Catalogue 57-206 Annual

Electric power statistics

Volume III

Generating Stations
1991

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Statistiques de l'énergie électrique

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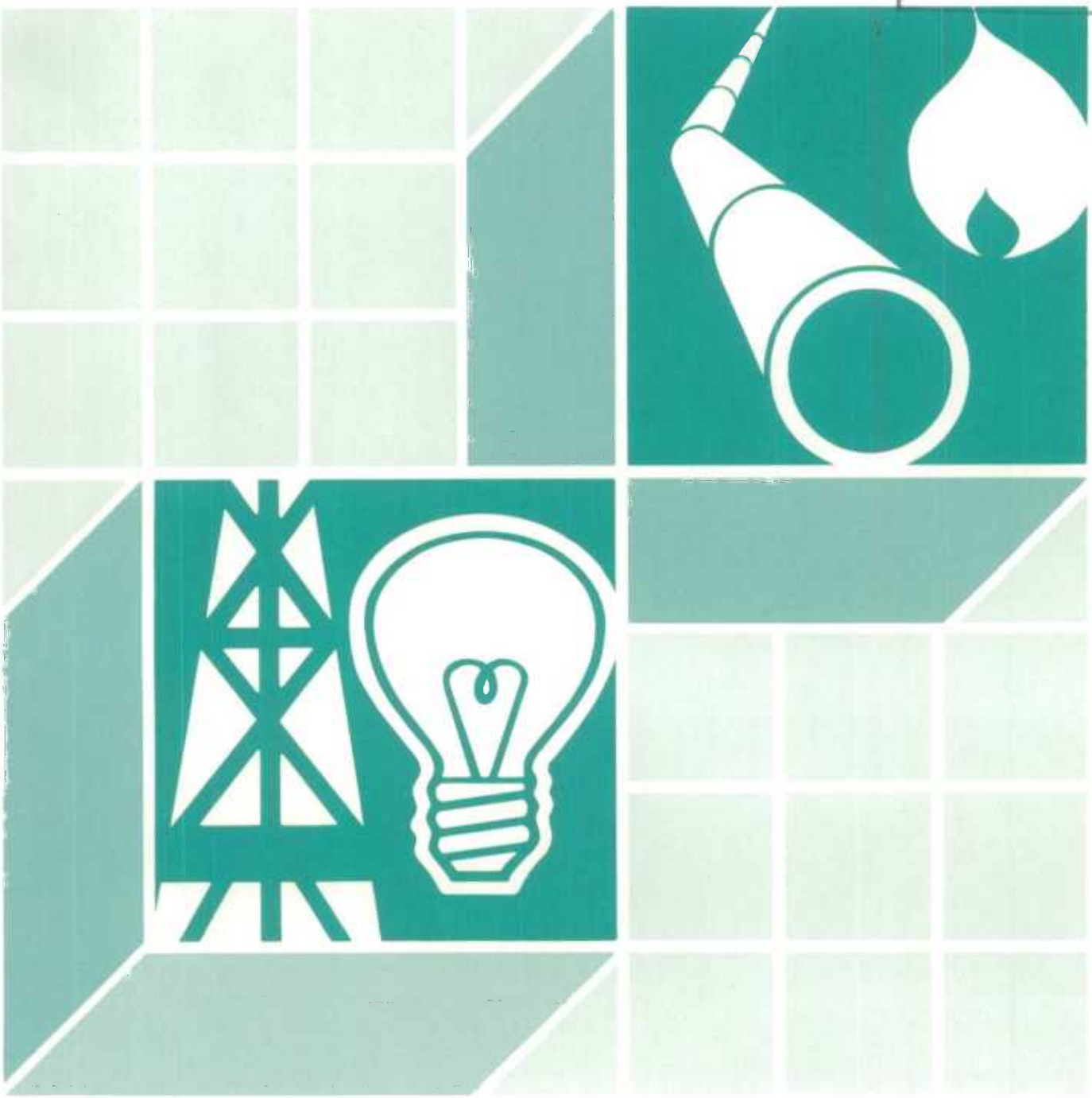

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Statistics Canada
Industry Division
Energy Section

Electric power statistics

Volume III
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Statistique Canada
Division de l'industrie
Section de l'énergie

Statistiques de l'énergie électrique

Volume III
Centrales
1991

Published by authority of the Minister responsible for Statistics Canada

February 1993

Price: Canada: $27.00 per issue,

United States: US$32.00 per issue,

Other Countries: US$38.00 per issue,

Catalogue 57-206

ISSN 0702-6609

Ottawa

Publication autorisée par le ministre responsable de Statistique Canada

Février 1993

Prix : Canada : 27 $ l'exemplaire,

États-Unis : 32 $ US l'exemplaire,

Autres pays : 38 $ US l'exemplaire,

Catalogue 57-206

ISSN 0702-6609

Ottawa

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MW.h. (megawatt hour) = Watt hour x 10^{6}

KW.h. (kilowatt hour) = Watt hour x 10^{3}

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- Total installed generating capacity in Canada as of December 31, 1991 was 105,423, 953 kW, increase of 2.4% over the 1990 figure of 102,947,166 kW.

- Hydro capacity increased 2.6% to 60,271, 084 kW mainly on the addition to capacity totalling 999,000 kW at the L G 2A station of Hydro Quebec and the addition of 4 units at Limestone plant (492,960 kW) in Manitoba.

- Combustion turbine capacity at 2,939,195 kW was up 27.6 % largely accounted for by the new unit at the New Brunswick Power Commission Darlington plant (400,000 kW).

Faits saillants

- En date du 31 décembre 1991, la puissance génératrice installé au Canada totalisait 105,423,953 kW, soit 2.4% de plus que les chiffres de 1990 qui se situaient à 102,947, 166 kW.

- La capacité hydrolique a augmenté de 2.6% pour atteindre 60,271,084 kW, principalement dû à l'augmentation de capacité totalisant 999,000 kW à la centrale L G 2A d'Hydro Québec et à l'augmentation de 4 nouvelles unités totalisant 492,960 kW à la centrale Limestone au Manitoba.

- La capacité des turbines à combustion se chiffrait à 2,939,195 kW, soit une augmentation de 27.6%. Cette augmentation repose principalement sur la nouvelle unité à la centrale Darlington de New Brunswick Power Commission d'une capacité de 400,000 kW.

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Gas Utilities, Transport and Distribution Systems	57-205	Services de gaz (Réseaux de transport et de distribution)

Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of generating equipment installed as of December 31, 1990. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled "Inventory of Prime Mover and Electric Generating Equipment" were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des générateurs électriques installés au 31 décembre 1990. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre"Inventory of Prime Mover and Electric Generating Equipment" des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commençant avec l'édition de 1971, ce rapport est publié à chaque année.

