner Brook									Total	9.200
Total Deer Lake Power Co Ltd										133,851
Iron Ore Co Of Canada										
Menihok	54 28	66 36			1954	4.250	1954	4.250	1960	10.200
Menihok Lake									Total	18.700
Total Iron Ore Co Of Canada										18,700
Newfoundland & Labrador Hydro										
Bay D'Espoir	47 56	55 46	1967	76.500	1967	76.500	1967	76.500	1968	76.500
Victoria R / White Bear R					1970	76.500	1970	76.500	1977	154.000
									Total	613.000
Cat Arm	50 10	56 45					1985	71.725	1985	71.725
Cat Arm River									Total	143.450
Hinds Lake	49 05	57 12						1980	75.000	
Hinds Lake								Total	75.000	
Paradise River	47 38	54 28						1987	8.010	
Burnt Ile System								Total	8.010	
Snooks Arm	49 51	55 33						1957	560	
Sisters System								Total	560	
Upper Salmon	56 12	48 10						1982	84.000	
Victoria R / White Bear R								Total	84.000	
Venans Bight	49 52	55 40						1957	360	
Burnt Ile System								Total	360	
Total Newfoundland & Labrador Hydro										924,380

TABLE B. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU B. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Newfoundland - Terre-Neuve										
Newfoundland Light & Power Co Ltd										
Cape Broyle Horse Chops River	47 05	52 57							1952 Total	6,000 6,000
Fall Pond Overfall Brook	46 56	55 22							1939 Total	400 400
Hearts Content Southern Cove Brook	47 52	53 22							1960 Total	2,400 2,400
Horse Chops Horse Chops River	47 08	52 57							1953 Total	7,650 7,650
Lawn Lawn River	46 56	55 33							1983 Total	708 708
Lockston Lockston River	48 23	53 21					1955	1,500	1961 Total	1,500 3,000
Lookout Brook Lookout Brook	48 23	58 12					1958	2,400	1983 Total	2,670 5,070
Mobile Mobile River	47 13	52 50							1951 Total	9,350 9,350
Morris Mobile River	47 15	52 56							1983 Total	1,091 1,091
New Chelsea New Chelsea Brook	48 02	53 13							1957 Total	4,000 4,000
Petty Harbour Second Pond	47 28	52 43		1908	1,600	1926		1,800	1986 Total	1,506 4,906
Pierres Brook Pierres Brook	47 17	52 50							1931 Total	3,200 3,200
Pitmans Pond New Chelsea Brook	48 04	53 12							1959 Total	800 800
Port Union Port Union River	48 30	53 05					1918	280	1918 Total	280 560
Rattling Brook Rattling Brook	49 05	55 16					1958	6,375	1958 Total	6,375 12,750
Rocky Pond Lamanche Canal	47 11	52 53							1943 Total	3,200 3,200
Sandy Brook Sandy Brook	48 56	55 48							1963 Total	5,950 5,950
Seal Cove Seal Cove Brook	47 26	53 06					1922	1,200	1927 Total	2,540 3,740
Topsail Topsail Brook	47 32	52 56							1983 Total	2,280 2,280
Tors Cove Tors Cove Pond	47 13	52 51		1942	2,000	1942		2,000	1951 Total	2,500 6,500
Victoria Victoria Brook	47 46	53 14							1914 Total	450 450
West Brook West Brook	46 55	55 23							1942 Total	700 700
Total Newfoundland Light & Power Co Ltd										84,705
Total Newfoundland - Terre-Neuve										6,651,811

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year
			Annee	KW	Annee	KW	Annee	KW	Annee
Nova Scotia - Nouvelle Ecosse									
Minas Basin Pulp & Power Co Ltd									
Salmon Hole Panuke Lake	44 56	64 03						1938 Total	2,000 2,000
St Croix St Croix River	44 56	64 03						1934 Total	3,000 3,000
Total Minas Basin Pulp & Power Co Ltd									5,000
Nova Scotia Power Corp									
Avon #1 Avon River	44 52	64 13						1958 Total	3,750 3,750
Avon #2 Avon River	44 52	64 13						1929 Total	3,000 3,000
Big Falls Mersey River	44 06	64 55			1929	4,500	1929 Total	4,500 9,000	
Cowie Falls Mersey River	44 04	64 46			1938	3,600	1938 Total	3,600 7,200	
Deep Brook Mersey River	44 03	64 47			1950	4,500	1950 Total	4,500 9,000	
Dickie Brook Dickie Brook	45 25	61 30			1948	1,200	1948 Total	2,600 3,800	
Fall River McLeods Brook	44 49	63 37					1985 Total	500 500	
Fourth Lake Sissiboo River	44 31	63 43					1983 Total	3,000 3,000	
Gisborne McLeods Brook	45 07	62 21					1982 Total	3,500 3,500	
Gulch Bear River	44 34	65 38					1952 Total	6,000 6,000	
Harmony Medway River	44 25	65 02					1943 Total	600 600	
Hells Gate Black River	45 03	64 25			1930	3,360	1949 Total	3,570 6,930	
Hollow Bridge Black River	45 01	64 22					1942 Total	5,312 5,312	
Lequille Allain River	44 43	65 29					1968 Total	11,180 11,180	
Lower Great Brook Mersey River	44 05	64 39			1955	2,250	1955 Total	2,250 4,500	
Lower Lake Falls Mersey River	44 08	64 55			1929	3,690	1929 Total	3,690 7,380	
Lumsden Black River	45 01	64 25					1949 Total	2,800 2,800	
Malay Falls East River	44 59	62 29		1924	1,200	1924	1,200 Total	1,200 3,600	
Methals Gespereaux Lake	44 57	64 26					1949 Total	3,400 3,400	
Mill Lake North East River	44 43	63 54			1922	1,280	1922 Total	1,280 2,560	
Nictaux Nictaux River	44 55	65 01					1954 Total	6,800 6,800	
Paradise Paradise Brook	44 50	65 15					1950 Total	3,600 3,600	

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Nova Scotia - Nouvelle Ecosse										
Nova Scotia Power Corp										
Ridge Bear River	44 33	65 36							1957 Total	4,000 4,000
Roseway Roseway River	43 46	65 20					1921	600	1937 Total	320 920
Ruth Falls East River	44 58	62 30			1925	2,000	1925	2,000	1936 Total	2,970 6,970
Sandy Lake Indian River	44 43	63 55					1928	1,600	1928 Total	1,600 3,200
Sissiboo Falls Sissiboo River	44 24	65 54							1961 Total	6,000 6,000
Tidal Unit McLeods Brook	44 45	65 30							1982 Total	19,458 19,458
Tide Water North East River	44 42	63 53					1922	2,320	1922 Total	2,320 4,640
Tusket Tusket River	43 53	65 58			1929	720	1929	720	1929 Total	720 2,160
Upper Lake Falls Rossignol Lake	44 09	64 58					1929	2,700	1929 Total	2,700 5,400
Weymouth Falls Sissiboo River	44 24	65 56					1961	9,000	1967 Total	9,000 18,000
White Rock Gaspereaux River	45 04	64 22							1952 Total	3,200 3,200
Wreck Cove Cheticamp River	46 32	60 26					1978	100,000	1978 Total	100,000 200,000
Total Nova Scotia Power Corp										381,360
Total Nova Scotia - Nouvelle Ecosse										386,360

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
New Brunswick - Nouveau Brunswick										
B J Hargrove Ltd										
Hargrove Monquart River	46 31	67 36					1970	150	1978 Total	350 500
Total B J Hargrove Ltd										500
Consolidated-Bathurst Ltd										
Great Falls Nepisquit River	47 22	65 54			1921	3,600	1921	3,600	1930 Total	3,600 10,800
Total Consolidated-Bathurst Ltd										10,800
Department Forests Mines & Energy										
Musquash Musquash River	45 12	66 21					1920	2,320	1920 Total	2,320 4,640
Total Department Forests Mines & Energy										4,640
Edmundston Corp Of										
Green River Green River	47 27	68 19			1930	900	1984	1,000	1984 Total	1,000 2,900
Total Edmundston Corp Of										2,900
Fraser Inc										
Edmundston Madawaska River	47 22	68 20					1918	1,000	1918 Total	1,000 2,000
Total Fraser Inc										2,000
Maine-New Brunswick Elec Power Ltd										
Tinker Aroostook River	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952 1965 Total	3,520 20,800 30,840
Total Maine-New Brunswick Elec Power Ltd										30,840
New Brunswick Electric Power Comm										
Beechwood Saint John River	46 33	67 41			1957	36,000	1958	36,000	1962 Total	40,500 112,500
Grand Falls Saint John River	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931 Total	15,750 63,000
Mactaquac Saint John River	45 57	66 52	1968	102,600	1968	102,600	1968 1979	102,600 110,000	1972 1980 Total	110,000 110,000 637,800
Milltown St Croix River	45 10	67 18	1920	700	1920 1962	700 300	1920 1968	700 400	1947 1969 Total	250 600 3,650
Sisson Sisson Lake	47 16	67 15							1965 Total	10,000 10,000
Tobique Tobique River	46 46	67 37					1953	10,000	1953 Total	10,000 20,000
Total New Brunswick Electric Power Comm										846,950
St George Pulp & Paper Co Ltd										
St George Magaguadavic River	45 07	66 50	1950	700	1950	700	1978	1,500	1978 Total	1,500 4,400
Total St George Pulp & Paper Co Ltd										4,400
Total New Brunswick - Nouveau Brunswick										903,030

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year		KW
			Annee	KW	Annee	KW	Annee	KW	Annee	KW	
Quebec											
Albright & Wilson Amerique											
Buckingham Rivière du Lièvre	45 35	75 25	1915	1.440	1920	1.440	1928	1.440	1939 1986 Total	1.836 1.980 8.136	
Total Albright & Wilson Amerique											8,136
Belleterre Comm Hydro Elect											
Winneyway Rivière Winneyway	47 35	78 33					1938	1.169	1942 Total	1.169 2.338	
Total Belleterre Comm Hydro Elect											2,338
Centrale S P C Inc											
Chicoutimi Rivière Chicoutimi	48 25	71 04							1953 Total	32.000 32.000	
Total Centrale S P C Inc											32,000
Coaticook Ville De											
Belding Rivière Coaticook	45 08	71 40					1927	720	1927 Total	720 1.440	
Penman Rivière St-Francois							1985	550	1985 Total	550 1.100	
Saint-Paul Rivière St-Francois							1985	450	1985 Total	450 900	
Total Coaticook Ville De											3,440
Consolidated - Bathurst Inc											
Grand Baie #1 Rivière Ha Ha	48 16	70 51							1917 Total	828 828	
Grand Baie #2 Rivière Ha Ha	48 16	70 52							1918 Total	460 460	
Total Consolidated - Bathurst Inc											1,288
Daishowa Inc.											
Forestville Rivière Sault Au Cochon	48 44	69 04							1954 Total	1.000 1.000	
Total Daishowa Inc.											1,000
Dominion Textile Inc											
Magog Lac Memphremagog	45 17	72 06					1920	1.000	1920 Total	1.000 2.000	
Total Dominion Textile Inc											2,000
E B Eddy Forest Products Ltd											
Chaudiere Falls Ottawa River	45 25	75 43			1913	4.000	1913	4.000	1913 Total	3.750 11.750	
Total E B Eddy Forest Products Ltd											11,750
Hydro Québec											
Anse St Jean Rivière St-Jean	48 12	70 17							1957 Total	400 400	
Beauharnois Fleuve St-Laurent	45 19	73 55	1932	40.000	1932	40.000	1934	40.000	1935	40.000	
			1935	40.000	1939	37.300	1941	37.300	1941	37.300	
			1948	37.300	1950	40.000	1950	41.120	1951	41.120	
			1951	41.120	1952	40.000	1953	40.000	1953	40.000	
			1953	40.000	1959	55.250	1959	55.250	1959	55.250	
			1959	55.250	1959	55.250	1960	55.250	1960	55.250	
			1960	55.250	1961	55.250	1961	55.250	1981	46.750	
			1982	46.750	1983	46.750	1983	46.750	1983	46.750	
			1984	46.750	1986	46.750	1986	46.750	1987	46.750	
Total											1.645.810

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Quebec										
Hydro Québec										
Beaumont Rivière St-Maurice	45 32	72 49	1958	40.500	1958	40.500	1958 1959	40.500 40.500	1958 1959	40.500 40.500
									Total	243.000
Bersimis #1 Rivière Bersimis	47 18	69 33	1956 1959	114.000 114.000	1956 1987	114.000 120.000	1957 1987	114.000 120.000	1957 1988	114.000 120.000
									Total	930.000
Bersimis #2 Rivière Bersimis	49 11	69 13	1959	131.000	1960	131.000	1960	131.000	1987 1988	159.600 159.600
									Total	712.200
Bryson Rivière Outaouais	45 40	76 38			1925	18.000	1929	18.000	1981	25.000
									Total	61.000
Carillon Rivière Outaouais	45 34	74 23	1962 1963 1963	46.750 46.750 46.750	1962 1963 1963	46.750 46.750 46.750	1962 1963 1964 1964	46.750 46.750 46.750 46.750	1962 1963 1964 1964	46.750 46.750 46.750 46.750
									Total	654.500
Chelsea Rivière Gatineau	45 31	75 47	1927	28.800	1927	28.800	1927	28.800	1929 1939	28.800 28.800
									Total	144.000
Chute Bell Rivière Rouge	45 46	74 41			1915	1.600	1915	1.600	1920	1.600
									Total	4.800
Chute Burroughs Rivière Niger	45 09	72 01							1929	1.600
									Total	1.600
Chute Garneau Rivière Chicoutimi	48 23	71 02							1925	2.240
									Total	2.240
Chute Hemmings Rivière St-Francois	45 52	72 27	1925	4.800	1925	4.800	1925 1925	4.800 4.800	1925 1925	4.800 4.800
									Total	28.800
Chute Des Chats Rivière Outaouais	45 29	76 14	1931	22.325	1931	22.325	1931	22.325	1931	22.325
									Total	89.300
Corbeau Rivière Gatineau	46 19	75 57					1926	1.000	1926	1.000
									Total	2.000
Drummondville Rivière St-Francois	45 53	72 29	1910	2.500	1910	2.500	1925	4.800	1925	4.800
									Total	14.600
Grand-Mère Rivière St-Maurice	45 37	72 41	1915 1916	15.725 15.725	1915 1916	18.000 15.725	1915 1921	15.725 15.725	1916 1922 1984	15.725 15.725 21.500
									Total	149.575
Hart Jaune Petite Manicouagan L	51 49	67 48			1960	16.150	1960	16.150	1960	16.150
									Total	48.450
Hull #2 Rivière Outaouais	45 43	75 21	1920	5.760	1920	5.760	1923	5.760	1969	10.000
									Total	27.280
L G 2 Rivière La Grande	53 47	77 28	1979 1980 1980 1981	333.000 333.000 333.000 333.000	1979 1980 1980 1981	333.000 333.000 333.000 333.000	1979 1980 1980 1981	333.000 333.000 333.000 333.000	1979 1980 1981 1981	333.000 333.000 333.000 333.000
									Total	5.328.000
L G 3 Rivière La Grande	53 44	75 59	1982 1983 1983	192.000 192.000 192.000	1982 1983 1983	192.000 192.000 192.000	1982 1983 1984	192.000 192.000 192.000	1983 1983 1984	192.000 192.000 192.000
									Total	2.304.000
L G 4 Rivière La Grande	53 52	73 28	1984 1984	294.500 294.500	1984 1984	294.500 294.500	1984 1986	294.500 294.500	1984 1986 1986	294.500 294.500 294.500
									Total	2.650.500
La Gabelle Rivière St-Maurice	46 27	72 44	1970	27.360	1971	27.725	1972	27.360	1973 1975	27.360 26.775
									Total	136.580

