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Catalogue 57-206 Annual

# Electric power statistics

Volume III

Inventory of prime mover and electric generating equipment as of December 31, 1990

Catalogue 57-206 Annuel

# Statistique de l'énergie électrique

Volume III

Inventaire des moteurs primaires et des générateurs électriques au 31 décembre 1990



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1990

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and electric generating equipment  
as of December 31, 1990

Statistique Canada

Division de l'Industrie  
Section de l'énergie

# Statistique de l'énergie électrique

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et des générateurs électriques  
au 31 décembre 1990

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## Highlights

- Total installed generating capacity in Canada as of December 31, 1990 was 102 947 166 kW, increase of 1.0% over the 1989 figure of 101 959 913 kW.
- Hydro capacity increased 0.4% to 58 721 575 kW mainly on the addition to capacity totalling 532 000 kW at the Manic # 5PA station of Hydro Quebec and the new Limestone plant (369 720 kW) in Manitoba.
- Nuclear capacity at 13 052 000 kW was up 3.6% largely accounted for by the new Ontario Hydro Darlington plant (935 000 kW).

## Faits saillants

- En date du 31 décembre 1990, la puissance génératrice installée au Canada totalisait 102 947 166 kW, soit 1.0% de plus que les chiffres de 1989 qui se situaient à 101 959 913 kW.
- La capacité hydrolique a augmenté de 0.4% pour atteindre 58 721 575 kW, principalement dû à l'augmentation de capacité totalisant 532 000 kW à la centrale Manic # 5PA d'Hydro Québec et à la nouvelle centrale Limestone au Manitoba.
- La capacité des centrales nucléaires se chiffrait à 13 052 000 kW, soit une augmentation de 3.6%. Cette augmentation repose largement sur la nouvelle centrale Darlington d'Hydro Ontario d'une capacité de 935 000 kW.

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## Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of generating equipment installed as of December 31, 1990. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled "Inventory of Prime Mover and Electric Generating Equipment" were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des générateurs électriques installés au 31 décembre 1990. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre "Inventory of Prime Mover and Electric Generating Equipment" des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commencant avec l'édition de 1971, ce rapport est publié à chaque année.

Table 1. Generating Capacity,

Tableau 1. Puissance génératrice

	Percentage — Pourcentage		Kilowatts		Percentage change 1989 / 1990	
	1989	1990	1989	1990	Variation de pourcentage 1989 / 1990	
<b>Type</b>						<b>Type</b>
Hydro	57.3	57.0	58,465,347	58,721,575	0.4	Hydro
Steam	27.6	27.5	28,203,195	28,307,716	0.3	Vapeur
Internal Combustion	0.5	0.5	567,806	562,910	-0.9	Combustion interne
Combustion Turbine	2.0	2.2	2,120,565	2,302,965	8.6	Turbine à combustion
Nuclear	12.3	12.6	12,603,000	13,052,000	3.5	Nucléaire
<b>Provinces</b>						<b>Province</b>
Newfoundland	7.3	7.2	7,465,037	7,461,624	-0.1	Terre Neuve
Prince Edward Island	0.1	0.1	122,086	122,086	0.0	Île du Prince Édouard
Nova Scotia	2.1	2.0	2,161,650	2,156,480	-0.3	Nouvelle Écosse
New Brunswick	3.4	3.4	3,518,320	3,542,720	0.6	Nouveau Brunswick
Quebec	27.7	28.0	28,322,683	28,873,956	1.9	Québec
Ontario	32.0	31.8	32,630,271	32,732,853	0.3	Ontario
Manitoba	4.0	4.2	4,083,325	4,413,905	7.9	Manitoba
Saskatchewan	2.7	2.7	2,846,417	2,846,167	-0.1	Saskatchewan
Alberta	7.8	7.7	7,977,777	7,975,638	-0.1	Alberta
British Columbia	12.2	12.1	12,502,777	12,497,122	-0.1	Colombie Britannique
Yukon	0.1	0.1	126,390	125,735	-0.6	Yukon
Northwest Territories	0.1	0.1	197,180	198,880	0.8	Territoires du Nord Ouest
<b>Type of ownership</b>						<b>Type de catégorie</b>
Public Utilities	86.4	86.6	88,187,845	89,156,769	1.0	Services publics
Private Utilities	7.5	7.4	7,642,012	7,639,919	-0.1	Services privés
Industries	6.0	5.9	6,130,056	6,150,478	0.3	Industriel

Table 2. Generating Capacity, by Province and Type of Ownership, 1990

Tableau 2. Capacité des générateurs, par province et type de catégorie, 1990

	Public Utilities - Services Publiques	Private Utilities - Services Privés	Industries - Industriel	Total	
kilowatts					
<b>Total Capacity</b>					<b>Capacité totale</b>
Newfoundland	7,044,643	311,025	105,950	7,461,624	Terre Neuve
Prince Edward Island	11,136	110,950	-	122,086	Île du Prince Édouard
Nova Scotia	2,103,670	-	52,810	2,156,480	Nouvelle Écosse
New Brunswick	3,324,428	36,740	181,552	3,542,720	Nouveau Brunswick
Quebec	25,660,935	605,280	2,607,741	28,873,956	Québec
Ontario	31,564,855	344,400	823,598	32,732,853	Ontario
Manitoba	4,384,045	-	29,860	4,413,905	Manitoba
Saskatchewan	2,764,755	-	81,412	2,846,167	Saskatchewan
Alberta	1,544,000	6,008,799	422,839	7,975,638	Alberta
British Columbia	10,475,056	202,325	1,819,741	12,497,122	Colombie Britannique
Yukon	114,200	11,535	-	125,735	Yukon
Northwest Territories	165,040	8,865	24,975	198,880	Territoires du Nord Ouest
Canada	89,156,769	7,639,919	6,150,478	102,947,166	Canada
<b>Hydro</b>					<b>Hydro</b>
Newfoundland	6,352,880	218,556	78,350	6,649,786	Terre Neuve
Nova Scotia	381,360	-	5,000	386,360	Nouvelle Écosse
New Brunswick	849,850	35,740	17,440	903,030	Nouveau Brunswick
Quebec	23,907,465	605,280	2,572,691	27,085,436	Québec
Ontario	6,515,509	336,380	295,475	7,147,364	Ontario
Manitoba	4,000,855	-	-	4,000,855	Manitoba
Saskatchewan	835,860	-	-	835,860	Saskatchewan
Alberta	-	733,700	-	733,700	Alberta
British Columbia	9,341,902	202,325	1,304,847	10,849,074	Colombie Britannique
Yukon	75,100	1,650	-	76,750	Yukon
Northwest Territories	50,000	-	3,360	53,360	Territoires du Nord Ouest
Canada	52,310,781	2,133,631	4,277,163	58,721,575	Canada
<b>Steam</b>					<b>Vapeur</b>
Newfoundland	505,000	30,000	24,600	559,600	Terre Neuve
Prince Edward Island	-	70,500	-	70,500	Île du Prince Édouard
Nova Scotia	1,517,310	-	46,310	1,563,620	Nouvelle Écosse
New Brunswick	1,730,865	-	164,112	1,894,977	Nouveau Brunswick
Quebec	600,000	-	27,650	627,650	Québec
Ontario	12,853,000	-	347,073	13,200,073	Ontario
Manitoba	369,000	-	26,800	395,800	Manitoba
Saskatchewan	1,772,300	-	80,912	1,853,212	Saskatchewan
Alberta	1,449,000	5,079,460	214,660	6,743,120	Alberta
British Columbia	912,500	-	486,664	1,399,164	Colombie Britannique
Canada	21,708,975	5,179,960	1,418,781	28,307,716	Canada
<b>Internal Combustion</b>					<b>Combustion interne</b>
Newfoundland	64,619	14,229	3,000	81,848	Terre Neuve
Prince Edward Island	11,136	-	-	11,136	Île du Prince Édouard
Nova Scotia	-	-	1,500	1,500	Nouvelle Écosse
New Brunswick	15,338	1,000	-	16,338	Nouveau Brunswick
Quebec	105,590	-	7,400	112,990	Québec
Ontario	3,746	8,020	-	11,766	Ontario
Manitoba	14,190	-	3,060	17,250	Manitoba
Saskatchewan	1,675	-	500	2,175	Saskatchewan
Alberta	5,500	22,839	6,379	34,718	Alberta
British Columbia	69,954	-	28,230	98,184	Colombie Britannique
Yukon	39,100	9,885	-	48,985	Yukon
Northwest Territories	115,040	8,865	2,115	126,020	Territoires du Nord Ouest
Canada	445,888	64,838	52,184	562,910	Canada
<b>Combustion Turbine</b>					<b>Turbine à combustion</b>
Newfoundland	122,150	48,240	-	170,390	Terre Neuve
Prince Edward Island	-	40,450	-	40,450	Île du Prince Édouard
Nova Scotia	205,000	-	-	205,000	Nouvelle Écosse
New Brunswick	48,375	-	-	48,375	Nouveau Brunswick
Quebec	362,880	-	-	362,880	Québec
Ontario	505,600	-	181,050	686,650	Ontario
Saskatchewan	154,920	-	-	154,920	Saskatchewan
Alberta	89,500	172,800	201,800	464,100	Alberta
British Columbia	150,700	-	-	150,700	Colombie Britannique
Northwest Territories	-	-	19,500	19,500	Territoires du Nord Ouest
Canada	1,639,125	261,490	402,350	2,302,965	Canada
<b>Nucléaire</b>					<b>Nucléaire</b>
New Brunswick	680,000	-	-	680,000	Nouveau Brunswick
Quebec	685,000	-	-	685,000	Québec
Ontario	11,687,000	-	-	11,687,000	Ontario
Canada	13,052,000	-	-	13,052,000	Canada

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1990

	Steam — Vapeur					Internal combustion — Combustion interne		
	Coal — Charbon	Oil — Mazout	Natural gas — Gaz naturel	Other — Autres	Total	Oil — Mazout	Natural gas — Gaz naturel	Total
	KW							
<b>Newfoundland</b>								
Utilities	-	530.000	-	5.000	535.000	78.848	-	78.848
Industries	-	24.600	-	-	24.600	3.000	-	3.000
Total	-	554.600	-	5.000	559.600	81.848	-	81.848
<b>Prince Edward Island</b>								
Utilities	-	70.500	-	-	70.500	11.136	-	11.136
Industries	-	-	-	-	-	-	-	-
Total	-	70.500	-	-	70.500	11.136	-	11.136
<b>Nova Scotia</b>								
Utilities	1.162.310	355.000	-	-	1.517.310	-	-	-
Industries	-	27.560	-	18.750	46.310	1.500	-	1.500
Total	1.162.310	382.560	-	18.750	1,563.620	1,500	-	1,500
<b>New Brunswick</b>								
Utilities	417.500	1.313.365	-	-	1.730.865	16.338	-	16.338
Industries	-	77.300	-	86.812	164.112	-	-	-
Total	417.500	1.390.665	-	86.812	1,894.977	16,338	-	16,338
<b>Quebec</b>								
Utilities	-	600.000	-	-	600.000	103.590	-	103.590
Industries	-	14.750	7.500	5.400	27.650	7.400	-	7,400
Total	-	614.750	7,500	5,400	627.650	112,990	-	112,990
<b>Ontario</b>								
Utilities	10.653.000	2.200.000	-	-	12,853.000	3,746	8,020	11,766
Industries	-	-	256.001	91.072	347,073	-	-	-
Total	10,653,000	2,200,000	256,001	91,072	13,200,073	3,746	8,020	11,766
<b>Manitoba</b>								
Utilities	369.000	-	-	-	369.000	14,190	-	14,190
Industries	-	-	4.000	22.800	26,800	3,060	-	3,060
Total	369,000	-	4,000	22,800	395,800	17,250	-	17,250



TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1990

	Steam - Vapeur					Internal combustion - Combustion interne		
	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autres	Total	Oil - Mazout	Natural gas - Gaz naturel	Total
	KW							
<b>Saskatchewan</b>								
Utilities	1,531,300	-	241,000	-	1,772,300	1,675	-	1,675
Industries	-	21,000	37,600	22,312	80,912	500	-	500
Total	1,531,300	21,000	278,600	22,312	1,853,212	2,175	-	2,175
<b>Alberta</b>								
Utilities	4,861,460	-	1,396,000	271,000	6,528,460	16,639	11,700	28,339
Industries	-	-	149,660	65,000	214,660	629	5,750	6,379
Total	4,861,460	-	1,545,660	336,000	6,743,120	17,268	17,450	34,718
<b>British Columbia</b>								
Utilities	-	-	912,500	-	912,500	47,624	22,330	69,954
Industries	-	66,000	50,500	370,164	486,664	28,230	-	28,230
Total	-	66,000	963,000	370,164	1,399,164	75,854	22,330	98,184
<b>Yukon</b>								
Utilities	-	-	-	-	-	48,985	-	48,985
Industries	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	48,985	-	48,985
<b>Northwest Territories</b>								
Utilities	-	-	-	-	-	123,905	-	123,905
Industries	-	-	-	-	-	2,115	-	2,115
Total	-	-	-	-	-	126,020	-	126,020
<b>Canada</b>								
Utilities	18,994,570	5,068,865	2,549,500	276,000	26,888,935	468,676	42,050	510,726
Industries	-	231,210	505,261	682,310	1,418,781	46,434	5,750	52,184
Total	18,994,570	5,300,075	3,054,761	958,310	28,307,716	515,110	47,800	562,910

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1990

Combustion turbine Turbine à combustion			Total					
Oil Mazout	Natural gas Gaz naturel	Total	Coal Charbon	Oil Mazout	Natural gas Gaz naturel	Other Autre	Total	
KW								
								Saskatchewan
-	154,920	154,920	1,531,300	1,675	395,920	-	1,928,895	Services
-	-	-	-	21,500	37,600	22,312	81,412	Industries
-	154,920	154,920	1,531,300	23,175	433,520	22,312	2,010,307	Total
								Alberta
-	262,300	262,300	4,861,460	16,639	1,670,000	271,000	6,819,099	Services
-	201,800	201,800	-	629	357,210	65,000	422,839	Industries
-	464,100	464,100	4,861,460	17,268	2,027,210	336,000	7,241,938	Total
								Colombie Britannique
99,700	51,000	150,700	-	147,324	985,830	-	1,133,154	Services
-	-	-	-	94,230	50,500	370,164	514,894	Industries
99,700	51,000	150,700	-	241,554	1,036,330	370,164	1,648,048	Total
								Yukon
-	-	-	-	48,985	-	-	48,985	Services
-	-	-	-	-	-	-	-	Industries
-	-	-	-	48,985	-	-	48,985	Total
								Territoires du Nord-Ouest
-	-	-	-	123,905	-	-	123,905	Services
-	19,500	19,500	-	2,115	19,500	-	21,615	Industries
-	19,500	19,500	-	126,020	19,500	-	145,520	Total
								Canada
1,432,395	468,220	1,900,615	18,994,570	6,969,936	3,059,770	276,000	29,300,276	Services
-	402,350	402,350	-	277,644	913,361	682,310	1,873,315	Industries
1,432,395	870,570	2,302,965	18,994,570	7,247,580	3,973,131	958,310	31,173,591	Total

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Hydro			
<b>Newfoundland - Terre Neuve</b>			
Abitibi Price Inc	Bishops Falls	Capacity change - Changement de capacité	-4,075
	Buchans	Capacity change - Changement de capacité	-320
	Grand Falls	Capacity change - Changement de capacité	-800
		Unit(s) removed - Unite(s) enlevée(s)	-1,500
		<b>Total Newfoundland - Terre-Neuve</b>	<b>-6,695</b>
<b>Quebec</b>			
Consolidated Bathurst Inc	Grand Baie #1	Plant closed - Centrale fermée	-828
		<b>Total Consolidated Bathurst Inc</b>	<b>-828</b>
E B Eddy Forest Products Ltd	Chaudiere Falls	Capacity change - Changement de capacité	250
		<b>Total E B Eddy Forest Products Ltd</b>	<b>250</b>
Hydro Québec	Beauharnois	New Unit(s) - Nouvelle(s) unité(s)	46,750
		Unit(s) removed - Unite(s) enlevée(s)	-40,000
	Manic #5 PA	New Unit(s) - Nouvelle(s) unité(s)	532,000
	Paugan	New Unit(s) - Nouvelle(s) unité(s)	31,100
		Unit(s) removed - Unite(s) enlevée(s)	-24,225
	Rapide des Quinze	New Unit(s) - Nouvelle(s) unité(s)	20,560
		Unit(s) removed - Unite(s) enlevée(s)	-16,000
	Shawinigan #2	New Unit(s) - Nouvelle(s) unité(s)	38,900
		Unit(s) removed - Unite(s) enlevée(s)	-30,000
		<b>Total Hydro Québec</b>	<b>559,085</b>
Hydro Sherbrooke	Weedon	Capacity change - Changement de capacité	210
		<b>Total Hydro Sherbrooke</b>	<b>210</b>
Papier Journal Domtar Ltée	Mae Dougall	Plant closed - Centrale fermée	-2,400
		<b>Total Papier Journal Domtar Ltée</b>	<b>-2,400</b>
		<b>Total Quebec</b>	<b>556,317</b>
<b>Ontario</b>			
E B Eddy Forest Products Ltd	Espanola	Capacity change - Changement de capacité	500
		Unit(s) removed - Unite(s) enlevée(s)	-5,000
		<b>Total E B Eddy Forest Products Ltd</b>	<b>-4,500</b>
Ontario Hydro	Abitibi Canyon	Capacity change - Changement de capacité	-94,675
	Aguasebon	Capacity change - Changement de capacité	-4,500
	Alexander	Capacity change - Changement de capacité	-24,750
	Arnprior	Capacity change - Changement de capacité	-3,900
	Aubrey Falls	Capacity change - Changement de capacité	-6,850
	Barrett Chute	Capacity change - Changement de capacité	-19,600
	Big Chute	Capacity change - Changement de capacité	-320
	Big Eddy	Capacity change - Changement de capacité	-1,350
	Bingham Chute	Capacity change - Changement de capacité	-180
	Calabogie	Capacity change - Changement de capacité	-1,000
	Cameron	Capacity change - Changement de capacité	-13,720
	Caribou Falls	Capacity change - Changement de capacité	-8,550
	Chats Falls	Capacity change - Changement de capacité	-14,100
	Chenaux	Capacity change - Changement de capacité	-13,600
	Coniston	Capacity change - Changement de capacité	-200
	Crystal Falls	Capacity change - Changement de capacité	-420
	Decew Falls #1	Capacity change - Changement de capacité	-3,700
	Decew Falls #2	Capacity change - Changement de capacité	-12,800
	Des Joachims	Capacity change - Changement de capacité	-40,000
	Ear Falls	Capacity change - Changement de capacité	-2,875
	Elliott Chute	Capacity change - Changement de capacité	-360
	Eugenia	Capacity change - Changement de capacité	-200
	Frankford	Capacity change - Changement de capacité	-648
	George W Rayner	Capacity change - Changement de capacité	-4,700
	Hagues Reach	Capacity change - Changement de capacité	-840
	Hanna Chute	Capacity change - Changement de capacité	-280
	Herman	Capacity change - Changement de capacité	-6,800
	Healey Falls	Capacity change - Changement de capacité	-2,250
	High Falls	Capacity change - Changement de capacité	-1,015
	Hound Chute	Capacity change - Changement de capacité	-700
	Indian Chute	Capacity change - Changement de capacité	-540
	Kakabeka Falls	Capacity change - Changement de capacité	-4,230
	Kipling	Capacity change - Changement de capacité	-6,600



TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

## Hydro

<b>Ontario Hydro</b>			
Lakefield	Capacity change - Changement de capacité	-500	
Little Long	Capacity change - Changement de capacité	-6,400	
Lower Natch	Capacity change - Changement de capacité	-12,000	
Lower Sturgeon	Capacity change - Changement de capacité	-1,600	
Manitou Falls	Capacity change - Changement de capacité	-8,000	
Matabitchuan	Capacity change - Changement de capacité	-740	
Mc Vittie	Capacity change - Changement de capacité	-250	
Merriekville	Capacity change - Changement de capacité	-210	
Meyersburg	Capacity change - Changement de capacité	-1,200	
Mountain Chute	Capacity change - Changement de capacité	-7,500	
Nipissing	Capacity change - Changement de capacité	-550	
Ontario Power	Capacity change - Changement de capacité	-6	
Otter Rapids	Capacity change - Changement de capacité	-9,200	
Otto Holden	Capacity change - Changement de capacité	-10,800	
Pine Portage	Capacity change - Changement de capacité	-14,300	
Ragged Rapids	Capacity change - Changement de capacité	-1,350	
Ranney Falls	Capacity change - Changement de capacité	-1,980	
Red Rock Falls	Capacity change - Changement de capacité	-4,500	
Robert H Saunders	Capacity change - Changement de capacité	-48,000	
Sandy Falls	Capacity change - Changement de capacité	-280	
Sidney	Capacity change - Changement de capacité	-548	
Sills Island	Capacity change - Changement de capacité	-630	
Silver Falls	Capacity change - Changement de capacité	-5,000	
Sir Adam Beck #1	Capacity change - Changement de capacité	-95,850	
Sir Adam Beck #2	Capacity change - Changement de capacité	-64,400	
Sir Adam Beck Pumping	Capacity change - Changement de capacité	-9,300	
South Falls	Capacity change - Changement de capacité	-912	
Stewartville	Capacity change - Changement de capacité	-21,000	
Stinson	Capacity change - Changement de capacité	-1,000	
Hawaitin	Capacity change - Changement de capacité	-1,500	
Wells	Capacity change - Changement de capacité	-10,700	
Whitedog Falls	Capacity change - Changement de capacité	-7,200	
	<b>Total Ontario Hydro</b>	<b>-643,659</b>	
	<b>Total Ontario</b>	<b>-648,159</b>	
<b>Manitoba</b>			
<b>Manitoba Hydro</b>			
Great Falls	Capacity change - Changement de capacité	-7,900	
Jenpeg	Capacity change - Changement de capacité	-18,000	
Limestone	New plant - Nouvelle centrale	369,720	
Long Spruce	Capacity change - Changement de capacité	-2,500	
Pine Falls	New Unit(s) - Nouvelle(s) unité(s)	16,635	
	Unit(s) removed - Unité(s) enlevée(s)	-13,950	
Seven Sisters	Capacity change - Changement de capacité	15,750	
	<b>Total Manitoba Hydro</b>	<b>389,755</b>	
	<b>Total Manitoba</b>	<b>389,755</b>	
<b>Yukon</b>			
<b>Yukon Energy Corp</b>			
Aishihik	Capacity change - Changement de capacité	-2,000	
White Horse Rapids	Capacity change - Changement de capacité	-2,990	
	<b>Total Yukon Energy Corp</b>	<b>-4,990</b>	
	<b>Total Yukon</b>	<b>-4,990</b>	
	<b>Total Hydro</b>	<b>256,228</b>	

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

## Steam - Vapeur

## Nova Scotia - Nouvelle Écosse

Bowaters Mersey Paper Co	Brooklyn	Plant closed - Centrale fermée	-5,170
		<b>Total Bowaters Mersey Paper Co</b>	<b>-5,170</b>
		<b>Total Nova Scotia - Nouvelle Écosse</b>	<b>-5,170</b>

## New Brunswick - Nouveau Brunswick

Miramichi Pulp & Paper Ltd	Newcastle	New Unit(s) - Nouvelle(s) unité(s)	24,400
		<b>Total Miramichi Pulp &amp; Paper Ltd</b>	<b>24,400</b>
		<b>Total New Brunswick - Nouveau Brunswick</b>	<b>24,400</b>

## Ontario

Laidlaw Waste Systems	Swaru	New Unit(s) - Nouvelle(s) unité(s)	6,841
		<b>Total Laidlaw Waste Systems</b>	<b>6,841</b>
Malette Kraft Pulp And Power	Smooth Rock Falls	New Unit(s) - Nouvelle(s) unité(s)	12,500
		<b>Total Malette Kraft Pulp And Power</b>	<b>12,500</b>
Ontario Hydro	Lakaview	Capacity change - Changement de capacité	100,000
		<b>Total Ontario Hydro</b>	<b>100,000</b>
		<b>Total Ontario</b>	<b>119,341</b>

## Manitoba

Winnipeg City Of	Amy Street	Plant closed - Centrale fermée	-35,000
		<b>Total Winnipeg City Of</b>	<b>-35,000</b>
		<b>Total Manitoba</b>	<b>-35,000</b>

## Saskatchewan

Domtar Chemicals Group	Unity	New Unit(s) - Nouvelle(s) unité(s)	1,450
		<b>Total Domtar Chemicals Group</b>	<b>1,450</b>
		<b>Total Saskatchewan</b>	<b>1,450</b>

## Alberta

Alberta Government	Legislature Building	Unit(s) removed - Unité(s) enlevée(s)	-500
		<b>Total Alberta Government</b>	<b>-500</b>
		<b>Total Alberta</b>	<b>-500</b>
		<b>Total Steam - Vapeur</b>	<b>104,521</b>

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

## Internal combustion - Combustion interne

## Newfoundland - Terre Neuve

Newfoundland & Labrador Hydro	Hopedale	Capacity change - Changement de capacité	118
	La Poile	New Unit(s) - Nouvelle(s) unité(s)	250
		Unit(s) removed - Unité(s) enlevée(s)	-60
	Little Bay Islands	New Unit(s) - Nouvelle(s) unité(s)	300
	Main Brook	Plant closed - Centrale fermée	-825
	Makkovik	New Unit(s) - Nouvelle(s) unité(s)	1,080
		Unit(s) removed - Unité(s) enlevée(s)	-250
	Nain	Capacity change - Changement de capacité	100
	Petites	New Unit(s) - Nouvelle(s) unité(s)	200
		Unit(s) removed - Unité(s) enlevée(s)	-60
	Port Hope Simpson	Capacity change - Changement de capacité	100
	Postville	Capacity change - Changement de capacité	42
	Ramea	Capacity change - Changement de capacité	200
	Rigolet	Capacity change - Changement de capacité	17
	Roddickton	New Unit(s) - Nouvelle(s) unité(s)	1,700
		Unit(s) removed - Unité(s) enlevée(s)	-560
South East Bight	Capacity change - Changement de capacité	5	
St Anthony	New Unit(s) - Nouvelle(s) unité(s)	850	
Westport	New Unit(s) - Nouvelle(s) unité(s)	60	
Williams Harbour	Capacity change - Changement de capacité	15	
	<b>Total Newfoundland &amp; Labrador Hydro</b>	<b>3,282</b>	

**Total Newfoundland - Terre-Neuve 3,282**

## Quebec

Fer et Titane Du Québec Inc	Havre St Pierre	Unit(s) removed - Unité(s) enlevée(s)	-850
		<b>Total Fer et Titane Du Québec Inc</b>	<b>-850</b>
Hydro Québec	Blanc Sablon	New Unit(s) - Nouvelle(s) unité(s)	2,400
		Unit(s) removed - Unité(s) enlevée(s)	-1,600
	Ile D'entrée	New Unit(s) - Nouvelle(s) unité(s)	1,160
		Unit(s) removed - Unité(s) enlevée(s)	-820
	Iles-De-La-Madeleine	Unit(s) removed - Unité(s) enlevée(s)	-8,414
	Kangisualujjuaq	New Unit(s) - Nouvelle(s) unité(s)	800
		Unit(s) removed - Unité(s) enlevée(s)	-250
	Kuujujuaq	New Unit(s) - Nouvelle(s) unité(s)	1,935
		Unit(s) removed - Unité(s) enlevée(s)	-800
	Kuujuuarapik	New Unit(s) - Nouvelle(s) unité(s)	3,405
		Unit(s) removed - Unité(s) enlevée(s)	-2,400
	La Romaine	New Unit(s) - Nouvelle(s) unité(s)	1,600
	Unit(s) removed - Unité(s) enlevée(s)	-1,400	
La Tabatière	New Unit(s) - Nouvelle(s) unité(s)	1,100	
	Unit(s) removed - Unité(s) enlevée(s)	-800	
Salluit	New Unit(s) - Nouvelle(s) unité(s)	1,600	
	Unit(s) removed - Unité(s) enlevée(s)	-1,710	
	<b>Total Hydro Québec</b>	<b>-4,194</b>	
	<b>Total Quebec</b>	<b>-8,044</b>	

## Manitoba

Manitoba Hydro	St Theresa	Unit(s) removed - Unité(s) enlevée(s)	-175
	<b>Total Manitoba Hydro</b>	<b>-175</b>	
	<b>Total Manitoba</b>	<b>-175</b>	

## Saskatchewan

Saskatchewan Power Corp	Wollaston	Plant closed - Centrale fermée	-1,700
	<b>Total Saskatchewan Power Corp</b>	<b>-1,700</b>	
	<b>Total Saskatchewan</b>	<b>-1,700</b>	

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

## Internal combustion - Combustion interne

Alberta			
Alberta Power Ltd	Buffalo Creek	Plant closed - Centrale fermée	-3,500
	Fox Lake	Capacity change - Changement de capacité	190
	Jasper	New Unit(s) - Nouvelle(s) unité(s)	1,200
	Jean D'or Prairie	Unit(s) removed - Unité(s) enlevée(s)	-300
	Marianna Lake	Capacity change - Changement de capacité	99
	Skunk Lake	Unit(s) removed - Unité(s) enlevée(s)	-165
	Thickwood Hills	Capacity change - Changement de capacité	8
	Trout Lake	Capacity change - Changement de capacité	400
		<b>Total Alberta Power Ltd</b>	<b>-2,068</b>
Building Services Alta Hospital	Ponoka Hospital	New Unit(s) - Nouvelle(s) unité(s)	429
		<b>Total Building Services Alta Hospital</b>	<b>429</b>
		<b>Total Alberta</b>	<b>-1,639</b>
British Columbia - Colombie Britannique			
British Columbia Hydro & Power Auth	Ah-Sin-heck	New Unit(s) - Nouvelle(s) unité(s)	600
	Anahim	New Unit(s) - Nouvelle(s) unité(s)	600
	Fort Nelson	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Revision	-5,000
	Sandspit	Unit(s) removed - Unité(s) enlevée(s)	-600
	Telegraph Creek	New Unit(s) - Nouvelle(s) unité(s)	500
		<b>Total British Columbia Hydro &amp; Power Auth</b>	<b>-900</b>
Canadian Forest Products Ltd	Englewood	New Unit(s) - Nouvelle(s) unité(s)	195
		Unit(s) removed - Unité(s) enlevée(s)	-500
		<b>Total Canadian Forest Products Ltd</b>	<b>-305</b>
Cassiar Mining Corp	Cassiar Resources Div	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Unit(s) removed - Unité(s) enlevée(s)	-5,600
		<b>Total Cassiar Mining Corp</b>	<b>-2,600</b>
Westmin Resources Ltd	Campbell River	Unit(s) removed - Unité(s) enlevée(s)	-1,600
		<b>Total Westmin Resources Ltd</b>	<b>-1,600</b>
Yoho Power Ltd	Field	Unit(s) removed - Unité(s) enlevée(s)	-250
		<b>Total Yoho Power Ltd</b>	<b>-250</b>
		<b>Total British Columbia - Colombie-Britannique</b>	<b>-5,685</b>
Yukon			
Yukon Electrical Co Ltd	Old Crow	Capacity change - Changement de capacité	-3
	Stewart Crossing	New Unit(s) - Nouvelle(s) unité(s)	170
	Teslin	Capacity change - Changement de capacité	-100
	Watson Lake	Capacity change - Changement de capacité	-550
		Unit(s) removed - Unité(s) enlevée(s)	-40
		<b>Total Yukon Electrical Co Ltd</b>	<b>-525</b>
Yukon Energy Corp	Dawson City	Capacity change - Changement de capacité	80
		New Unit(s) - Nouvelle(s) unité(s)	500
		Unit(s) removed - Unité(s) enlevée(s)	-500
	Faro	New Unit(s) - Nouvelle(s) unité(s)	4,800
	Mayo	Capacity change - Changement de capacité	-20
		<b>Total Yukon Energy Corp</b>	<b>4,860</b>
		<b>Total Yukon</b>	<b>4,335</b>

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

## Internal combustion - Combustion interne

## N.W.T. - T.N.O.

N W T Power Corp	Gjoa Haven	New Unit(s) - Nouvelle(s) unité(s)	720
		Unit(s) removed - Unité(s) enlevée(s)	-270
	Holman Island	New Unit(s) - Nouvelle(s) unité(s)	480
		Unit(s) removed - Unité(s) enlevée(s)	-150
	Rae Lakes	New Unit(s) - Nouvelle(s) unité(s)	270
		Unit(s) removed - Unité(s) enlevée(s)	-80
	Snowdrift	New Unit(s) - Nouvelle(s) unité(s)	580
		Unit(s) removed - Unité(s) enlevée(s)	-350
		<b>Total N W T Power Corp</b>	<b>1,200</b>
Northland Utilities(NWT) Ltd	Fort Providence	New Unit(s) - Nouvelle(s) unité(s)	500
		<b>Total Northland Utilities(NWT) Ltd</b>	<b>500</b>
		<b>Total N.W.T. - T.N.O.</b>	<b>1,700</b>
		<b>Total Internal combustion - Combustion interne</b>	<b>-4,896</b>

## Combustion turbine - Turbine à combustion

## Ontario

Ontario Hydro	Bruce A	Capacity change - Changement de capacité	14,400
	Bruce B	Capacity change - Changement de capacité	14,300
	Bruce Heavy Water	Capacity change - Changement de capacité	10,800
	Darlington	New plant - Nouvelle centrale	117,000
	J Clark Keith	Revision	6,900
	Lakeview	Capacity change - Changement de capacité	1,500
	Lambton	Capacity change - Changement de capacité	1,500
	Lannox	Capacity change - Changement de capacité	200
	Nanticoke	Capacity change - Changement de capacité	1,500
	Pickering A	Capacity change - Changement de capacité	11,400
	Pickering B	Capacity change - Changement de capacité	200
	Richard L Hearn	Capacity change - Changement de capacité	1,500
	Thunder Bay	Capacity change - Changement de capacité	1,200
		<b>Total Ontario Hydro</b>	<b>182,400</b>
	<b>Total Ontario</b>	<b>182,400</b>	
	<b>Total Combustion turbine - Turbine à combustion</b>	<b>182,400</b>	

## Nuclear - Nucléaire

## Ontario

Ontario Hydro	Bruce "A"	Capacity change - Changement de capacité	-100,000
	Bruce "B"	Capacity change - Changement de capacité	-378,000
	Darlington	New plant - Nouvelle centrale	935,000
	Pickering A	Capacity change - Changement de capacité	-8,000
	<b>Total Ontario Hydro</b>	<b>449,000</b>	
	<b>Total Ontario</b>	<b>449,000</b>	
	<b>Total Nuclear - Nucléaire</b>	<b>449,000</b>	

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Newfoundland - Terre Neuve</b>										
<b>Abitibi Price Inc</b>										
Bishops Falls Exploits River	49 01	55 30	1916 1953	1,500 1,500	1928 1953	1,500 1,500	1953 1953	1,500 2,200	1953 1953 1953	1,600 900 900 13,100
Buchans Buchans Lake	48 49	56 52							1988 Total	1,850 1,850
Grand Falls Exploits River	49 01	55 40	1909	1,350	1909 1950	1,350 4,000	1950 1950	4,000 4,000	1950 1987 Total	4,000 26,000 44,700
<b>Total Abitibi Price Inc</b>										<b>59,650</b>
<b>Churchill Falls Labrador Corp Ltd</b>										
Churchill Falls Churchill River	53 40	63 80	1971 1973	500,000 500,000	1971 1973 1974	475,000 503,500 500,000	1972 1973 1974	500,000 500,000 475,000	1972 1974 1974 Total	500,000 500,000 475,000 5,428,500
<b>Total Churchill Falls Labrador Corp Ltd</b>										<b>5,428,500</b>
<b>Deer Lake Power Co Ltd</b>										
Deer Lake Grand Lakes	49 10	57 25	1925 1925	11,284 11,305	1925 1925	11,305 11,284	1925 1925	11,305 11,284	1925 1929 1929 Total	11,284 22,800 22,800 124,651
Watsons Brook Corner Brook	48 57	57 57					1958	4,600	1958 Total	4,600 9,200
<b>Total Deer Lake Power Co Ltd</b>										<b>133,851</b>
<b>Iron Ore Co Of Canada</b>										
Menihok Menihok Lake	54 28	66 36			1954	4,250	1954	4,250	1960 Total	10,200 18,700
<b>Total Iron Ore Co Of Canada</b>										<b>18,700</b>
<b>Newfoundland &amp; Labrador Hydro</b>										
Bay D'Espoir Victoria R & White Bear R	47 56	55 46	1967	76,500	1967 1970	76,500 76,500	1967 1970	76,500 76,500	1968 1977 Total	76,500 154,000 613,000
Cat Arm Cat Arm River	50 10	56 45					1985	71,725	1985 Total	71,725 143,450
Hinds Lake Hinds Lake	49 05	57 12							1980 Total	75,000 75,000
Paradise River Burnt Ile System	47 38	54 28							1987 Total	8,010 8,010
Snooks Arm Sisters System	49 51	55 33							1957 Total	360 360
Upper Salmon Victoria R & White Bear R	56 12	48 10							1982 Total	84,000 84,000
Venans Bight Burnt Ile System	49 52	55 40							1957 Total	360 360
<b>Total Newfoundland &amp; Labrador Hydro</b>										<b>924,380</b>
<b>Newfoundland Light &amp; Power Co Ltd</b>										
Cape Broyle Horse Chops River	47 05	52 57							1952 Total	6,000 6,000
Fall Pond Overfall Brook	46 56	55 22							1939 Total	400 400

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Newfoundland - Terre Neuve</b>										
<b>Newfoundland Light &amp; Power Co Ltd</b>										
Hearts Content Southern Cove Brook	47 52	53 22							1960 Total	2,400 2,400
Horse Chops Horse Chops River	47 08	52 57							1953 Total	7,650 7,650
Lawn Lawn River	46 56	55 33							1983 Total	708 708
Loekston Loekston River	48 23	53 21					1955 1,500		1961 Total	1,500 3,000
Lookout Brook Lookout Brook	48 23	58 12					1958 2,400		1983 Total	2,670 5,070
Mobile Mobile River	47 13	52 50							1951 Total	3,350 3,350
Morris Morris River	47 15	52 56							1983 Total	1,091 1,091
New Chelsea New Chelsea Brook	48 02	53 13							1957 Total	4,000 4,000
Petty Harbour Second Pond	47 28	52 43			1908 1,600		1926 1,800		1986 Total	1,506 4,906
Pierres Brook Pierres Brook	47 17	52 50							1931 Total	3,200 3,200
Pitmans Pond New Chelsea Brook	48 04	53 12							1959 Total	800 800
Port Union Port Union River	48 30	53 05					1918 280		1918 Total	280 560
Rattling Brook Rattling Brook	49 05	55 16					1958 6,375		1958 Total	6,375 12,750
Rocky Pond Lamanehe Canal	47 11	52 53							1943 Total	3,200 3,200
Sandy Brook Sandy Brook	48 56	55 48							1963 Total	5,950 5,950
Seal Cove Seal Cove Brook	47 26	53 06					1922 1,200		1927 Total	2,540 3,740
Topsail Topsail Brook	47 32	52 56							1983 Total	2,280 2,280
Tors Cove Tors Cove Pond	47 13	52 51			1942 2,000		1942 2,000		1951 Total	2,500 6,500
Victoria Victoria Brook	47 46	53 14							1914 Total	450 450
West Brook West Brook	46 55	55 23							1942 Total	700 700
<b>Total Newfoundland Light &amp; Power Co Ltd</b>										<b>84,708</b>
<b>Total Newfoundland - Terre-Neuve</b>										<b>6,649,786</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year
			Annee	KW	Annee	KW	Annee	KW
<b>Nova Scotia - Nouvelle Ecosse</b>								
<b>Minas Basin Pulp &amp; Power Co Ltd</b>								
Salmon Hole Panuke Lake	44 56	64 03					1938	2,000
							Total	2,000
St Croix St Croix River	44 56	64 03					1934	3,000
							Total	3,000
<b>Total Minas Basin Pulp &amp; Power Co Ltd</b>								<b>5,000</b>
<b>Nova Scotia Power Corp</b>								
Avon #1 Avon River	44 52	64 13					1958	3,750
							Total	3,750
Avon #2 Avon River	44 52	64 13					1929	3,000
							Total	3,000
Big Falls Mersey River	44 06	64 55				1929	4,500	1929
							Total	9,000
Cowie Falls Mersey River	44 04	64 46				1938	3,600	1938
							Total	7,200
Deep Brook Mersey River	44 03	64 47				1950	4,500	1950
							Total	9,000
Dickie Brook Dickie Brook	45 25	61 30				1948	1,200	1948
							Total	3,800
Fall River Meleeds Brook	44 49	63 37					1985	500
							Total	500
Fourth Lake Sissiboo River	44 31	63 43					1983	3,000
							Total	3,000
Gisborne Meleeds Brook	45 07	62 21					1982	3,500
							Total	3,500
Guleh Bear River	44 34	63 38					1952	6,000
							Total	6,000
Harmony Medway River	44 25	65 02					1943	600
							Total	600
Hells Gate Blaek River	45 03	64 25				1930	3,360	1949
							Total	6,930
Hollow Bridge Blaek River	45 01	64 22					1942	5,312
							Total	5,312
Lequille Allain River	44 43	63 29					1968	11,180
							Total	11,180
Lower Great Brook Mersey River	44 05	64 39				1955	2,250	1955
							Total	4,500
Lower Lake Falls Mersey River	44 08	64 55				1929	3,690	1929
							Total	7,380
Lumsden Blaek River	45 01	64 25					1949	2,800
							Total	2,800
Malay Falls East River	44 59	62 29			1924	1,200	1924	1,200
							Total	3,600
Methals Gaspereaux Lake	44 57	64 26					1949	3,400
							Total	3,400
Mill Lake North East River	44 43	63 54				1922	1,280	1922
							Total	2,560
Nietaux Nietaux River	44 55	63 01					1954	6,800
							Total	6,800
Paradise Paradise Brook	44 50	63 15					1950	3,600
							Total	3,600



TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Nova Scotia - Nouvelle Ecosse</b>										
<b>Nova Scotia Power Corp</b>										
Ridge Bear River	44 33	65 36							1957 Total	4,000 4,000
Roseway Roseway River	43 46	65 20					1921 Total	600 920	1937 Total	320 920
Ruth Falls East River	44 58	62 30			1925 Total	2,000 6,970	1925 Total	2,000 6,970	1936 Total	2,970 6,970
Sandy Lake Indian River	44 43	63 55					1928 Total	1,600 3,200	1928 Total	1,600 3,200
Sissiboo Falls Sissiboo River	44 24	65 54						1961 Total	6,000 6,000	
Tidal Unit Moleads Brook	44 45	65 30						1982 Total	19,458 19,458	
Tide Water North East River	44 42	63 53					1922 Total	2,320 4,640	1922 Total	2,320 4,640
Tusket Tusket River	43 53	65 58			1929 Total	720 2,160	1929 Total	720 2,160	1929 Total	720 2,160
Upper Lake Falls Rossignol Lake	44 09	64 58					1929 Total	2,700 5,400	1929 Total	2,700 5,400
Weymouth Falls Sissiboo River	44 24	65 56					1961 Total	9,000 18,000	1967 Total	9,000 18,000
White Rock Gaspereaux River	45 04	64 22						1952 Total	3,200 3,200	
Wreck Cove Cheticamp River	46 32	60 26					1978 Total	100,000 200,000	1978 Total	100,000 200,000
<b>Total Nova Scotia Power Corp</b>										<b>381,360</b>
<b>Total Nova Scotia - Nouvelle Ecosse</b>										<b>386,360</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>New Brunswick - Nouveau Brunswick</b>										
<b>B J Hargrove Ltd</b>										
Hargrove Monquart River	46 31	67 36					1970	150	1978 Total	350 500
<b>Total B J Hargrove Ltd</b>										
<b>500</b>										
<b>Consolidated-Bathurst Ltd</b>										
Great Falls Nepisequit River	47 22	65 54			1921	3,600	1921	3,600	1930 Total	3,600 10,800
<b>Total Consolidated-Bathurst Ltd</b>										
<b>10,800</b>										
<b>Department Forests Mines &amp; Energy</b>										
Musquash Musquash River	45 12	66 21					1920	2,320	1920 Total	2,320 4,640
<b>Total Department Forests Mines &amp; Energy</b>										
<b>4,640</b>										
<b>Edmundston Corp Of</b>										
Green River Green River	47 27	68 19			1930	900	1984	1,000	1984 Total	1,000 2,900
<b>Total Edmundston Corp Of</b>										
<b>2,900</b>										
<b>Fraser Inc</b>										
Edmundston Madawaska River	47 22	68 20					1918	1,000	1918 Total	1,000 2,000
<b>Total Fraser Inc</b>										
<b>2,000</b>										
<b>Maine-New Brunswick Elec Power Ltd</b>										
Tinker Aroostook River	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952 1965 Total	3,520 20,800 30,840
<b>Total Maine-New Brunswick Elec Power Ltd</b>										
<b>30,840</b>										
<b>New Brunswick Electric Power Comm</b>										
Beechwood Saint John River	46 33	67 41			1957	36,000	1958	36,000	1962 Total	40,500 112,500
Grand Falls Saint John River	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931 Total	15,750 63,000
Haetaque Saint John River	45 57	66 52	1968	102,600	1968	102,600	1968 1979	102,600 110,000	1972 1980 Total	110,000 110,000 637,800
Milltown St Croix River	45 10	67 18	1920	700	1920 1962	700 300	1920 1968	700 400	1947 1969 Total	250 600 3,650
Sisson Sisson Lake	47 16	67 13							1965 Total	10,000 10,000
Tobique Tobique River	46 46	67 37					1953	10,000	1953 Total	10,000 20,000
<b>Total New Brunswick Electric Power Comm</b>										
<b>846,950</b>										
<b>St George Pulp &amp; Paper Co Ltd</b>										
St George Magaguadavic River	45 07	66 50	1950	700	1950	700	1978	1,500	1978 Total	1,500 4,400
<b>Total St George Pulp &amp; Paper Co Ltd</b>										
<b>4,400</b>										
<b>Total New Brunswick - Nouveau Brunswick</b>										
<b>903,030</b>										

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Quebec</b>										
<b>Albright &amp; Wilson Amerique</b>										
Buckingham Rivière du Lièvre	45 35	75 25	1915	1,440	1920	1,440	1928	1,440	1939 1986 Total	1,836 1,980 8,136
<b>Total Albright &amp; Wilson Amerique</b>										<b>8,136</b>
<b>Belleterre Comm Hydro Elect</b>										
Winney Rivière Winney	47 35	78 33					1938	1,169	1942 Total	1,169 2,338
<b>Total Belleterre Comm Hydro Elect</b>										<b>2,338</b>
<b>Centrale S P C Inc</b>										
Chicoutimi Rivière Chicoutimi	48 25	71 04							1956 Total	32,000 32,000
<b>Total Centrale S P C Inc</b>										<b>32,000</b>
<b>Coaticook Ville De</b>										
Belding Rivière Coaticook	45 08	71 40					1927	720	1927 Total	720 1,440
Penman Rivière St-Francois							1985	550	1985 Total	550 1,100
Saint Paul Rivière St-Francois							1985	450	1985 Total	450 900
<b>Total Coaticook Ville De</b>										<b>3,440</b>
<b>Consolidated Bathurst Inc</b>										
Grand Baie #2 Rivière Ha Ha	48 16	70 52							1918 Total	460 460
<b>Total Consolidated Bathurst Inc</b>										<b>460</b>
<b>Daishowa Inc</b>										
Forestville Rivière Sault Au Cochon	48 44	69 04							1954 Total	1,000 1,000
<b>Total Daishowa Inc</b>										<b>1,000</b>
<b>Dominion Textile Inc</b>										
Magog Lac Memphremagog	45 17	72 06					1920	1,000	1920 Total	1,000 2,000
<b>Total Dominion Textile Inc</b>										<b>2,000</b>
<b>E B Eddy Forest Products Ltd</b>										
Chaudiere Falls Ottawa River	45 25	75 48			1913	4,000	1913	4,000	1913 Total	4,000 12,000
<b>Total E B Eddy Forest Products Ltd</b>										<b>12,000</b>
<b>Hydro Québec</b>										
Anse St Jean Rivière St-Jean	48 12	70 17							1957 Total	400 400
Beauharnois Fleuve St-Laurent	45 19	73 55	1932	40,000	1932	40,000	1935	40,000	1935	40,000
			1939	37,300	1941	37,300	1941	37,300	1948	37,300
			1950	40,000	1950	41,120	1951	41,120	1951	41,120
			1952	40,000	1953	40,000	1953	40,000	1953	40,000
			1959	55,250	1959	55,250	1959	55,250	1959	55,250
			1959	55,250	1960	55,250	1960	55,250	1960	55,250
			1961	55,250	1961	55,250	1981	46,750	1982	46,750
			1983	46,750	1983	46,750	1983	46,750	1984	46,750
			1986	46,750	1986	46,750	1987	46,750	1990	46,750
<b>Total</b>										<b>1,652,560</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Quebec</b>										
<b>Hydro Québec</b>										
Beaumont Rivière St-Maurice	45 32	72 49	1958	40,500	1958	40,500	1958 1959	40,500 40,500	1958 1959	40,500 40,500
									Total	243,000
Bersimis #1 Rivière Bersimis	47 18	69 33	1956 1959	114,000 114,000	1956 1987	114,000 120,000	1957 1987	114,000 120,000	1957 1988	114,000 120,000
									Total	930,000
Bersimis #2 Rivière Bersimis	49 11	69 13	1959	131,000	1960	131,000	1960	131,000	1987 1988	159,600 159,600
									Total	712,200
Bryson Rivière Outaouais	45 40	76 38			1925	18,000	1929	18,000	1981	25,000
									Total	61,000
Carillon Rivière Outaouais	45 34	74 23	1962 1963 1963	46,750 46,750 46,750	1962 1963 1963	46,750 46,750 46,750	1962 1963 1964 1964	46,750 46,750 46,750 46,750	1962 1963 1964 1964	46,750 46,750 46,750 46,750
									Total	654,500
Chelsea Rivière Gatineau	45 31	75 47	1927	28,800	1927	28,800	1927	28,800	1929 1939	28,800 28,800
									Total	144,000
Chute Bell Rivière Rouge	45 46	74 41			1915	1,600	1915	1,600	1920	1,600
									Total	4,800
Chute Burroughs Rivière Niger	45 09	72 01							1929	1,600
									Total	1,600
Chute Garneau Rivière Chieoutimé	48 23	71 02							1925	2,240
									Total	2,240
Chute Hemminge Rivière St-François	45 52	72 27	1925	4,800	1925	4,800	1925 1925	4,800 4,800	1925 1925	4,800 4,800
									Total	28,800
Chute Des Chats Rivière Outaouais	45 29	76 14	1931	22,325	1931	22,325	1931	22,325	1931	22,325
									Total	89,300
Corbeau Rivière Gatineau	46 19	75 57					1926	1,000	1926	1,000
									Total	2,000
Drummondville Rivière St-François	45 53	72 29	1910	2,500	1910	2,500	1925	4,800	1925	4,800
									Total	14,600
Grand-Mère Rivière St-Maurice	45 37	72 41	1915 1916	15,725 15,725	1915 1916	18,000 15,725	1915 1921	15,725 15,725	1916 1922 1984	15,725 15,725 21,500
									Total	149,575
Hart Jeune Petite Manicouagan L	51 49	67 48			1960	16,150	1960	16,150	1960	16,150
									Total	48,450
Hull #2 Rivière Outaouais	45 43	75 21	1920	5,760	1920	5,760	1923	5,760	1969	10,000
									Total	27,280
L G 2 Rivière La Grande	53 47	77 28	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1981 1981	333,000 333,000 333,000 333,000
									Total	5,328,000
L G 3 Rivière La Grande	53 44	75 59	1982 1983 1983	192,000 192,000 192,000	1982 1983 1983	192,000 192,000 192,000	1982 1983 1984	192,000 192,000 192,000	1983 1983 1984	192,000 192,000 192,000
									Total	2,304,000
L G 4 Rivière La Grande	53 52	73 28	1984 1984	294,500 294,500	1984 1984	294,500 294,500	1984 1986	294,500 294,500	1984 1986 1986	294,500 294,500 294,500
									Total	2,650,500
La Gabelle Rivière St-Maurice	46 27	72 44	1970	27,360	1971	27,725	1972	27,360	1973 1975	27,360 26,775
									Total	136,580

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Quebec</b>										
<b>Hydro Québec</b>										
La Tuque Rivière St-Maurice	47 27	72 48	1940	36,000	1940	36,000	1943 1984	36,000	1955 1985	36,000 38,000
									Total	220,000
Les Cèdres Fleuve St-Laurent	45 18	74 02	1914	9,000	1914	9,000	1914	9,000	1914	9,000
			1914	9,000	1914	9,000	1914	9,000	1914	9,000
			1914	9,000	1916	9,000	1918	9,000	1918	9,000
			1922	9,000	1922	9,000	1923	9,000	1924	9,000
						1924	9,000	1924	9,000	
								Total	162,000	
Magpie Rivière Magpie	50 19	64 27					1961	900	1961	900
								Total	1,800	
Manic #1 Rivière Manicouagan	49 11	68 20			1966	61,470	1966	61,470	1967	61,470
								Total	184,410	
Manic #2 Rivière Manicouagan	49 20	68 26	1965	126,900	1965	126,900	1965	126,900	1965	126,900
			1965	126,900	1966	126,900	1966	126,900	1967	126,900
								Total	1,015,200	
Manic #3 Rivière Manicouagan	49 44	68 36	1975	197,200	1976	197,200	1976	197,200	1976	197,200
							1976	197,200	1976	197,200
								Total	1,183,200	
Manic #5 Rivière Manicouagan	50 39	68 44	1970	161,500	1970	161,500	1970	161,500	1970	161,500
			1970	161,500	1971	161,500	1971	161,500	1971	161,500
								Total	1,292,000	
Manic #5 PA Rivière Manicouagan	50 39	68 44	1989	266,000	1989	266,000	1990	266,000	1990	266,000
								Total	1,064,000	
Mitis #1 Rivière Mitis	48 36	68 08					1922	2,400	1929	4,000
								Total	6,400	
Mitis #2 Rivière Mitis	48 37	68 09						1947	4,250	
								Total	4,250	
Outardes #2 Rivière aux Outardes	49 08	68 23			1978	151,300	1978	151,300	1978	151,300
								Total	453,900	
Outardes #3 Rivière aux Outardes	49 33	68 44	1969	189,050	1969	189,050	1969	189,050	1969	189,050
								Total	756,200	
Outardes #4 Rivière aux Outardes	49 42	68 56	1969	158,000	1969	158,000	1969	158,000	1969	158,000
								Total	632,000	
Paugan Rivière Gatineau	45 49	73 56	1956	32,400	1983	31,100	1984	31,100	1985	31,100
			1986	31,100	1987	31,100	1988	31,100	1990	31,100
								Total	250,100	
Pont Arnaud Rivière Chicoutimi	71 08	48 23			1912	1,700	1917	1,875	1917	1,875
								Total	5,450	
Première Chute Rivière Outaouais	47 36	79 27	1968	31,050	1969	31,050	1969	31,050	1973	31,050
								Total	124,200	
Rapide #2 Rivière Outaouais	48 56	78 33	1934	12,000	1934	12,000	1936	12,000	1964	12,000
								Total	48,000	
Rapide #7 Rivière Outaouais	47 46	78 19	1941	14,250	1941	14,250	1941	14,250	1949	14,250
								Total	57,000	
Rapide Blanc Rivière St-Maurice	47 48	72 39	1934	30,600	1943	30,600	1955	30,600	1985	33,600
							1987	33,600	1988	33,600
								Total	192,600	
Rapide Des Iles Rivière Outaouais	47 35	78 21	1966	36,630	1967	36,630	1967	36,630	1973	36,630
								Total	146,520	
Rapide Farmers Rivière Gatineau	45 30	73 47	1927	19,125	1927	20,000	1927	20,000	1929	20,000
								1947	19,125	
								Total	98,250	
Rapide des Quinze Rivière Outaouais	47 35	79 18	1951	26,000	1955	26,000	1984	11,000	1985	11,000
							1990	10,280	1990	10,280
								Total	94,560	

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Quebec</b>										
<b>Hydro Québec</b>										
Rawdon Rivière Quareau	46 03	73 44							1928 Total	1,720 1,720
Rivière des Prairies Rivière des Prairies	45 35	73 39	1929	7,500	1929	7,500	1930 1986	7,500 8,600	1985 1987 Total	8,600 8,600 48,300
Sept Chutes Rivière Ste Anne Du Nord	47 07	70 50	1916	4,680	1916	4,680	1916	4,680	1916 Total	4,680 18,720
Shawinigan #2 Rivière St-Maurice	46 32	72 46	1911 1987	14,000 15,300	1911 1987	14,000 38,900	1986 1988	15,300 15,300	1986 1990 Total	39,800 38,900 191,500
Shawinigan #3 Rivière St-Maurice	46 32	72 46			1983	57,300	1984	57,300	1984 Total	57,300 171,900
St Alban Rivière Ste-Anne	46 42	72 05							1927 Total	3,000 3,000
St Narcisse Rivière Batiscan	46 33	72 25					1926	7,500	1926 Total	7,500 15,000
St Raphael Rivière Du Sud	46 48	70 45			1921	850	1921	850	1921 Total	850 2,550
Trenche Rivière St-Maurice	45 45	72 52	1950	47,700	1951	47,700	1982 1984	50,400 50,400	1983 1985 Total	50,400 50,400 297,000
<b>Total Hydro Québec</b>									<b>23,927,115</b>	
<b>Hydro Sherbrooke</b>										
Abenaquis Rivière Magog	45 24	71 53			1910	800	1910	800	1910 Total	800 2,400
Drummond Rivière Magog	45 24	71 53					1928	580	1928 Total	300 880
Eustis Rivière Coaticook	45 18	71 53							1987 Total	700 700
Frontenac Rivière Magog	45 24	71 54					1917	1,250	1917 Total	1,250 2,500
Paton Rivière Magog	45 24	71 54					1959	720	1960 Total	720 1,440
Rook Forest Rivière Magog	45 20	72 00					1911	940	1911 Total	940 1,880
Weedon Rivière St-Francois	45 40	71 28			1920	1,040	1920	1,040	1926 Total	1,250 3,330
Westbury Rivière St-Francois	45 31	71 37					1928	2,000	1928 Total	2,000 4,000
<b>Total Hydro Sherbrooke</b>									<b>17,130</b>	
<b>Hydromega Development Inc</b>										
Mont Laurier Rivière du Lièvre	46 34	73 30			1937	560	1951	900	1951 Total	900 2,360
<b>Total Hydromega Development Inc</b>									<b>2,360</b>	
<b>Iron Ore Co Of Canada</b>										
Ste Marguerite Rivière Ste Marguerite	50 13	66 40					1954	8,800	1954 Total	8,800 17,600
<b>Total Iron Ore Co Of Canada</b>									<b>17,600</b>	

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Quebec</b>										
<b>Jonquiére Ville De</b>										
Jonquiére #1 Rivière aux Sables	48 25	71 15					1924	1,280	1948	2,812
									Total	4,092
<b>Total Jonquiére Ville De</b>										
<b>4,092</b>										
<b>La Cie Hydro Electric Manicouagan</b>										
McCormick Dam Rivière Manicouagan	49 12	68 20	1951	35,625	1952	35,625	1957	40,000	1958	40,000
					1958	40,000	1965	56,250	1965	56,250
									Total	303,750
<b>Total La Cie Hydro Electric Manicouagan</b>										
<b>303,750</b>										
<b>La Cie Price Ltée</b>										
Adam Cunningham Lac Brochet	48 40	71 10							1953	6,375
									Total	6,375
Chicoutimi Rivière Chicoutimi	48 25	71 03							1923	9,900
									Total	9,900
Chute aux Galets Rivière Shipshaw	48 40	71 11					1921	6,800	1921	6,800
									Total	13,600
Jim Gray Lac Lamothe	48 42	71 10					1953	25,500	1953	25,500
									Total	51,000
Jonquiére Mill Rivière aux Sables	48 25	71 15					1926	1,200	1942	1,200
									Total	2,400
Kanogami Rivière aux Sables	48 25	71 15					1912	2,345	1912	2,345
									Total	4,690
Murdoch Willson Rivière Shipshaw	48 27	70 14							1957	51,000
									Total	51,000
<b>Total La Cie Price Ltée</b>										
<b>138,965</b>										
<b>MacLaren Quebec Power Co</b>										
Dufferin Falls Rivière du Lièvre	45 36	75 25					1958	19,125	1959	19,125
									Total	38,250
High Falls Rivière du Lièvre	45 47	75 38	1929	25,000	1929	25,000	1929	25,000	1933	25,000
									Total	100,000
Mason Rivière du Lièvre	45 34	75 20	1933	28,000	1933	28,000	1933	28,000	1933	28,000
									Total	112,000
<b>Total MacLaren Quebec Power Co</b>										
<b>250,250</b>										
<b>Magog Ville De</b>										
Magog Lac Memphremagog	45 16	72 07					1911	900	1911	900
									Total	1,800
<b>Total Magog Ville De</b>										
<b>1,800</b>										
<b>Papier Journal Domtar Ltée</b>										
Birds Rivière Jacques Cartier	46 44	71 42							1937	1,920
									Total	1,920
<b>Total Papier Journal Domtar Ltée</b>										
<b>1,920</b>										
<b>Pembroke Electric light Co Ltd</b>										
Waltham Rivière Noire	45 55	76 55	1917	1,250	1940	1,530	1944	1,800	1950	2,250
									1951	2,250
									Total	9,080
<b>Total Pembroke Electric light Co Ltd</b>										
<b>9,080</b>										