Table 1. Generating Capacity,

Tableau 1. Puissance génératrice

	Percentage — Pourcentage		Kilowatts		Percentage change 1990 / 1991 — Variation de pourcentage 1990 / 1991	
	1990	1991	1990	1991		
Type						**Type**
Hydro	57.0	57.1	58,721,575	60,271,084	2.6	Hydro
Steam	27.5	27.1	28,307,716	28,567,290	0.9	Vapeur
Internal Combustion	0.5	0.5	562,910	594,384	5.5	Combustion interne
Combustion Turbine	2.2	2.7	2,302,965	2,939,195	27.6	Turbine à combustion
Nuclear	12.6	12.3	13,052,000	13,052,000	0.0	Nucléaire
Province						**Province**
Newfoundland	7.2	7.0	7,461,624	7,446,606	-0.3	Terre Neuve
Prince Edward Island	0.1	0.1	122,086	122,086	0.0	Île du Prince Édouard
Nova Scotia	2.0	2.2	2,156,480	2,330,480	8.0	Nouvelle Écosse
New Brunswick	3.4	3.8	3,542,720	4,036,720	13.9	Nouveau Brunswick
Quebec	28.0	28.3	28,873,956	29,902,783	3.5	Québec
Ontario	31.8	31.3	32,732,853	33,034,466	0.9	Ontario
Manitoba	4.2	4.6	4,413,905	4,913,065	11.3	Manitoba
Saskatchewan	2.7	2.7	2,846,167	2,843,517	-0.1	Saskatchewan
Alberta	7.7	7.5	7,975,638	7,980,598	0.0	Alberta
British Columbia	12.1	11.8	12,497,122	12,489,312	-0.1	Colombie Britannique
Yukon	0.1	0.1	125,735	129,650	3.1	Yukon
Northwest Territories	0.1	0.1	198,880	194,670	-2.2	Territoires du Nord Ouest
Type of ownership						**Type de catégorie**
Public Utilities	86.6	86.6	89,156,769	91,389,442	2.5	Services publics
Private Utilities	7.4	7.5	7,639,919	7,960,553	4.1	Services privés
Industries	5.9	5.7	6,150,478	6,073,958	-1.3	Industriel

Table 2. Generating Capacity, by Province and Type of Ownership, 1991

Tableau 2. Capacité des générateurs, par province et type de catégorie, 1991

	Public Utilities - Services Publics	Private Utilities - Services Privés	Industries - Industriel	Total	
	kilowatts				
Total Capacity					**Capacité totale**
Newfoundland	7,046,231	311,025	89,350	7,446,606	Terre Neuve
Prince Edward Island	11,136	110,950	-	122,086	Île du Prince Édouard
Nova Scotia	2,277,670	-	52,810	2,330,480	Nouvelle Écosse
New Brunswick	3,824,428	36,740	175,552	4,036,720	Nouveau Brunswick
Quebec	26,677,887	617,155	2,607,741	29,902,783	Québec
Ontario	31,617,634	645,854	770,978	33,034,466	Ontario
Manitoba	4,883,205	-	29,860	4,913,065	Manitoba
Saskatchewan	2,763,255	-	80,262	2,843,517	Saskatchewan
Alberta	1,544,000	6,014,159	422,439	7,980,598	Alberta
British Columbia	10,466,996	202,325	1,819,991	12,489,312	Colombie Britannique
Yukon	116,200	13,450	-	129,650	Yukon
Northwest Territories	160,800	8,895	24,975	194,670	Territoires du Nord Ouest
Canada	91,389,442	7,960,553	6,073,958	105,423,953	Canada
Hydro					**Hydro**
Newfoundland	6,352,880	218,556	78,350	6,649,786	Terre Neuve
Nova Scotia	385,360	-	5,000	390,360	Nouvelle Écosse
New Brunswick	849,850	35,740	17,440	903,030	Nouveau Brunswick
Quebec	24,903,365	617,155	2,572,691	28,093,211	Québec
Ontario	6,568,288	379,880	242,855	7,191,023	Ontario
Manitoba	4,497,630	-	-	4,497,630	Manitoba
Saskatchewan	835,860	-	-	835,860	Saskatchewan
Alberta	-	733,700	-	733,700	Alberta
British Columbia	9,341,902	202,325	1,304,847	10,849,074	Colombie Britannique
Yukon	75,100	1,650	-	76,750	Yukon
Northwest Territories	47,300	-	3,360	50,660	Territoires du Nord Ouest
Canada	53,857,535	2,189,006	4,224,543	60,271,084	Canada
Steam					**Vapeur**
Newfoundland	505,000	30,000	8,000	543,000	Terre Neuve
Prince Edward Island	-	70,500	-	70,500	Île du Prince Édouard
Nova Scotia	1,687,310	-	46,310	1,733,620	Nouvelle Écosse
New Brunswick	1,730,865	-	158,112	1,888,977	Nouveau Brunswick
Quebec	600,000	-	27,650	627,650	Québec
Ontario	12,853,000	116,724	347,073	13,316,797	Ontario
Manitoba	369,000	-	26,800	395,800	Manitoba
Saskatchewan	1,772,300	-	79,762	1,852,062	Saskatchewan
Alberta	1,449,000	5,079,460	214,260	6,742,720	Alberta
British Columbia	912,500	-	483,664	1,396,164	Colombie Britannique
Canada	21,878,975	5,296,684	1,391,631	28,567,290	Canada
Internal Combustion					**Combustion interne**
Newfoundland	66,201	14,229	3,000	83,430	Terre Neuve
Prince Edward Island	11,136	-	-	11,136	Île du Prince Édouard
Nova Scotia	-	-	1,500	1,500	Nouvelle Écosse
New Brunswick	15,338	1,000	-	16,338	Nouveau Brunswick
Quebec	126,642	-	7,400	134,042	Québec
Ontario	3,746	8,020	-	11,766	Ontario
Manitoba	16,575	-	3,060	19,635	Manitoba
Saskatchewan	175	-	500	675	Saskatchewan
Alberta	5,500	28,199	6,379	40,078	Alberta
British Columbia	66,894	-	31,480	98,374	Colombie Britannique
Yukon	41,100	11,800	-	52,900	Yukon
Northwest Territories	113,500	8,895	2,115	124,510	Territoires du Nord Ouest
Canada	466,807	72,143	55,434	594,384	Canada
Combustion Turbine					**Turbine à combustion**
Newfoundland	122,150	48,240	-	170,390	Terre Neuve
Prince Edward Island	-	40,450	-	40,450	Île du Prince Édouard
Nova Scotia	205,000	-	-	205,000	Nouvelle Écosse
New Brunswick	548,375	-	-	548,375	Nouveau Brunswick
Quebec	362,880	-	-	362,880	Québec
Ontario	505,600	141,230	181,050	827,880	Ontario
Saskatchewan	154,920	-	-	154,920	Saskatchewan
Alberta	89,500	172,800	201,800	464,100	Alberta
British Columbia	145,700	-	-	145,700	Colombie Britannique
Northwest Territories	-	-	19,500	19,500	Territoires du Nord Ouest
Canada	2,134,125	402,720	402,350	2,939,195	Canada
Nuclear					**Nucléaire**
New Brunswick	680,000	-	-	680,000	Nouveau Brunswick
Quebec	685,000	-	-	685,000	Québec
Ontario	11,687,000	-	-	11,687,000	Ontario
Canada	13,052,000	-	-	13,052,000	Canada