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Quebec										
Hydro Québec										
La Tuque Rivière St-Maurice	47 27	72 48	1940	36.000	1940	36.000	1943 1984	36.000 38.000	1955 1985 Total	36.000 38.000 220.000
Les Cèdres Flouve St-Laurent	45 18	74 02	1914 1914 1914 1922	9.000 9.000 9.000 9.000	1914 1914 1916 1922	9.000 9.000 9.000 9.000	1914 1914 1918 1923 1924	9.000 9.000 9.000 9.000 9.000	1914 1914 1918 1924 Total	9.000 9.000 9.000 9.000 162.000
Magpie Rivière Magpie	50 19	64 27					1961	900	1961 Total	900 1.800
Manic #1 Rivière Manicouagan	49 11	68 20			1966	61.470	1966	61.470	1967 Total	61.470 184.410
Manic #2 Rivière Manicouagan	49 20	68 26	1965 1965	126.900 126.900	1965 1966	126.900 126.900	1965 1966	126.900 126.900	1965 1967 Total	126.900 126.900 1.015.200
Manic #3 Rivière Manicouagan	49 44	68 36	1975	197.200	1976	197.200	1976 1976	197.200 197.200	1976 1976 Total	197.200 197.200 1.183.200
Manic #5 Rivière Manicouagan	50 39	68 44	1970 1970	161.500 161.500	1970 1971	161.500 161.500	1970 1971	161.500 161.500	1970 1971 Total	161.500 161.500 1.292.000
Mitis #1 Rivière Mitis	48 36	68 08					1922	2.400	1929 Total	4.000 6.400
Mitis #2 Rivière Mitis	48 37	68 09							1947 Total	4.250 4.250
Outardes #2 Rivière aux Outardes	49 08	68 23			1978	151.300	1978	151.300	1978 Total	151.300 453.900
Outardes #3 Rivière aux Outardes	49 33	68 44	1969	189.050	1969	189.050	1969	189.050	1969 Total	189.050 756.200
Outardes #4 Rivière aux Outardes	49 42	68 56	1969	158.000	1969	158.000	1969	158.000	1969 Total	158.000 632.000
Paugan Rivière Gatineau	45 49	75 56	1931 1985	24.225 31.100	1956 1986	32.400 31.100	1983 1987	31.100 31.100	1984 1988 Total	31.100 31.100 243.225
Pont Arnaud Rivière Chicoutimi	71 08	48 25			1912	1.700	1917	1.875	1917 Total	1.875 5.450
Première Chute Rivière Outaouais	47 36	79 27	1968	31.050	1969	31.050	1969	31.050	1975 Total	31.050 124.200
Rapide #2 Rivière Outaouais	48 56	78 35	1954	12.000	1954	12.000	1956	12.000	1964 Total	12.000 48.000
Rapide #7 Rivière Outaouais	47 46	78 19	1941	14.250	1941	14.250	1941	14.250	1949 Total	14.250 57.000
Rapide Blanc Rivière St-Maurice	47 48	72 59	1934	30.600	1943	30.600	1955 1987	30.600 33.600	1985 1988 Total	33.600 33.600 192.600
Rapide Des Iles Rivière Outaouais	47 35	78 21	1966	36.630	1967	36.630	1967	36.630	1973 Total	36.630 146.520
Rapide Farmers Rivière Gatineau	45 30	75 47	1927	19.125	1927	20.000	1927	20.000	1929 1947 Total	20.000 19.125 98.250
Rapide des Quinze Rivière Outaouais	47 35	79 18	1923	8.000	1923	8.000	1951 1984	26.000 11.000	1955 1985 Total	26.000 11.000 90.000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Quebec										
Hydro Québec										
Raudon Rivière Ouareau	46 03	73 44							1928	1.720
									Total	1.720
Rivière des Prairies Rivière des Prairies	45 35	73 39	1929	7.500	1929	7.500	1930 1986	7.500 8.600	1985 1987	8.600 8.600
									Total	48.300
Sept Chutes Riv. Ste-Anne du Nord	47 07	70 50	1916	4.680	1916	4.680	1916	4.680	1916	4.680
									Total	18.720
Shawinigan #2 Rivière St-Maurice	46 32	72 46	1911 1986	14.000 39.800	1911 1987	14.000 15.300	1929 1987	30.000 38.900	1986 1988	15.300 15.300
									Total	182.600
Shawinigan #3 Rivière St-Maurice	46 32	72 46			1983	57.300	1984	57.300	1984	57.300
									Total	171.900
St Alban Rivière Ste-Anne	46 42	72 05							1927	3.000
									Total	3.000
St Narcisse Rivière Batiscan	46 33	72 25					1926	7.500	1926	7.500
									Total	15.000
St Raphael Rivière Du Sud	46 48	70 45			1921	850	1921	850	1921	850
									Total	2.550
Trenche Rivière St-Maurice	45 45	72 52	1950	47.700	1951	47.700	1982 1984	50.400 50.400	1983 1985	50.400 50.400
									Total	297.000
Total Hydro Québec									22,836,030	
Hydro-Sherbrooke										
Drummond Rivière Magog	45 24	71 53					1928	580	1928	300
									Total	880
Eustis Rivière Coaticook	45 18	71 53							1987	700
									Total	700
Frontenac Rivière Magog	45 24	71 54					1917	1.250	1917	1.250
									Total	2.500
Paton Rivière Magog	45 24	71 54					1959	720	1960	720
									Total	1.440
Rock Forest Rivière Magog	45 20	72 00					1911	940	1911	940
									Total	1.880
Weedon Rivière St-Francois	45 40	71 28			1920	1.040	1920	1.040	1926	1.040
									Total	3.120
Westbury Rivière St-Francois	45 31	71 37					1928	2.000	1928	2.000
									Total	4.000
Total Hydro-Sherbrooke									14,820	
Hydromega Devel. Inc.										
Mont Laurier Rivière du Lièvre	46 34	75 30			1937	560	1951	900	1951	900
									Total	2.360
Total Hydromega Devel. Inc.									2,360	
Iron Ore Co Of Canada										
Ste Marguerite Rivière Ste Marguerite	50 13	66 40					1954	8.800	1954	8.800
									Total	17.600
Total Iron Ore Co Of Canada									17,600	

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Quebec										
Jonquière Ville De										
Jonquière #1	48 25	71 15					1924	1.280	1948	2.812
Rivière aux Sables									Total	4,092
Total Jonquière Ville De										4,092
La Cie Hydro-Elect Manicouagan										
McCormick Dam	49 12	68 20	1951	35.625	1952	35.625	1957	40.000	1958	40.000
Rivière Manicouagan					1958	40.000	1965	56.250	1965	56.250
Total La Cie Hydro-Elect Manicouagan										303,750
La Cie Price Ltée										
Adam Cunningham	48 40	71 10							1953	6.375
Lac Brochet									Total	6.375
Chicoutimi	48 25	71 03							1923	9.900
Rivière Chicoutimi									Total	9.900
Chute aux Galets	48 40	71 11					1921	6.800	1921	6.800
Rivière Shipshaw									Total	13.600
Jim Gray	48 42	71 10					1953	25.500	1953	25.500
Lac Lamothe									Total	51.000
Jonquière Mill	48 25	71 15					1926	1.200	1942	1.200
Rivière aux Sables									Total	2.400
Kenogami	48 25	71 15					1912	2.345	1912	2.345
Rivière aux Sables									Total	4.690
Murdock Willson	48 27	70 14							1957	51.000
Rivière Shipshaw									Total	51.000
Total La Cie Price Ltée										138,965
Maclaren Quebec Power Co										
Dufferin Falls	45 36	75 25					1958	19.125	1959	19.125
Rivière du Lièvre									Total	38.250
High Falls	45 47	75 38	1929	25.000	1929	25.000	1929	25.000	1933	25.000
Rivière du Lièvre									Total	100.000
Masson	45 34	75 20	1933	28.000	1933	28.000	1933	28.000	1933	28.000
Rivière du Lièvre									Total	112.000
Total Maclaren Quebec Power Co										250,250
Magog Ville De										
Magog	45 16	72 07					1911	900	1911	900
Lac Memphremagog									Total	1.800
Total Magog Ville De										1,800
Papier Journal Dometar Ltée										
Birds	46 44	71 42							1937	1.920
Rivière Jacques Cartier									Total	1.920
Mac Dougall	46 45	71 42					1925	1.200	1927	1.200
Rivière Jacques Cartier									Total	2.400
Total Papier Journal Dometar Ltée										4,320
Pembroke Elect. Light Co. Ltd										
Waltham	45 55	76 55	1917	1.250	1940	1.530	1944	1.800	1950	2.250
Rivière Noire									1951	2.250
Total Pembroke Elect. Light Co. Ltd										9,080

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Quebec										
Soc d'Elect et de Chimie Alcan Ltée										
Chute à Caron Rivière Saguenay	48 25	71 15	1931	45.000	1931	45.000	1932	45.000	1934	45.000
									Total	180.000
Chute à la Savanne Rivière Péribonka	48 49	71 47	1953	37.450	1953	37.450	1953	37.450	1953	37.450
									Total	187.250
Chute des Passes Rivière Péribonka	49 54	71 15	1959	148.500	1959	148.500	1959	148.500	1960	148.500
									Total	742.500
Chute du Diable Rivière Péribonka	48 47	71 42	1952	37.450	1952	37.450	1952	37.450	1952	37.450
									Total	187.250
Isle Maligne Lac St-Jean	48 35	71 38	1925	28.000	1925	28.000	1925	28.000	1925	28.000
			1925	28.000	1925	28.000	1925	28.000	1925	28.000
			1926	28.000	1926	28.000	1928	28.000	1937	28.000
									Total	336.000
Total Soc d'Elect et de Chimie Alcan Ltée										1,633,000
Soc D'Elect et de Chimie Alcan Ltée										
Shipshav Rivière Saguenay	48 26	71 12	1942	60.000	1942	60.000	1943	58.500	1943	58.500
			1943	60.000	1943	60.000	1943	60.000	1943	60.000
			1943	60.000	1943	60.000	1943	60.000	1943	60.000
									Total	717.000
Total Soc D'Elect et de Chimie Alcan Ltée										717,000
Total Quebec										25,994,719

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Ontario										
Abitibi-Price Inc										
Iroquois Falls	48 46	80 40	1949	1,200	1949	1,200	1949	2,025	1949	2,025
Abitibi River			1949	2,025	1949	2,025	1949	2,025	1949	1,280
			1949	1,280	1949	1,280	1949	1,280	1949	1,280
							1949	1,280	1949	1,280
								Total		21,485
Island Falls	49 32	81 23	1979	14,040	1981	14,040	1982	14,040	1986	14,040
Abitibi River								Total		56,160
Twin Falls	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921	4,050
Abitibi Lake								1927		4,050
								Total		20,250
Total Abitibi-Price Inc										97,895
Almonte Public Utilities Comm										
Almonte	45 14	76 12					1924	400	1928	440
Mississippi River								Total		840
Total Almonte Public Utilities Comm										840
Boise Cascade Canada Ltd										
Calm Lake	48 48	92 10					1928	4,675	1928	4,675
Calm Lake								Total		9,350
Fort Frances	48 38	93 20	1955	1,600	1955	1,600	1955	1,600	1955	1,600
Rainy River			1955	1,600	1955	1,600	1955	1,600	1955	1,600
								Total		12,800
Kenora	49 45	94 33	1923	1,000	1923	1,250	1923	1,250	1923	1,000
Lake Of The Woods			1923	1,000	1923	1,250	1924	1,250	1924	1,000
							1924	1,250	1924	1,250
								Total		11,500
Norman	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925	3,300
Lake Of The Woods								1925		3,300
								Total		16,500
Sturgeon Falls	48 42	92 15					1927	3,825	1927	3,825
Seine River								Total		7,650
Total Boise Cascade Canada Ltd										57,800
Bracebridge Hydro										
Bracebridge Falls	45 03	79 19					1902	300	1905	300
Muskoka River								Total		600
High Falls	45 00	79 15						1948		800
Muskoka River								Total		800
Wilson's Falls	45 02	79 19						1909		600
Muskoka River								Total		600
Total Bracebridge Hydro										2,000
Campbellford Town Of										
Crow Bay	44 20	77 46					1908	900	1912	1,175
Trent Canal								Total		2,075
Total Campbellford Town Of										2,075
Canadian Niagara Power Co Ltd										
Rankine	43 04	79 04	1904	7,500	1904	7,500	1905	7,500	1906	7,500
Niagara River			1906	7,500	1910	9,375	1913	9,375	1916	9,375
					1916	9,375	1917	9,375	1924	10,300
								Total		94,675
Total Canadian Niagara Power Co Ltd										94,675

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Ontario										
E B Eddy Forest Products Ltd										
Eddy Ottawa River	45 25	75 43			1909	3,000	1909	3,000	1912 Total	3,300 9,300
Espanola Spanish River	46 16	81 46	1906	1,250	1906	1,250	1906 1945	1,250 1,170	1906 1945 Total	1,250 7,700 13,870
Total E B Eddy Forest Products Ltd										23,170
Gananoque Light & Power Ltd										
Brewers Mills Catarqui River	44 24	76 19			1940	300	1940	300	1940 Total	300 900
Gananoque Gananoque River	44 20	76 10							1939 Total	600 600
Jones Falls Catarqui River	44 33	76 14	1948	180	1948	800	1950	800	1950 Total	800 2,580
Kingston Mills Catarqui River	44 18	76 27			1914	600	1926	800	1977 Total	500 1,900
Washburn Catarqui River	44 23	76 20							1984 Total	150 150
Total Gananoque Light & Power Ltd										6,130
Great Lakes Power Co Ltd										
Andrews Falls Montreal River	47 14	84 39			1938	8,100	1942	8,100	1975 Total	22,500 38,700
Clergue Lake Superior	46 31	84 21			1982	18,200	1982	18,200	1982 Total	18,200 54,600
Gartshore Falls Montreal River	47 15	84 35							1958 Total	20,000 20,000
High Falls Michipicoten River	47 56	84 43			1929	6,750	1930	6,750	1950 Total	9,675 23,175
Hogg Montreal River	47 12	84 36							1964 Total	15,000 15,000
Hollingsworth Falls Michipicoten River	47 26	84 31							1959 Total	20,000 20,000
Hackay Montreal River	47 17	84 27			1937	9,000	1941	9,000	1957 Total	22,500 40,500
Mcphail Falls Michipicoten River	47 56	84 40					1954	5,000	1954 Total	5,000 10,000
Scott Falls Michipicoten River	47 56	84 45					1952	6,800	1952 Total	6,800 13,600
Total Great Lakes Power Co Ltd										235,575
Inco Metals Co										
Big Eddy Spanish River	46 23	81 35			1929	7,200	1929	7,200	1985 Total	6,700 21,100
High Falls Spanish River	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966 1966 Total	3,000 3,000 17,550
Nairn Spanish River	46 21	81 35			1917	1,500	1917	1,500	1919 Total	1,500 4,500
Wabageshik Vermillion River	46 19	81 31					1912	1,600	1935 Total	2,140 3,740
Total Inco Metals Co										46,890