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year		
			Annee	KW	Annee	KW	Annee	KW	Annee	KW	
<b>Quebec</b>											
<b>Soc d'Elect et de Chimie Alcan Ltée</b>											
Chute à Caron Rivière Saguenay	48 25	71 15	1931	45,000	1931	45,000	1932	45,000	1934	45,000	
									Total	180,000	
Chute à la Savanne Rivière Péribonka	48 49	71 47	1953	37,450	1953	37,450	1953	37,450	1953	37,450	
									Total	187,250	
Chute des Passes Rivière Péribonka	49 54	71 15	1959	148,500	1959	148,500	1959	148,500	1960	148,500	
									Total	742,500	
Chute du Diable Rivière Péribonka	48 47	71 42	1952	37,450	1952	37,450	1952	37,450	1952	37,450	
									Total	187,250	
Isle Maligne Lac St-Jean	48 35	71 38	1925	28,000	1925	28,000	1925	28,000	1925	28,000	
			1925	28,000	1925	28,000	1925	28,000	1925	28,000	
			1926	28,000	1926	28,000	1928	28,000	1937	28,000	
									Total	336,000	
Shipsaw Rivière Saguenay	48 26	71 12	1942	60,000	1942	60,000	1943	58,500	1943	58,500	
			1943	60,000	1943	60,000	1943	60,000	1943	60,000	
			1943	60,000	1943	60,000	1943	60,000	1943	60,000	
									Total	717,000	
			<b>Total Soc d'Elect et de Chimie Alcan Ltée</b>							<b>2,350,000</b>	
			<b>Total Quebec</b>							<b>27,085,436</b>	



TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Ontario</b>										
<b>Abitibi Price Inc</b>										
Iroquois Falls Abitibi River	48 46	80 40	1949	1,200	1949	1,200	1949	2,025	1949	2,025
			1949	2,025	1949	2,025	1949	2,025	1949	1,280
			1949	1,280	1949	1,280	1949	1,280	1949	1,280
							1949	1,280	1949	1,280
								Total		21,485
Island Falls Abitibi River	49 35	81 23	1979	9,600	1981	9,600	1982	9,600	1986	9,600
								Total		38,400
Twin Falls Abitibi Lake	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921	4,050
								1927		4,050
								Total		20,250
<b>Total Abitibi Price Inc</b>										<b>80,135</b>
<b>Boise Cascade Canada Ltd</b>										
Calm Lake Calm Lake	48 48	92 10					1928	4,675	1928	4,675
								Total		9,350
Fort Frances Rainy River	48 38	93 20	1955	1,600	1955	1,600	1955	1,600	1955	1,600
			1955	1,600	1955	1,600	1955	1,600	1955	1,600
								Total		12,800
Kenora Lake Of The Woods	49 45	94 33	1923	1,000	1923	1,250	1923	1,250	1923	1,000
			1923	1,000	1923	1,250	1924	1,250	1924	1,000
							1924	1,250	1924	1,250
								Total		11,500
Norman Lake Of The Woods	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925	3,300
								1925		3,300
								Total		16,500
Sturgeon Falls Seine River	48 42	92 15					1927	3,825	1927	3,825
								Total		7,650
<b>Total Boise Cascade Canada Ltd</b>										<b>57,800</b>
<b>Bracebridge Hydro</b>										
Bracebridge Falls Muskoka River	45 03	79 19					1902	300	1905	300
								Total		600
High Falls Muskoka River	45 00	79 15						1948		800
								Total		800
Wilson's Falls Muskoka River	45 02	79 19						1909		600
								Total		600
<b>Total Bracebridge Hydro</b>										<b>2,000</b>
<b>Campbellford Town Of</b>										
Crow Bay Trent Canal	44 20	77 46					1908	900	1912	1,175
								Total		2,075
<b>Total Campbellford Town Of</b>										<b>2,075</b>
<b>Canadian Niagara Power Co Ltd</b>										
Renkine Niagara River	43 04	79 04	1904	7,500	1904	7,500	1905	7,500	1906	7,500
			1906	7,500	1910	9,375	1913	9,375	1916	9,375
					1916	9,375	1917	9,375	1924	10,300
								Total		94,675
<b>Total Canadian Niagara Power Co Ltd</b>										<b>94,675</b>
<b>E B Eddy Forest Products Ltd</b>										
Eddy Ottawa River	45 25	75 43			1909	3,000	1909	3,000	1912	3,300
								Total		9,300
Espanola Spanish River	46 16	81 46						1945		8,200
								Total		8,200
<b>Total E B Eddy Forest Products Ltd</b>										<b>17,500</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Ontario</b>										
<b>Gananoque Light &amp; Power Ltd</b>										
Brewers Mills Catawaqui River	44 24	76 19			1940	300	1940	300	1940	300
									Total	900
Gananoque Gananoque River	44 20	76 10							1939	600
									Total	600
Jones Falls Catawaqui River	44 33	76 14	1949	180	1949	800	1949	800	1954	800
									Total	2,580
Kingston Mills Catawaqui River	44 18	76 27			1914	600	1926	800	1977	500
									Total	1,900
Washburn Catawaqui River	44 23	76 20							1985	150
									Total	150
					<b>Total Gananoque Light &amp; Power Ltd</b>					<b>6,130</b>
<b>Great Lakes Power Co Ltd</b>										
Andrews Falls Montreal River	47 14	84 39			1938	8,100	1942	8,100	1975	22,500
									Total	38,700
Clergue Lake Superior	46 31	84 21			1982	18,200	1982	18,200	1982	18,200
									Total	54,600
Gartshore Falls Montreal River	47 15	84 35							1958	20,000
									Total	20,000
High Falls Michipicoten River	47 56	84 43			1929	6,750	1930	6,750	1950	9,675
									Total	23,175
Hogg Montreal River	47 12	84 36							1964	15,000
									Total	15,000
Hollingsworth Falls Michipicoten River	47 26	84 31							1959	20,000
									Total	20,000
Maekay Montreal River	47 17	84 27			1937	9,000	1941	9,000	1957	22,500
									Total	40,500
Mophail Falls Michipicoten River	47 56	84 40					1954	5,000	1954	5,000
									Total	10,000
Scott Falls Michipicoten River	47 56	84 43					1952	6,800	1952	6,800
									Total	13,600
					<b>Total Great Lakes Power Co Ltd</b>					<b>238,575</b>
<b>Inco Metals Co</b>										
Big Eddy Spanish River	46 23	81 35			1929	7,200	1929	7,200	1985	6,700
									Total	21,100
High Falls Spanish River	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966	3,000
									Total	17,550
Nairn Spanish River	46 21	81 35			1917	1,500	1917	1,500	1919	1,500
									Total	4,500
Wabageshik Vermilion River	46 19	81 31					1912	1,600	1935	2,140
									Total	3,740
					<b>Total Inco Metals Co</b>					<b>46,890</b>
<b>Macmillan Bloedel Ltd</b>										
Sturgeon Falls Sturgeon River	46 22	79 55	1912	1,800	1932	1,415	1942	1,685	1942	1,685
							1942	1,350	1964	1,415
									Total	9,350
					<b>Total Macmillan Bloedel Ltd</b>					<b>9,350</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Ontario</b>										
<b>Malette Kraft Pulp And Power</b>										
Smooth Rock Falls Mattagami River	49 12	81 38					1917	4,000	1917	4,000
									Total	8,000
<b>Total Malette Kraft Pulp And Power</b>										<b>8,000</b>
<b>Ontario Hydro</b>										
Abitibi Canyon Abitibi River	49 53	81 34	1933	41,225	1977	63,000	1977	43,200	1978 1979 Total	43,200 43,200 233,825
Agusabon Agusabon River	48 47	87 08					1948	20,250	1948 Total	20,250 40,500
Alexander Nipigon River	49 08	88 21	1930	12,750	1931	12,750	1931	12,750	1945 1958 Total	13,500 13,500 65,250
Arnprior Madawaska River	45 26	76 21					1976	37,050	1976 Total	37,050 74,100
Aubrey Falls Mississagi River	46 58	83 13					1969	65,075	1969 Total	65,075 130,150
Auburn Otonabee River	44 19	78 19				1911	625	1911	1987 Total	625 1,875
Barrett Chute Madawaska River	45 15	76 45	1942	20,400	1942	20,400	1968	55,800	1968 Total	55,800 152,400
Big Chute Savern River	44 53	79 41	1911	900	1911	900	1911	900	1919 Total	1,280 3,980
Big Eddy Muskoka River	45 01	79 45					1941	3,825	1941 Total	3,825 7,650
Bingham Chute South River	46 05	79 24					1923	360	1924 Total	360 720
Calabogie Madawaska River	45 18	76 42					1917	2,000	1917 Total	2,000 4,000
Cameron Nipigon River	49 09	88 20	1920	8,480	1920 1926	8,480 8,480	1925 1926	8,480 8,480	1925 1959 Total	8,480 19,000 69,880
Caribou Falls English River	50 15	94 58				1958	25,650	1958	1958 Total	25,650 76,950
Chate Falls Ottawa River	43 28	76 14	1958	19,975	1958	19,975	1958	19,975	1958 Total	19,975 79,900
Chenux Ottawa River	45 35	76 40	1950 1951	15,300 15,300	1950 1951	15,300 15,300	1951 1951	15,300 15,300	1951 1951 Total	15,300 15,300 122,400
Coniston Wanapitei River	46 28	80 49				1905	800	1907	1915 Total	2,500 4,950
Crystal Falls Sturgeon River	46 27	79 52	1921	2,020	1921	2,020	1921	2,020	1921 Total	2,020 8,080
Decew Falls #1 Welland Canal	43 07	79 16	1904	5,300	1904	5,300	1905 1911	5,000 5,600	1905 1911 Total	5,900 4,800 31,900
Decew Falls #2 Welland Canal	43 07	79 16					1954	57,600	1955 Total	57,600 115,200
Des Joachims Ottawa River	46 11	77 42	1950 1950	45,000 45,000	1950 1950	45,000 45,000	1950 1950	45,000 45,000	1950 1987 Total	45,000 45,000 360,000
Ear Falls English River	50 38	93 14	1930	4,000	1937	3,825	1940	5,400	1948 Total	5,400 18,625

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Ontario</b>										
<b>Ontario Hydro</b>										
Elliott Chute South River	46 04	79 23							1929 Total	1,440 1,440
Eugenia Beaver River	44 20	80 32			1915	1,200	1920	1,200	1987 Total	2,400 4,800
Frankford Trent River	44 11	77 36	1913	650	1913	650	1913	650	1913 Total	650 2,600
George W Rayner Mississagi River	46 26	83 23					1950	21,150	1950 Total	21,150 42,300
Hagues Reach Trent River	44 17	77 48			1925	1,120	1925	1,120	1925 Total	1,120 3,360
Hanna Chute South Muskoka River	45 00	79 18							1926 Total	1,120 1,120
Harmon Mattagami River	50 10	82 10					1965	64,600	1965 Total	64,600 129,200
Healey Falls Trent River	44 23	77 46			1913	3,000	1914	3,000	1919 Total	3,000 9,000
High Falls Mississippi River	44 57	76 36			1920	280	1920	280	1920 Total	700 1,260
Hound Chute Montreal River	47 18	79 42	1910	700	1910	700	1910	700	1911 Total	700 2,800
Indian Chute Montreal River	47 50	80 27					1923	1,530	1924 Total	1,530 3,060
Kakabeka Falls Kaministikwia River	48 25	83 38	1906	5,400	1906	5,400	1913	5,400	1914 Total	7,970 24,170
Kipling Mattagami River	50 15	82 08					1966	62,700	1987 Total	62,700 125,400
Lakefield Otonabee River	44 25	78 16							1928 Total	2,000 2,000
Little Long Mattagami River	50 00	82 10					1963	60,800	1963 Total	60,800 121,600
Lower Notoh Montreal River	54 78	79 27					1971	114,000	1971 Total	114,000 228,000
Lower Sturgeon Mattagami River	48 49	81 29					1923	3,200	1923 Total	3,200 6,400
Manitou Falls English River	50 35	93 27	1956	14,400	1956	14,400	1956	14,400	1956 1958 Total	14,400 14,400 72,000
Matabitohuan Matabitohuan River	47 07	79 30	1910	1,690	1910	1,690	1910	1,690	1910 Total	1,690 6,760
Mc Vittie Wanapitot River	46 17	80 51					1912	1,125	1912 Total	1,125 2,250
Merriekville Rideau River	44 55	75 50					1915	440	1929 Total	400 840
Meyersburg Trent River	44 15	77 48			1924	1,600	1924	1,600	1924 Total	1,600 4,800
Mountain Chute Madawaska River	45 11	76 50					1967	71,250	1967 Total	71,250 142,500
Nipissing South River	46 06	79 29					1909	1,050	1909 Total	1,050 2,100
Ontario Power Niagara River	43 05	79 05	1905 1908 1911	7,500 8,776 8,776	1905 1908 1911	7,500 8,776 8,776	1905 1909 1913	7,500 8,776 8,776	1906 1910 1913 Total	8,776 8,776 8,776 101,478

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Ontario</b>										
<b>Ontario Hydro</b>										
Otter Rapids Abitibi River	50 11	81 37	1961	43,700	1961	43,700	1963	43,700	1963	43,700
								Total	174,800	
Otto Holden Ottawa River	46 23	78 43	1952	25,650	1952	25,650	1952	25,650	1952	25,650
			1952	25,650	1952	25,650	1952	25,650	1953	25,650
								Total	205,200	
Pine Portage Nipigon River	49 18	88 19	1950	29,700	1950	29,700	1954	34,650	1954	34,650
								Total	128,700	
Ragged Rapids Muskoka River	45 01	79 41					1938	3,825	1938	3,825
								Total	7,650	
Ranney Falls Trent River	44 18	77 48			1922	3,600	1922	3,600	1926	720
								Total	7,920	
Red Rock Falls Mississagi River	46 19	83 17					1960	20,250	1961	20,250
								Total	40,500	
Robert H Saunders St Lawrence River	45 01	74 47	1958	57,000	1958	57,000	1958	57,000	1958	57,000
			1958	57,000	1958	57,000	1958	57,000	1959	57,000
			1959	57,000	1959	57,000	1959	57,000	1959	57,000
			1959	57,000	1959	57,000	1959	57,000	1959	57,000
								Total	312,000	
Sandy Falls Mattagami River	48 31	81 27			1911	950	1911	950	1916	1,595
								Total	3,495	
Seymour Trent River	44 19	77 46	1909	750	1909	600	1910	600	1911	600
								1911	600	
								Total	3,150	
Sidney Trent River	44 08	77 36	1911	800	1911	800	1911	800	1911	800
								Total	3,200	
Sills Island Trent River	44 12	77 36					1936	960	1942	960
								Total	1,920	
Silver Falls Kaministiquia River	48 41	89 37						1959	45,000	
								Total	45,000	
Sir Adam Beck #1 Niagara River	43 09	79 03	1922	36,000	1922	36,000	1924	46,750	1924	50,800
			1935	50,800	1935	50,800	1971	43,200	1984	50,800
							1985	46,750	1986	46,750
								Total	458,650	
Sir Adam Beck #2 Niagara River	43 09	79 03	1954	76,475	1954	76,475	1954	76,475	1954	76,475
			1954	76,475	1954	76,475	1954	76,475	1955	76,475
			1955	76,475	1955	76,475	1955	76,475	1955	76,475
			1957	76,475	1957	76,475	1958	76,475	1958	76,475
								Total	1,223,600	
Sir Adam Beck Pumping Niagara River	43 09	79 04	1957	29,450	1957	29,450	1957	29,450	1958	29,450
							1958	29,450	1958	29,450
								Total	176,700	
South Falls South Muskoka River	45 00	79 18			1916	638	1925	1,600	1925	1,600
								Total	3,838	
Stewartville Madawaska River	45 25	76 30	1948	20,400	1948	20,400	1948	20,400	1969	45,900
								1969	45,900	
								Total	153,000	
Stinson Wanapitei River	46 31	80 43					1925	2,000	1925	2,000
								Total	4,000	
Trethewey Falls South Muskoka River	44 59	79 16						1929	1,600	
								Total	1,600	
Wawatlin Mattagami River	48 21	81 30	1912	3,000	1912	3,000	1913	2,500	1918	2,500
								Total	11,000	
Wells Mississagi River	46 20	83 35					1970	101,650	1970	101,650
								Total	203,300	

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Ontario</b>										
<b>Ontario Hydro</b>										
Whitedog Falls Winnipeg River	50 07	94 52		1958	21,600	1958	21,600	1958	21,600	64,800
								Total		64,800
<b>Total Ontario Hydro</b>										<b>6,477,196</b>
<b>Orillia Water Light &amp; Power Comm</b>										
Matthias Muskoka River	45 00	79 18						1950		2,812
								Total		2,812
Minden Gull River	44 56	78 43				1935	1,800	1935		1,800
								Total		3,600
Swift Rapids Severn River	44 51	79 30		1966	2,700	1966	2,700	1978		2,700
								Total		8,100
<b>Total Orillia Water Light &amp; Power Comm</b>										<b>14,812</b>
<b>Ottawa Hydro</b>										
Chaudiere #2 Ottawa River	45 25	75 43		1909	1,462	1909	1,462	1909		1,462
								Total		4,386
Chaudiere #4 Ottawa River	45 25	75 43				1900	3,960	1900		3,960
								Total		7,920
<b>Total Ottawa Hydro</b>										<b>12,306</b>
<b>Parry Sound Public Utilities Comm</b>										
Parry Sound Seguin Basin	45 22	80 01				1919	420	1919		920
								Total		1,340
<b>Total Parry Sound Public Utilities Comm</b>										<b>1,340</b>
<b>Peterborough Utilities Comm</b>										
Peterborough Otonabee River	44 18	78 19		1902	1,200	1905	1,400	1920		1,500
								Total		4,100
<b>Total Peterborough Utilities Comm</b>										<b>4,100</b>
<b>Renfrew Hydro Electric Comm</b>										
Plant #1 Bonnechere River	45 30	76 43		1912	270	1912	270	1954		480
								Total		1,020
Plant #2 Bonnechere River	45 30	76 43				1900	580	1900		380
								Total		960
<b>Total Renfrew Hydro Electric Comm</b>										<b>1,980</b>
<b>Spruce Falls Power &amp; Paper Co Ltd</b>										
Kapuskasing Hydro Kapuskasing River	49 30	82 25						1923		1,800
								Total		1,800
Smoky Falls Mattagami River	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931	13,200
								Total		52,800
<b>Total Spruce Falls Power &amp; Paper Co Ltd</b>										<b>54,600</b>
<b>St Lawrence Seaway Authority</b>										
Welland Welland Canal	43 09	79 11		1932	5,000	1932	5,000	1932		5,000
								Total		15,000
<b>Total St Lawrence Seaway Authority</b>										<b>15,000</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Ontario</b>										
<b>Sundridge Power</b>										
Eagle River	49 48	93 13							1928	1,760
Eagle River									Total	1,760
Mckenzie Falls	49 49	93 13							1938	1,120
Eagle River									Total	1,120
Weinwright Falls	49 50	92 53							1928	1,100
Wabigoon River									Total	1,100
<b>Total Sundridge Power</b>										<b>3,980</b>
<b>Trent University</b>										
Nassau	44 21	78 18			1902	360	1902	360	1926	1,500
Otonabee River									Total	2,220
<b>Total Trent University</b>										<b>2,220</b>
<b>Total Ontario</b>										<b>7,147,364</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Manitoba</b>										
<b>Manitoba Hydro</b>										
Grand Rapids Saskatchewan River	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968 Total	109,250 437,000
Great Falls Winnipeg River	50 27	96 00	1923	18,900	1926	18,900	1927 1984	18,900 24,250	1928 1988 Total	18,900 24,250 124,100
Jenpeg Nelson River	54 32	98 02	1977	28,000	1978	28,000	1978 1979	28,000 28,000	1978 1979 Total	28,000 28,000 168,000
Kelsey Nelson River	56 02	96 32	1960	33,750	1960 1961	33,750 33,750	1960 1969	33,750 33,750	1960 1972 Total	33,750 33,750 236,250
Kettle Rapids Nelson River	56 23	94 38	1970 1972 1973	102,000 102,000 102,000	1971 1972 1974	102,000 102,000 102,000	1971 1973 1974	102,000 102,000 102,000	1971 1973 1974 Total	102,000 102,000 102,000 1,224,000
Laurie River No 1 Laurie River	56 14	101 00					1952	2,475	1952 Total	2,475 4,950
Laurie River No 2 Laurie River	56 15	101 07							1958 Total	5,400 5,400
Limestone Nelson River	56 31	94 07			1990	123,240	1990	123,240	1990 Total	123,240 369,720
Long Spruce Nelson River	56 24	94 22	1977 1978	97,750 97,750	1977 1978	97,750 97,750	1978 1979 1979	97,750 97,750 97,750	1978 1979 1979 Total	97,750 97,750 97,750 977,500
McArthur Winnipeg River	50 24	96 00	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955 Total	7,650 7,650 61,200
Pine Falls Winnipeg River	50 34	96 11	1951	13,950	1951	13,950	1952 1952	13,950 13,950	1952 1990 Total	13,950 16,635 86,385
Seven Sisters Winnipeg River	50 07	96 02	1931	27,625	1931	27,625	1931 1950	27,625 27,625	1949 1952 Total	27,625 27,625 165,750
<b>Total Manitoba Hydro</b>										<b>3,860,285</b>
<b>Winnipeg City Of</b>										
Pointe Du Bois Winnipeg River	50 18	95 33	1911 1911 1922 1923	3,000 3,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1923 1923 Total	3,000 4,000 5,200 5,200 68,600
Slave Falls Winnipeg River	50 13	95 35	1931 1946	9,000 9,000	1931 1946	9,000 9,000	1936 1948	9,000 9,000	1936 1948 Total	9,000 9,000 72,000
<b>Total Winnipeg City Of</b>										<b>140,600</b>
<b>Total Manitoba</b>										<b>4,000,885</b>



TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>Saskatchewan</b>										
<b>Saskatchewan Power Corp</b>										
Charlot River Charlot River	53 37	109 08					1978	5,130	1978	5,130
									Total	10,260
Coteau Creek Saskatchewan River	51 17	106 52			1968	55,980	1968	55,980	1968	55,980
									Total	167,940
E & B Campbell Saskatchewan River	53 42	103 20	1963	33,750	1963	33,750	1963	33,750	1963	33,750
			1964	33,750	1964	33,750	1966	38,700	1967	38,700
									Total	279,900
Island Falls Churchill River	55 30	102 23	1928	800	1928	800	1930	11,900	1930	11,900
			1930	11,900	1937	18,000	1939	18,000	1948	18,000
									1959	17,100
									Total	108,400
Nipawin Saskatchewan River	53 19	104 03			1985	85,000	1985	85,000	1986	85,000
									Total	255,000
Waterloo Charlot River	53 38	108 58							1961	3,560
									Total	3,560
Wellington Lake Charlot River	53 38	109 04					1939	2,400	1939	2,400
									Total	4,800
<b>Total Saskatchewan Power Corp</b>										<b>838,860</b>
<b>Total Saskatchewan</b>										<b>838,860</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Alberta</b>										
<b>Alberta Power Ltd</b>										
Jasper Astoria River	52 48	118 03					1949	450	1956	950
									Total	1,400
<b>Total Alberta Power Ltd</b>										<b>1,400</b>
<b>TransAlta Utilities Corp</b>										
Barrier Kananaskis River	51 02	115 02							1947	9,560
									Total	9,560
Bearspaw Bow River	51 08	114 18							1954	15,300
									Total	15,300
Bighorn North Saskatchewan River	52 18	116 19					1972	59,000	1972	59,000
									Total	118,000
Brazeau Brazeau River	52 54	115 15					1965	144,000	1967	161,500
									Total	305,500
Cascade Cascade Canal	51 13	115 30					1942	17,000	1957	17,000
									Total	34,000
Ghost Bow River	51 13	114 42			1929	12,750	1929	12,750	1954	21,150
									Total	46,650
Horseshoe Bow River	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911	5,625
									Total	18,000
Interlakes Upper Kananaskis Lake	50 38	115 08							1955	5,040
									Total	5,040
Kananaskis Bow River	51 06	115 04			1913	3,400	1913	3,400	1951	9,560
									Total	16,360
Outlet Works Brazeau River	52 58	115 36					1965	9,720	1967	9,720
									Total	19,440
Pocaterra Kananaskis River	50 45	115 07							1955	13,500
									Total	13,500
Rundle Spray River	51 05	115 22					1951	17,000	1960	29,750
									Total	46,750
Spray Spray River	51 04	115 24					1951	40,400	1960	40,400
									Total	80,800
Three Sisters Spray River	51 00	115 23							1951	3,400
									Total	3,400
<b>Total TransAlta Utilities Corp</b>										<b>732,300</b>
<b>Total Alberta</b>										<b>733,700</b>

TABLE B. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU B. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year	
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>British Columbia - Colombie Britannique</b>										
<b>Alcan Smelters &amp; Chemicals Ltd</b>										
Kemano	53 34	127 56	1954	97,600	1954	97,600	1954	97,600	1956	105,600
Nechako Reservoir			1956	97,600	1957	105,600	1958	105,600	1967	105,600
									Total	812,800
<b>Total Alcan Smelters &amp; Chemicals Ltd</b>										<b>812,800</b>
<b>British Columbia Hydro &amp; Power Auth</b>										
Aberfeldie	49 38	113 17					1922	2,500	1922	2,500
Bull River									Total	5,000
Alouette	49 23	122 18							1928	8,000
Alouette Lake									Total	8,000
Ash River	49 24	123 03							1959	25,200
Ash River									Total	25,200
Bridge River #1	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954	45,000
Bridge River									Total	180,000
Bridge River #2	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960	62,000
Bridge River									Total	248,000
Cheakamus	49 55	123 18					1957	70,000	1957	70,000
Cheakamus River									Total	140,000
Clayton Falls	52 22	126 48							1961	702
Clayton Creek									Total	702
Clovhom	49 43	123 32							1958	30,000
Clovhom River									Total	30,000
Elko Plant	49 18	113 04					1924	4,800	1924	4,800
Elk River									Total	9,600
Falls River	54 00	123 44					1930	4,800	1960	4,800
Falls River									Total	9,600
Gordon M Shrum	53 58	122 07	1968	227,000	1968	227,000	1968	227,000	1969	227,000
Pease River			1969	227,000	1971	227,000	1972	227,000	1972	227,000
							1974	300,000	1980	300,000
									Total	2,416,000
John Hart	50 03	123 20	1948	20,000	1949	20,000	1949	20,000	1949	20,000
Campbell River							1953	20,000	1953	20,000
									Total	120,000
Jordan River	48 23	124 03							1971	150,000
Jordan River									Total	150,000
Kootenay Canal	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976	132,300
Kootenay River									Total	525,200
La Jole	50 48	122 52							1957	22,000
Downton Lake									Total	22,000
Ladore Falls	50 02	123 23					1936	27,000	1937	27,000
Campbell River									Total	54,000
Lake Buntzen #1	49 23	122 52							1951	50,000
Lake Buntzen									Total	50,000
Lake Buntzen #2	49 22	122 53			1913	8,900	1914	8,900	1914	8,900
Lake Buntzen									Total	26,700
Mica	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977	434,000
Columbia River									Total	1,736,000
Pease Canyon	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980	175,000
Pease River									Total	700,000
Puntledge	49 41	123 02							1955	27,000
Puntledge River									Total	27,000
Revelstoke	50 58	118 12	1984	460,750	1984	460,750	1984	460,750	1984	460,750
Columbia River									Total	1,843,000

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Annee	KW	Annee	KW	Annee	KW	Annee	KW
<b>British Columbia - Colombie Britannique</b>										
<b>British Columbia Hydro &amp; Power Auth</b>										
Ruskin Hayward Lake	49 12	122 25			1930	35,200	1938	35,200	1950	35,200
									Total	105,600
Seton Seton Creek	50 41	121 56							1956	42,000
									Total	42,000
Seven Mile Pend D'Oreille River	49 01	117 32			1979	202,500	1980	202,500	1980	202,500
									Total	607,500
Shuswap Falls Shuswap River	50 15	118 39					1929	2,400	1942	2,800
									Total	5,200
Spillimacheen Spillimacheen River	50 54	116 25			1955	900	1955	900	1955	2,200
									Total	4,000
Stave Falls Stave Lake	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922	10,500
									1925	10,500
									Total	52,500
Strathcona Campbell River	50 00	125 34					1958	33,750	1968	33,750
									Total	67,500
Wahleach Wahleach Lake	49 14	121 44							1952	60,000
									Total	60,000
Walter Hardman Cranberry Creek	50 49	118 03					1960	4,000	1965	4,000
									Total	8,000
Whatshan Whatshan Lake	50 00	118 03							1972	50,000
									Total	50,000
									<b>Total British Columbia Hydro &amp; Power Auth</b>	<b>9,332,302</b>
<b>Central Coast Power Corp</b>										
Ocean Falls Link Lake	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923	4,200
									Total	12,200
									<b>Total Central Coast Power Corp</b>	<b>12,200</b>
<b>Cominco Ltd</b>										
Brilliant Kootenay River	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968	27,200
									Total	108,800
Waneta Pend D'Oreille River	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966	76,500
									Total	292,500
									<b>Total Cominco Ltd</b>	<b>401,300</b>
<b>Macmillan Bloedel Ltd</b>										
Powell River Powell Lake	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926	11,520
									1976	25,500
									Total	44,500
Stillwater Lois Lake	49 46	124 16					1930	16,000	1948	14,400
									Total	30,400
									<b>Total Macmillan Bloedel Ltd</b>	<b>74,900</b>
<b>Nelson City Of</b>										
City Of Nelson Kootenay River	49 30	117 30			1908	1,200	1929	2,400	1948	6,000
									Total	9,600
									<b>Total Nelson City Of</b>	<b>9,600</b>

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year		Year		Year		Year		
			Annee	KW	Annee	KW	Annee	KW	Annee	KW	
<b>British Columbia - Colombie Britannique</b>											
<b>West Kootenay Power &amp; Light Co Ltd</b>											
Corra Linn Kootenay River	49 28	117 28			1932	13,500	1932	13,500	1932	13,500	
								Total	40,500		
Lower Bonnington Kootenay River	49 28	117 30			1925	15,750	1925	15,750	1926	15,750	
								Total	47,250		
South Sloean Kootenay River	49 28	117 31			1928	15,750	1928	15,750	1929	15,750	
								Total	47,250		
Upper Bonnington Kootenay River	49 28	117 30	1907	5,063	1907	5,062	1914	6,750	1916	6,750	
							1940	15,750	1940	15,750	
								Total	55,125		
			<b>Total West Kootenay Power &amp; Light Co Ltd</b>							<b>190,125</b>	
<b>Western Pulp Ltd Partnership</b>											
Port Alise Victoria Lake	50 23	127 25							1953	2,000	
								Total	2,000		
Woodfibre Henriette Lake	49 40	123 20							1947	2,587	
								Total	2,587		
			<b>Total Western Pulp Ltd Partnership</b>							<b>4,587</b>	
<b>Westmin Resources Ltd</b>											
Tennant Lake Tennant Lake	49 34	125 37							1966	3,060	
								Total	3,060		
Thelwood Hydro Thelwood Lake	49 32	125 53							1985	8,200	
								Total	8,200		
			<b>Total Westmin Resources Ltd</b>							<b>11,260</b>	
			<b>Total British Columbia - Colombie-Britannique</b>							<b>10,849,074</b>	

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales, par unité, 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
<b>Yukon</b>										
<b>Yukon Electrical Co Ltd</b>										
McIntyre Mc Intyre Creek	60 44	135 06							1955 Total	650 650
Porter Porter Creek	60 44	135 07					1949	300	1952 Total	700 1,000
<b>Total Yukon Electrical Co Ltd</b>										<b>1,650</b>
<b>Yukon Energy Corp</b>										
Aishihik Aishihik River	63 31	135 50					1975	15,000	1975 Total	15,000 30,000
Mayo Mayo River	63 31	135 50					1951	2,550	1957 Total	2,550 5,100
White Horse Rapids Yukon River	60 42	135 03	1958	5,800	1958	5,800	1969	8,400	1984 Total	20,000 40,000
<b>Total Yukon Energy Corp</b>										<b>78,100</b>
<b>Total Yukon</b>										<b>76,750</b>
<b>N.W.T. - T.N.O.</b>										
<b>NWT Power Corp</b>										
Snare Falls Snare River	63 41	115 56							1960 Total	7,000 7,000
Snare Forks Snare River	63 41	115 56					1976	6,500	1976 Total	6,500 13,000
Snare Rapids Snare River	63 24	116 15							1948 Total	8,000 8,000
Taltson Taltson River	60 25	111 23	1965	18,000	1976	1,000	1976	1,000	1976 1976 Total	1,000 1,000 22,000
<b>Total NWT Power Corp</b>										<b>50,000</b>
<b>Neroo Con Mine Ltd</b>										
Yellowknife Yellowknife River	62 40	114 15							1941 Total	3,360 3,360
<b>Total Neroo Con Mine Ltd</b>										<b>3,360</b>
<b>Total N.W.T. - T.N.O.</b>										<b>53,360</b>
<b>Total Canada</b>										<b>58,721,575</b>



TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Nova Scotia - Nouvelle Écosse</b>										
<b>Nova Scotia Forest Industries Ltd</b>										
Port Hawkesbury Heavy Fuel Oil - Mazout lourd	45 36	61 21					1961	10,000	1971	17,560
									Total	27,560
<b>Total Nova Scotia Forest Industries Ltd</b>										<b>27,560</b>
<b>Nova Scotia Power Corp</b>										
Glace Bay Canadian Bituminous - Bitumineux canadien	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
									1967	36,000
									Total	96,000
Lingan Canadian Bituminous - Bitumineux canadien	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
									Total	632,800
Macean Canadian Bituminous - Bitumineux canadien	45 43	64 15							1949	15,000
									Total	15,000
Point Tupper Canadian Bituminous - Bitumineux canadien	45 37	61 22					1969	78,510	1973	150,000
									Total	228,510
Trenton Canadian Bituminous - Bitumineux canadien	45 36	62 38			1955	20,000	1959	20,000	1969	150,000
									Total	190,000
Tufts Cove Heavy Fuel Oil - Mazout lourd	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
									Total	355,000
<b>Total Nova Scotia Power Corp</b>										<b>1,517,310</b>
<b>Scott Maritimes Pulp Ltd</b>										
Abercrombie Point Spent Pulping Liquor - Lessive de pâte épuisée	45 39	62 43							1971	18,750
									Total	18,750
<b>Total Scott Maritimes Pulp Ltd</b>										<b>18,750</b>
<b>Total Nova Scotia - Nouvelle Écosse</b>										<b>1,543,620</b>



TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>New Brunswick - Nouveau Brunswick</b>										
<b>Atlantic Sugar Ltd</b>										
Saint John Heavy Fuel Oil - Mazout lourd	45 16	66 03							1989 Total	6,000 6,000
<b>Total Atlantic Sugar Ltd</b>										<b>6,000</b>
<b>Consolidated Bathurst Ltd</b>										
Bathurst Wood Refuse - Déchets de bois	47 36	65 39		1937	6,000	1946	7,612	1958 Total	7,000 20,612	
<b>Total Consolidated Bathurst Ltd</b>										<b>20,612</b>
<b>Fraser Inc</b>										
Atholville Spent Pulping Liquor - Lessive de pâte épuisée	47 59	66 43				1956	5,000	1983 Total	19,200 24,200	
Edmundston Heavy Fuel Oil - Mazout lourd	47 22	68 20				1947	3,800	1958 Total	12,500 16,300	
<b>Total Fraser Inc</b>										<b>40,500</b>
<b>Irving Pulp &amp; Paper Ltd</b>										
Saint John Heavy Fuel Oil - Mazout lourd	45 15	66 06				1956	10,000	1960 Total	12,500 22,500	
<b>Total Irving Pulp &amp; Paper Ltd</b>										<b>22,500</b>
<b>Miramichi Pulp &amp; Paper Ltd</b>										
Newcastle Spent Pulping Liquor - Lessive de pâte épuisée	47 00	65 34				1966	17,600	1990 Total	24,400 42,000	
<b>Total Miramichi Pulp &amp; Paper Ltd</b>										<b>42,000</b>
<b>NBIP Forest Products Inc</b>										
Dalhousie Heavy Fuel Oil - Mazout lourd	48 04	66 23		1929	6,000	1930	750	1930 Total	750 7,500	
<b>Total NBIP Forest Products Inc</b>										<b>7,500</b>
<b>New Brunswick Electric Power Comm</b>										
Chatham Canadian Bituminous - Bitumineux canadien	47 02	65 28				1948	12,500	1956 Total	20,000 32,500	
Coleson Cove Heavy Fuel Oil - Mazout lourd	45 17	66 21		1976	350,000	1976	350,000	1977 Total	350,000 1,050,000	
Courtenay Bay Heavy Fuel Oil - Mazout lourd	45 16	66 01	1961	50,000	1965	13,365	1966	100,000 Total	100,000 263,365	
Dalhousie Canadian Bituminous - Bitumineux canadien	48 04	66 24				1969	100,000	1980 Total	200,000 300,000	
Grand Lake Canadian Bituminous - Bitumineux canadien	46 04	66 01	1951	5,000	1952	5,000	1953	15,000 Total	60,000 85,000	
<b>Total New Brunswick Electric Power Comm</b>										<b>1,730,865</b>
<b>St Anne Neekawic Pulp &amp; Paper Co</b>										
Neekawic Heavy Fuel Oil - Mazout lourd	46 00	67 15						1970 Total	25,000 25,000	
<b>Total St Anne Neekawic Pulp &amp; Paper Co</b>										<b>25,000</b>
<b>Total New Brunswick - Nouveau Brunswick</b>										<b>1,894,977</b>

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Quebec</b>										
<b>Celanese Canada Inc</b>										
Drummondville	45 53	72 29			1935	1,500	1950	2,500	1953	3,500
Natural Gas - Gaz naturel									Total	7,500
<b>Total Celanese Canada Inc</b>										<b>7,500</b>
<b>Hydro Québec</b>										
Tracy	46 01	73 10	1964	150,000	1965	150,000	1967	150,000	1968	150,000
Heavy Fuel Oil - Mazout lourd									Total	600,000
<b>Total Hydro Québec</b>										<b>600,000</b>
<b>La Cie Price Ltée</b>										
Kenogami	48 25	71 15							1968	14,750
Heavy Fuel Oil - Mazout lourd									Total	14,750
<b>Total La Cie Price Ltée</b>										<b>14,750</b>
<b>Mines Noranda Ltée</b>										
Murdochville	48 58	65 31							1955	5,400
Recovered Heat - Récupération thermique									Total	5,400
<b>Total Mines Noranda Ltée</b>										<b>5,400</b>
<b>Total Quebec</b>										<b>627,650</b>

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Ontario</b>										
<b>Algoma Steel Corp Ltd</b>										
Sault Ste Marie Natural Gas - Gaz naturel	46 31	84 20	1942	625	1942	625	1963	12,500	1963	12,500
									Total	26,250
<b>Total Algoma Steel Corp Ltd</b>										<b>26,250</b>
<b>Allied Chemicals Canada Ltd</b>										
Amherstburg Natural Gas - Gaz naturel	42 06	83 06			1948	2,500	1957	3,750	1966	4,700
									Total	10,950
<b>Total Allied Chemicals Canada Ltd</b>										<b>10,950</b>
<b>Canadian General Electric Co Ltd</b>										
Peterborough Natural Gas - Gaz naturel	44 18	78 19							1931	2,000
									Total	2,000
<b>Total Canadian General Electric Co Ltd</b>										<b>2,000</b>
<b>Dow Chemical Of Canada Ltd</b>										
Sarnia Natural Gas - Gaz naturel	42 58	82 23					1963	28,800	1963	28,800
									Total	57,600
<b>Total Dow Chemical Of Canada Ltd</b>										<b>57,600</b>
<b>Great Lakes Forest Products Ltd</b>										
Fort William Natural Gas - Gaz naturel	48 23	89 15			1963	17,100	1974	25,470	1975	34,000
									Total	76,570
<b>Total Great Lakes Forest Products Ltd</b>										<b>76,570</b>
<b>Hiram Walker &amp; Son Ltd</b>										
Walkerville Natural Gas - Gaz naturel	42 18	83 01					1956	2,500	1970	5,000
									Total	7,500
<b>Total Hiram Walker &amp; Son Ltd</b>										<b>7,500</b>
<b>Inco Metals Company</b>										
Iron Ore Recovery Recovered Heat - Récupération thermique	46 28	81 04					1963	9,375	1963	9,375
									Total	18,750
<b>Total Inco Metals Company</b>										<b>18,750</b>
<b>James River Marathon Ltd</b>										
Marathon Spent Pulping Liquor - Lessive de pâte épuisée	48 40	86 25			1946	7,500	1948	4,000	1948	4,000
									Total	15,500
<b>Total James River Marathon Ltd</b>										<b>15,500</b>
<b>Laidlaw Waste Systems</b>										
Swaru Shredded Refuse - Rebutts en morceaux	43 14	79 51			1987	4,231	1989	8,250	1990	6,841
									Total	19,322
<b>Total Laidlaw Waste Systems</b>										<b>19,322</b>
<b>Malette Kraft Pulp And Power</b>										
Smooth Rock Falls Spent Pulping Liquor - Lessive de pâte épuisée	49 12	81 38					1976	15,000	1990	12,500
									Total	27,500
<b>Total Malette Kraft Pulp And Power</b>										<b>27,500</b>
<b>Ontario Hydro</b>										
Atikokan Lignite Coal - Charbon lignite	48 45	91 37							1985	230,000
									Total	230,000
J Clark Keith Imported Bituminous - Bitumineux importé	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953	66,000
									Total	264,000