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1991

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Newfoundland								
Utilities	–	530,000	–	5,000	535,000	80,430	–	80,430
Industries	–	8,000	–	–	8,000	3,000	–	3,000
Total	–	538,000	–	5,000	543,000	83,430	–	83,430
Prince-Edward-Island								
Utilities	–	70,500	–	–	70,500	11,136	–	11,136
Industries	–	–	–	–	–	–	–	–
Total	–	70,500	–	–	70,500	11,136	–	11,136
Nova-Scotia								
Utilities	1,332,310	355,000	–	–	1,687,310	–	–	–
Industries	–	27,560	–	18,750	46,310	1,500	–	1,500
Total	1,332,310	382,560	–	18,750	1,733,620	1,500	–	1,500
New-Brunswick								
Utilities	417,500	1,313,365	–	–	1,730,865	16,338	–	16,338
Industries	–	71,300	–	86,812	158,112	–	–	–
Total	417,500	1,384,665	–	86,812	1,888,977	16,338	–	16,338
Quebec								
Utilities	–	600,000	–	–	600,000	126,642	–	126,642
Industries	–	14,750	7,500	5,400	27,650	7,400	–	7,400
Total	–	614,750	7,500	5,400	627,650	134,042	–	134,042
Ontario								
Utilities	10,653,000	2,200,000	101,700	15,024	12,969,724	3,746	8,020	11,766
Industries	–	–	256,001	91,072	347,073	–	–	–
Total	10,653,000	2,200,000	357,701	106,096	13,316,797	3,746	8,020	11,766
Manitoba								
Utilities	369,000	–	–	–	369,000	16,575	–	16,575
Industries	–	–	4,000	22,800	26,800	3,060	–	3,060
Total	369,000	–	4,000	22,800	395,800	19,635	–	19,635

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1991

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Terre Neuve
170,390	–	170,390	–	780,820	–	5,000	785,820	Services
–	–	–	–	11,000	–	–	11,000	Industries
170,390	–	170,390	–	791,820	–	5,000	796,820	Total
								Île du Prince Édouard
40,450	–	40,450	–	122,086	–	–	122,086	Services
–	–	–	–	–	–	–	–	Industries
40,450	–	40,450	–	122,086	–	–	122,086	Total
								Nouvelle Écosse
205,000	–	205,000	1,332,310	560,000	–	–	1,892,310	Services
–	–	–	–	29,060	–	18,750	47,810	Industries
205,000	–	205,000	1,332,310	589,060	–	18,750	1,940,120	Total
								Nouveau Brunswick
548,375	–	548,375	417,500	1,878,078	–	–	2,295,578	Services
–	–	–	–	71,300	–	86,812	158,112	Industries
548,375	–	548,375	417,500	1,949,378	–	86,812	2,453,690	Total
								Québec
362,880	–	362,880	–	1,089,522	–	–	1,089,522	Services
–	–	–	–	22,150	7,500	5,400	35,050	Industries
362,880	–	362,880	–	1,111,672	7,500	5,400	1,124,572	Total
								Ontario
505,600	141,230	646,830	10,653,000	2,709,346	250,950	15,024	13,628,320	Services
–	181,050	181,050	–	–	437,051	91,072	528,123	Industries
505,600	322,280	827,880	10,653,000	2,709,346	688,001	106,096	14,156,443	Total
								Manitoba
–	–	–	369,000	16,575	–	–	385,575	Services
–	–	–	–	3,060	4,000	22,800	29,860	Industries
–	–	–	369,000	19,635	4,000	22,800	415,435	Total

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1991

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Saskatchewan								
Utilities	1,531,300	–	241,000	–	1,772,300	175	–	175
Industries	–	21,000	36,450	22,312	79,762	500	–	500
Total	1,531,300	21,000	277,450	22,312	1,852,062	675	–	675
Alberta								
Utilities	4,861,460	–	1,396,000	271,000	6,528,460	17,724	15,975	33,699
Industries	–	–	149,260	65,000	214,260	629	5,750	6,379
Total	4,861,460	–	1,545,260	336,000	6,742,720	18,353	21,725	40,078
British-Columbia								
Utilities	–	–	912,500	–	912,500	46,044	20,850	66,894
Industries	–	66,000	50,500	367,164	483,664	31,480	–	31,480
Total	–	66,000	963,000	367,164	1,396,164	77,524	20,850	98,374
Yukon								
Utilities	–	–	–	–	–	52,900	–	52,900
Industries	–	–	–	–	–	–	–	–
Total	–	–	–	–	–	52,900	–	52,900
Northwest Territories								
Utilities	–	–	–	–	–	122,395	–	122,395
Industries	–	–	–	–	–	2,115	–	2,115
Total	–	–	–	–	–	124,510	–	124,510
Canada								
Utilities	19,164,570	5,068,865	2,651,200	291,024	27,175,659	494,105	44,845	538,950
Industries	–	208,610	503,711	679,310	1,391,631	49,684	5,750	55,434
Total	19,164,570	5,277,475	3,154,911	970,334	28,567,290	543,789	50,595	594,384

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1991

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Saskatchewan
–	154,920	154,920	1,531,300	175	395,920	–	1,927,395	Services
–	–	–	–	21,500	36,450	22,312	80,262	Industries
–	154,920	154,920	1,531,300	21,675	432,370	22,312	2,007,657	Total
								Alberta
–	262,300	262,300	4,861,460	17,724	1,674,275	271,000	6,824,459	Services
–	201,800	201,800	–	629	356,810	65,000	422,439	Industries
–	464,100	464,100	4,861,460	18,353	2,031,085	336,000	7,246,898	Total
								Colombie Britannique
99,700	46,000	145,700	–	145,744	979,350	–	1,125,094	Services
–	–	–	–	97,480	50,500	367,164	515,144	Industries
99,700	46,000	145,700	–	243,224	1,029,850	367,164	1,640,238	Total
								Yukon
–	–	–	–	52,900	–	–	52,900	Services
–	–	–	–	–	–	–	–	Industries
–	–	–	–	52,900	–	–	52,900	Total
								Territoires du Nord Oue
–	–	–	–	122,395	–	–	122,395	Services
–	19,500	19,500	–	2,115	19,500	–	21,615	Industries
–	19,500	19,500	–	124,510	19,500	–	144,010	Total
								Canada
1,932,395	604,450	2,536,845	19,164,570	7,495,365	3,300,495	291,024	30,251,454	Services
–	402,350	402,350	–	258,294	911,811	679,310	1,849,415	Industries
1,932,395	1,006,800	2,939,195	19,164,570	7,753,659	4,212,306	970,334	32,100,869	Total