TABLE B. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU B. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Ontario										
Macmillan Bloedel Ltd										
Sturgeon Falls Sturgeon River	46 22	79 55	1912	1,800	1932	1,415	1942	1,685	1942	1,685
							1942	1,350	1964	1,415
									Total	9,350
Total Macmillan Bloedel Ltd										9,350
Malette Kraft Pulp And Power										
Smooth Rock Falls Mattagami River	49 12	81 38					1917	4,000	1917	4,000
									Total	8,000
Total Malette Kraft Pulp And Power										8,000
Ontario Hydro										
Abitibi Canyon Abitibi River	49 53	81 34	1933	48,500	1977	70,000	1977	70,000	1978	70,000
									1979	70,000
									Total	328,500
Aguasabon Aguasabon River	48 47	87 08					1948	22,500	1948	22,500
									Total	45,000
Alexander Nipigon River	49 08	88 21	1930	18,000	1931	18,000	1931	18,000	1945	18,000
									1958	18,000
									Total	90,000
Arnprior Madawaska River	45 26	76 21					1976	39,000	1976	39,000
									Total	78,000
Aubrey Falls Mississagi River	46 58	83 13					1969	68,500	1969	68,500
									Total	137,000
Auburn Otonabee River	44 19	78 19			1911	625	1911	625	1987	625
									Total	1,875
Barrett Chute Madawaska River	45 15	76 45	1942	24,000	1942	24,000	1968	62,000	1968	62,000
									Total	172,000
Big Chute Severn River	44 53	79 41	1911	900	1911	900	1911	900	1919	1,600
									Total	4,300
Big Eddy Muskoka River	45 01	79 45					1941	4,500	1941	4,500
									Total	9,000
Bingham Chute South River	46 05	79 24					1923	450	1924	450
									Total	900
Calabogie Madawaska River	45 18	76 42					1917	2,500	1917	2,500
									Total	5,000
Cameron Nipigon River	49 09	88 20	1920	10,600	1920	10,600	1925	10,600	1925	10,600
					1926	10,600	1926	10,600	1959	20,000
									Total	83,600
Caribou Falls English River	50 15	94 58			1958	28,500	1958	28,500	1958	28,500
									Total	85,500
Chats Falls Ottawa River	45 28	76 14	1958	23,500	1958	23,500	1958	23,500	1958	23,500
									Total	94,000
Chenau Ottawa River	45 35	76 40	1950	17,000	1950	17,000	1951	17,000	1951	17,000
			1951	17,000	1951	17,000	1951	17,000	1951	17,000
									Total	136,000
Coniston Wanapitei River	46 28	80 49			1905	1,000	1907	1,250	1915	2,500
									Total	4,750
Crystal Falls Sturgeon River	46 27	79 52	1921	2,125	1921	2,125	1921	2,125	1921	2,125
									Total	8,500
Decew Falls #1 Welland Canal	43 07	79 16	1904	5,000	1904	5,000	1905	6,400	1905	6,400
							1911	6,400	1911	6,400
									Total	35,600
Decew Falls #2 Welland Canal	43 07	79 16					1954	64,000	1955	64,000
									Total	128,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Ontario										
Ontario Hydro										
Des Joachims Ottawa River	46 11	77 42	1950 1950	50.000 50.000	1950 1950	50.000 50.000	1950 1950	50.000 50.000	1950 1987 Total	50.000 50.000 400.000
Ear Falls English River	50 38	93 14	1930	5.000	1937	4.500	1940	6.000	1948 Total	6.000 21.500
Elliott Chute South River	46 04	79 23							1929 Total	1.800 1.800
Eugenia Beaver River	44 20	80 32			1915	1.200	1920	2.400	1987 Total	1.400 5.000
Frankford Trent River	44 11	77 36	1913	812	1913	812	1913	812	1913 Total	812 3.248
George W Rayner Mississagi River	46 26	83 23					1950	23.500	1950 Total	23.500 47.000
Hagues Reach Trent River	44 17	77 48			1925	1.400	1925	1.400	1925 Total	1.400 4.200
Hanna Chute South Muskoka River	45 00	79 18							1926 Total	1.400 1.400
Harmon Mattagami River	50 10	82 10					1965	68.000	1965 Total	68.000 136.000
Healey Falls Trent River	44 23	77 46			1913	3.750	1914	3.750	1919 Total	3.750 11.250
High Falls Mississippi River	44 57	76 36			1920	875	1920	700	1920 Total	700 2.275
Hound Chute Montreal River	47 18	79 42	1910	875	1910	875	1910	875	1911 Total	875 3.500
Indian Chute Montreal River	47 50	80 27					1923	1.800	1924 Total	1.800 3.600
Kakabeka Falls Kaministikwia River	48 25	89 38	1906	6.350	1906	6.350	1913	6.350	1914 Total	9.350 28.400
Kipling Mattagami River	50 15	82 08					1966	66.000	1987 Total	66.000 132.000
Lakefield Otonabee River	44 25	78 16							1928 Total	2.500 2.500
Little Long Mattagami River	50 00	82 10					1963	64.000	1963 Total	64.000 128.000
Lower Notch Montreal River	54 78	79 27					1971	120.000	1971 Total	120.000 240.000
Lower Sturgeon Mattagami River	48 49	81 29					1923	4.000	1923 Total	4.000 8.000
Manitou Falls English River	50 35	93 27	1956	16.000	1956	16.000	1956	16.000	1956 1958 Total	16.000 16.000 80.000
Matabitchuan Matabitchuan River	47 07	79 30	1910	1.875	1910	1.875	1910	1.875	1910 Total	1.875 7.500
Mc Vittie Wanapitei River	46 17	80 51					1912	1.250	1912 Total	1.250 2.500
Merrickville Rideau River	44 55	75 50					1915	550	1929 Total	500 1.050
Meyersburg Trent River	44 15	77 48			1924	2.000	1924	2.000	1924 Total	2.000 6.000
Mountain Chute Madawaska River	45 11	76 50					1967	75.000	1967 Total	75.000 150.000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Ontario										
Ontario Hydro										
Nipissing South River	46 06	79 29					1909	1.400	1909	1.250
									Total	2.650
Ontario Power Niagara River	43 05	79 05	1905	7.500	1905	7.500	1905	7.500	1906	8.776
			1908	8.776	1908	8.776	1909	8.776	1910	8.776
			1911	8.776	1911	8.776	1913	8.776	1913	8.776
									Total	101.484
Otter Rapids Abitibi River	50 11	81 37	1961	46.000	1961	46.000	1963	46.000	1963	46.000
									Total	184.000
Otto Holden Ottawa River	46 23	78 43	1952	27.000	1952	27.000	1952	27.000	1952	27.000
			1952	27.000	1952	27.000	1952	27.000	1953	27.000
									Total	216.000
Pine Portage Nipigon River	49 18	88 19	1950	33.000	1950	33.000	1954	38.500	1954	38.500
									Total	143.000
Ragged Rapids Muskoka River	45 01	79 41					1938	4.500	1938	4.500
									Total	9.000
Ranney Falls Trent River	44 18	77 48			1922	4.500	1922	4.500	1926	900
									Total	9.900
Red Rock Falls Mississagi River	46 19	83 17					1960	22.500	1961	22.500
									Total	45.000
Robert H Saunders St Lawrence River	45 01	74 47	1958	60.000	1958	60.000	1958	60.000	1958	60.000
			1958	60.000	1958	60.000	1958	60.000	1959	60.000
			1959	60.000	1959	60.000	1959	60.000	1959	60.000
			1959	60.000	1959	60.000	1959	60.000	1959	60.000
									Total	260.000
Sandy Falls Mattagami River	48 31	81 27			1911	950	1911	950	1916	1.875
									Total	3.775
Seymour Trent River	44 19	77 46	1909	750	1909	600	1910	600	1911	600
									1911	600
									Total	3.150
Sidney Trent River	44 08	77 36	1911	937	1911	937	1911	937	1911	937
									Total	3.748
Sills Island Trent River	44 12	77 36					1936	1.350	1942	1.200
									Total	2.550
Silver Falls Kaministikwia River	48 41	89 37							1959	50.000
									Total	50.000
Sir Adam Beck #1 Niagara River	43 09	79 03	1922	45.000	1922	45.000	1924	55.000	1924	63.500
			1955	63.500	1955	55.000	1971	54.000	1984	54.000
							1985	55.000	1986	55.000
									Total	545.000
Sir Adam Beck #2 Niagara River	43 09	79 03	1954	80.500	1954	80.500	1954	80.500	1954	80.500
			1954	80.500	1954	80.500	1954	80.500	1955	80.500
			1955	80.500	1955	80.500	1955	80.500	1955	80.500
			1957	80.500	1957	80.500	1958	80.500	1958	80.500
									Total	1.288.000
Sir Adam Beck Pgs Niagara River	43 09	79 04	1957	31.000	1957	31.000	1957	31.000	1958	31.000
							1958	31.000	1958	31.000
									Total	186.000
South Falls South Muskoka River	45 00	79 18			1916	750	1925	2.000	1925	2.000
									Total	4.750
Stewartville Madawaska River	45 25	76 30	1948	24.000	1948	24.000	1948	24.000	1969	51.000
									1969	51.000
									Total	174.000
Stinson Wanapitei River	46 31	80 43					1925	2.500	1925	2.500
									Total	5.000
Trethewey Falls South Muskoka River	44 59	79 16							1929	1.600
									Total	1.600

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Ontario										
Ontario Hydro										
Wawatim Mattagami River	48 21	81 30	1912	3,750	1912	3,750	1913	2,500	1918 Total	2,500 12,500
Wells Mississagi River	46 20	83 35					1970	107,000	1970 Total	107,000 214,000
Whitedog Falls Winnipeg River	50 07	94 52			1958	24,000	1958	24,000	1958 Total	24,000 72,000
Total Ontario Hydro										7,111,355
Orillia Water Light & Power Comm										
Matthias Muskoka River	45 00	79 18							1950 Total	2,812 2,812
Minden Gull River	44 56	78 43					1935	1,800	1935 Total	1,800 3,600
Swift Rapids Severn River	44 51	79 30			1966	2,700	1966	2,700	1978 Total	2,700 8,100
Total Orillia Water Light & Power Comm										14,512
Ottawa Hydro										
Chaudiere #2 Ottawa River	45 25	75 43			1909	1,462	1909	1,462	1909 Total	1,462 4,386
Chaudiere #4 Ottawa River	45 25	75 43					1900	3,960	1900 Total	3,960 7,920
Total Ottawa Hydro										12,306
Parry Sound Public Utilities Comm										
Parry Sound Seguin Basin	45 22	80 01					1919	420	1919 Total	420 1,340
Total Parry Sound Public Utilities Comm										1,340
Peterborough Utilities Comm										
Peterborough Otonabee River	44 18	78 19			1902	1,200	1905	1,400	1920 Total	1,500 4,100
Total Peterborough Utilities Comm										4,100
Renfrew Hydro Electric Comm										
Plant #1 Bonnechere River	45 30	76 43			1912	270	1912	270	1954 Total	480 1,020
Plant #2 Bonnechere River	45 30	76 43					1900	580	1900 Total	380 960
Total Renfrew Hydro Electric Comm										1,980
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Hydro Kapuskasing River	49 30	82 25							1923 Total	1,800 1,800
Smoky Falls Mattagami River	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931 Total	13,200 52,800
Total Spruce Falls Power & Paper Co Ltd										54,600

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Ontario										
St Lawrence Seaway Authority										
Welland Welland Canal	43 09	79 11			1932	5,000	1932	5,000	1932	5,000
								Total	Total	15,000
					Total St Lawrence Seaway Authority					15,000
Sundridge Power										
Eagle River Eagle River	49 48	93 13						1928	Total	1,760
								Total	Total	1,760
Mckenzie Falls Eagle River	49 49	93 13						1938	Total	1,120
								Total	Total	1,120
Wainwright Falls Wabigoon River	49 50	92 53						1928	Total	1,000
								Total	Total	1,000
					Total Sundridge Power					3,880
Trent University										
Nassau Otonabee River	44 21	78 18			1902	360	1902	360	1926	1,500
								Total	Total	2,220
					Total Trent University					2,220
					Total Ontario					7,805,693

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Manitoba										
Manitoba Hydro										
Grand Rapids Saskatchewan River	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968 Total	109,250 437,000
Great Falls Winnipeg River	50 27	96 00	1923	22,000	1923	22,000	1926 1928	22,000 22,000	1927 1928 Total	22,000 22,000 132,000
Janpeg Nelson River	54 32	98 02	1977	31,000	1978	31,000	1978 1979	31,000 31,000	1978 1979 Total	31,000 31,000 186,000
Kelsey Nelson River	56 02	96 32	1960	33,750	1960 1961	33,750 33,750	1960 1969	33,750 33,750	1960 1972 Total	33,750 33,750 236,250
Kettle Rapids Nelson River	56 23	94 38	1970 1972 1973	102,000 102,000 102,000	1971 1972 1974	102,000 102,000 102,000	1971 1973 1974	102,000 102,000 102,000	1971 1973 1974 Total	102,000 102,000 102,000 1,224,000
Laurie River No 1 Laurie River	56 14	101 00					1952	2,475	1952 Total	2,475 4,950
Laurie River No 2 Laurie River	56 15	101 07							1958 Total	5,400 5,400
Long Spruce Nels On R Iver	56 24	94 22	1977 1978	98,000 98,000	1977 1978	98,000 98,000	1978 1979 1979	98,000 98,000 98,000	1978 1979 1979 Total	98,000 98,000 98,000 980,000
Mc Arthur Winnipeg River	50 24	96 00	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955 Total	7,650 7,650 61,200
Pine Falls Winnipeg River	50 34	96 11	1951	13,950	1951	13,950	1952 1952	13,950 13,950	1952 1952 Total	13,950 13,950 83,700
Seven Sisters Winnipeg River	50 07	96 02	1931	25,000	1931	25,000	1931 1950	25,000 25,000	1949 1952 Total	25,000 25,000 150,000
Total Manitoba Hydro										3,500,500
Winnipeg City Of										
Pointe Du Bois Winnipeg River	50 18	95 33	1911 1911 1922 1923	3,000 3,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1923 1925 Total	3,000 4,000 5,200 5,200 68,600
Slave Falls Winnipeg River	50 13	95 35	1931 1946	9,000 9,000	1931 1946	9,000 9,000	1936 1948	9,000 9,000	1936 1948 Total	9,000 9,000 72,000
Total Winnipeg City Of										140,600
Total Manitoba										3,641,100