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Ontario</b>										
<b>Ontario Hydro</b>										
Lakeview	43 34	79 33	1962	300,000	1963	300,000	1965	300,000	1965	300,000
Imported Bituminous - Bitumineux importé			1967	300,000	1969	300,000	1969	300,000	1969	300,000
									Total	2,400,000
Lambton	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970	510,000
Imported Bituminous - Bitumineux importé									Total	2,040,000
Lennox	44 11	56 47	1976	550,000	1976	550,000	1976	550,000	1977	550,000
Heavy Fuel Oil - Mazout lourd									Total	2,200,000
Nanticoke	43 34	79 33	1973	512,000	1973	512,000	1973	512,000	1974	512,000
Imported Bituminous - Bitumineux importé			1975	512,000	1977	512,000	1978	512,000	1978	512,000
									Total	4,096,000
Richard L Hearn	43 39	79 20	1951	100,000	1952	100,000	1952	100,000	1953	100,000
Imported Bituminous - Bitumineux importé			1959	200,000	1960	200,000	1960	200,000	1961	200,000
									Total	1,200,000
Thunder Bay	48 22	89 13			1963	93,000	1981	165,000	1982	165,000
Lignite Coal - Charbon lignite									Total	423,000
			<b>Total Ontario Hydro</b>							<b>12,853,000</b>
<b>Polysar Ltd</b>										
Sarnia	42 58	82 23	1943	4,000	1948	5,000	1956	13,281	1983	28,750
Natural Gas - Gaz naturel									Total	51,031
			<b>Total Polysar Ltd</b>							<b>51,031</b>
<b>Redpath Sugars Ltd</b>										
Toronto	43 40	79 23							1959	2,500
Natural Gas - Gaz naturel									Total	2,500
			<b>Total Redpath Sugars Ltd</b>							<b>2,500</b>
<b>Spruce Falls Power &amp; Paper Co Ltd</b>										
Kapuskasing Mill	49 25	82 26					1945	12,500	1958	9,100
Natural Gas - Gaz naturel									Total	21,600
			<b>Total Spruce Falls Power &amp; Paper Co Ltd</b>							<b>21,600</b>
<b>Stelco Inc</b>										
Hamilton	43 14	79 51					1948	4,000	1959	6,000
Blast Furnace Gas - Gaz de haut fourneau									Total	10,000
			<b>Total Stelco Inc</b>							<b>10,000</b>
			<b>Total Ontario</b>							<b>13,200,073</b>

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Manitoba</b>										
<b>B C Sugar Refining Co Ltd</b>										
Fort Garry Natural Gas - Gaz naturel	50 07	96 56					1940	1,500	1953	2,500
									Total	4,000
<b>Total B C Sugar Refining Co Ltd</b>										<b>4,000</b>
<b>Manitoba Forestry Resources Ltd</b>										
The Pas Wood Refuse - Déchets de bois	55 05	123 01					1970	9,800	1970	13,000
									Total	22,800
<b>Total Manitoba Forestry Resources Ltd</b>										<b>22,800</b>
<b>Manitoba Hydro</b>										
Brandon Lignite Coal - Charbon lignite	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958	33,000
									1970	105,000
									Total	237,000
Selkirk Lignite Coal - Charbon lignite	50 09	96 52					1960	66,000	1960	66,000
									Total	132,000
<b>Total Manitoba Hydro</b>										<b>369,000</b>
<b>Total Manitoba</b>										<b>395,800</b>

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Saskatchewan</b>										
<b>Domtar Chemicals Group</b>										
Unity Natural Gas - Gaz naturel	52 27	109 10					1948	1,150	1990	1,450
									Total	2,600
				<b>Total Domtar Chemicals Group</b>			<b>2,600</b>			
<b>Hudson Bay Mining &amp; Smelting Co Ltd</b>										
Flin Flon Heavy Fuel Oil - Mazout lourd	54 46	101 53					1951	6,000	1976	15,000
									Total	21,000
				<b>Total Hudson Bay Mining &amp; Smelting Co Ltd</b>			<b>21,000</b>			
<b>Kalium Chemicals</b>										
Belle Plaine Natural Gas - Gaz naturel	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
									Total	35,000
				<b>Total Kalium Chemicals</b>			<b>35,000</b>			
<b>Saskatchewan Power Corp</b>										
Boundary Dam Lignite Coal - Charbon lignite	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
							1973	150,000	1978	292,500
									Total	874,500
Estevan Lignite Coal - Charbon lignite	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
									Total	65,000
Poplar River Lignite Coal - Charbon lignite	49 06	105 31					1980	294,000	1983	297,800
									Total	591,800
Queen Elizabeth Natural Gas - Gaz naturel	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
									Total	241,000
				<b>Total Saskatchewan Power Corp</b>			<b>1,772,300</b>			
<b>Weyerhaeuser Canada Ltd</b>										
Prince Albert Spent Pulping Liquor - Lessive de pâte épuisée	53 12	105 51							1968	22,312
									Total	22,312
				<b>Total Weyerhaeuser Canada Ltd</b>			<b>22,312</b>			
				<b>Total Saskatchewan</b>			<b>1,853,212</b>			

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Alberta</b>										
<b>A E C Power Ltd</b>										
Mildred Lake Recovered Gas - Gaz de récupération	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978	68,000
									Total	218,000
<b>Total A E C Power Ltd</b>										
<b>218,000</b>										
<b>Alberta Government</b>										
Legislature Building Natural Gas - Gaz naturel	53 33	113 28					1959	800	1965	800
									Total	1,600
<b>Total Alberta Government</b>										
<b>1,600</b>										
<b>Alberta Hospital-Edmonton</b>										
Edmonton Natural Gas - Gaz naturel	53 33	113 28							1971	2,500
									Total	2,500
<b>Total Alberta Hospital-Edmonton</b>										
<b>2,500</b>										
<b>Alberta Power Ltd</b>										
Battle River Subbituminous Coal - Charbon sousbitumineux	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975	154,000
									1981	376,110
									Total	740,110
H R Milner Canadian Bituminous - Bitumineux canadien	53 56	118 30							1973	150,000
									Total	150,000
<b>Total Alberta Power Ltd</b>										
<b>890,110</b>										
<b>Alberta Power/TransAlta</b>										
Sheerness Subbituminous Coal - Charbon sousbitumineux	51 30	111 40							1986	382,950
									Total	382,950
<b>Total Alberta Power/TransAlta</b>										
<b>382,950</b>										
<b>Alberta Sugar Co</b>										
Taber Natural Gas - Gaz naturel	49 47	112 08					1950	2,000	1967	4,300
									Total	6,300
<b>Total Alberta Sugar Co</b>										
<b>6,300</b>										
<b>Alta Public Works Supply &amp; Services</b>										
Mishener Centre South Natural Gas - Gaz naturel	52 16	113 48							1961	400
									Total	400
<b>Total Alta Public Works Supply &amp; Services</b>										
<b>400</b>										
<b>Amoco Canada Petroleum Co Ltd</b>										
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1970	300	1970	300
									Total	600
<b>Total Amoco Canada Petroleum Co Ltd</b>										
<b>600</b>										
<b>BPCO Inc</b>										
Edmonton Natural Gas - Gaz naturel	53 33	113 28							1954	1,125
									Total	1,125
<b>Total BPCO Inc</b>										
<b>1,125</b>										
<b>Building Services Alta Hospital</b>										
Ponoka Hospital Natural Gas - Gaz naturel	52 42	113 35			1961	600	1961	600	1984	515
									Total	1,715
<b>Total Building Services Alta Hospital</b>										
<b>1,715</b>										

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Alberta</b>										
<b>Celanese Canada Inc</b>										
Clover Bar Plant	53 34	113 20			1953	6,600	1953	6,600	1953	6,600
Natural Gas - Gaz naturel									Total	19,800
<b>Total Celanese Canada Inc</b>										<b>19,800</b>
<b>Edmonton Power</b>										
Clover Bar	53 39	113 20	1970	165,000	1973	165,000	1977	165,000	1979	165,000
Natural Gas - Gaz naturel									Total	660,000
Genesee	53 21	114 18							1989	406,000
Natural Gas - Gaz naturel									Total	406,000
Rosedale	53 33	113 28	1944	15,000	1949	30,000	1953	30,000	1955	30,000
Natural Gas - Gaz naturel					1960	75,000	1963	75,000	1966	75,000
<b>Total Edmonton Power</b>										<b>1,396,000</b>
<b>Foothills Hospital</b>										
Calgary	51 03	114 05	1966	1,000	1966	1,000	1971	6,000	1980	10,000
Natural Gas - Gaz naturel									Total	18,000
<b>Total Foothills Hospital</b>										<b>18,000</b>
<b>Gulf Canada Resources Inc</b>										
Rimbey	52 38	114 14	1961	1,000	1961	1,000	1961	1,000	1963	1,000
Natural Gas - Gaz naturel									Total	4,000
<b>Total Gulf Canada Resources Inc</b>										<b>4,000</b>
<b>Medicine Hat City Of</b>										
Medicine Hat	50 03	110 40	1929	3,000	1949	5,000	1953	30,000	1974	15,000
Recovered Heat - Récupération thermique									Total	53,000
<b>Total Medicine Hat City Of</b>										<b>53,000</b>
<b>Procter &amp; Gamble Cellulose Ltd</b>										
Wapiti River	55 10	118 48							1973	34,500
Natural Gas - Gaz naturel									Total	34,500
<b>Total Procter &amp; Gamble Cellulose Ltd</b>										<b>34,500</b>
<b>Sherritt Gordon Mines Ltd</b>										
Fort Saskatchewan	53 43	113 13					1954	2,500	1959	2,500
Natural Gas - Gaz naturel									Total	5,000
<b>Total Sherritt Gordon Mines Ltd</b>										<b>5,000</b>
<b>Southern Alta Institute Of Tech</b>										
Power Plant	51 03	114 05							1959	600
Natural Gas - Gaz naturel									Total	600
<b>Total Southern Alta Institute Of Tech</b>										<b>600</b>
<b>St Regis (Alberta) Ltd</b>										
Hinton	53 25	117 34					1957	21,960	1989	30,000
Natural Gas - Gaz naturel									Total	51,960
<b>Total St Regis (Alberta) Ltd</b>										<b>51,960</b>
<b>Suncor Inc</b>										
Tar Island	56 57	111 26					1967	32,500	1967	32,500
Petroleum Coke - Coke de pétrole									Total	65,000
<b>Total Suncor Inc</b>										<b>65,000</b>



TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Alberta</b>										
<b>The Canadian Salt Co Ltd</b>										
Lindbergh Natural Gas - Gaz naturel	53 53	110 40					1958	960	1964	600
									Total	1,560
<b>Total The Canadian Salt Co Ltd</b>										<b>1,560</b>
<b>TransAlta Utilities Corp</b>										
Keephills Subbituminous Coal - Charbon sousbitumineux	53 30	114 33					1983	403,200	1983	403,200
									Total	806,400
Sundance Subbituminous Coal - Charbon sousbitumineux	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
							1977	400,000	1980	400,000
									Total	2,200,000
Wabamun Subbituminous Coal - Charbon sousbitumineux	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
									Total	582,000
<b>Total TransAlta Utilities Corp</b>										<b>3,588,400</b>
<b>Total Alberta</b>										<b>6,743,120</b>

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>British Columbia - Colombie Britannique</b>										
<b>B C Sugar</b>										
Vancouver Natural Gas - Gaz naturel	49 16	123 07			1947	1,250	1947	1,250	1974	3,000
								Total		5,500
<b>Total B C Sugar</b>										<b>5,500</b>
<b>British Columbia Hydro &amp; Power Auth</b>										
Burrard Natural Gas - Gaz naturel	49 17	122 52	1962	150,000	1963	150,000	1965 1968	150,000 150,000	1967 1975	150,000 162,500
									Total	912,500
<b>Total British Columbia Hydro &amp; Power Auth</b>										<b>912,500</b>
<b>Howe Sound Pulp and Paper Ltd</b>										
Port Mellon Heavy Fuel Oil - Mazout lourd	49 32	123 29							1947	3,000
									Total	3,000
<b>Total Howe Sound Pulp and Paper Ltd</b>										<b>3,000</b>
<b>Cariboo Pulp &amp; Paper Co</b>										
Quesnel Spent Pulping Liquor - Lessive de pâte épuisée	52 59	122 30							1972	28,000
									Total	28,000
<b>Total Cariboo Pulp &amp; Paper Co</b>										<b>28,000</b>
<b>CIP Inc</b>										
Gold River Pulp Mill Biomass - Bio-masse	47 41	126 07					1966	1,300	1982	27,964
									Total	29,464
<b>Total CIP Inc</b>										<b>29,464</b>
<b>Crestbrook Forest Industries Ltd</b>										
Skookumehuk Natural Gas - Gaz naturel	49 49	115 44							1968	15,000
									Total	15,000
<b>Total Crestbrook Forest Industries Ltd</b>										<b>15,000</b>
<b>Crown Forest Industries Ltd</b>										
Campbell River Heavy Fuel Oil - Mazout lourd	50 04	125 17							1981	25,000
									Total	25,000
Kelowna Wood Refuse - Déchets de bois	49 58	119 29					1948	1,000	1948	6,250
									Total	7,250
<b>Total Crown Forest Industries Ltd</b>										<b>32,250</b>
<b>Evans Products Co Ltd</b>										
Golden Wood Refuse - Déchets de bois	51 18	116 58							1946	7,500
									Total	7,500
<b>Total Evans Products Co Ltd</b>										<b>7,500</b>
<b>Fletcher Challenge Canada</b>										
Cowichan Wood Refuse - Déchets de bois	48 53	124 13			1915	800	1918	2,000	1966	5,000
									Total	7,800
Crofton Heavy Fuel Oil - Mazout lourd	48 52	123 39							1981	38,000
									Total	38,000
MacKenzie Natural Gas - Gaz naturel	55 20	123 15							1979	20,000
									Total	20,000
<b>Total Fletcher Challenge Canada</b>										<b>68,800</b>

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>British Columbia - Colombie Britannique</b>										
<b>Macmillan Bloedel Ltd</b>										
Harmae Spent Pulping Liquor - Lessive de pâte épuisée	49 03	124 00			1953	1,250	1963	4,000	1963	31,500
									Total	36,750
Port Alberni Wood Refuse - Déchets de bois	49 11	124 49							1963	26,000
									Total	26,000
Powell River Spent Pulping Liquor - Lessive de pâte épuisée	49 52	124 33					1951	10,500	1967	36,000
									Total	46,500
<b>Total Macmillan Bloedel Ltd</b>										<b>109,250</b>
<b>Northwood Pulp &amp; Timber Ltd</b>										
Fraser Flats Spent Pulping Liquor - Lessive de pâte épuisée	54 00	123 00					1973	28,800	1981	28,000
									Total	56,800
<b>Total Northwood Pulp &amp; Timber Ltd</b>										<b>56,800</b>
<b>Petro Canada</b>										
Taylor Natural Gas - Gaz naturel	56 10	120 41			1957	2,500	1957	2,500	1957	2,500
									Total	7,500
<b>Total Petro Canada</b>										<b>7,500</b>
<b>Skeena Cellulose Inc</b>										
Skeena Pulp Operation Spent Pulping Liquor - Lessive de pâte épuisée	54 14	130 18					1950	7,500	1966	34,500
									Total	42,000
<b>Total Skeena Cellulose Inc</b>										<b>42,000</b>
<b>Weldwood Of Canada Ltd</b>										
Flavelle Cedar Wood Refuse - Déchets de bois	49 17	122 51					1915	3,000	1941	3,500
									Total	6,500
<b>Total Weldwood Of Canada Ltd</b>										<b>6,500</b>
<b>Westar Ltd</b>										
Colgar Pulp Mill Natural Gas - Gaz naturel	51 02	118 32							1963	2,500
									Total	2,500
<b>Total Westar Ltd</b>										<b>2,500</b>
<b>Western Pulp Ltd Partnership</b>										
Port Alisa Spent Pulping Liquor - Lessive de pâte épuisée	50 23	127 27			1949	3,500	1956	7,500	1976	16,600
									Total	27,600
Woodfibre Spent Pulping Liquor - Lessive de pâte épuisée	49 40	123 15			1947	2,000	1947	2,000	1961	3,000
									Total	7,000
<b>Total Western Pulp Ltd Partnership</b>										<b>34,600</b>
<b>Weyerhaeuser Canada Ltd</b>										
Kamloops Spent Pulping Liquor - Lessive de pâte épuisée	50 40	120 19					1972	27,000	1972	14,000
									Total	41,000
<b>Total Weyerhaeuser Canada Ltd</b>										<b>41,000</b>
<b>Total British Columbia - Colombie-Britannique</b>										<b>1,399,164</b>
<b>Total Canada</b>										<b>28,307,716</b>

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Newfoundland - Terre Neuve</b>										
<b>Iron Ore Company Of Canada</b>										
Labrador City Diesel - Diésel	52 57	66 55							1962 Total	1,000 1,000
Mobile Rail Car 12 Diesel - Diésel									1956 Total	1,000 1,000
Mobile Rail Car 13 Diesel - Diésel	52 55	66 52							1962 Total	1,000 1,000
<b>Total Iron Ore Company Of Canada</b>										<b>3,000</b>
<b>Newfoundland &amp; Labrador Hydro</b>										
Black Tickle Diesel - Diésel	53 26	55 45			1978	250	1978	300	1978 Total	300 850
Cartwright Diesel - Diésel	53 43	57 00	1978	300	1987	450	1987	450	1987 Total	450 1,650
Charlottetown Diesel - Diésel	52 40	56 10			1975	300	1978	136	1986 Total	250 686
Davis Inlet Diesel - Diésel	55 50	60 50	1964	100	1975	136	1975	136	1985 Total	250 622
Flowers Cove Diesel - Diésel	51 18	56 44	1970	600	1972	600	1973	700	1975 1985 Total	800 800 3,500
Francois Diesel - Diésel	47 34	56 44			1971	100	1980	200	1980 Total	250 550
Goose Bay North Diesel - Diésel	53 19	60 24	1952 1958	750 1,000	1952 1968	750 2,500	1952 1969	750 2,600	1952 1974 Total	750 2,600 11,700
Grey River Diesel - Diésel	47 35	57 06			1975	136	1975	136	1989 Total	250 522
Harbour Deep Diesel - Diésel	50 22	56 31	1974	250	1975	136	1979	136	1980 Total	136 658
Hawkes Bay Diesel - Diésel	50 36	57 10					1971	2,500	1971 Total	2,500 5,000
Hopedale Diesel - Diésel	55 30	60 15	1974	250	1975	300	1975	300	1980 Total	200 1,050
L'Anse Au Loup Diesel - Diésel	51 30	56 50	1974	600	1974	600	1976	800	1981 1984 Total	800 1,100 3,900
La Poile Diesel - Diésel	47 41	58 24			1980	100	1980	250	1986 Total	136 486
Little Bay Islands Diesel - Diésel	49 35	55 47	1979	300	1980	300	1987	450	1987 Total	300 1,350
Makkovik Diesel - Diésel	55 05	59 11	1978	250	1980	450	1990	540	1990 Total	540 1,780
Marys Harbour Diesel - Diésel	52 18	55 50	1974	300	1975	250	1975	250	1980 Total	182 982
Mecallum Diesel - Diésel	47 37	56 14			1975	136	1975	136	1989 Total	250 522
Mud Lake Diesel - Diésel	53 18	60 10			1975	60	1980	50	1980 Total	50 160
Nain Diesel - Diésel	56 33	61 41	1974	300	1975	450	1978	300	1978 1980 Total	300 300 1,650
Norman Bay Diesel - Diésel	56 33	61 41			1987	30	1987	30	1987 Total	30 90