TABLE 4. Changes to Generating Capacity in 1991

TABLEAU 4. Changements de capacité génératrice en 1991

Hydro			KW
Nova Scotia - Nouvelle Écosse			
Nova Scotia Power Corp	Avon #1	New Unit(s) - Nouvelle(s) unité(s)	4,000
		Total Nova Scotia - Nouvelle Écosse	**4,000**
Quebec			
Hydro Québec	Bersimis #1	New Unit(s) - Nouvelle(s) unité(s)	120,000
		Unit(s) removed - Unité(s) enlevée(s)	-114,000
	Bersimis #2	New Unit(s) - Nouvelle(s) unité(s)	319,200
		Unit(s) removed - Unité(s) enlevée(s)	-393,000
	L G 2A	New Unit(s) - Nouvelle(s) unité(s)	999,000
	Manic #5	New Unit(s) - Nouvelle(s) unité(s)	382,000
		Unit(s) removed - Unité(s) enlevée(s)	-323,000
	Rapide Blanc	New Unit(s) - Nouvelle(s) unité(s)	33,600
		Unit(s) removed - Unité(s) enlevée(s)	-30,600
	Trenche	New Unit(s) - Nouvelle(s) unité(s)	50,400
		Unit(s) removed - Unité(s) enlevée(s)	-47,700
		Total Hydro Québec	**995,900**
La Cie Hydro Electric Manicouagan	McCormick Dam	New Unit(s) - Nouvelle(s) unité(s)	47,500
		Unit(s) removed - Unité(s) enlevée(s)	-35,625
		Total La Cie Hydro Electric Manicouagan	**11,875**
		Total Quebec	**1,007,775**
Ontario			
Great Lakes Power Co Ltd	Harris	New Unit(s) - Nouvelle(s) unité(s)	12,500
	Mission Falls	New Unit(s) - Nouvelle(s) unité(s)	15,500
	Steephill Falls	New Unit(s) - Nouvelle(s) unité(s)	15,500
		Total Great Lakes Power Co Ltd	**43,500**
Ontario Hydro	Ontario Power	Capacity change - Changement de capacité	-18
	South Falls	Capacity change - Changement de capacité	-3
		Total Ontario Hydro	**-21**
Trent University	Nassau	Capacity change - Changement de capacité	180
		Total Trent University	**180**
		Total Ontario	**43,659**
Manitoba			
Manitoba Hydro	Limestone	New Unit(s) - Nouvelle(s) unité(s)	492,960
	Pine Falls	Capacity change - Changement de capacité	565
		New Unit(s) - Nouvelle(s) unité(s)	17,200
		Unit(s) removed - Unité(s) enlevée(s)	-13,950
		Total Manitoba Hydro	**496,775**
		Total Manitoba	**496,775**
N.W.T. - T.N.O.			
NWT Power Corp	Snare Falls	Capacity change - Changement de capacité	400
	Snare Forks	New Unit(s) - Nouvelle(s) unité(s)	10,800
		Unit(s) removed - Unité(s) enlevée(s)	-13,000
	Snare Rapids	Capacity change - Changement de capacité	100
	Taltson	Capacity change - Changement de capacité	-1,000
		Total NWT Power Corp	**-2,700**
		Total N.W.T. - T.N.O.	**-2,700**
		Total Hydro	**1,549,509**

TABLE 4. Changes to Generating Capacity in 1991

TABLEAU 4. Changements de capacité génératrice en 1991

Steam - Vapeur			KW
Newfoundland - Terre-Neuve			
Abitibi Price Inc	Grand Falls	Plant closed - Centrale fermée	-10,000
		Total Abitibi Price Inc	**-10,000**
Corner Brook Pulp & Paper Lt	Corner Brook	Plant closed - Centrale fermée	-6,600
		Total Corner Brook Pulp & Paper Lt	**-6,600**
		Total Newfoundland - Terre-Neuve	**-16,600**
Nova Scotia - Nouvelle Écosse			
Nova Scotia Power Corp	Glace Bay	New Unit(s) - Nouvelle(s) unité(s)	20,000
	Trenton	New Unit(s) - Nouvelle(s) unité(s)	150,000
		Total Nova Scotia Power Corp	**170,000**
		Total Nova Scotia - Nouvelle Écosse	**170,000**
New Brunswick - Nouveau Brunswick			
NBIP Forest Products Inc	Dalhousie	Unit(s) removed - Unite(s) enlevée(s)	-6,000
		Total NBIP Forest Products Inc	**-6,000**
		Total New Brunswick - Nouveau Brunswick	**-6,000**
Ontario			
Centra Gas Ontario Inc	Fort Frances	New plant - Nouvelle centrale	46,700
		Total Centra Gas Ontario Inc	**46,700**
Cochrane Power Corp	Cochrane	New plant - Nouvelle centrale	15,000
		Total Cochrane Power Corp	**15,000**
E B Eddy Forest Products Ltd	Espanola	New plant - Nouvelle centrale	24
		Total E B Eddy Forest Products Ltd	**24**
Northland Power Corp	Kirkland Lake	New plant - Nouvelle centrale	55,000
		Total Northland Power Corp	**55,000**
		Total Ontario	**116,724**
Saskatchewan			
Domtar Chemicals Group	Unity	Unit(s) removed - Unite(s) enlevée(s)	-1,150
		Total Domtar Chemicals Group	**-1,150**
		Total Saskatchewan	**-1,150**
Alberta			
Alta Public Works Supply & Services	Michener Centre South	Plant closed - Centrale fermée	-400
		Total Alta Public Works Supply & Services	**-400**
		Total Alberta	**-400**
British Columbia - Colombie-Britannique			
Weldwood Of Canada Ltd	Flavelle Cedar	Unit(s) removed - Unite(s) enlevée(s)	-3,000
		Total Weldwood Of Canada Ltd	**-3,000**
		Total British Columbia - Colombie-Britannique	**-3,000**
		Total Steam - Vapeur	**259,574**

TABLE 4. Changes to Generating Capacity in 1991

TABLEAU 4. Changements de capacité génératrice en 1991

Internal combustion - Combustion interne			KW
Newfoundland - Terre-Neuve			
Newfoundland & Labrador Hydro	Charlottetown	New Unit(s) - Nouvelle(s) unité(s)	300
	Davis Inlet	Capacity change - Changement de capacité	164
		New Unit(s) - Nouvelle(s) unité(s)	220
		Unit(s) removed - Unité(s) enlevée(s)	-100
	Hopedale	New Unit(s) - Nouvelle(s) unité(s)	1,100
		Unit(s) removed - Unité(s) enlevée(s)	-1,050
	L'Anse Au Loup	New Unit(s) - Nouvelle(s) unité(s)	700
	Marys Harbour	New Unit(s) - Nouvelle(s) unité(s)	100
	Pond Cove	Unit(s) removed - Unité(s) enlevée(s)	-700
	Ramea	Capacity change - Changement de capacité	58
	St Anthony	New Unit(s) - Nouvelle(s) unité(s)	850
	Westport	Unit(s) removed - Unité(s) enlevée(s)	-60
		Total Newfoundland & Labrador Hydro	**1,582**
		Total Newfoundland - Terre-Neuve	**1,582**
Quebec			
Hydro Québec	Ile D'entrée	Capacity change - Changement de capacité	30
	Iles-De-La-Madeleine	Unit(s) removed - Unité(s) enlevée(s)	-37,883
	Iles-De-La-Madeleine-2	New Unit(s) - Nouvelle(s) unité(s)	56,000
	Inukjuak	New Unit(s) - Nouvelle(s) unité(s)	1,135
	La Tabatière	New Unit(s) - Nouvelle(s) unité(s)	3,800
		Unit(s) removed - Unité(s) enlevée(s)	-3,100
	Povungnituk	New Unit(s) - Nouvelle(s) unité(s)	2,870
		Unit(s) removed - Unité(s) enlevée(s)	-1,800
		Total Hydro Québec	**21,052**
		Total Quebec	**21,052**
Manitoba			
Manitoba Hydro	Brochet	New Unit(s) - Nouvelle(s) unité(s)	1,175
		Unit(s) removed - Unité(s) enlevée(s)	-825
	God's Lake Narrows	New Unit(s) - Nouvelle(s) unité(s)	1,575
		Unit(s) removed - Unité(s) enlevée(s)	-1,200
	Shamattawa	New Unit(s) - Nouvelle(s) unité(s)	325
		Unit(s) removed - Unité(s) enlevée(s)	-175
	St Theresa	New Unit(s) - Nouvelle(s) unité(s)	2,685
		Unit(s) removed - Unité(s) enlevée(s)	-1,300
	Thicket Portage	Unit(s) removed - Unité(s) enlevée(s)	-75
	Wasagamack	New Unit(s) - Nouvelle(s) unité(s)	500
		Unit(s) removed - Unité(s) enlevée(s)	-300
		Total Manitoba Hydro	**2,385**
		Total Manitoba	**2,385**
Saskatchewan			
Saskatchewan Power Corp	Brabant Lake	Plant closed - Centrale fermée	-200
	Southend	Plant closed - Centrale fermée	-1,300
		Total Saskatchewan Power Corp	**-1,500**
		Total Saskatchewan	**-1,500**