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year		KW
			Annee	KW	Annee	KW	Annee	KW	Annee	KW	
Saskatchewan											
Saskatchewan Power Corp											
Charlot River Charlot River	59 37	109 08					1978	5,130	1978	5,130	Total 10,260
Coteau Creek Saskatchewan River	51 17	106 52			1968	55,980	1968	55,980	1968	55,980	Total 167,940
E B Campbell Saskatchewan River	53 42	103 20	1963 1964	33,750 33,750	1963 1964	33,750 33,750	1963 1966	33,750 38,700	1963 1967	33,750 38,700	Total 279,900
Island Falls Churchill River	55 30	102 23	1928 1930	800 11,900	1928 1937	800 18,000	1930 1939	11,900 18,000	1930 1948 1959	11,900 18,000 17,100	Total 108,400
Nipawin Saskatchewan River	53 19	104 03			1985	85,000	1985	85,000	1986	85,000	Total 255,000
Waterloo Charlot River	59 38	108 58							1961	9,560	Total 9,560
Wellington Lake Charlot River	59 38	109 04					1939	2,400	1959	2,400	Total 4,800
Total Saskatchewan Power Corp											835,860
Total Saskatchewan											835,860

TABLE B. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU B. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year		KW
			Annee	KW	Annee	KW	Annee	KW	Annee	KW	
Alberta											
Alberta Power Ltd											
Jasper Astoria River	52 48	118 03					1949	450	1956	950	
									Total	1,400	
Total Alberta Power Ltd										1,400	
Transalta Utilities Corp											
Barrier Kananaskis River	51 02	115 02							1947	9,560	
									Total	9,560	
Bearspaw Bow River	51 08	114 18							1954	15,300	
									Total	15,300	
Bighorn North Saskatchewan R	52 18	116 19					1972	59,000	1972	59,000	
									Total	118,000	
Brazeau Brazeau River	52 54	115 15					1965	144,000	1967	161,500	
									Total	305,500	
Cascade Cascade Canal	51 13	115 30					1942	17,000	1957	17,000	
									Total	34,000	
Ghost Bow River	51 13	114 42			1929	12,750	1929	12,750	1954	21,150	
									Total	46,650	
Horseshoe Bow River	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911	5,625	
									Total	18,000	
Interlakes Upper Kananaskis L	50 38	115 08							1955	5,040	
									Total	5,040	
Kananaskis Bow River	51 06	115 04			1913	3,400	1913	3,400	1951	9,560	
									Total	16,360	
Outlet Works Brazeau River	52 58	115 36					1965	9,720	1967	9,720	
									Total	19,440	
Pocaterra Kananaskis River	50 45	115 07							1955	13,500	
									Total	13,500	
Rundle Spray River	51 05	115 22					1951	17,000	1960	29,750	
									Total	46,750	
Spray Spray River	51 04	115 24					1951	40,400	1960	40,400	
									Total	80,800	
Three Sisters Spray River	51 00	115 23							1951	3,400	
									Total	3,400	
Total Transalta Utilities Corp										732,300	
Total Alberta										733,700	

TABLE B. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU B. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
British Columbia - Colombie-Britannique										
Alcan Smelters & Chemicals Ltd										
Kemano	53 34	127 56	1954	97,600	1954	97,600	1954	97,600	1956	105,600
Nechako Reservoir			1956	97,600	1957	105,600	1958	105,600	1967	105,600
									Total	812,800
Total Alcan Smelters & Chemicals Ltd										812,800
British Columbia Hydro & Power Auth										
Aberfeldie	49 38	115 17					1922	2,500	1922	2,500
Bull River									Total	5,000
Alouette	49 23	122 18							1928	8,000
Alouette Lake									Total	8,000
Ash River	49 24	125 05							1959	25,200
Ash River									Total	25,200
Bridge River #1	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954	45,000
Bridge River									Total	180,000
Bridge River #2	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960	62,000
Bridge River									Total	248,000
Cheakamus	49 55	123 18					1957	70,000	1957	70,000
Cheakamus River									Total	140,000
Clayton Falls	52 22	126 48							1961	702
Clayton Creek									Total	702
Clowhom	49 43	123 32							1958	30,000
Clowhom River									Total	30,000
Elko Plant	49 18	115 04					1924	4,800	1924	4,800
Elk River									Total	9,600
Falls River	54 00	129 44					1930	4,800	1960	4,800
Falls River									Total	9,600
Gordon M Shrum	55 58	122 07	1968	227,000	1968	227,000	1968	227,000	1969	227,000
Peace River			1969	227,000	1971	227,000	1972	227,000	1972	227,000
							1974	300,000	1980	300,000
									Total	2,416,000
John Hart	50 03	125 20	1948	20,000	1949	20,000	1949	20,000	1949	20,000
Campbell River							1953	20,000	1953	20,000
									Total	120,000
Jordan River	48 25	124 03							1971	150,000
Jordan River									Total	150,000
Kootenay Canal	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976	132,300
Kootenay River									Total	529,200
La Joie	50 48	122 52							1957	22,000
Downton Lake									Total	22,000
Ladore Falls	50 02	125 23					1956	27,000	1957	27,000
Campbell River									Total	54,000
Lake Buntzen #1	49 23	122 52							1951	50,000
Lake Buntzen									Total	50,000
Lake Buntzen #2	49 22	122 53			1913	8,900	1914	8,900	1914	8,900
Lake Buntzen									Total	26,700
Mica	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977	434,000
Columbia River									Total	1,736,000
Peace Canyon	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980	175,000
Peace River									Total	700,000
Puntledge	49 41	125 02							1955	27,000
Puntledge River									Total	27,000
Revelstoke	50 58	118 12	1984	460,750	1984	460,750	1984	460,750	1984	460,750
Columbia River									Total	1,843,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Ruskin Hayward Lake	49 12	122 25			1930	35,200	1938	35,200	1950 Total	35,200 105,600
Seton Seton Creek	50 41	121 56							1956 Total	42,000 42,000
Seven Mile Pend D'Oreille River	49 01	117 32			1979	202,500	1980	202,500	1980 Total	202,500 607,500
Shuswap Falls Shuswap River	50 15	118 39					1923	2,400	1942 Total	2,800 5,200
Spillimacheen Spillimacheen River	50 54	116 25			1955	900	1955	900	1955 Total	2,200 4,000
Stave Falls Stave Lake	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922 1925 Total	10,500 10,500 52,500
Strathcona Campbell River	50 00	123 34					1958	33,750	1968 Total	33,750 67,500
Wahleach Wahleach Lake	49 14	121 44							1952 Total	60,000 60,000
Walter Hardman Cranberry Creek	50 49	118 03					1960	4,000	1965 Total	4,000 8,000
Whatshan Whatshan Lake	50 00	118 05							1972 Total	50,000 50,000
Total British Columbia Hydro & Power Auth									9,332,302	
Central Coast Power Corp										
Donan Falls Link Lake	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923 Total	4,200 12,200
Total Central Coast Power Corp									12,200	
Cominco Ltd										
Brilliant Kootenay River	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968 Total	27,200 108,800
Waneta Pend D'Oreille River	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966 Total	76,500 292,500
Total Cominco Ltd									401,300	
Macmillan Bloedel Ltd										
Powell River Powell Lake	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926 1976 Total	11,520 23,500 44,500
Stillwater Lois Lake	49 46	124 16					1930	16,000	1948 Total	14,400 30,400
Total Macmillan Bloedel Ltd									74,900	
Nelson City Of										
City Of Nelson Kootenay River	49 30	117 30			1908	1,200	1929	2,400	1948 Total	6,000 9,600
Total Nelson City Of									9,600	

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie-Britannique										
West Kootenay Power & Light Co Ltd										
Corra Linn Kootenay River	49 28	117 28			1932	13,500	1932	13,500	1932 Total	13,500 40,500
Lower Bonnington Kootenay River	49 28	117 30			1925	15,750	1925	15,750	1926 Total	15,750 47,250
South Slocan Kootenay River	49 28	117 31			1928	15,750	1928	15,750	1929 Total	15,750 47,250
Upper Bonnington Kootenay River	49 28	117 30	1907	5,063	1907	5,062	1914 1940	6,750 15,750	1916 1940 Total	6,750 15,750 55,125
Total West Kootenay Power & Light Co Ltd										190,125
Western Pulp Ltd Partnership										
Port Alice Victoria Lake	50 23	127 25							1953 Total	2,000 2,000
Woodfibre Henrietta Lake	49 40	123 20							1947 Total	2,587 2,587
Total Western Pulp Ltd Partnership										4,587
Westmin Resources Ltd										
Tennant Lake Tennant Lake	49 34	125 37							1966 Total	3,060 3,060
Thelwood Hydro Thelwood Lake	49 32	125 53							1985 Total	8,200 8,200
Total Westmin Resources Ltd										11,260
Total British Columbia - Colombie-Britannique										10,849,074

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1988 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
Yukon										
Yukon Electrical Co Ltd										
Mc Intyre Creek	60 44	135 06							1955	650
Mc Intyre Creek									Total	650
Porter Creek	60 44	135 07				1949	300	1952	700	
Porter Creek								Total	1,000	
Total Yukon Electrical Co Ltd										1,650
Yukon Energy Corp.										
Aishihik	63 31	135 50				1975	16,000	1975	16,000	
Aishihik River								Total	32,000	
Mayo River	63 31	135 50				1952	2,550	1958	2,550	
Mayo River								Total	5,100	
White Horse Rapids	60 42	135 03	1958	5,695	1958	5,695	1969	8,000	1984	23,600
Yukon River								Total	42,990	
Total Yukon Energy Corp.										80,090
Total Yukon										81,740
N.W.T. - T.N.O.										
N.W.T. Power Corp.										
Snare Falls	63 41	115 56							1960	7,000
Snare River									Total	7,000
Snare Forks	63 41	115 56				1976	6,500	1976	6,500	
Snare River								Total	13,000	
Snare Rapids	63 24	116 15							1948	8,000
Snare River									Total	8,000
Taltson	60 25	111 23	1965	18,000	1976	1,000	1976	1,000	1976	1,000
Taltson River									1976	1,000
									Total	22,000
Total N.W.T. Power Corp.										50,000
Nerco Con Mine Ltd										
Yellowknife	62 40	114 15							1941	3,360
Yellowknife River									Total	3,360
Total Nerco Con Mine Ltd										3,360
Total N.W.T. - T.N.O.										53,360
Total Canada										57,936,447

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Abitibi-Price Inc										
Grand Falls Heavy Fuel Oil - Mazout lourd	48 56	55 40					1931	5.000	1982 Total	5.000 10.000
				Total Abitibi-Price Inc				10,000		
Corner Brook Pulp & Paper Ltd										
Corner Brook Heavy Fuel Oil - Mazout lourd	48 57	57 57							1957 Total	6.600 6.600
				Total Corner Brook Pulp & Paper Ltd				6,600		
Newfoundland & Labrador Hydro										
Holyrood Heavy Fuel Oil - Mazout lourd	47 27	53 07			1970	175.000	1971	150.000	1979 Total	150.000 475.000
				Total Newfoundland & Labrador Hydro				475,000		
Newfoundland Light & Power Co Ltd										
St John's Heavy Fuel Oil - Mazout lourd	47 34	52 43					1957	10.000	1959 Total	20.000 30.000
				Total Newfoundland Light & Power Co Ltd				30,000		
Public Works Canada										
Goose Bay Diesel - Diésel	53 19	60 24	1953	2.000	1955	2.000	1956	2.000	1958 Total	2.000 8.000
				Total Public Works Canada				8,000		
				Total Newfoundland - Terre-Neuve				529,600		
Prince Edward Island - île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Charlottetown Heavy Fuel Oil - Mazout lourd	46 14	63 08	1931	1.500	1947 1960	4.000 10.000	1951 1963	7.500 20.000	1955 1968 Total	7.500 20.000 70.500
				Total Maritime Electric Co Ltd				70,500		
				Total Prince Edward Island - île-Du-Prince-Édouard				70,500		

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co										
Brooklyn Heavy Fuel Oil - Mazout lourd	44 03	64 42							1929	5,170
									Total	5,170
Total Bowaters Mersey Paper Co										5,170
Nova Scotia Forest Industries Ltd										
Port Hawkesbury Heavy Fuel Oil - Mazout lourd	45 36	61 21					1961	10,000	1971	17,560
									Total	27,560
Total Nova Scotia Forest Industries Ltd										27,560
Nova Scotia Power Corp										
Glace Bay Canadian Bituminous - Bitumineux canadien	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
									1967	36,000
									Total	96,000
Lingan Canadian Bituminous - Bitumineux canadien	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
									Total	632,800
Maccan Canadian Bituminous - Bitumineux canadien	45 43	64 15							1949	15,000
									Total	15,000
Point Tupper Canadian Bituminous - Bitumineux canadien	45 37	61 22					1969	78,510	1973	150,000
									Total	228,510
Trenton Canadian Bituminous - Bitumineux canadien	45 36	62 38			1955	20,000	1959	20,000	1969	150,000
									Total	190,000
Tufts Cove Heavy Fuel Oil - Mazout lourd	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
									Total	355,000
Total Nova Scotia Power Corp										1,817,310
Scott Maritimes Pulp Ltd										
Abercrombie Point Spent Pulping Liquor - Lessive de pâte épuisée	45 39	62 43							1971	18,750
									Total	18,750
Total Scott Maritimes Pulp Ltd										18,750
Total Nova Scotia - Nouvelle Écosse										1,868,790

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
New Brunswick - Nouveau Brunswick										
Atlantic Sugar Ltd										
Saint John	45 16	66 03				1962	2,500	1954	1,000	
Heavy Fuel Oil - Mazout lourd								Total	3,500	
Total Atlantic Sugar Ltd										3,500
Consolidated - Bathurst Ltd										
Bathurst	47 36	65 39		1937	6,000	1946	7,612	1958	7,000	
Wood Refuse - Déchets de bois								Total	20,612	
Total Consolidated - Bathurst Ltd										20,612
Fraser Inc										
Atholville	47 59	66 43				1956	5,000	1983	19,200	
Spent Pulping Liquor - Lessive de pâte épuisée								Total	24,200	
Edmundston	47 22	68 20				1947	3,800	1958	12,500	
Heavy Fuel Oil - Mazout lourd								Total	16,300	
Total Fraser Inc										40,500
Irving Pulp & Paper Ltd										
Saint John	45 15	66 06				1956	10,000	1960	12,500	
Heavy Fuel Oil - Mazout lourd								Total	22,500	
Total Irving Pulp & Paper Ltd										22,500
Miramichi Pulp & Paper Ltd										
Newcastle	47 00	65 34						1966	17,600	
Spent Pulping Liquor - Lessive de pâte épuisée								Total	17,600	
Total Miramichi Pulp & Paper Ltd										17,600
Nbip Forest Products Inc										
Dalhousie	48 04	66 23		1929	6,000	1930	750	1930	750	
Heavy Fuel Oil - Mazout lourd								Total	7,500	
Total Nbip Forest Products Inc										7,500
New Brunswick Electric Power Comm										
Chatham	47 02	65 28				1948	12,500	1956	20,000	
Canadian Bituminous - Bitumineux canadien								Total	32,500	
Coleson Cove	45 17	66 21		1976	350,000	1976	350,000	1977	350,000	
Heavy Fuel Oil - Mazout lourd								Total	1,050,000	
Courtenay Bay	45 16	66 01	1961	50,000	1965	13,365	1966	100,000	1967	100,000
Heavy Fuel Oil - Mazout lourd								Total	263,365	
Dalhousie # 1	48 04	66 24						1969	100,000	
Heavy Fuel Oil - Mazout lourd								Total	100,000	
Dalhousie # 2	48 04	66 24						1980	200,000	
Canadian Bituminous - Bitumineux canadien								Total	200,000	
Grand Lake # 2	46 04	66 01	1951	5,000	1952	5,000	1953	15,000	1964	60,000
Canadian Bituminous - Bitumineux canadien								Total	85,000	
Total New Brunswick Electric Power Comm										1,730,865
St Anne Nackawic Pulp & Paper Co										
Nackawic	46 00	67 15						1970	25,000	
Heavy Fuel Oil - Mazout lourd								Total	25,000	
Total St Anne Nackawic Pulp & Paper Co										25,000
Total New Brunswick - Nouveau Brunswick										1,868,077