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Newfoundland - Terre Neuve</b>										
<b>Newfoundland &amp; Labrador Hydro</b>										
Paradise River Diesel - Diésel	53 25	57 17			1971	60	1971	40	1971	60
								Total		160
Petit Forts Diesel - Diésel	47 22	54 40			1971	60	1978	136	1980	136
								Total		332
Petites Diesel - Diésel	47 37	58 36			1974	100	1974	100	1990	200
								Total		400
Pond Cove Diesel - Diésel	50 07	56 50			1978	920	1978	920	1987	700
								Total		2,340
Port Hope Simpson Diesel - Diésel	52 38	56 18	1971	450	1974	250	1974	250	1975	136
								Total		1,086
Postville Diesel - Diésel	54 54	59 46	1973	75	1976	75	1987	172	1978	250
								Total		572
Ramea Diesel - Diésel	47 31	57 25	1970	500	1971	1,000	1972 1977	442 568	1974 1980	426 1,000
								Total		3,336
Rencontre East Diesel - Diésel	47 37	55 14			1980	300	1980	136	1986	250
								Total		686
Rigolet Diesel - Diésel	54 12	58 25	1974	182	1980	136	1982	100	1980	250
								Total		668
Roddiekton Diesel - Diésel	50 52	56 08	1975	1,000	1975	450	1977 1980	1,000 850	1980 1986	850 450
								Total		4,600
South East Bight Diesel - Diésel	47 28	54 35			1974	60	1980	136	1987	136
								Total		332
St Anthony Diesel - Diésel	51 22	55 35	1973	1,000	1973 1980	1,000 2,000	1973 1980	1,000 850	1975 1982	1,000 2,000
								Total		8,850
St Brendans Diesel - Diésel	48 52	53 40			1974	250	1975	300	1980	300
								Total		850
St Lewis Diesel - Diésel	52 18	55 48	1974	220	1978	136	1978	136	1987	250
								Total		742
Westport Diesel - Diésel	49 47	56 40	1971	60	1974	250	1974	250	1980	250
								Total		810
Williams Harbour Diesel - Diésel	57 58	52 26			1975	136	1975	136	1980	75
								Total		347
<b>Total Newfoundland &amp; Labrador Hydro</b>										<b>64,619</b>
<b>Newfoundland Light &amp; Power Co Ltd</b>										
Aguathuna Diesel - Diésel	48 33	58 46							1962	1,200
								Total		1,200
Mobile Diesel Plant 1 Diesel - Diésel									1973	700
								Total		700
Mobile Diesel Plant 2 Diesel - Diésel									1976	670
								Total		670
Palmquist Diesel - Diésel	48 57	54 34			1948	1,000	1953	1,000	1957	1,000
								Total		3,000
Port Aux Basques Diesel - Diésel	47 34	59 09	1949	250	1954 1964	350 250	1957 1964	350 250	1957 1969	209 2,500
								Total		4,159
Port Union Diesel - Diésel	48 30	53 05							1961	500
								Total		500
Salt Pond Diesel - Diésel	47 01	55 11			1963	500	1963	500	1963	500
								Total		1,500

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year		
			Année	KW	Année	KW	Année	KW	Année	KW	
<b>Newfoundland - Terre Neuve</b>											
Newfoundland Light & Power Co Ltd											
St John's	47 34	52 43							1936	2,500	
Diesel - Diésel									Total	2,500	
										Total Newfoundland Light & Power Co Ltd	14,229
										Total Newfoundland - Terre-Neuve	81,848
<b>Prince Edward Island - Ile Du Prince Édouard</b>											
Summerside Town Of											
Summerside	46 24	63 47	1940	200	1940	250	1941	250	1947	555	
Diesel - Diésel			1950	1,136	1960	2,250	1963	2,250	1983	4,245	
										Total	11,136
										Total Summerside Town Of	11,136
										Total Prince Edward Island - Ile-Du-Prince-Édouard	11,136
<b>Nova Scotia - Nouvelle Écosse</b>											
Bowaters Mersey Paper Co Ltd											
Brooklyn	44 03	64 42							1988	1,500	
Light Fuel Oil - Mazout léger									Total	1,500	
										Total Bowaters Mersey Paper Co Ltd	1,500
										Total Nova Scotia - Nouvelle Écosse	1,500
<b>New Brunswick - Nouveau Brunswick</b>											
Maine-New Brunswick Elec Power Co											
Tinker	46 48	67 43							1949	1,000	
Diesel - Diésel									Total	1,000	
										Total Maine-New Brunswick Elec Power Co	1,000
New Brunswick Electric Power Comm											
Grand Manan	44 41	66 46	1963	700	1965	530	1967	712	1969	896	
Diesel - Diésel									1974	1,000	
										Total	3,838
Point Le Preau	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977	950	
Diesel - Diésel									Total	11,500	
										Total New Brunswick Electric Power Comm	15,338
										Total New Brunswick - Nouveau Brunswick	16,338

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Quebec</b>										
<b>Fer et Titane Du Québec Inc</b>										
Havre St Pierre Light Fuel Oil - Mazout léger	50 15	63 36			1963	1,000	1963	1,000	1975 Total	500 2,500
<b>Total Fer et Titane Du Québec Inc</b>										<b>2,500</b>
<b>Hydro Québec</b>										
Akulivik Diesel - Diésel	60 48	78 12			1984	250	1988	300	1988 Total	300 850
Aupaluk Diesel - Diésel	59 21	69 41			1981	150	1981	150	1984 Total	250 550
Blanc Sablon Diesel - Diésel	51 25	57 12	1980 1986	800 800	1980 1987	800 800	1981 1989 1990	800 1,600 800	1985 1989 1990 Total	800 1,600 1,600 10,400
Ile D'entrée Diesel - Diésel	47 17	61 42	1990	290	1990	290	1990	290	1990 Total	290 1,160
Iles-De-La-Madeleine Diesel - Diésel	47 22	61 53	1970 1975 1977 1988	3,072 2,035 3,968 2,035	1974 1975 1979 1988	3,072 2,035 6,800 2,035	1974 1975 1980 1988 1988	2,035 2,035 6,800 2,035 2,035	1974 1977 1988 1988 1989 Total	2,035 5,968 2,035 2,035 2,035 56,100
Inukjuak Diesel - Diésel	58 27	78 06			1981	420	1981	600	1984 Total	600 1,620
Ivujuvik Diesel - Diésel	62 24	77 55			1985	175	1985	400	1985 Total	400 975
Kangiqsualuqjuak Diesel - Diésel	58 41	65 57			1984	250	1986	400	1990 Total	800 1,450
Kangiqsujuaq Diesel - Diésel	61 36	71 58			1981	210	1981	210	1982 Total	400 820
Kangirsuk Diesel - Diésel	60 01	70 02			1981	250	1987	400	1987 Total	400 1,050
Kuujuuaq Diesel - Diésel	58 06	68 24	1988	400	1989	800	1989	800	1990 1990 Total	800 1,135 3,935
Kuujuuarapik Diesel - Diésel	50 17	77 45			1990	1,135	1990	1,135	1990 Total	1,135 3,405
La Romaine Diesel - Diésel	50 13	60 41	1979	600	1982	800	1988	800	1990 1990 Total	800 800 3,800
La Tabatière Diesel - Diésel	50 50	58 58	1978	800	1980 1988	800 800	1980 1989	800 1,100	1982 1990 Total	700 1,100 6,100
Natashquan Diesel - Diésel	50 12	61 50			1969	500	1971	800	1973 Total	800 2,100
Port Menier Diesel - Diésel	49 41	64 21			1983	800	1984	800	1987 Total	400 2,000
Povungnituk Diesel - Diésel	60 02	77 17			1981	600	1985	600	1985 Total	600 1,800
Quaqtaq Diesel - Diésel	61 02	69 37			1981	250	1981	250	1987 Total	400 900
Saint-Augustin Diesel - Diésel	51 14	58 39	1970	400	1972	400	1974	600	1980 1980 Total	800 800 3,000
Salluit Diesel - Diésel	62 13	75 39			1984	400	1990	800	1990 Total	800 2,000

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Quebec</b>										
<b>Hydro Québec</b>										
Taslujag Diesel - Diésel	58 42	69 56			1981	175	1981	175	1989 Total	175 525
Umiujag Diesel - Diésel	56 33	76 33			1988	250	1988	400	1988 Total	400 1,050
<b>Total Hydro Québec</b>									<b>105,590</b>	
<b>Iron Ore Company Of Canada</b>										
Mobile Rail Car 10 Diesel - Diésel	54 48	66 49							1956 Total	1,000 1,000
Mobile Rail Car 11 Diesel - Diésel	54 48	66 49							1956 Total	1,000 1,000
<b>Total Iron Ore Company Of Canada</b>									<b>2,000</b>	
<b>Produits Forestiers MacLaren Inc</b>										
Division Mines Gaspé Diesel - Diésel	48 58	65 31			1953	1,000	1954	1,000	1981 Total	900 2,900
<b>Total Produits Forestiers MacLaren Inc</b>									<b>2,900</b>	
<b>Total Quebec</b>									<b>112,990</b>	
<b>Ontario</b>										
<b>Genanoke Light &amp; Power Ltd</b>										
Station 6 Natural Gas - Gaz naturel	44 20	76 10	1959	1,360	1959	1,360	1967 1978	1,250 600	1967 1989 Total	1,200 2,250 8,020
<b>Total Genanoke Light &amp; Power Ltd</b>									<b>8,020</b>	
<b>Orillia Water Light &amp; Power Comm</b>										
Orillia Diesel - Diésel	44 37	79 25					1947	1,000	1948 Total	1,136 2,136
<b>Total Orillia Water Light &amp; Power Comm</b>									<b>2,136</b>	
<b>Pembroke Hydro Electric Comm</b>										
Pembroke Diesel - Diésel	45 49	77 07					1929	930	1949 Total	680 1,610
<b>Total Pembroke Hydro Electric Comm</b>									<b>1,610</b>	
<b>Total Ontario</b>									<b>11,766</b>	



TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year		KW
			Année	KW	Année	KW	Année	KW	Année	KW	
<b>Manitoba</b>											
<b>Hudson Bay Mining &amp; Smelting Co Ltd</b>											
Spruce Point Diesel - Diesel	54 35	100 25	1980	600	1980	600	1980	930	1983 Total	930	3,060
<b>Total Hudson Bay Mining &amp; Smelting Co Ltd</b>										<b>3,060</b>	
<b>Manitoba Hydro</b>											
Brochet Diesel - Diesel	57 53	101 40			1974	175	1988	325	1988 Total	325	825
Garden Hill Diesel - Diesel	53 50	94 40	1970	300	1974	300	1986 1988	500 855	1988 Total	855	3,665
God's Lake Narrows Diesel - Diesel	54 32	94 25	1972	300	1972	300	1976	300	1980 Total	300	1,200
God's River Diesel - Diesel	54 50	94 04			1979	175	1979	175	1986 Total	175	525
Lac Brochet Diesel - Diesel	58 40	101 40			1981	175	1981	175	1981 Total	175	525
Oxford House Diesel - Diesel	54 57	95 16	1989	425	1989	425	1989	425	1990 Total	500	1,775
Pikwitonei Diesel - Diesel	55 36	97 10	1976	175	1976	175	1989	75	1989 Total	75	500
Red Sucker Lake Diesel - Diesel	54 10	98 37	1975	300	1976	175	1976	175	1990 Total	300	950
Shamattawa Diesel - Diesel	55 52	92 05			1973	175	1986	325	1986 Total	325	825
St Therese Diesel - Diesel	53 50	94 46			1975	300	1985	500	1987 Total	500	1,300
Tadouls Lake Diesel - Diesel	58 40	98 22	1982	175	1982	175	1989	175	1989 Total	175	700
Thicket Portage Diesel - Diesel	55 15	97 37	1971	175	1973	175	1976	75	1976 Total	75	500
Waasigoonah Diesel - Diesel	53 55	94 50			1975	300	1975	300	1979 Total	300	900
<b>Total Manitoba Hydro</b>										<b>14,190</b>	
<b>Total Manitoba</b>										<b>17,250</b>	

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Saskatchewan</b>										
<b>Kalium Chemicals</b>										
Belle Plaine Diesel - Diésel	50 24	105 09							1984 Total	500 500
<b>Total Kalium Chemicals</b>										<b>500</b>
<b>Saskatchewan Power Corp</b>										
Brabant Lake Diesel - Diésel	56 00	103 43				1969	100	1975 Total	100 200	
Kinoosao Diesel - Diésel	57 05	102 01				1970	75	1976 Total	100 175	
Southend Diesel - Diésel	56 19	103 14	1978	250	1979	250	1985	400 Total	400 1,300	
<b>Total Saskatchewan Power Corp</b>										<b>1,675</b>
<b>Total Saskatchewan</b>										<b>2,175</b>

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Alberta</b>										
<b>Alberta Power Ltd</b>										
Algar Microwave Diesel - Diésel	56 05	111 51							1977 Total	30 30
Berland Microwave Diesel - Diésel	53 39	118 10							1967 Total	20 20
Chipewyan Lake Diesel - Diésel	56 56	113 28			1984	100	1984	80	1986 Total	60 240
Crow Lake Microwave Diesel - Diésel	55 51	112 51							1977 Total	30 30
Economy Microwave Diesel - Diésel	54 47	118 13							1977 Total	20 20
Flat Top Mountain Diesel - Diésel	53 09	114 47					1971	10	1971 Total	10 20
Foggy Mountain Diesel - Diésel	58 36	114 04					1971	10	1971 Total	10 20
Fort Chipewyan Diesel - Diésel	58 43	111 09	1973	500	1974	800	1984	1,085	1984 Total	1,085 3,470
Fox Lake Diesel - Diésel	58 25	114 33			1984	200	1987	350	1989 Total	570 1,120
Garden Creek Diesel - Diésel	58 43	113 52			1985	100	1985	160	1985 Total	150 410
Hunt Creek Diesel - Diésel	57 14	114 46					1972	125	1972 Total	125 250
Indian Cabins Diesel - Diésel	59 53	117 02			1975	50	1975	50	1975 Total	30 130
Jasper Natural Gas - Gaz naturel	52 53	118 05	1959	3,000	1960	3,000	1973 1989	1,200 2,100	1974 1990 Total	1,200 1,200 11,700
Jean D'or Prairie Diesel - Diésel	58 23	115 04					1989	500	1989 Total	600 1,100
Marianna Lake Diesel - Diésel	55 58	112 00			1981	125	1985	125	1985 Total	224 474
Maytower Microwave Diesel - Diésel	55 30	112 21							1977 Total	30 30
Panny River Diesel - Diésel	57 18	114 51			1974	800	1984	500	1988 Total	1,030 2,330
Peace Point Diesel - Diésel	59 08	112 26					1961	40	1970 Total	40 80
Simanetta Microwave Diesel - Diésel	54 19	118 21							1977 Total	20 20
Skunk Lake Diesel - Diésel	56 53	114 21							1987 Total	165 165
Steen River Town Diesel - Diésel	59 38	117 11					1975	50	1976 Total	50 100
Thickwood Hills Diesel - Diésel	56 47	111 52					1976	20	1988 Total	20 40
Touchwood Diesel - Diésel	54 54	111 20					1971	10	1971 Total	10 20
Trout Lake Diesel - Diésel	56 29	114 35	1980	150	1980	150	1980	350	1980 Total	350 1,000
Steen River Microwave Diesel - Diésel	59 35	117 05							1981 Total	20 20
<b>Total Alberta Power Ltd</b>									<b>22,839</b>	

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW	
<b>Alberta</b>											
<b>Amoco Canada Petroleum Co Ltd</b>											
Bigstone Natural Gas - Gaz naturel	54 18	117 15	1967	400	1967	400	1967	400	1967	400	
									Total	1,600	
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1968	400	1968	400	
									Total	800	
Fir Natural Gas - Gaz naturel	54 20	117 10					1976	175	1976	175	
									Total	350	
South Wapiti Natural Gas - Gaz naturel	54 53	119 12					1982	450	1982	450	
									Total	900	
Whitecourt Natural Gas - Gaz naturel	54 09	115 41					1962	800	1965	800	
									Total	1,600	
			<b>Total Amoco Canada Petroleum Co Ltd</b>								<b>5,250</b>
<b>Building Services</b>											
Ponoka Hospital Light Fuel Oil - Mazout léger	52 42	113 35			1972	200	1986	69	1990	360	
									Total	629	
			<b>Total Building Services</b>								<b>629</b>
<b>Calgary City Of</b>											
Calgary Diesel - Diésel	51 03	114 05					1967	2,750	1967	2,750	
									Total	5,500	
			<b>Total Calgary City Of</b>								<b>5,500</b>
<b>Southern Alta Institute Of Tech</b>											
Power Plant Natural Gas - Gaz naturel	51 03	114 05							1967	500	
									Total	500	
			<b>Total Southern Alta Institute Of Tech</b>								<b>500</b>
			<b>Total Alberta</b>								<b>34,718</b>

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
<b>British Columbia - Colombie Britannique</b>										
<b>B C Packers Ltd</b>										
Namu Diesel - Diésel	51 49	127 52	1962	235	1962	235	1962	235	1962	235
							1963	235	1963	235
									Total	1,410
<b>Total B C Packers Ltd</b>										<b>1,410</b>
<b>British Columbia Hydro &amp; Power Auth</b>										
Ah-Sin-heck Diesel - Diésel	52 22	126 46	1964	1,000	1964	1,000	1965	1,000	1968	600
							1973	600	1973	600
									Total	4,800
Anahim Diesel - Diésel	52 28	125 19	1966	600	1967	600	1969	600	1972	250
							1973	250	1973	250
									Total	2,800
Atlin Diesel - Diésel	59 34	133 42	1969	600	1975	600	1978	400	1978	400
									1978	400
									Total	2,400
Bella Bella Diesel - Diésel	52 09	128 07	1966	550	1969	600	1970	600	1970	600
									Total	2,350
Boston Bar Diesel - Diésel	49 52	121 26	1951	150	1951	150	1955	500	1956	500
									1960	650
									Total	1,350
Dease Lake Diesel - Diésel	58 27	130 02	1963	500	1975	600	1978	500	1978	500
									Total	2,100
Eddontenajon Diesel - Diésel	57 50	129 59	1966	500	1969	600	1973	250	1973	250
									1976	350
									Total	1,950
Fort Nelson Natural Gas - Gaz naturel	58 49	122 33	1957	3,000	1957	3,000	1963	350	1969	600
			1974	3,000	1974	3,000	1978	3,000	1978	3,000
							1978	2,500	1989	880
									Total	22,330
Kitkatla Diesel - Diésel	53 45	130 30	1966	500	1984	150	1984	300	1984	400
									Total	1,250
Lytton Diesel - Diésel	50 14	121 34	1958	350	1975	500	1989	1,440	1989	830
									1989	830
									Total	3,950
Masset Diesel - Diésel	54 01	132 07	1969	600	1974	2,500	1978	2,108	1978	2,108
									1978	2,108
									Total	9,424
Sandspit Diesel - Diésel	53 14	131 50	1952	600	1952	600	1954	1,000	1965	1,000
			1966	500	1966	500	1969	600	1975	2,500
									Total	7,300
Stewart Diesel - Diésel	55 56	129 59	1965	1,000	1965	500	1965	500	1972	500
									1975	2,500
									Total	5,000
Telegraph Creek Diesel - Diésel	57 54	131 10	1966	500	1972	250	1972	250	1972	500
									1977	350
									Total	1,850
<b>Total British Columbia Hydro &amp; Power Auth</b>										<b>69,884</b>
<b>Canadian Forest Products Ltd</b>										
Englewood Diesel - Diésel	50 32	126 52							1988	195
									Total	195
<b>Total Canadian Forest Products Ltd</b>										<b>195</b>



TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Yukon</b>										
<b>Yukon Electrical Co Ltd</b>										
Beaver Creek Diesel - Diésel	62 22	140 52			1986	150	1986	300	1989 Total	250 700
Carmaaks Diesel - Diésel	62 06	136 19							1968 Total	350 350
Destruction Bay Diesel - Diésel	61 15	138 48			1966	250	1975	300	1985 Total	200 750
Haines Junction Diesel - Diésel	60 45	137 30					1958	100	1963 Total	150 250
Old Crow Diesel - Diésel	67 35	139 50			1981	220	1986	250	1989 Total	150 620
Pelly River Crossing Diesel - Diésel	62 50	136 34			1969	250	1983	200	1989 Total	150 600
Ross River Diesel - Diésel	62 00	132 27							1989 Total	1,000 1,000
Stewart Crossing Diesel - Diésel	63 19	139 26	1973	150	1985	100	1990	85	1990 Total	85 420
Swift River Diesel - Diésel	60 00	131 15			1967	100	1974	85	1988 Total	60 245
Tealini Diesel - Diésel	60 10	132 44							1967 Total	500 500
Watson Lake Diesel - Diésel	60 07	128 48	1968	400	1976	700	1978 1985	700 1,500	1985 1986 Total	650 500 4,450
<b>Total Yukon Electrical Co Ltd</b>										<b>9,885</b>
<b>Yukon Energy Corp</b>										
Dawson City Diesel - Diésel	64 03	139 25	1966	300	1975	700	1982	300	1987 1988 Total	1,000 800 3,300
Faro Diesel - Diésel	60 38	132 25	1970	5,150	1989 1990	1,000 1,400	1989 1990	1,000 1,400	1989 1990 Total	1,000 2,000 12,950
Mayo Diesel - Diésel	63 31	135 50					1974	800	1981 Total	330 1,130
Whitehorse Diesel - Diésel	60 40	135 00	1968	3,920	1968	5,150	1970 1975	5,150 2,500	1975 1977 Total	2,500 2,500 21,720
<b>Total Yukon Energy Corp</b>										<b>39,100</b>
<b>Total Yukon</b>										<b>48,985</b>