TABLE 4. Changes to Generating Capacity in 1991

TABLEAU 4. Changements de capacité génératrice en 1991

Internal combustion - Combustion interne			KW
Alberta			
Alberta Power Ltd	Caribou Lake	New Unit(s) - Nouvelle(s) unité(s)	2,000
	Chinchaga	New Unit(s) - Nouvelle(s) unité(s)	1,000
	Fir	New Unit(s) - Nouvelle(s) unité(s)	400
	Fox Lake	New Unit(s) - Nouvelle(s) unité(s)	1,830
		Unit(s) removed - Unité(s) enlevée(s)	-1,120
	Garden Creek	New Unit(s) - Nouvelle(s) unité(s)	650
		Unit(s) removed - Unité(s) enlevée(s)	-410
	Hunt Creek	New Unit(s) - Nouvelle(s) unité(s)	1,330
		Unit(s) removed - Unité(s) enlevée(s)	-250
	Jasper	New Unit(s) - Nouvelle(s) unité(s)	500
		Unit(s) removed - Unité(s) enlevée(s)	-1,200
	Jean D'or Prairie	Plant closed - Centrale fermée	-1,100
	Karr	New Unit(s) - Nouvelle(s) unité(s)	110
	Peace Point	New Unit(s) - Nouvelle(s) unité(s)	80
		Unit(s) removed - Unité(s) enlevée(s)	-80
	Seal Lake	New Unit(s) - Nouvelle(s) unité(s)	365
	Skunk Lake	New Unit(s) - Nouvelle(s) unité(s)	165
	Soars	New Unit(s) - Nouvelle(s) unité(s)	1,000
	Steen River Town	New Unit(s) - Nouvelle(s) unité(s)	40
		Unit(s) removed - Unité(s) enlevée(s)	-50
	Venus	New Unit(s) - Nouvelle(s) unité(s)	100
		Total Alberta Power Ltd	**5,360**
		Total Alberta	**5,360**
British Columbia - Colombie-Britannique			
British Columbia Hydro & Power Auth	Anahim	New Unit(s) - Nouvelle(s) unité(s)	350
		Unit(s) removed - Unité(s) enlevée(s)	-500
	Bella Bella	New Unit(s) - Nouvelle(s) unité(s)	500
	Dease Lake	New Unit(s) - Nouvelle(s) unité(s)	880
	Fort Nelson	Unit(s) removed - Unité(s) enlevée(s)	-1,480
	Kitkatla	Plant closed - Centrale fermée	-1,350
	Lytton	Unit(s) removed - Unité(s) enlevée(s)	-830
	Stewart	Unit(s) removed - Unité(s) enlevée(s)	-1,000
		Total British Columbia Hydro & Power Auth	**-3,430**
Canadian Forest Products Ltd	Englewood	New Unit(s) - Nouvelle(s) unité(s)	250
		Total Canadian Forest Products Ltd	**250**
Cassiar Mining Corp	Cassiar Resources Div	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Total Cassiar Mining Corp	**3,000**
Yoho Power Ltd	Field	New Unit(s) - Nouvelle(s) unité(s)	370
		Total Yoho Power Ltd	**370**
		Total British Columbia - Colombie-Britannique	**190**
Yukon			
Yukon Electrical Co Ltd	Beaver Creek	Capacity change - Changement de capacité	50
		New Unit(s) - Nouvelle(s) unité(s)	550
		Unit(s) removed - Unité(s) enlevée(s)	-450
	Carmacks	New Unit(s) - Nouvelle(s) unité(s)	1,400
		Unit(s) removed - Unité(s) enlevée(s)	-350
	Destruction Bay	Capacity change - Changement de capacité	-50
		New Unit(s) - Nouvelle(s) unité(s)	400
		Unit(s) removed - Unité(s) enlevée(s)	-300
	Old Crow	Capacity change - Changement de capacité	50
		New Unit(s) - Nouvelle(s) unité(s)	275
		Unit(s) removed - Unité(s) enlevée(s)	-250
	Pelly River Crossing	New Unit(s) - Nouvelle(s) unité(s)	275
		Unit(s) removed - Unité(s) enlevée(s)	-200
	Stewart Crossing	Unit(s) removed - Unité(s) enlevée(s)	-85
	Watson Lake	New Unit(s) - Nouvelle(s) unité(s)	1,000
		Unit(s) removed - Unité(s) enlevée(s)	-400
		Total Yukon Electrical Co Ltd	**1,915**
Yukon Energy Corp	Dawson City	New Unit(s) - Nouvelle(s) unité(s)	1,000
		Unit(s) removed - Unité(s) enlevée(s)	-300
	Faro	Unit(s) removed - Unité(s) enlevée(s)	-2,000
	Whitehorse	New Unit(s) - Nouvelle(s) unité(s)	3,300
		Total Yukon Energy Corp	**2,000**
		Total Yukon	**3,915**

TABLE 4. Changes to Generating Capacity in 1991

TABLEAU 4. Changements de capacité génératrice en 1991

Internal combustion - Combustion interne — KW

N.W.T. - T.N.O.

N W T Power Corp	Arctic Bay	Capacity change - Changement de capacité	-80
	Arctic Red River	Capacity change - Changement de capacité	-5
		New Unit(s) - Nouvelle(s) unité(s)	150
		Unit(s) removed - Unite(s) enlevée(s)	-150
	Baker Lake	New Unit(s) - Nouvelle(s) unité(s)	800
		Unit(s) removed - Unite(s) enlevée(s)	-540
	Cambridge Bay	Capacity change - Changement de capacité	-35
		New Unit(s) - Nouvelle(s) unité(s)	1,680
		Unit(s) removed - Unite(s) enlevée(s)	-1,720
	Clyde River	Capacity change - Changement de capacité	-40
	Colville	New Unit(s) - Nouvelle(s) unité(s)	190
	Coppermine	Capacity change - Changement de capacité	-35
	Fort Franklin	Capacity change - Changement de capacité	-40
	Fort Liard	Capacity change - Changement de capacité	160
		New Unit(s) - Nouvelle(s) unité(s)	175
		Unit(s) removed - Unite(s) enlevée(s)	-175
	Fort Norman	New Unit(s) - Nouvelle(s) unité(s)	270
		Unit(s) removed - Unite(s) enlevée(s)	-300
	Fort Simpson	Capacity change - Changement de capacité	-60
	Gjoa Haven	New Unit(s) - Nouvelle(s) unité(s)	725
		Unit(s) removed - Unite(s) enlevée(s)	-720
	Grise Fiord	Capacity change - Changement de capacité	-5
	Igloolik	Capacity change - Changement de capacité	-40
	Inuvik	Unit(s) removed - Unite(s) enlevée(s)	-300
	Lac La Marte	Capacity change - Changement de capacité	55
		New Unit(s) - Nouvelle(s) unité(s)	150
	Nahanni Butte	New Unit(s) - Nouvelle(s) unité(s)	40
		Unit(s) removed - Unite(s) enlevée(s)	-40
	Norman Wells	Capacity change - Changement de capacité	-20
	Paulatuk	Unit(s) removed - Unite(s) enlevée(s)	-150
	Pine Point	Capacity change - Changement de capacité	-1,500
	Pond Inlet	Capacity change - Changement de capacité	-45
	Rae Lakes	New Unit(s) - Nouvelle(s) unité(s)	300
		Unit(s) removed - Unite(s) enlevée(s)	-270
	Rae/Edzo	New Unit(s) - Nouvelle(s) unité(s)	700
		Unit(s) removed - Unite(s) enlevée(s)	-720
	Rankin Inlet	Capacity change - Changement de capacité	-70
		Unit(s) removed - Unite(s) enlevée(s)	-540
	Resolute Bay	New Unit(s) - Nouvelle(s) unité(s)	1,800
		Unit(s) removed - Unite(s) enlevée(s)	-1,800
	Sachs Harbour	Capacity change - Changement de capacité	-25
	Snowdrift	Capacity change - Changement de capacité	-20
	Spence Bay	New Unit(s) - Nouvelle(s) unité(s)	995
		Unit(s) removed - Unite(s) enlevée(s)	-270
	Tuktoyaktuk	New Unit(s) - Nouvelle(s) unité(s)	1,270
		Unit(s) removed - Unite(s) enlevée(s)	-1,270
	Whale Cove	Capacity change - Changement de capacité	-25
	Wrigley	New Unit(s) - Nouvelle(s) unité(s)	240
		Unit(s) removed - Unite(s) enlevée(s)	-200
	Yellowknife	Capacity change - Changement de capacité	-30
		Total N W T Power Corp	**-1,540**
Northland Utilities(NWT) Ltd	Snare Lake	New Unit(s) - Nouvelle(s) unité(s)	85
		Unit(s) removed - Unite(s) enlevée(s)	-55
		Total Northland Utilities(NWT) Ltd	**30**
		Total N.W.T. - T.N.O.	**-1,510**
		Total Internal combustion - Combustion interne	**31,474**