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Quebec										
Celanese Canada Inc										
Drummondville	45 53	72 29			1935	1.500	1950	2.500	1953	3.500
Natural Gas - Gaz naturel									Total	7.500
Total Celanese Canada Inc										7,500
Hydro Québec										
Tracy	46 01	73 10	1964	150.000	1965	150.000	1967	150.000	1968	150.000
Heavy Fuel Oil - Mazout lourd									Total	600.000
Total Hydro Québec										600,000
La Cie Price Ltée										
Kenogami	48 25	71 15							1968	14.750
Heavy Fuel Oil - Mazout lourd									Total	14.750
Total La Cie Price Ltée										14,750
Mines Noranda Ltée										
Murdochville	48 58	65 31							1955	5.400
Waste Heat - Récupération thermique									Total	5.400
Total Mines Noranda Ltée										5,400
Total Quebec										627,650

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Ontario										
Algoma Steel Corp Ltd										
Sault Ste Marie Natural Gas - Gaz naturel	46 31	84 20	1942	625	1942	625	1963	12,500	1963	12,500
									Total	26,250
Total Algoma Steel Corp Ltd										
26,250										
Allied Chemicals Canada Ltd										
Amherstburg Natural Gas - Gaz naturel	42 06	83 06			1948	2,500	1957	3,750	1966	4,700
									Total	10,950
Total Allied Chemicals Canada Ltd										
10,950										
Canadian General Electric Co Ltd										
Peterborough Natural Gas - Gaz naturel	44 18	78 19							1931	2,000
									Total	2,000
Total Canadian General Electric Co Ltd										
2,000										
Dow Chemical Of Canada Ltd										
Sarnia Natural Gas - Gaz naturel	42 58	82 23					1963	28,800	1963	28,800
									Total	57,600
Total Dow Chemical Of Canada Ltd										
57,600										
Great Lakes Forest Products Ltd										
Fort William Natural Gas - Gaz naturel	48 23	89 15			1963	17,100	1974	25,470	1975	34,000
									Total	76,570
Total Great Lakes Forest Products Ltd										
76,570										
Hiram Walker & Son Ltd										
Walkerville Natural Gas - Gaz naturel	42 18	83 01					1956	2,500	1970	5,000
									Total	7,500
Total Hiram Walker & Son Ltd										
7,500										
Inco Metals Company										
Iron Ore Recovery Waste Heat - Récupération thermique	46 28	81 04					1963	9,375	1963	9,375
									Total	18,750
Total Inco Metals Company										
18,750										
James River Marathon Ltd										
Marathon Spent Pulping Liquor - Lessive de pâte épuisée	48 40	86 25			1946	7,500	1948	4,000	1948	4,000
									Total	15,500
Total James River Marathon Ltd										
15,500										
Malette Kraft Pulp And Power										
Smooth Rock Falls Spent Pulping Liquor - Lessive de pâte épuisée	49 12	81 38							1976	15,000
									Total	15,000
Total Malette Kraft Pulp And Power										
15,000										
Ontario Hydro										
Atikokan Lignite Coal - Charbon lignite	48 45	91 37							1985	230,000
									Total	230,000
J Clark Keith Imported Bituminous - Bitumineux importé	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953	66,000
									Total	264,000
Lakeview Imported Bituminous - Bitumineux importé	43 34	79 33	1962	300,000	1963	300,000	1965	300,000	1965	300,000
			1967	300,000	1969	300,000	1969	300,000	1969	300,000
									Total	2,400,000
Lambton Imported Bituminous - Bitumineux importé	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970	510,000
									Total	2,040,000

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW	
Ontario											
Ontario Hydro											
Lennox Heavy Fuel Oil - Mazout lourd	44 11	56 47	1976	550.000	1976	550.000	1976	550.000	1977	550.000	
									Total	2.200.000	
Nanticoke Imported Bituminous - Bitumineux importé	43 34	79 33	1973	512.000	1973	512.000	1973	512.000	1974	512.000	
			1975	512.000	1977	512.000	1978	512.000	1978	512.000	
									Total	4.096.000	
Richard L Hearn Imported Bituminous - Bitumineux importé	43 39	79 20	1951	100.000	1952	100.000	1952	100.000	1953	100.000	
			1959	200.000	1960	200.000	1960	200.000	1961	200.000	
									Total	1.200.000	
Thunder Bay Lignite Coal - Charbon lignite	48 22	89 13			1963	93.000	1981	165.000	1982	165.000	
									Total	423.000	
			Total Ontario Hydro							12,853,000	
Polysar Ltd											
Sarnia Natural Gas - Gaz naturel	42 58	82 23	1943	4.000	1948	5.000	1956	13.281	1983	28.750	
									Total	51.031	
			Total Polysar Ltd							51,031	
Redpath Sugars Ltd											
Toronto Natural Gas - Gaz naturel	43 40	79 23							1959	2.500	
									Total	2.500	
			Total Redpath Sugars Ltd							2,500	
Spruce Falls Power & Paper Co Ltd											
Kapuskasing Mill Natural Gas - Gaz naturel	49 25	82 26				1945	12.500	1958	9.100	21.600	
									Total	21.600	
			Total Spruce Falls Power & Paper Co Ltd							21,600	
Stelco Inc											
Hamilton Blast Furnace Gas - Gaz de haut fourneau	43 14	79 51				1948	4.000	1959	6.000	10.000	
									Total	10.000	
			Total Stelco Inc							10,000	
Sunridge Power Corp.											
Dryden Natural Gas - Gaz naturel	49 47	92 49							1954	6.666	
									Total	6.666	
			Total Sunridge Power Corp.							6,666	
Tricil Ltd											
Swaru Plant Shredded Refuse - Rebutts en morceaux	43 14	79 51							1987	4.231	
									Total	4.231	
			Total Tricil Ltd							4,231	
			Total Ontario							13,179,148	

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Manitoba										
B C Sugar Refining Co Ltd										
Fort Garry Natural Gas - Gaz naturel	50 07	96 56					1940	1,500	1953	2,500
									Total	4,000
				Total B C Sugar Refining Co Ltd						4,000
Manitoba Forestry Resources Ltd										
The Pas Wood Refuse - Déchets de bois	55 05	123 01					1970	9,800	1970	13,000
									Total	22,800
				Total Manitoba Forestry Resources Ltd						22,800
Manitoba Hydro										
Brandon Lignite Coal - Charbon lignite	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958	33,000
									1970	105,000
									Total	237,000
Selkirk Lignite Coal - Charbon lignite	50 09	96 52					1960	66,000	1960	66,000
									Total	132,000
				Total Manitoba Hydro						369,000
Winnipeg City Of										
Amy Street Lignite Coal - Charbon lignite	49 53	97 09					1924	5,000	1924	5,000
									1954	25,000
									Total	35,000
				Total Winnipeg City Of						35,000
				Total Manitoba						430,800

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Saskatchewan										
Domtar Chemicals Group										
Unity	52 27	109 10							1948	1,150
Natural Gas - Gaz naturel									Total	1,150
Total Domtar Chemicals Group										1,150
Hudson Bay Mining & Smelting Co Ltd										
Flin Flon	54 46	101 53					1951	6,000	1976	15,000
Heavy Fuel Oil - Mazout lourd									Total	21,000
Total Hudson Bay Mining & Smelting Co Ltd										21,000
Kalium Chemicals										
Belle Plaine	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
Natural Gas - Gaz naturel									Total	35,000
Total Kalium Chemicals										35,000
Saskatchewan Power Corp										
Boundary Dam	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
Lignite Coal - Charbon lignite							1973	150,000	1978	292,500
Total										874,500
Estevan	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
Lignite Coal - Charbon lignite									Total	65,000
Poplar River	49 06	105 31					1980	294,000	1983	297,800
Lignite Coal - Charbon lignite									Total	591,800
Queen Elizabeth	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
Natural Gas - Gaz naturel									Total	241,000
Total Saskatchewan Power Corp										1,772,300
Weyerhaeuser Canada Ltd										
Prince Albert	53 12	105 51							1968	22,312
Spent Pulping Liquor - Lessive de pâte épuisée									Total	22,312
Total Weyerhaeuser Canada Ltd										22,312
Total Saskatchewan										1,851,762

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Alberta										
A E C Power Ltd										
Mildred Lake Waste Gas - Gaz de récupération	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978	68,000
									Total	218,000
Total A E C Power Ltd										218,000
Alberta Government Services										
Legislature Building Natural Gas - Gaz naturel	53 33	113 28			1953	500	1959	800	1965	800
									Total	2,100
Total Alberta Government Services										2,100
Alberta Hospital-Edmonton										
Edmonton Natural Gas - Gaz naturel	53 33	113 28							1971	2,500
									Total	2,500
Total Alberta Hospital-Edmonton										2,500
Alberta Power Ltd										
Battle River Subbituminous Coal - Charbon sousbitumineux	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975	154,000
									1981	376,110
									Total	740,110
H R Milner Canadian Bituminous - Bitumineux canadien	53 56	118 30							1973	150,000
									Total	150,000
Total Alberta Power Ltd										890,110
Alberta Power/Trans Alta										
Sheerness Subbituminous Coal - Charbon sousbitumineux	51 30	111 40							1986	382,950
									Total	382,950
Total Alberta Power/Trans Alta										382,950
Alberta Sugar Co										
Taber Natural Gas - Gaz naturel	49 47	112 08					1950	2,000	1967	4,300
									Total	6,300
Total Alberta Sugar Co										6,300
Alta Public Works Supply & Services										
Michener Centre South Natural Gas - Gaz naturel	52 16	113 48							1961	400
									Total	400
Total Alta Public Works Supply & Services										400
Amoco Canada Petroleum Co Ltd										
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1970	300	1970	300
									Total	600
Total Amoco Canada Petroleum Co Ltd										600
Bpeco Incorporated										
Edmonton Natural Gas - Gaz naturel	53 33	113 28							1954	1,125
									Total	1,125
Total Bpeco Incorporated										1,125
Building Services Alta Hospital										
Ponoke Hospital Natural Gas - Gaz naturel	52 42	113 35			1961	600	1961	600	1984	515
									Total	1,715
Total Building Services Alta Hospital										1,715

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Alberta										
Celanese Canada Inc										
Clover Bar Plant Natural Gas - Gaz naturel	53 34	113 20			1953	6.600	1953	6.600	1953	6.600
									Total	19.800
Total Celanese Canada Inc										19,800
Edmonton Power										
Clover Bar Natural Gas - Gaz naturel	53 39	113 20	1970	165.000	1973	165.000	1977	165.000	1979	165.000
									Total	660.000
Rossdale Natural Gas - Gaz naturel	53 33	113 28	1944	15.000	1949	30.000	1953	30.000	1955	30.000
					1960	75.000	1963	75.000	1966	75.000
									Total	330.000
Total Edmonton Power										990,000
Foothills Hospital										
Calgary Natural Gas - Gaz naturel	51 03	114 05	1966	1.000	1966	1.000	1971	6.000	1980	10.000
									Total	18.000
Total Foothills Hospital										18,000
Gulf Canada Resources Inc										
Rimby Natural Gas - Gaz naturel	52 38	114 14	1961	1.000	1961	1.000	1961	1.000	1963	1.000
									Total	4.000
Total Gulf Canada Resources Inc										4,000
Medicine Hat City Of										
Medicine Hat Waste Heat - Récupération thermique	50 03	110 40	1929	3.000	1949	5.000	1953	30.000	1974	15.000
									Total	53.000
Total Medicine Hat City Of										53,000
Procter & Gamble Cellulose Ltd										
Wapiti River Natural Gas - Gaz naturel	55 10	118 48							1973	34.500
									Total	34.500
Total Procter & Gamble Cellulose Ltd										34,500
Sherritt-Gordon Mines Ltd										
Fort Saskatchewan Natural Gas - Gaz naturel	53 43	113 13					1954	2.500	1959	2.500
									Total	5.000
Total Sherritt-gordon Mines Ltd										5,000
Southern Alta Institute Of Tech										
Power Plant Natural Gas - Gaz naturel	51 03	114 05							1959	600
									Total	600
Total Southern Alta Institute Of Tech										600
St Regis (Alberta) Ltd										
Winton Natural Gas - Gaz naturel	53 25	117 34							1957	21.960
									Total	21.960
Total St Regis (Alberta) Ltd										21,960
Suncor Inc										
Tar Island Petroleum Coke - Coke de pétrole	56 57	111 26					1967	32.500	1967	32.500
									Total	65.000
Total Suncor Inc										65,000

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Alberta										
The Canadian Salt Co Ltd										
Lindbergh	53 53	110 40					1958	960	1964	600
Natural Gas - Gaz naturel									Total	1,560
Total The Canadian Salt Co Ltd										1,560
Trans Alta Utilities Corp										
Keephills	53 30	114 33					1983	403,200	1983	403,200
Subbituminous Coal - Charbon sousbitumineux									Total	806,400
Sundance	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
Subbituminous Coal - Charbon sousbitumineux							1977	400,000	1980	400,000
Total										2,200,000
Wabamun	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
Subbituminous Coal - Charbon sousbitumineux									Total	582,000
Total Trans Alta Utilities Corp										3,588,400
Total Alberta										6,307,620

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
British Columbia - Colombie-Britannique										
B C Forest Products Ltd										
Cowichan Wood Refuse - Déchets de bois	48 53	124 13	1915	750	1915	800	1918	2,000	1966 Total	5,000 8,550
Crofton Heavy Fuel Oil - Mazout lourd	48 52	123 39							1981 Total	38,000 38,000
Mackenzie Natural Gas - Gaz naturel	55 20	123 15							1979 Total	20,000 20,000
Total B C Forest Products Ltd										66,550
B C Sugar										
Vancouver Natural Gas - Gaz naturel	49 16	123 07			1947	1,250	1947	1,250	1974 Total	3,000 5,500
Total B C Sugar										5,500
British Columbia Hydro & Power Auth										
Burrard Natural Gas - Gaz naturel	49 17	122 52	1962	150,000	1963	150,000	1965 1968	150,000 150,000	1967 1975 Total	150,000 162,500 912,500
Total British Columbia Hydro & Power Auth										912,500
Canadian Forest Products Ltd										
Port Mellon Heavy Fuel Oil - Mazout lourd	49 32	123 29					1928	1,500	1947 Total	3,000 4,500
Total Canadian Forest Products Ltd										4,500
Cariboo Pulp & Paper Co										
Queensel Spent Pulping Liquor - Lessive de pâte épuisée	52 59	122 30							1972 Total	28,000 28,000
Total Cariboo Pulp & Paper Co										28,000
CIP Inc										
Gold River Pulp Mill Biomass - Bio-masse	47 41	126 07					1966	1,500	1982 Total	27,964 29,464
Total CIP Inc										29,464
Crestbrook Forest Industries Ltd										
Skookumchuck Natural Gas - Gaz naturel	49 49	115 44							1968 Total	15,000 15,000
Total Crestbrook Forest Industries Ltd										15,000
Crown Forest Industries Ltd										
Campbell River Heavy Fuel Oil - Mazout lourd	50 04	125 17							1981 Total	25,000 25,000
Kelowna Wood Refuse - Déchets de bois	49 53	119 29					1948	1,000	1948 Total	6,250 7,250
Total Crown Forest Industries Ltd										32,250
Evans Products Co Ltd										
Golden Wood Refuse - Déchets de bois	51 18	116 58							1946 Total	7,500 7,500
Total Evans Products Co Ltd										7,500