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Aklavik Diesel - Diésel	68 14	133 02			1972	270	1975	540	1981 Total	540 1,350
Arctic Bay Diesel - Diésel	73 01	85 07			1975	250	1979	400	1983 Total	400 1,050
Arctic Red River Diesel - Diésel	66 00	134 30			1974	150	1976	100	1980 Total	80 330
Baker Lake Diesel - Diésel	64 13	93 45			1973	540	1978	720	1983 Total	720 1,980
Broughton Island Diesel - Diésel	66 10	56 25	1974	150	1976	150	1979	270	1988 Total	540 1,110
Cambridge Bay Diesel - Diésel	69 07	103 03	1969	375	1973	720	1973	720	1980 Total	1,000 2,815
Cape Dorset Diesel - Diésel	64 40	76 00			1973	270	1975	540	1980 Total	540 1,350
Chesterfield Inlet Diesel - Diésel	63 30	90 40			1974	270	1977	150	1985 Total	360 780
Clyde River Diesel - Diésel	70 30	68 30			1971	270	1973	270	1981 Total	540 1,080
Coppermine Diesel - Diésel	67 49	113 06	1967	200	1967	200	1967	200	1972 1976 Total	375 540 1,515
Coral Harbour Diesel - Diésel	64 35	83 40	1957	250	1957	250	1957 1975	250 270	1974 1989 Total	270 540 1,830
Eskimo Point Diesel - Diésel	60 40	94 15	1972	270	1972	270	1975	540	1980 Total	540 1,620
Fort Franklin Diesel - Diésel	63 25	123 30	1975	200	1979	270	1983	270	1986 Total	540 1,280
Fort Good Hope Diesel - Diésel	66 20	128 40			1971	270	1973	270	1983 Total	270 810
Fort Liard Diesel - Diésel	60 10	124 00			1983	175	1987	400	1988 Total	400 975
Fort Mepherston Diesel - Diésel	67 26	134 53	1967	340	1967	340	1972	540	1986 Total	540 1,760
Fort Norman Diesel - Diésel	65 00	125 00			1977	250	1979	300	1983 Total	360 910
Fort Resolution Diesel - Diésel	61 11	113 41			1960	150	1968	200	1976 Total	400 750
Fort Simpson Diesel - Diésel	61 52	121 20	1973	900	1975	2,085	1987	500	1987 Total	1,000 4,485
Fort Smith Diesel - Diésel	60 00	111 53			1978	2,085	1978	1,565	1984 Total	2,500 6,150
Gjoa Haven Diesel - Diésel	67 50	96 00			1979	270	1984	540	1990 Total	720 1,530
Grise Fiord Diesel - Diésel	37 10	87 00			1975	175	1981	135	1988 Total	160 470
Hall Beach Diesel - Diésel	62 00	73 00			1978	270	1982	270	1982 Total	175 715
Holman Island Diesel - Diésel	70 50	113 00			1979	300	1984	360	1990 Total	480 1,140
Igloodik Diesel - Diésel	67 00	81 00			1974	270	1976	540	1985 Total	540 1,350



TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Inuvik Diesel - Diesel	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976 1984 Total	2,080 300 12,560
Iqaluit Diesel - Diesel	63 44	68 28	1966	340	1970	2,585	1971	3,920	1976 Total	2,500 5,945
Jean Marie River Diesel - Diesel	61 00	120 45			1973	40	1986	40	1987 Total	70 150
Lac La Martre Diesel - Diesel	63 08	117 16					1983	210	1989 Total	270 480
Lake Harbour Diesel - Diesel	62 00	70 00			1975	150	1976	270	1983 Total	270 690
Nahanni Butte Diesel - Diesel	60 45	124 00			1975	40	1981	40	1986 Total	75 155
Norman Wells Diesel - Diesel	65 20	127 02							1972 Total	720 720
Pangnirtung Diesel - Diesel	63 00	66 00	1970	270	1976	270	1979	540	1981 Total	540 1,620
Paulatuk Diesel - Diesel	69 49	123 59				1979	150	1980	150 Total	270 570
Pelly Bay Diesel - Diesel	66 45	91 00				1979	200	1979	270 Total	270 740
Pine Point Diesel - Diesel	60 13	110 52			1978	2,500	1978	2,500	1978 Total	2,500 7,500
Pond Inlet Diesel - Diesel	72 41	78 00	1974	270	1979	540	1983	720	1989 Total	770 2,300
Rae Lakes Diesel - Diesel	64 10	117 20			1984	100	1986	150	1990 Total	270 520
Rae/Edzo Diesel - Diesel	62 26	114 00					1975	540	1975 Total	720 1,260
Rankin Inlet Diesel - Diesel	63 00	92 50	1973	720	1973	720	1981	540	1986 1988 Total	950 1,000 3,930
Repulse Bay Diesel - Diesel	65 50	85 50			1972	150	1976	270	1982 Total	270 690
Resolute Bay Diesel - Diesel	74 42	94 54	1973	350	1973	900	1976	900	1976 1976 Total	900 900 3,930
Sachs Harbour Diesel - Diesel	72 00	125 00			1974	270	1977	270	1984 Total	200 740
Snowdrift Diesel - Diesel	62 24	110 24			1986	300	1990	240	1990 Total	340 880
Spence Bay Diesel - Diesel	69 30	94 00	1972	150	1972	150	1974	270	1976 Total	270 840
Tuktoyaktuk Diesel - Diesel	69 30	133 00	1974	720	1980	540	1980	550	1983 Total	720 2,530
Whale Cove Diesel - Diesel	62 50	94 00			1975	200	1976	150	1981 Total	270 620
Wrigley Diesel - Diesel	62 10	124 10			1974	100	1975	200	1983 Total	130 430
Yellowknife Diesel - Diesel	62 27	114 22	1969 1976	5,180 2,500	1974 1988	680 2,865	1974 1988	680 5,180	1975 1989 Total	2,500 2,500 22,085
Total N W T Power Corp										118,040

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year		KW
			Année	KW	Année	KW	Année	KW	Année	KW	
<b>N.W.T. - T.N.O.</b>											
<b>Nerco Con Mine Ltd</b>											
Arsenio Plant Diesel - Diésel	60 50	114 28							1981 Total	115 115	
C-1 Powerhouse Diesel - Diésel					1980	500	1980	500	1980 Total	500 1,500	
Robertson Shaft Diesel - Diésel	62 40	114 15							1975 Total	500 500	
<b>Total Nerco Con Mine Ltd</b>										<b>2,115</b>	
<b>Northland Utilities(NWT) Ltd</b>											
Dory Point Diesel - Diésel	61 16	117 32					1970	100	1986 Total	80 180	
Fort Providence Diesel - Diésel	61 21	117 39	1969	500	1984	150	1987	250	1988 1990 Total	275 500 1,675	
Hay River Diesel - Diésel	60 51	115 44	1972	1,100	1974	800	1974 1983	800 80	1975 1986 Total	2,600 1,200 6,580	
Snare Lake Diesel - Diésel	64 11	114 11				1987	55	1987	80 Total	80 215	
Trout Lake Diesel - Diésel	60 26	121 15				1986	55	1986	80 Total	80 215	
<b>Total Northland Utilities(NWT) Ltd</b>										<b>8,865</b>	
<b>Total N.W.T. - T.N.O.</b>										<b>126,020</b>	
<b>Total Canada</b>										<b>562,910</b>	

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Newfoundland - Terre-Neuve</b>										
<b>Newfoundland &amp; Labrador Hydro</b>										
Hardwoods Light Fuel Oil - Mazout léger	47 32	52 51							1977	54,000
									Total	54,000
Holyrood Light Fuel Oil - Mazout léger	47 27	53 06							1966	14,150
									Total	14,150
Stephenville Light Fuel Oil - Mazout léger	48 33	58 35							1976	54,000
									Total	54,000
<b>Total Newfoundland &amp; Labrador Hydro</b>										<b>122,150</b>
<b>Newfoundland Light &amp; Power Co Ltd</b>										
Greenhill Diesel - Diésel	47 05	55 46							1975	26,800
									Total	26,800
Mobile Unit Diesel - Diésel									1974	7,290
									Total	7,290
Salt Pond Diesel - Diésel	47 10	55 13							1968	14,150
									Total	14,150
<b>Total Newfoundland Light &amp; Power Co Ltd</b>										<b>48,240</b>
<b>Total Newfoundland - Terre-Neuve</b>										<b>170,390</b>
<b>Prince Edward Island - Ile Du Prince Édouard</b>										
<b>Maritime Electric Co Ltd</b>										
Borden Diesel - Diésel	46 15	63 42					1971	14,850	1973	25,600
									Total	40,450
<b>Total Maritime Electric Co Ltd</b>										<b>40,450</b>
<b>Total Prince Edward Island - Ile-Du-Prince-Édouard</b>										<b>40,450</b>
<b>Nova Scotia - Nouvelle Écosse</b>										
<b>Nova Scotia Power Corp</b>										
Burnside Diesel - Diésel	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976	30,000
									Total	120,000
Tusket Diesel - Diésel	43 40	66 00							1971	25,000
									Total	25,000
Victoria Junction Diesel - Diésel	46 09	60 11					1975	30,000	1976	30,000
									Total	60,000
<b>Total Nova Scotia Power Corp</b>										<b>205,000</b>
<b>Total Nova Scotia - Nouvelle Écosse</b>										<b>205,000</b>
<b>New Brunswick - Nouveau Brunswick</b>										
<b>New Brunswick Electric Power Comm</b>										
Grand Manan Diesel - Diésel	44 41	66 46							1989	25,000
									Total	25,000
Monoton Diesel - Diésel	46 10	64 50							1971	23,375
									Total	23,375
<b>Total New Brunswick Electric Power Comm</b>										<b>48,375</b>
<b>Total New Brunswick - Nouveau Brunswick</b>										<b>48,375</b>

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Quebec</b>										
<b>Hydro Québec</b>										
Cadillac Light Fuel Oil - Mazout léger	48 14	78 23			1976	54,000	1977	54,000	1977	54,000
									Total	162,000
Citière Light Fuel Oil - Mazout léger	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980	50,220
									Total	200,880
<b>Total Hydro Québec</b>										<b>362,880</b>
<b>Total Quebec</b>										<b>362,880</b>
<b>Ontario</b>										
<b>Dow Chemical Of Canada Ltd</b>										
Sarnia Natural Gas - Gaz naturel	42 58	82 23			1972	54,400	1972	54,400	1977	72,250
									Total	181,050
<b>Total Dow Chemical Of Canada Ltd</b>										<b>181,050</b>
<b>Ontario Hydro</b>										
Bruce A Light Fuel Oil - Mazout léger	44 20	81 36	1974	15,700	1974	15,700	1975	15,700	1976	15,700
									Total	62,800
Bruce B Light Fuel Oil - Mazout léger	44 19	81 37	1983	15,700	1983	15,700	1983	15,700	1983	15,700
								4,000	Total	70,800
Bruce Heavy Water Light Fuel Oil - Mazout léger	44 19	81 37			1977	15,700	1977	15,700	1977	15,700
									Total	47,100
Darlington Light Fuel Oil - Mazout léger	43 53	78 45	1988	26,000	1988	26,000	1988	26,000	1988	26,000
								6,500	Total	117,000
J Clark Keith Light Fuel Oil - Mazout léger	42 17	83 06							1967	6,900
									Total	6,900
Lakeview Light Fuel Oil - Mazout léger	43 34	79 33			1967	6,900	1967	6,900	1967	6,900
									Total	20,700
Lambton Light Fuel Oil - Mazout léger	42 48	82 26			1967	6,900	1968	6,900	1968	6,900
									Total	20,700
Lennox Light Fuel Oil - Mazout léger	44 11	76 47					1976	2,600	1976	2,600
									Total	3,200
Nanticoke Light Fuel Oil - Mazout léger	43 34	79 33			1971	6,900	1971	6,900	1971	6,900
									Total	20,700
Pickering A Light Fuel Oil - Mazout léger	43 49	79 04	1970	6,900	1970	6,900	1970	6,900	1972	6,900
								6,900	1973	6,900
									Total	41,400
Pickering B Light Fuel Oil - Mazout léger	43 49	79 04	1982	7,000	1982	7,000	1982	7,000	1982	2,600
			1982	2,600	1982	7,000	1982	7,000	Total	7,000
									Total	47,200
Richard L Hearn Light Fuel Oil - Mazout léger	43 39	79 20			1967	6,900	1967	6,900	1967	6,900
									Total	20,700
Thunder Bay Light Fuel Oil - Mazout léger	48 22	89 13					1968	12,200	1968	12,200
									Total	24,400
<b>Total Ontario Hydro</b>										<b>508,600</b>
<b>Total Ontario</b>										<b>684,650</b>

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1990

	Lat.	Long.	Year		Year		Year		Year	
			Année	KW	Année	KW	Année	KW	Année	KW
<b>Saskatchewan</b>										
<b>Saskatchewan Power Corp</b>										
Landis Natural Gas - Gaz naturel	52 13	108 24							1975 Total	68,400 68,400
Meadow Lake Natural Gas - Gaz naturel	54 05	108 50							1984 Total	51,000 51,000
Success Natural Gas - Gaz naturel	50 26	108 17			1967	11,840	1967	11,840	1968 Total	11,840 35,520
<b>Total Saskatchewan Power Corp</b>										<b>154,920</b>
<b>Total Saskatchewan</b>										<b>154,920</b>
<b>Alberta</b>										
<b>A E C Power Ltd</b>										
Mildred Lake Natural Gas - Gaz naturel	57 02	111 36					1977	28,000	1977 Total	28,000 56,000
<b>Total A E C Power Ltd</b>										<b>56,000</b>
<b>Alberta Power Ltd</b>										
Jasper Natural Gas - Gaz naturel	52 53	118 05					1975	3,300	1989 Total	3,300 6,600
Rainbow Natural Gas - Gaz naturel	58 30	119 30					1968	27,500	1970 Total	46,400 73,900
Simonette Natural Gas - Gaz naturel	54 27	118 17							1966 Total	18,800 18,800
Sturgeon Natural Gas - Gaz naturel	55 04	117 17					1958	10,000	1961 Total	7,500 17,500
<b>Total Alberta Power Ltd</b>										<b>116,800</b>
<b>Dow Chemical Canada Inc</b>										
Power Plant Natural Gas - Gaz naturel	53 43	113 13					1979	99,500	1979 Total	99,500 199,000
<b>Total Dow Chemical Canada Inc</b>										<b>199,000</b>
<b>Medicine Hat City Of</b>										
Medicine Hat Natural Gas - Gaz naturel	50 03	110 40			1975	19,500	1979	35,000	1979 Total	35,000 89,500
<b>Total Medicine Hat City Of</b>										<b>89,500</b>
<b>Sherritt Gordon Mines Ltd</b>										
Fort Saskatchewan Natural Gas - Gaz naturel	53 43	113 13							1981 Total	2,800 2,800
<b>Total Sherritt Gordon Mines Ltd</b>										<b>2,800</b>
<b>Total Alberta</b>										<b>464,100</b>

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	
			Année	KW	Année	KW	Année	KW	
<b>British Columbia - Colombie Britannique</b>									
<b>British Columbia Hydro &amp; Power Auth</b>									
Fort Nelson Natural Gas - Gaz naturel	50 48	122 43					1963 Total	5,000 5,000	
Keogh Diesel - Diésel	50 43	127 29			1973	40,500	1975 Total	59,200 99,700	
Prince Rupert Natural Gas - Gaz naturel	54 19	130 19			1973	23,000	1975 Total	23,000 46,000	
<b>Total British Columbia Hydro &amp; Power Auth</b>								<b>150,700</b>	
<b>Total British Columbia - Colombie-Britannique</b>								<b>150,700</b>	
<b>N.W.T. - T.N.O.</b>									
<b>Esso Resources Canada Ltd</b>									
Norman Wells Natural Gas - Gaz naturel	65 19	126 46		1984	6,500	1984	6,500	1984 Total	6,500 19,500
<b>Total Esso Resources Canada Ltd</b>								<b>19,500</b>	
<b>Total N.W.T. - T.N.O.</b>								<b>19,500</b>	
<b>Total Canada</b>								<b>2,302,965</b>	

TABLE 9. Nuclear Plant Generating Capacity, By Unit, 1990

TABLEAU 9. Capacité génératrice des centrales nucléaires, par unité, 1990

	Lat.	Long.	Year	Year	Year	Year	Year	Year	Year	Year
			Année	KW	Année	KW	Année	KW	Année	KW
<b>New Brunswick - Nouveau Brunswick</b>										
<b>New Brunswick Electric Power Comm</b>										
Point Lepreau	45 08	66 30							1983	680,000
									Total	680,000
									<b>Total New Brunswick Electric Power Comm</b>	
										<b>680,000</b>
									<b>Total New Brunswick - Nouveau Brunswick</b>	
										<b>680,000</b>
<b>Quebec</b>										
<b>Hydro Québec</b>										
Gentilly 2	46 01	72 21							1983	685,000
									Total	685,000
									<b>Total Hydro Québec</b>	
										<b>685,000</b>
									<b>Total Quebec</b>	
										<b>685,000</b>
<b>Ontario</b>										
<b>Ontario Hydro</b>										
Bruce A	44 20	81 36	1976	800,000	1977	800,000	1977	800,000	1978	800,000
									Total	3,200,000
Bruce B	44 19	81 37	1984	808,000	1984	808,000	1986	808,000	1987	808,000
									Total	3,232,000
Darlington	43 53	78 45							1990	935,000
									Total	935,000
Pickering A	43 49	79 04	1971	540,000	1971	540,000	1972	540,000	1973	540,000
									Total	2,160,000
Pickering B	43 49	79 04	1982	540,000	1983	540,000	1984	540,000	1986	540,000
									Total	2,160,000
									<b>Total Ontario Hydro</b>	
										<b>11,687,000</b>
									<b>Total Ontario</b>	
										<b>11,687,000</b>
									<b>Total Canada</b>	
										<b>13,082,000</b>

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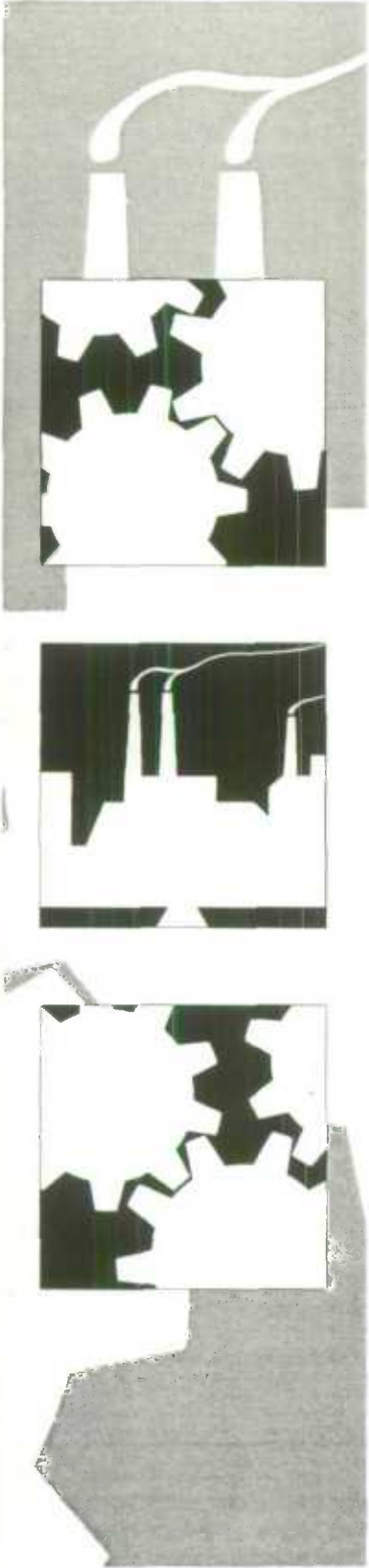
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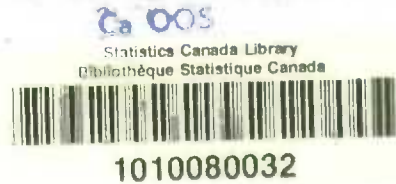
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