TABLE 4. Changes to Generating Capacity in 1991

TABLEAU 4. Changements de capacité génératrice en 1991

Combustion turbine - Turbine à combustion			KW
New Brunswick - Nouveau Brunswick			
New Brunswick Electric Power Comm	Millbank	New Unit(s) - Nouvelle(s) unité(s)	400,000
	Ste. Rose	New Unit(s) - Nouvelle(s) unité(s)	100,000
		Total New Brunswick Electric Power Comm	**500,000**
		Total New Brunswick - Nouveau Brunswick	**500,000**
Ontario			
Centra Gas Ontario Inc.	Fort Frances	New plant - Nouvelle centrale	47,230
		Total Centra Gas Ontario Inc.	**47,230**
Cochrane Power Corp.	Cochrane	New plant - Nouvelle centrale	25,000
		Total Cochrane Power Corp.	**25,000**
Northland Power Corp	Kirkland Lake	New plant - Nouvelle centrale	69,000
		Total Northland Power Corp	**69,000**
		Total Ontario	**141,230**
British Columbia - Colombie-Britannique			
British Columbia Hydro & Power Auth	Fort Nelson	Plant closed - Centrale fermée	-5,000
		Total British Columbia Hydro & Power Auth	**-5,000**
		Total British Columbia - Colombie-Britannique	**-5,000**
		Total Combustion turbine - Turbine à combustion	**636,230**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Newfoundland - Terre-Neuve										
Abitibi Price Inc										
Bishops Falls Exploits River	49 01	55 30	1916 1953	1,500 1,500	1928 1953	1,500 1,500	1953 1953	1,500 2,200	1953 1953 1953 Total	1,600 900 900 13,100
Buchans Buchams Lake	48 49	56 52							1988 Total	1,850 1,850
Grand Falls Exploits River	49 01	55 40	1909	1,350	1909 1950	1,350 4,000	1950 1950	4,000 4,000	1950 1987 Total	4,000 26,000 44,700
					Total Abitibi Price Inc					**59,650**
Churchill Falls Labrador Corp Ltd										
Churchill Falls Churchill River	53 40	63 80	1971 1973	500,000 500,000	1971 1973 1974	475,000 503,500 500,000	1972 1973 1974	500,000 500,000 475,000	1972 1974 1974 Total	500,000 500,000 475,000 5,428,500
					Total Churchill Falls Labrador Corp Ltd					**5,428,500**
Deer Lake Power Co Ltd										
Deer Lake Grand Lakes	49 10	57 25	1925 1925	11,284 11,305	1925 1925	11,305 11,284	1925 1925	11,305 11,284	1925 1929 1929 Total	11,284 22,800 22,800 124,651
Watsons Brook Corner Brook	48 57	57 57					1958	4,600	1958 Total	4,600 9,200
					Total Deer Lake Power Co Ltd					**133,851**
Iron Ore Co Of Canada										
Menihek Menihek Lake	54 28	66 36			1954	4,250	1954	4,250	1960 Total	10,200 18,700
					Total Iron Ore Co Of Canada					**18,700**
Newfoundland & Labrador Hydro										
Bay D'Espoir Victoria R & White Bear R	47 56	55 46	1967	76,500	1967 1970	76,500 76,500	1967 1970	76,500 76,500	1968 1977 Total	76,500 154,000 613,000
Cat Arm Cat Arm River	50 10	56 45					1985	71,725	1985 Total	71,725 143,450
Hinds Lake Hinds Lake	49 05	57 12							1980 Total	75,000 75,000
Paradise River Burnt Ile System	47 38	54 28							1987 Total	8,010 8,010
Snooks Arm Sisters System	49 51	55 33							1957 Total	560 560
Upper Salmon Victoria R & White Bear R	56 12	48 10							1982 Total	84,000 84,000
Venams Bight Burnt Ile System	49 52	55 40							1957 Total	360 360
					Total Newfoundland & Labrador Hydro					**924,380**
Newfoundland Light & Power Co Ltd										
Cape Broyle Horse Chops River	47 05	52 57							1952 Total	6,000 6,000
Fall Pond Overfall Brook	46 56	55 22							1939 Total	400 400