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
Macmillan Bloedel Ltd										
Harmac Spent Pulping Liquor - Lessive de pâte épuisée	49 03	124 00			1953	1,250	1963	4,000	1963 Total	31,500 36,750
Port Alberni Wood Refuse - Déchets de bois	49 11	124 49							1963 Total	26,000 26,000
Powell River Spent Pulping Liquor - Lessive de pâte épuisée	49 52	124 33					1951	10,500	1967 Total	36,000 46,500
Total Macmillan Bloedel Ltd										109,250
Northwood Pulp & Timber Ltd										
Fraser Flats Spent Pulping Liquor - Lessive de pâte épuisée	54 00	123 00					1973	28,800	1981 Total	28,000 56,800
Total Northwood Pulp & Timber Ltd										56,800
Petro Canada										
Taylor Natural Gas - Gaz naturel	56 10	120 41			1957	2,500	1957	2,500	1957 Total	2,500 7,500
Total Petro Canada										7,500
Skeena Cellulose Inc.										
Skeena Pulp Operation Spent Pulping Liquor - Lessive de pâte épuisée	54 14	130 18					1950	7,500	1966 Total	34,500 42,000
Total Skeena Cellulose Inc.										42,000
Weldwood Of Canada Ltd										
Flavelle Cedar Div Wood Refuse - Déchets de bois	49 17	122 51					1915	3,000	1941 Total	3,500 6,500
Total Weldwood Of Canada Ltd										6,500
Westar Ltd										
Celgar Pulp Mill Natural Gas - Gaz naturel	51 02	118 32							1963 Total	2,500 2,500
Total Westar Ltd										2,500
Western Pulp Ltd Partnership										
Port Alice Spent Pulping Liquor - Lessive de pâte épuisée	50 23	127 27	1947	7,500	1949	3,500	1949	3,500	1976 Total	16,600 31,100
Woodfibre Spent Pulping Liquor - Lessive de pâte épuisée	49 40	123 15			1947	2,000	1947	2,000	1961 Total	3,000 7,000
Total Western Pulp Ltd Partnership										38,100
Weyerhaeuser Canada Ltd										
Kamloops Spent Pulping Liquor - Lessive de pâte épuisée	50 40	120 19					1972	27,000	1972 Total	14,000 41,000
Total Weyerhaeuser Canada Ltd										41,000
Total British Columbia - Colombie-Britannique										1,404,914
Total Canada										27,838,861

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Newfoundland - Terre-Neuve										
Iron Ore Company Of Canada										
Labrador City Diesel - Diésel	52 57	66 55							1962 Total	1,000 1,000
Mobile Rail Car 12 Diesel - Diésel									1956 Total	1,000 1,000
Mobile Rail Car 13 Diesel - Diésel	52 55	66 52							1962 Total	1,000 1,000
Total Iron Ore Company Of Canada										3,000
Newfoundland & Labrador Hydro										
Black Tickle Diesel - Diésel	53 26	55 45			1978	250	1978	250	1978 Total	300 800
Cartwright Diesel - Diésel	53 43	57 00	1978	250	1987	450	1987	450	1987 Total	450 1,600
Charlottetown Diesel - Diésel	52 40	56 10			1975	136	1978	136	1986 Total	250 522
Davis Inlet Diesel - Diésel	55 50	60 50			1975	136	1975	136	1985 Total	250 522
Flowers Cove Diesel - Diésel	51 18	56 44	1970	600	1972	600	1973	700	1975 Total	800 2,700
Francois Diesel - Diésel	47 34	56 44	1971	100	1980	175	1980	200	1980 Total	250 725
Goose Bay North Diesel - Diésel	53 19	60 24	1952 1958	750 1,000	1952 1968	750 2,500	1952 1969	750 2,600	1952 1974 Total	750 2,600 11,700
Grey River Diesel - Diésel	47 35	57 06			1970	60	1975	136	1975 Total	136 332
Harbour Deep Diesel - Diésel	50 22	56 31	1974	250	1975	136	1979	136	1980 Total	136 658
Hawkes Bay Diesel - Diésel	50 36	57 10					1971	2,500	1971 Total	2,500 5,000
Hopedale Diesel - Diésel	55 30	60 15			1975	182	1980	200	1984 Total	250 632
L'Anse Au Loup Diesel - Diésel	51 30	56 50	1974	600	1974	600	1976	800	1984 Total	1,100 3,100
La Poile Diesel - Diésel	47 41	58 24			1975	40	1975	60	1986 Total	136 236
Little Bay Islands Diesel - Diésel	49 39	55 47	1970	100	1973	100	1975	100	1979 1980 Total	300 300 900
Main Brook Diesel - Diésel	51 11	56 01			1970	250	1974	250	1980 Total	250 750
Makkovik Diesel - Diésel	55 05	59 11			1974	250	1978	250	1980 Total	450 950
Marys Harbour Diesel - Diésel	52 18	55 50			1974	300	1975	250	1975 Total	250 800
Mccallum Diesel - Diésel	47 37	56 14			1975	136	1975	136	1975 Total	60 332
Mud Lake Diesel - Diésel	53 18	60 10			1975	60	1980	50	1980 Total	50 160
Nain Diesel - Diésel	56 33	61 41	1974	300	1975	350	1975	300	1978 Total	300 1,250
Paradise River Diesel - Diésel	53 25	57 17			1971	60	1971	40	1971 Total	60 160

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	Year KW	Year Année	Year KW	Year Année	Year KW	Year Année	Year KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Petit Forte Diesel - Diésel	47 22	54 40			1971	60	1971	60	1980 Total	136 256
Petites Diesel - Diésel	47 37	58 36			1974	100	1974	100	1975 Total	60 260
Pond Cove Diesel - Diésel	50 07	56 50			1978	920	1980	850	1981 Total	800 2,570
Port Hope Simpson Diesel - Diésel	52 33	56 18			1974	250	1974	250	1975 Total	136 636
Postville Diesel - Diésel	54 54	59 46	1973	75	1973	75	1976	75	1986 Total	155 380
Ramea Diesel - Diésel	47 31	57 25	1970	300	1971	1,000	1972 1977	442 568	1974 1980 Total	426 1,000 3,736
Rencontre East Diesel - Diésel	47 37	55 14			1980	136	1980	136	1986 Total	250 522
Rigolet Diesel - Diésel	54 12	58 25	1974	60	1980	134	1980	250	1982 Total	90 534
Roddickton Diesel - Diésel	50 52	56 08	1975	1,000	1975	560	1975	450	1977 1981 Total	1,000 450 3,460
South East Bight Diesel - Diésel	47 23	54 35			1974	60	1974	60	1974 Total	60 180
St Anthony Diesel - Diésel	51 22	55 35	1973	1,000	1973	1,000	1973 1980	1,000 2,000	1975 1982 Total	1,000 2,000 8,000
St Brendans Diesel - Diésel	48 52	53 40			1970	60	1974	250	1974 Total	250 560
St Lewis Diesel - Diésel	52 18	55 48	1974	220	1978	136	1980	75	1987 Total	250 681
Westport Diesel - Diésel	49 47	56 40	1970	60	1974	250	1980	250	1980 Total	250 810
Williams Harbour Diesel - Diésel	57 53	52 26			1975	136	1975	136	1980 Total	60 332
Total Newfoundland & Labrador Hydro										56,746
Newfoundland Light & Power Co Ltd										
Aguathuna Diesel - Diésel	48 33	58 46							1962 Total	1,200 1,200
Mobile Diesel Plant 1 Diesel - Diésel									1973 Total	700 700
Mobile Diesel Plant 2 Diesel - Diésel									1976 Total	670 670
Palmquist Diesel - Diésel	48 57	54 34			1948	1,000	1953	1,000	1957 Total	1,000 3,000
Port Aux Basques Diesel - Diésel	47 34	59 09	1949	250	1954 1964	350 250	1957 1964	350 250	1957 1969 Total	209 2,500 4,159
Port Union Diesel - Diésel	48 30	53 05							1961 Total	500 500
Salt Pond Diesel - Diésel	47 01	55 11			1963	500	1963	500	1963 Total	500 1,500
St John's Diesel - Diésel	47 34	52 43							1956 Total	2,500 2,500
Total Newfoundland Light & Power Co Ltd										14,229
Total Newfoundland - Terre-Neuve										73,975

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Prince Edward Island - Ile-Du-Prince-édouard										
Summerside Town Of										
Summerside	46 24	63 47	1940	200	1940	250	1941	250	1947	555
Diesel - Diésel			1950	1,136	1960	2,250	1963	2,250	1983	4,245
									Total	11,136
Total Summerside Town Of										11,136
Total Prince Edward Island - Ile-Du-Prince-édouard										11,136
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co Ltd										
Brooklyn	44 03	64 42							1988	1,500
Light Fuel Oil - Mazout léger									Total	1,500
Total Bowaters Mersey Paper Co Ltd										1,500
Total Nova Scotia - Nouvelle Écosse										1,500
New Brunswick - Nouveau Brunswick										
Maine-New Brunswick Elec Power Co										
Tinker	46 48	67 43							1949	1,000
Diesel - Diésel									Total	1,000
Total Maine-New Brunswick Elec Power Co										1,000
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46	1963	700	1965	530	1967	712	1969	816
Diesel - Diésel									1974	1,000
									Total	3,838
Point Le Preau	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977	950
Diesel - Diésel									Total	11,500
Total New Brunswick Electric Power Comm										15,338
Total New Brunswick - Nouveau Brunswick										16,338

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Quebec										
Fer Et Titane Du Québec Inc										
Havre St Pierre Light Fuel Oil - Mazout léger	50 15	63 36	1963	1,000	1963	1,000	1975	500	1975 1979 Total	500 350 3,350
Total Fer Et Titane Du Québec Inc										3,350
Hydro Québec										
Akulivik Diesel - Diésel	60 48	78 12			1984	250	1988	300	1988 Total	300 850
Aupaluk Diesel - Diésel	59 21	69 41			1981	150	1981	150	1984 Total	250 550
Blanc Sablon Diesel - Diésel	51 25	57 12	1973 1980	800 800	1974 1981	800 800	1977 1985 1986	800 800 800	1980 1985 1987 Total	800 800 800 8,000
Ile D'entrée Diesel - Diésel	47 17	61 42	1974	175	1979	400	1979	500	1980 1988 Total	350 320 1,745
Iles-De-La-Madeleine Diesel - Diésel	47 22	61 53	1968 1974 1975 1979 1988	2,270 3,072 2,035 6,800 2,035	1970 1974 1975 1980 1988	3,072 2,035 2,035 6,800 2,035	1971 1974 1977 1988 1988	3,072 2,035 5,968 2,035 2,035	1973 1975 1977 1988 1988 Total	3,072 2,035 5,968 2,035 2,035 62,479
Inukjuak Diesel - Diésel	58 27	78 06			1981	420	1981	600	1984 Total	600 1,620
Ivujuvik Diesel - Diésel	62 24	77 55			1985	175	1985	400	1985 Total	400 975
Kangiqualujuaq Diesel - Diésel	58 41	65 57			1984	250	1984	250	1986 Total	400 900
Kangiujuaq Diesel - Diésel	61 36	71 58			1981	210	1981	210	1982 Total	400 820
Kangirsuk Diesel - Diésel	60 01	70 02			1981	250	1987	400	1987 Total	400 1,050
Kuujuuaq Diesel - Diésel	58 06	68 24	1975	800	1978	800	1980	800	1988 Total	400 2,800
La Romaine Diesel - Diésel	50 13	60 41	1979	600	1979	600	1982	800	1985 1988 Total	800 800 3,600
La Tabatière Diesel - Diésel	50 50	58 58	1975	800	1978 1980	800 800	1978 1982	800 700	1980 1987 Total	800 800 5,500
Natashquan Diesel - Diésel	50 12	61 50			1969	500	1971	800	1973 Total	800 2,100
Port Menier Diesel - Diésel	49 41	64 21			1983	800	1984	800	1987 Total	400 2,000
Poste-De-La-Baleine Diesel - Diésel	50 17	77 45			1973	800	1974	800	1978 Total	800 2,400
Povungnituk Diesel - Diésel	60 02	77 17			1981	600	1985	600	1985 Total	600 1,800
Quaqtaq Diesel - Diésel	61 02	69 37			1981	250	1982	250	1987 Total	400 900
Saint-Augustin Diesel - Diésel	51 14	58 39	1970	400	1972	400	1974	600	1980 1980 Total	800 800 3,000
Salluit Diesel - Diésel	62 13	75 39			1982	400	1983	400	1984 Total	400 1,200

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Quebec										
Hydro Québec										
Tasiujaq Diesel - Diésel	58 42	69 56			1981	90	1981	175	1981	175
									Total	440
Total Hydro Québec										104,729
Iron Ore Company Of Canada										
Mobile Rail Car 10 Diesel - Diésel	54 48	66 49							1956	1,000
									Total	1,000
Mobile Rail Car 11 Diesel - Diésel	54 48	66 49							1956	1,000
									Total	1,000
Total Iron Ore Company Of Canada										2,000
Produits Forestiers Maclaren Inc										
Division Mines Gaspé Diesel - Diésel	48 58	65 31			1953	1,000	1954	1,000	1981	900
									Total	2,900
Total Produits Forestiers Maclaren Inc										2,900
Total Quebec										112,979
Ontario										
Gananoque Light & Power Ltd										
Station 6 Natural Gas - Gaz naturel	44 20	76 10	1959	1,360	1959	1,360	1967	1,250	1967	1,200
									1978	600
									Total	5,770
Total Gananoque Light & Power Ltd										5,770
Orillia Water Light & Power Comm										
Orillia Diesel - Diésel	44 37	79 25					1947	1,000	1948	1,136
									Total	2,136
Total Orillia Water Light & Power Comm										2,136
Pembroke Hydro Electric Comm										
Pembroke Diesel - Diésel	45 49	77 07					1929	930	1949	680
									Total	1,610
Total Pembroke Hydro Electric Comm										1,610
Total Ontario										9,516

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
Manitoba										
Hudson Bay Mining & Smelting Co Ltd										
Spruce Point Diesel - Diésel	54 35	100 25	1980	600	1980	600	1980	930	1983 Total	930 3,060
Total Hudson Bay Mining & Smelting Co Ltd										3,060
Manitoba Hydro										
Brochet Diesel - Diésel	57 53	101 40			1974	175	1988	325	1988 Total	325 825
Garden Hill Diesel - Diésel	53 50	94 40	1970	300	1974	300	1986 1988	500 855	1988 Total	855 3,665
God's Lake Narrows Diesel - Diésel	54 32	94 25	1972	300	1972	300	1976	300	1980 Total	300 1,200
God's River Diesel - Diésel	54 50	94 04			1979	175	1979	175	1986 Total	175 525
Lac Brochet Diesel - Diésel	58 40	101 40			1981	175	1981	175	1981 Total	175 525
Oxford House Diesel - Diésel	54 57	95 16	1974	300	1974	300	1978	500	1986 Total	500 1,600
Pikwitonei Diesel - Diésel	55 36	97 10					1976	175	1976 Total	175 350
Red Sucker Lake Diesel - Diésel	54 10	93 37			1975	300	1976	175	1976 Total	175 650
Shamattawa Diesel - Diésel	55 52	92 05			1973	175	1986	325	1986 Total	325 825
St Theresa Diesel - Diésel	53 50	94 46	1971	175	1975	300	1985	500	1987 Total	500 1,475
Tadoule Lake Diesel - Diésel	58 40	98 22					1982	175	1982 Total	175 350
Thicket Portage Diesel - Diésel	55 15	97 37	1971	175	1973	175	1976	75	1976 Total	75 500
Waasagomach Diesel - Diésel	53 55	94 50			1975	300	1975	300	1979 Total	300 900
Total Manitoba Hydro										13,390
Total Manitoba										16,450

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Saskatchewan										
Kalium Chemicals										
Belle Plaine	50 24	105 09							1984	500
Natural Gas - Gaz naturel									Total	500
Total Kalium Chemicals										500
Sask Power Corp										
Brabant Lake	56 00	103 43					1969	100	1975	100
Diesel - Diésel									Total	200
Kinoosao	57 05	102 01					1970	75	1976	100
Diesel - Diésel									Total	175
Southend	56 19	103 14	1978	250	1979	250	1985	400	1985	400
Diesel - Diésel									Total	1,300
Wolleston	58 07	103 10	1978	250	1978	250	1981	600	1981	600
Diesel - Diésel									Total	1,700
Total Sask Power Corp										3,375
Total Saskatchewan										3,875

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
Alberta										
Alberta Power Ltd										
Algar Microwave Diesel - Diésel	56 05	111 51							1977 Total	30 30
Berland Microwave Diesel - Diésel	53 39	118 10							1967 Total	20 20
Buffalo Creek Natural Gas - Gaz naturel	56 30	113 00	1967	500	1967	500	1970	1,250	1970 Total	1,250 3,500
Chipevyan Lake Diesel - Diésel	56 56	113 28			1984	100	1984	80	1986 Total	60 240
Crow Lake Microwave Diesel - Diésel	55 51	112 51							1977 Total	30 30
Economy Microwave Diesel - Diésel	54 47	118 13							1977 Total	20 20
Flat Top Mountain Diesel - Diésel	55 09	114 47					1971	10	1971 Total	10 20
Foggy Mountain Diesel - Diésel	58 36	114 04					1971	10	1971 Total	10 20
Fort Chipewyan Diesel - Diésel	58 43	111 09	1973	500	1974	800	1984	1,085	1984 Total	1,085 3,470
Fox Lake Diesel - Diésel	58 25	114 33			1975	250	1984	200	1987 Total	330 780
Garden Creek Diesel - Diésel	58 43	113 52			1985	60	1985	100	1985 Total	150 310
Gregoire Microwave Diesel - Diésel	56 19	111 35							1977 Total	30 30
Hunt Creek Diesel - Diésel	57 14	114 46					1972	125	1972 Total	125 250
Indian Cabins Diesel - Diésel	59 53	117 02			1975	50	1975	50	1975 Total	30 130
Jasper Natural Gas - Gaz naturel	52 53	118 05	1959	3,000	1960	3,000	1973	1,200	1974 Total	1,200 8,400
Jean D'or Prairie Natural Gas - Gaz naturel	58 23	115 04			1983	150	1984	108	1984 Total	157 415
Marianna Lake Diesel - Diésel	55 58	112 00	1981	125	1983	150	1985	125	1985 Total	125 525
Maytower Microwave Diesel - Diésel	55 30	112 21							1977 Total	30 30
Panny River Diesel - Diésel	57 18	114 51			1974	800	1984	500	1988 Total	1,030 2,330
Peace Point Diesel - Diésel	59 08	112 26					1961	40	1970 Total	40 80
Simonette Microwave Diesel - Diésel	54 19	118 21							1977 Total	20 20
Skunk Lake Diesel - Diésel	56 53	114 21					1987	165	1987 Total	165 330
Steen River Town Diesel - Diésel	59 38	117 11					1975	50	1976 Total	50 100
Thickwood Hills Diesel - Diésel	56 47	111 52					1976	12	1988 Total	20 32
Touchwood Diesel - Diésel	54 54	111 20					1971	10	1971 Total	10 20
Trout Lake Diesel - Diésel	56 29	114 35	1980	150	1980	150	1980	150	1980 Total	150 600

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW	Année	KW
Alberta												
Alberta Power Ltd												
Steen River Microwave Diesel - Diésel	59 35	117 05								1981	20	
										Total	20	
Total Alberta Power Ltd											21,752	
Amoco Canada Petroleum Co Ltd												
Bigstone Natural Gas - Gaz naturel	54 18	117 15	1967	400	1967	400	1967	400	1967	400	1967	400
										Total	1,600	
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1968	400	1968	400	1968	400
										Total	800	
Fir Natural Gas - Gaz naturel	54 20	117 10					1976	175	1976	175	1976	175
										Total	350	
South Wapiti Natural Gas - Gaz naturel	54 53	119 12					1982	450	1982	450	1982	450
										Total	900	
Whitecourt Natural Gas - Gaz naturel	54 09	115 41					1962	800	1965	800	1965	800
										Total	1,600	
Total Amoco Canada Petroleum Co Ltd											5,250	
Building Services Alta Hospital												
Ponoka Hospital Light Fuel Oil - Mazout léger	52 42	113 35								1972	200	
										Total	200	
Total Building Services Alta Hospital											200	
Calgary City Of												
Calgary Diesel - Diésel	51 03	114 05					1967	2,750	1967	2,750	1967	2,750
										Total	5,500	
Total Calgary City Of											5,500	
Southern Alta Institute Of Tech												
Power Plant Natural Gas - Gaz naturel	51 03	114 05								1967	500	
										Total	500	
Total Southern Alta Institute Of Tech											500	
Total Alberta											33,202	

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW	Année
British Columbia - Colombie-Britannique											
B C Packers Ltd											
Namu	51 49	127 52	1962	235	1962	235	1962	235	1962	235	1962
Diesel - Diesel							1963	235	1963	235	1963
									Total	1,410	1,410
Total B C Packers Ltd											1,410
British Columbia Hydro & Power Auth											
Ah-Sin-heck	52 22	126 46	1962	1,000	1962	1,000	1964	1,000	1969	600	600
Diesel - Diesel							1969	600	1975	600	600
									Total	4,800	4,800
Anahim	52 28	125 19	1966	500	1972	250	1972	250	1974	250	250
Diesel - Diesel							1974	250	1975	600	600
									Total	2,100	2,100
Atlin	59 34	133 42	1969	600	1978	400	1978	400	1978	400	400
Diesel - Diesel									Total	1,800	1,800
Bella Bella	52 09	128 07	1969	600	1970	600	1970	600	1976	600	600
Diesel - Diesel									Total	2,400	2,400
Boston Bar	49 52	121 26	1951	150	1951	150	1955	500	1956	500	500
Diesel - Diesel									1960	650	650
									Total	1,950	1,950
Dease Lake	58 27	130 02	1963	500	1966	600	1978	350	1978	500	500
Diesel - Diesel									Total	1,950	1,950
Eddontenajon	57 50	129 59	1966	500	1972	250	1972	250	1974	250	250
Diesel - Diesel							1974	250	1975	350	350
									Total	1,850	1,850
Fort Nelson	58 49	122 33	1957	3,000	1957	3,000	1960	1,200	1960	600	600
Natural Gas - Gaz naturel			1963	350	1974	3,000	1978	3,000	1978	3,000	3,000
									Total	17,150	17,150
Kitkatla	53 45	130 30	1966	500	1984	150	1984	300	1984	400	400
Diesel - Diesel									Total	1,350	1,350
Lytton	50 14	121 34	1954	100	1958	350	1959	280	1966	500	500
Diesel - Diesel							1966	500	1975	500	500
									Total	2,230	2,230
Masset	54 01	132 07	1967	600	1974	2,500	1974	600	1978	2,108	2,108
Diesel - Diesel							1978	2,108	1978	2,108	2,108
									Total	10,024	10,024
Sandspit	53 14	131 50	1952	600	1952	600	1954	1,000	1965	1,000	1,000
Diesel - Diesel			1966	500	1966	500	1969	600	1969	600	600
									1975	2,500	2,500
									Total	7,900	7,900
Stewart	55 56	129 59	1964	1,000	1964	350	1965	500	1965	500	500
Diesel - Diesel							1968	1,136	1975	2,500	2,500
									Total	5,986	5,986
Telegraph Creek	57 54	131 10	1969	150	1969	150	1972	250	1972	250	250
Diesel - Diesel									1976	350	350
									Total	1,150	1,150
Total British Columbia Hydro & Power Auth											62,640
Canadian Forest Products Ltd											
Englewood	50 32	126 52					1969	250	1976	250	250
Diesel - Diesel									Total	500	500
Total Canadian Forest Products Ltd											500

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
British Columbia - Colombie-Britannique										
Cassiar Mining Corp.										
Cassiar Resources Div	59 17	129 48	1971	1,400	1972	1,400	1973	1,400	1974	1,400
Diesel - Diésel			1975	1,400	1976	1,400	1978	1,400	1979	1,400
					1979	1,400	1981	600	1985	1,500
								Total		14,700
Total Cassiar Mining Corp.										14,700
Placer Dome Inc.										
Endako Mines	54 05	125 02				1964	1,200	1964	1,000	
Diesel - Diésel								Total		2,200
Total Placer Dome Inc.										2,200
Teck Corporation Ltd										
Beaverdell	49 26	119 05				1964	300	1974	500	
Diesel - Diésel								Total		800
Total Teck Corporation Ltd										800
Westmin Resources Ltd										
Campbell River	49 35	125 36	1970	750	1970	750	1971	800	1972	800
Diesel - Diésel			1977	750	1980	800	1980	800	1980	800
			1982	1,025	1982	1,025	1982	1,025	1983	800
									1984	800
								Total		10,925
Total Westmin Resources Ltd										10,925
Yoho Power Ltd										
Field	51 24	116 29	1959	150	1959	150	1960	100	1969	250
Diesel - Diésel								Total		650
Total Yoho Power Ltd										650
Total British Columbia - Colombie-Britannique										93,825

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Yukon										
Yukon Electrical Co Ltd										
Beaver Creek Diesel - Diésel	62 22	140 52			1973	150	1974	300	1988 Total	250 700
Carmacks Diesel - Diésel	62 06	136 19							1968 Total	350 350
Destruction Bay Diesel - Diésel	61 15	138 48			1966	250	1975	300	1985 Total	200 750
Haines Junction Diesel - Diésel	60 45	137 30					1958	100	1963 Total	150 250
Old Crow Diesel - Diésel	67 35	139 50			1981	225	1985	300	1988 Total	150 675
Pelly River Crossing Diesel - Diésel	62 50	136 34			1963	150	1969	250	1983 Total	200 600
Ross River Diesel - Diésel	62 00	132 27							1973 Total	350 350
Stewart Crossing Diesel - Diésel	63 19	139 26					1973	150	1985 Total	100 250
Swift River Diesel - Diésel	60 00	131 15			1965	60	1967	100	1976 Total	85 245
Teelin Diesel - Diésel	60 10	132 44							1967 Total	600 600
Watson Lake Diesel - Diésel	60 07	128 48	1970	600	1970 1983	40 500	1976 1985	800 800	1978 1985 Total	800 1.500 5.040
Total Yukon Electrical Co Ltd										9,810
Yukon Energy Corp.										
Dawson City Diesel - Diésel	64 03	139 25	1971	500	1975	720	1981	300	1981 1987 Total	500 1.000 3.020
Faro Diesel - Diésel	60 38	132 25							1970 Total	5.150 5.150
Mayo Diesel - Diésel	63 31	135 50					1975	800	1979 Total	350 1.150
Whitehorse Diesel - Diésel	60 40	135 00	1968	3.920	1968	5.150	1970 1975	5.150 2.500	1975 1977 Total	2.500 2.500 21.720
Total Yukon Energy Corp.										31,040
Total Yukon										40,850

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
N.W.T. - T.N.O.										
N.W.T. Power Corp.										
Aklavik Diesel - Diésel	68 14	135 02			1972	270	1975	540	1981 Total	540 1,350
Arctic Bay Diesel - Diésel	73 01	85 07			1975	250	1979	400	1983 Total	400 1,050
Arctic Red River Diesel - Diésel	66 00	134 30			1974	150	1976	100	1980 Total	80 330
Baker Lake Diesel - Diésel	64 15	95 45			1973	540	1978	720	1985 Total	720 1,980
Broughton Island Diesel - Diésel	66 10	56 25	1974	150	1976	150	1979	270	1988 Total	540 1,110
Cambridge Bay Diesel - Diésel	69 07	105 03	1969	375	1973	720	1973	720	1980 Total	1,000 2,815
Cape Dorset Diesel - Diésel	64 40	76 00			1973	270	1975	540	1980 Total	540 1,350
Chesterfield Inlet Diesel - Diésel	63 30	90 40			1974	270	1977	150	1985 Total	360 780
Clyde River Diesel - Diésel	70 30	68 30			1971	270	1973	270	1981 Total	540 1,080
Coppermine Diesel - Diésel	67 49	115 06	1967	200	1967	200	1967	200	1972 1976 Total	375 540 1,515
Coral Harbour Diesel - Diésel	64 35	83 40	1957	250	1957	250	1957	250	1974 1975 Total	270 270 1,290
Eskimo Point Diesel - Diésel	60 40	94 15	1972	270	1972	270	1975	540	1980 Total	540 1,620
Fort Franklin Diesel - Diésel	65 25	123 50	1975	200	1979	270	1985	270	1986 Total	540 1,280
Fort Good Hope Diesel - Diésel	66 20	128 40			1971	270	1973	270	1983 Total	270 810
Fort Liard Diesel - Diésel	60 10	124 00			1983	175	1987	400	1988 Total	400 975
Fort Mcpherson Diesel - Diésel	67 26	134 53	1967	340	1967	340	1972	540	1986 Total	540 1,760
Fort Norman Diesel - Diésel	65 00	125 00			1977	250	1979	300	1983 Total	360 910
Fort Resolution Diesel - Diésel	61 11	113 41			1960	150	1968	200	1976 Total	400 750
Fort Simpson Diesel - Diésel	61 52	121 20	1973	900	1975	2,085	1987	500	1987 Total	1,000 4,485
Fort Smith Diesel - Diésel	60 00	111 53			1978	2,085	1978	1,565	1984 Total	2,500 6,150
Gjoa Haven Diesel - Diésel	67 50	96 00			1975	270	1979	270	1984 Total	540 1,080
Grise Fjord Diesel - Diésel	37 10	87 00			1975	175	1981	135	1988 Total	160 470
Hall Beach Diesel - Diésel	62 00	73 00			1978	270	1982	270	1982 Total	175 715
Holman Island Diesel - Diésel	70 50	115 00			1971	150	1979	300	1984 Total	360 810
Igloodik Diesel - Diésel	67 00	81 00			1974	270	1976	540	1985 Total	540 1,350