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Newfoundland - Terre-Neuve										
Newfoundland Light & Power Co Ltd										
Hearts Content	47 52	53 22							1960	2,400
Southern Cove Brook									Total	2,400
Horse Chops	47 08	52 57							1953	7,650
Horse Chops River									Total	7,650
Lawn	46 56	55 33							1983	708
Lawn River									Total	708
Lockston	48 23	53 21					1955	1,500	1961	1,500
Lockston River									Total	3,000
Lookout Brook	48 23	58 12					1958	2,400	1983	2,670
Lookout Brook									Total	5,070
Mobile	47 13	52 50							1951	9,350
Mobile River									Total	9,350
Morris	47 15	52 56							1983	1,091
Mobile River									Total	1,091
New Chelsea	48 02	53 13							1957	4,000
New Chelsea Brook									Total	4,000
Petty Harbour	47 28	52 43			1908	1,600	1926	1,800	1986	1,506
Second Pond									Total	4,906
Pierres Brook	47 17	52 50							1931	3,200
Pierres Brook									Total	3,200
Pitmans Pond	48 04	53 12							1959	800
New Chelsea Brook									Total	800
Port Union	48 30	53 05					1918	280	1918	280
Port Union River									Total	560
Rattling Brook	49 05	55 16					1958	6,375	1958	6,375
Rattling Brook									Total	12,750
Rocky Pond	47 11	52 53							1943	3,200
Lamanche Canal									Total	3,200
Sandy Brook	48 56	55 48							1963	5,950
Sandy Brook									Total	5,950
Seal Cove	47 26	53 06					1922	1,200	1927	2,540
Seal Cove Brook									Total	3,740
Topsail	47 32	52 56							1983	2,280
Topsail Brook									Total	2,280
Tors Cove	47 13	52 51			1942	2,000	1942	2,000	1951	2,500
Tors Cove Pond									Total	6,500
Victoria	47 46	53 14							1914	450
Victoria Brook									Total	450
West Brook	46 55	55 23							1942	700
West Brook									Total	700
			Total Newfoundland Light & Power Co Ltd							**84,705**
			Total Newfoundland - Terre-Neuve							**6,649,786**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Minas Basin Pulp & Power Co Ltd										
Salmon Hole Panuke Lake	44 56	64 03							1938 Total	2,000 2,000
St Croix St Croix River	44 56	64 03							1934 Total	3,000 3,000
			Total Minas Basin Pulp & Power Co Ltd							**5,000**
Nova Scotia Power Corp										
Avon #1 Avon River	44 52	64 13					1958	3,750	1991 Total	4,000 7,750
Avon #2 Avon River	44 52	64 13							1929 Total	3,000 3,000
Big Falls Mersey River	44 06	64 55					1929	4,500	1929 Total	4,500 9,000
Cowie Falls Mersey River	44 04	64 46					1938	3,600	1938 Total	3,600 7,200
Deep Brook Mersey River	44 03	64 47					1950	4,500	1950 Total	4,500 9,000
Dickie Brook Dickie Brook	45 25	61 30					1948	1,200	1948 Total	2,600 3,800
Fall River Mcleods Brook	44 49	63 37							1985 Total	500 500
Fourth Lake Sissiboo River	44 31	63 43							1983 Total	3,000 3,000
Gisborne Mcleods Brook	45 07	62 21							1982 Total	3,500 3,500
Gulch Bear River	44 34	65 38							1952 Total	6,000 6,000
Harmony Medway River	44 25	65 02							1943 Total	600 600
Hells Gate Black River	45 03	64 25					1930	3,360	1949 Total	3,570 6,930
Hollow Bridge Black River	45 01	64 22							1942 Total	5,312 5,312
Lequille Allain River	44 43	65 29							1968 Total	11,180 11,180
Lower Great Brook Mersey River	44 05	64 39					1955	2,250	1955 Total	2,250 4,500
Lower Lake Falls Mersey River	44 08	64 55					1929	3,690	1929 Total	3,690 7,380
Lumsden Black River	45 01	64 25							1949 Total	2,800 2,800
Malay Falls East River	44 59	62 29			1924	1,200	1924	1,200	1924 Total	1,200 3,600
Methals Gaspereaux Lake	44 57	64 26							1949 Total	3,400 3,400
Mill Lake North East River	44 43	63 54					1922	1,280	1922 Total	1,280 2,560
Nictaux Nictaux River	44 55	65 01							1954 Total	6,800 6,800
Paradise Paradise Brook	44 50	65 15							1950 Total	3,600 3,600

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Nova Scotia Power Corp										
Ridge Bear River	44 33	65 36							1957 Total	4,000 4,000
Roseway Roseway River	43 46	65 20					1921	600	1937 Total	320 920
Ruth Falls East River	44 58	62 30			1925	2,000	1925	2,000	1936 Total	2,970 6,970
Sandy Lake Indian River	44 43	63 55					1928	1,600	1928 Total	1,600 3,200
Sissiboo Falls Sissiboo River	44 24	65 54							1961 Total	6,000 6,000
Tidal Unit Meleods Brook	44 45	65 30							1982 Total	19,458 19,458
Tide Water North East River	44 42	63 53					1922	2,320	1922 Total	2,320 4,640
Tusket Tusket River	43 53	65 58			1929	720	1929	720	1929 Total	720 2,160
Upper Lake Falls Rossignol Lake	44 09	64 58					1929	2,700	1929 Total	2,700 5,400
Weymouth Falls Sissiboo River	44 24	65 56					1961	9,000	1967 Total	9,000 18,000
White Rock Gaspereaux River	45 04	64 22							1952 Total	3,200 3,200
Wreck Cove Cheticamp River	46 32	60 26					1978	100,000	1978 Total	100,000 200,000
			Total Nova Scotia Power Corp							**385,360**
			Total Nova Scotia - Nouvelle Ecosse							**390,360**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
New Brunswick - Nouveau Brunswick										
B J Hargrove Ltd										
Hargrove	46 31	67 36					1970	150	1978	350
Monquart River									Total	500
Total B J Hargrove Ltd										**500**
Consolidated-Bathurst Ltd										
Great Falls	47 22	65 54			1921	3,600	1921	3,600	1930	3,600
Nepisequit River									Total	10,800
Total Consolidated-Bathurst Ltd										**10,800**
Department Forests Mines & Energy										
Musquash	45 12	66 21					1920	2,320	1920	2,320
Musquash River									Total	4,640
Total Department Forests Mines & Energy										**4,640**
Edmundston Corp Of										
Green River	47 27	68 19			1930	900	1984	1,000	1984	1,000
Green River									Total	2,900
Total Edmundston Corp Of										**2,900**
Fraser Inc										
Edmundston	47 22	68 20					1918	1,000	1918	1,000
Madawaska River									Total	2,000
Total Fraser Inc										**2,000**
Maine-New Brunswick Elec Power Ltd										
Tinker	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952	3,520
Aroostook River									1965	20,800
									Total	30,840
Total Maine-New Brunswick Elec Power Ltd										**30,840**
New Brunswick Electric Power Comm										
Beechwood	46 33	67 41			1957	36,000	1958	36,000	1962	40,500
Saint John River									Total	112,500
Grand Falls	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931	15,750
Saint John River									Total	63,000
Mactaquac	45 57	66 52	1968	102,600	1968	102,600	1968	102,600	1972	110,000
Saint John River							1979	110,000	1980	110,000
									Total	637,800
Milltown	45 10	67 18	1920	700	1920	700	1920	700	1947	250
St Croix River					1962	300	1968	400	1969	600
									Total	3,650
Sisson	47 16	67 15							1965	10,000
Sisson Lake									Total	10,000
Tobique	46 46	67 37					1953	10,000	1953	10,000
Tobique River									Total	20,000
Total New Brunswick Electric Power Comm										**846,950**
St George Pulp & Paper Co Ltd										
St George	45 07	66 50	1950	700	1950	700	1978	1,500	1978	1,500
Magaguadavic River									Total	4,400
Total St George Pulp & Paper Co Ltd										**4,400**
Total New Brunswick - Nouveau Brunswick										**903,030**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Albright & Wilson Amerique										
Buckingham	45 35	75 25	1915	1,440	1920	1,440	1928	1,440	1939	1,836
Rivière du Lièvre									1986	1,980
									Total	8,136
Total Albright & Wilson Amerique										**8,136**
Belleterre Comm Hydro Elect										
Winneway	47 35	78 33					1938	1,169	1942	1,169
Rivière Winneway									Total	2,338
Total Belleterre Comm Hydro Elect										**2,338**
Centrale S P C Inc										
Chicoutimi	48 25	71 04							1956	32,000
Rivière Chicoutimi									Total	32,000
Total Centrale S P C Inc										**32,000**
Coaticook Ville De										
Belding	45 08	71 40					1927	720	1927	720
Rivière Coaticook									Total	1,440
Penman							1985	550	1985	550
Rivière St-François									Total	1,100
Saint Paul							1985	450	1985	450
Rivière St-François									Total	900
Total Coaticook Ville De										**3,440**
Consolidated Bathurst Inc										
Grand Baie #2	48 16	70 52							1918	460
Rivière Ha Ha									Total	460
Total Consolidated Bathurst Inc										**460**
Daishowa Inc										
Forestville	48 44	69 04							1954	1,000
Rivière Sault Au Cochon									Total	1,000
Total Daishowa Inc										**1,000**
Dominion Textile Inc										
Magog	45 17	72 06					1920	1,000	1920	1,000
Lac Memphremagog									Total	2,000
Total Dominion Textile Inc										**2,000**
E B Eddy Forest Products Ltd										
Chaudiere Falls	45 25	75 43			1913	4,000	1913	4,000	1913	4,000
Ottawa River									Total	12,000
Total E B Eddy Forest Products Ltd										**12,000**
Hydro Québec										
Anse St Jean	48 12	70 17							1957	400
Rivière St-Jean									Total	400
Beauharnois	45 19	73 55	1932	40,000	1932	40,000	1935	40,000	1935	40,000
Fleuve St-Laurent			1939	37,300	1941	37,300	1941	37,300	1948	37,300
			1950	40,000	1950	41,120	1951	41,120	1951	41,120
			1952	40,000	1953	40,000	1953	40,000	1953	40,000
			1959	55,250	1959	55,250	1959	55,250	1959	55,250
			1959	55,250	1960	55,250	1960	55,250	1960	55,250
			1961	55,250	1961	55,250	1981	46,750	1982	46,750
			1983	46,750	1983	46,750	1983	46,750	1984	46,750
			1986	46,750	1986	46,750	1987	46,750	1990	46,750
									Total	1,652,560