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
N.W.T. - T.N.O.										
N.W.T. Power Corp.										
Inuvik Diesel - Diésel	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976	2,080
									1984	300
									Total	12,560
Iqaluit Diesel - Diésel	63 44	68 28	1966	940	1970	2,585	1971	3,920	1976	2,500
									Total	9,945
Jean Marie River Diesel - Diésel	61 00	120 45			1973	40	1986	40	1987	70
									Total	150
Lac La Martre Diesel - Diésel	63 08	117 16					1981	150	1983	210
									Total	360
Lake Harbour Diesel - Diésel	62 00	70 00			1975	150	1976	270	1983	270
									Total	690
Nahanni Butte Diesel - Diésel	60 45	124 00			1975	40	1981	40	1986	75
									Total	155
Norman Wells Diesel - Diésel	65 20	127 02							1972	720
									Total	720
Pangnirtung Diesel - Diésel	65 00	66 00	1970	270	1976	270	1979	540	1981	540
									Total	1,620
Paulatuk Diesel - Diésel	69 49	123 59			1979	150	1980	150	1986	270
									Total	570
Pelly Bay Diesel - Diésel	66 45	91 00			1979	200	1979	270	1981	270
									Total	740
Pine Point Diesel - Diésel	60 13	110 52			1978	2,500	1978	2,500	1978	2,500
									Total	7,500
Pond Inlet Diesel - Diésel	72 41	78 00			1974	270	1979	540	1983	720
									Total	1,530
Rae Lakes Diesel - Diésel	64 10	117 20			1981	80	1984	100	1986	150
									Total	330
Rae/Edzo Diesel - Diésel	62 26	114 00					1975	540	1975	720
									Total	1,260
Rankin Inlet Diesel - Diésel	63 00	92 50	1973	720	1973	720	1981	540	1986	950
									1988	1,000
									Total	3,930
Repulse Bay Diesel - Diésel	65 50	85 50			1972	150	1976	270	1982	270
									Total	690
Resolute Bay Diesel - Diésel	74 42	94 54	1973	350	1973	900	1976	900	1976	900
									Total	3,950
Sachs Harbour Diesel - Diésel	72 00	125 00			1974	270	1977	270	1984	200
									Total	740
Snowdrift Diesel - Diésel	62 24	110 24			1975	200	1980	150	1986	300
									Total	650
Spence Bay Diesel - Diésel	69 30	94 00	1972	150	1972	150	1974	270	1976	270
									Total	840
Tuktoyaktuk Diesel - Diésel	69 30	133 00	1974	720	1980	540	1980	550	1983	720
									Total	2,530
Whale Cove Diesel - Diésel	62 50	94 00			1975	200	1976	150	1981	270
									Total	620
Wrigley Diesel - Diésel	62 10	124 10			1974	100	1975	200	1983	130
									Total	430
Yellowknife Diesel - Diésel	62 27	114 22	1969	5,180	1974	680	1974	680	1975	2,500
					1976	2,500	1988	2,865	1988	5,180
									Total	19,585
Total N.W.T. Power Corp.										109,910

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
N.W.T. - T.N.O.										
Nerco Con Mine Ltd										
Arsenic Plant Diesel - Diésel	60 50	114 28							1981 Total	115 115
C-1 Powerhouse Diesel - Diésel				1980	500	1980	500	1980 Total	500 1,500	
Robertson Shaft Diesel - Diésel	62 40	114 15						1975 Total	500 500	
Total Nerco Con Mine Ltd										2,115
Northland Utilities(nwt) Ltd										
Dory Point Diesel - Diésel	61 16	117 32					1970	100 Total	80 180	
Fort Providence Diesel - Diésel	61 21	117 39	1969	500	1984	150	1987	250 Total	275 1,175	
Hay River Diesel - Diésel	60 51	115 44	1972	1,100	1974	800	1974 1983	800 80 Total	2,600 1,200 6,580	
Snare Lake Diesel - Diésel	64 11	114 11				1987	55	1987 Total	80 215	
Trout Lake Diesel - Diésel	60 26	121 15			1986	55	1986	80 Total	80 215	
Total Northland Utilities(nwt) Ltd										8,365
Total N.W.T. - T.N.O.										120,390
Total Canada										534,036

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW	
Newfoundland - Terre-Neuve											
Newfoundland & Labrador Hydro											
Hardwoods Light Fuel Oil - Mazout léger	47 32	52 51							1977	54,000	
									Total	54,000	
Holyrood Light Fuel Oil - Mazout léger	47 27	53 06							1966	14,150	
									Total	14,150	
Stephenville Light Fuel Oil - Mazout léger	48 33	58 35							1976	54,000	
									Total	54,000	
			Total Newfoundland & Labrador Hydro								122,150
Newfoundland Light & Power Co Ltd											
Greenhill Diesel - Diésel	47 05	55 46							1975	26,800	
									Total	26,800	
Mobile Unit Diesel - Diésel									1974	7,290	
									Total	7,290	
Salt Pond Diesel - Diésel	47 10	55 13							1968	14,150	
									Total	14,150	
			Total Newfoundland Light & Power Co Ltd								48,240
			Total Newfoundland - Terre-Neuve								170,390
Prince Edward Island - île-Du-Prince-Édouard											
Maritime Electric Co Ltd											
Borden Diesel - Diésel	46 15	63 42						1971	14,850	1973	25,600
									Total	40,450	
			Total Maritime Electric Co Ltd								40,450
			Total Prince Edward Island - île-Du-Prince-Édouard								40,450
Nova Scotia - Nouvelle Écosse											
Nova Scotia Power Corp											
Burnside Diesel - Diésel	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976	30,000	30,000
									Total	120,000	
Tusket Diesel - Diésel	43 40	66 00							1971	25,000	
									Total	25,000	
Victoria Junction Diesel - Diésel	46 09	60 11						1975	30,000	1976	30,000
									Total	60,000	
			Total Nova Scotia Power Corp								205,000
			Total Nova Scotia - Nouvelle Écosse								205,000
New Brunswick - Nouveau Brunswick											
New Brunswick Electric Power Comm											
Moncton Diesel - Diésel	46 10	64 50							1971	23,375	
									Total	23,375	
			Total New Brunswick Electric Power Comm								23,375
			Total New Brunswick - Nouveau Brunswick								23,375

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1988

	Lat.	Long.	Year		Year		Year		Year		
			Année	KW	Année	KW	Année	KW	Année	KW	
Quebec											
Hydro Québec											
Cadillac Light Fuel Oil - Mazout léger	48 14	78 23			1976	54,000	1977	54,000	1977	54,000	
									Total	162,000	
Citière Light Fuel Oil - Mazout léger	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980	50,220	
									Total	200,880	
			Total Hydro Québec								362,880
			Total Quebec								362,880
Ontario											
Dow Chemical Of Canada Ltd											
Sarnia Natural Gas - Gaz naturel	42 58	82 23			1972	54,400	1972	54,400	1977	72,250	
									Total	181,050	
			Total Dow Chemical Of Canada Ltd								181,050
Ontario Hydro											
Bruce A Light Fuel Oil - Mazout léger	44 25	81 33	1974	12,100	1974	12,100	1975	12,100	1976	12,100	
									Total	48,400	
Bruce B Light Fuel Oil - Mazout léger	44 19	81 35	1983	12,100	1983	12,100	1983	12,100	1983	12,100	
							1983	4,050	1983	4,050	
									Total	56,500	
Bruce Heavy Water Light Fuel Oil - Mazout léger	44 25	81 33			1977	12,100	1977	12,100	1977	12,100	
									Total	36,300	
Lakeview Light Fuel Oil - Mazout léger	43 34	79 33			1967	6,400	1967	6,400	1967	6,400	
									Total	19,200	
Lambton Light Fuel Oil - Mazout léger	42 48	82 26			1967	6,400	1968	6,400	1968	6,400	
									Total	19,200	
Lennox Light Fuel Oil - Mazout léger	44 11	76 47					1976	2,500	1976	2,500	
									Total	5,000	
Nanticoke Light Fuel Oil - Mazout léger	43 34	79 33			1971	6,400	1971	6,400	1971	6,400	
									Total	19,200	
Pickering A Light Fuel Oil - Mazout léger	43 50	79 02	1970	5,000	1970	5,000	1970	5,000	1972	5,000	
							1972	5,000	1973	5,000	
									Total	30,000	
Pickering B Light Fuel Oil - Mazout léger	43 50	79 33	1982	7,000	1982	7,000	1982	7,000	1982	2,500	
			1982	2,500	1982	7,000	1982	7,000	1982	7,000	
									Total	47,000	
Richard L Hearn Light Fuel Oil - Mazout léger	43 39	79 20			1967	6,400	1967	6,400	1967	6,400	
									Total	19,200	
Thunder Bay Light Fuel Oil - Mazout léger	48 22	89 13					1968	11,600	1968	11,600	
									Total	23,200	
			Total Ontario Hydro								323,200
			Total Ontario								804,250

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1988

	Lat.	Long.	Year Année	Year KW	Year Année	Year KW	Year Année	Year KW	Year Année	KW
Saskatchewan										
Saskatchewan Power Corp										
Landis Natural Gas - Gaz naturel	52 13	108 24							1975 Total	68,400 68,400
Meadow Lake Natural Gas - Gaz naturel	54 05	108 50							1984 Total	51,000 51,000
Success Natural Gas - Gaz naturel	50 26	108 17		1967 11,840		1967 11,840			1968 Total	11,840 35,520
Total Saskatchewan Power Corp										154,920
Total Saskatchewan										154,920
Alberta										
A E C Power Ltd										
Mildred Lake Natural Gas - Gaz naturel	57 02	111 36				1977 28,000			1977 Total	28,000 56,000
Total A E C Power Ltd										56,000
Alberta Power Ltd										
Jasper Natural Gas - Gaz naturel	52 53	118 05							1975 Total	3,300 3,300
Rainbow Natural Gas - Gaz naturel	58 30	119 30				1968 27,500			1970 Total	46,400 73,900
Simonette Natural Gas - Gaz naturel	54 27	118 17							1966 Total	18,800 18,800
Sturgeon Natural Gas - Gaz naturel	55 04	117 17				1958 10,000			1961 Total	7,500 17,500
Total Alberta Power Ltd										113,500
Dow Chemical Canada Inc										
Power Plant Natural Gas - Gaz naturel	53 43	113 13				1979 99,500			1979 Total	99,500 199,000
Total Dow Chemical Canada Inc										199,000
Edmonton Power										
Rosedale Natural Gas - Gaz naturel	53 35	113 28				1958 30,000			1959 Total	30,000 60,000
Total Edmonton Power										60,000
Medicine Hat City Of										
Medicine Hat Natural Gas - Gaz naturel	50 03	110 40		1975 19,500		1979 35,000			1979 Total	35,000 89,500
Total Medicine Hat City Of										89,500
Sherritt-gordon Mines Ltd										
Fort Saskatchewan Natural Gas - Gaz naturel	53 43	113 13							1981 Total	2,800 2,800
Total Sherritt-gordon Mines Ltd										2,800
Total Alberta										520,800

TABLE B. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year			
			Année	KW	Année	KW	Année	KW	Année	KW		
British Columbia - Colombie-Britannique												
British Columbia Hydro & Power Auth												
Fort Nelson Natural Gas - Gaz naturel	58 48	122 43						1963	5,000	Total	5,000	
Keogh Diesel - Diésel	50 43	127 29					1973	40,500	1975	59,200	Total	99,700
Prince Rupert Natural Gas - Gaz naturel	54 19	130 19					1973	23,000	1975	23,000	Total	46,000
Total British Columbia Hydro & Power Auth										150,700		
Total British Columbia - Colombie-Britannique										150,700		
N.W.T. - T.N.O.												
Esso Resources Can. Ltd												
Norman Wells Natural Gas - Gaz naturel	65 19	126 46		1984	6,500	1984	6,500	1984	6,500	Total	19,500	
Total Esso Resources Can. Ltd										19,500		
Total N.W.T. - T.N.O.										19,500		
Total Canada										2,182,265		

TABLE 9. Nuclear Plant Generating Capacity, By Unit, 1988

TABLEAU 9. Capacité génératrice des centrales nucléaires, par unité, 1988

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Point Lepreau	45 08	66 30							1983	680.000
									Total	680.000
									Total New Brunswick Electric Power Comm	680,000
									Total New Brunswick - Nouveau Brunswick	680,000
Quebec										
Hydro Québec										
Gentilly 2	46 01	72 21							1980	685.000
									Total	685.000
									Total Hydro Québec	685,000
									Total Quebec	685,000
Ontario										
Ontario Hydro										
Bruce "A"	44 25	81 33	1976	825.000	1977	825.000	1977	815.000	1978	825.000
									Total	3.290.000
Bruce "B"	44 25	81 33	1984	890.000	1984	915.000	1986	915.000	1987	890.000
									Total	3.610.000
Pickering A	43 50	79 02	1971	542.000	1971	542.000	1972	542.000	1973	542.000
									Total	2.168.000
Pickering B	43 50	79 02	1983	540.000	1984	540.000	1984	540.000	1986	540.000
									Total	2.160.000
									Total Ontario Hydro	11,228,000
									Total Ontario	11,228,000
									Total Canada	12,593,000

Selected Publications

Reports published by Industry Division dealing with Electric Power.

Catalogue

Annual

- 57-202 Electric Power Statistics, Volume II - Annual Statistics, Bil.
- 57-204 Electric Power Statistics, Volume I - Annual Electric Power Survey of Capability and Load, Bil.
- 57-206 Electric Power Statistics, Volume III - Inventory of Prime Mover and Electric Generating Equipment as of December 31, Bil.

Monthly

- 57-001 Electric Power Statistics, Bil.

Bil. - Bilingual

In addition to the selected publications listed above, Statistics Canada publishes a wide range of statistical reports on Canadian economic and social affairs. A comprehensive catalogue of all current publications is available from Statistics Canada, Ottawa (Canada), K1A 0T6.

Catalogue 11-204E, price Canada \$11.00, Other Countries \$13.00.

Publications Connexes

Publications de la Division de l'industrie traitant de l'énergie électrique.

Catalogue

Annuelle

- 57-202 Statistique de l'énergie électrique, volume II - Statistique annuelles, Bil.
- 57-204 Statistique de l'énergie électrique, volume I - Enquête annuelle sur la puissance maximale et sur la charge des réseaux, Bil.
- 57-206 Statistique de l'énergie électrique, volume III - Inventaire des moteurs primaires et des générateurs électriques au 31 décembre, Bil.

Mensuelle

- 57-001 Statistique de l'énergie électrique, Bil.

Bil. - Bilingue

Outre les publications énumérées ci-dessus, Statistique Canada publie une grande variété de bulletins statistiques sur la situation économique et social du Canada. On peut se procurer un catalogue complet des publications courantes en s'adressant à Statistique Canada, Ottawa (Canada), K1A 0T6.

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