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Hydro Québec										
Beaumont Rivière St-Maurice	45 32	72 49	1958	40,500	1958	40,500	1958 1959	40,500 40,500	1958 1959 Total	40,500 40,500 243,000
Bersimis #1 Rivière Bersimis	47 18	69 33	1956 1987	114,000 120,000	1956 1987	114,000 120,000	1957 1988	114,000 120,000	1957 1991 Total	114,000 120,000 936,000
Bersimis #2 Rivière Bersimis	49 11	69 13	1987	159,600	1988	159,600	1991	159,600	1991 Total	159,600 638,400
Bryson Rivière Outaouais	45 40	76 38			1925	18,000	1929	18,000	1981 Total	25,000 61,000
Carillon Rivière Outaouais	45 34	74 23	1962 1963 1963	46,750 46,750 46,750	1962 1963 1963	46,750 46,750 46,750	1962 1963 1964 1964	46,750 46,750 46,750 46,750	1962 1963 1964 1964 Total	46,750 46,750 46,750 46,750 654,500
Chelsea Rivière Gatineau	45 31	75 47	1927	28,800	1927	28,800	1927	28,800	1929 1939 Total	28,800 28,800 144,000
Chute Bell Rivière Rouge	45 46	74 41			1915	1,600	1915	1,600	1920 Total	1,600 4,800
Chute Burroughs Rivière Niger	45 09	72 01							1929 Total	1,600 1,600
Chute Garneau Rivière Chicoutimi	48 23	71 02							1925 Total	2,240 2,240
Chute Hemmings Rivière St-François	45 52	72 27	1925	4,800	1925	4,800	1925 1925	4,800 4,800	1925 1925 Total	4,800 4,800 28,800
Chute Des Chats Rivière Outaouais	45 29	76 14	1931	22,325	1931	22,325	1931	22,325	1931 Total	22,325 89,300
Corbeau Rivière Gatineau	46 19	75 57					1926	1,000	1926 Total	1,000 2,000
Drummondville Rivière St-François	45 53	72 29	1910	2,500	1910	2,500	1925	4,800	1925 Total	4,800 14,600
Grand-Mère Rivière St-Maurice	45 37	72 41	1915 1916	15,725 15,725	1915 1916	18,000 15,725	1915 1921	15,725 15,725	1916 1922 1984 Total	15,725 15,725 21,500 149,575
Hart Jaune Petite Manicouagan L	51 49	67 48			1960	16,150	1960	16,150	1960 Total	16,150 48,450
Hull #2 Rivière Outaouais	45 43	75 21	1920	5,760	1920	5,760	1923	5,760	1969 Total	10,000 27,280
L G 2 Rivière La Grande	53 47	77 28	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1981 1981 Total	333,000 333,000 333,000 333,000 5,328,000
L G 2A Rivière La Grande	53 47	77 28			1991	333,000	1991	333,000	1991 Total	333,000 999,000
L G 3 Rivière La Grande	53 44	75 59	1982 1983 1983	192,000 192,000 192,000	1982 1983 1983	192,000 192,000 192,000	1982 1983 1984	192,000 192,000 192,000	1983 1983 1984 Total	192,000 192,000 192,000 2,304,000
L G 4 Rivière La Grande	53 52	73 28	1984 1984	294,500 294,500	1984 1984	294,500 294,500	1984 1986	294,500 294,500	1984 1986 1986 Total	294,500 294,500 294,500 2,650,500

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
La Gabelle Rivière St-Maurice	46 27	72 44	1970	27,360	1971	27,725	1972	27,360	1973 1975 Total	27,360 26,775 136,580
La Tuque Rivière St-Maurice	47 27	72 48	1940	36,000	1940	36,000	1943 1984	36,000 38,000	1955 1985 Total	36,000 38,000 220,000
Les Cèdres Fleuve St-Laurent	45 18	74 02	1914 1914 1914 1922	9,000 9,000 9,000 9,000	1914 1914 1916 1922	9,000 9,000 9,000 9,000	1914 1914 1918 1923 1924	9,000 9,000 9,000 9,000 9,000	1914 1914 1918 1924 1924 Total	9,000 9,000 9,000 9,000 9,000 162,000
Magpie Rivière Magpie	50 19	64 27					1961	900	1961 Total	900 1,800
Manic #1 Rivière Manicouagan	49 11	68 20			1966	61,470	1966	61,470	1967 Total	61,470 184,410
Manic #2 Rivière Manicouagan	49 20	68 26	1965 1965	126,900 126,900	1965 1966	126,900 126,900	1965 1966	126,900 126,900	1965 1967 Total	126,900 126,900 1,015,200
Manic #3 Rivière Manicouagan	49 44	68 36	1975	197,200	1976	197,200	1976 1976	197,200 197,200	1976 1976 Total	197,200 197,200 1,183,200
Manic #5 Rivière Manicouagan	50 39	68 44	1970 1971	161,500 161,500	1970 1971	161,500 161,500	1970 1991	161,500 191,000	1971 1991 Total	161,500 191,000 1,351,000
Manic #5 PA Rivière Manicouagan	50 39	68 44	1989	266,000	1989	266,000	1990	266,000	1990 Total	266,000 1,064,000
Mitis #1 Rivière Mitis	48 36	68 08					1922	2,400	1929 Total	4,000 6,400
Mitis #2 Rivière Mitis	48 37	68 09							1947 Total	4,250 4,250
Outardes #2 Rivière aux Outardes	49 08	68 23			1978	151,300	1978	151,300	1978 Total	151,300 453,900
Outardes #3 Rivière aux Outardes	49 33	68 44	1969	189,050	1969	189,050	1969	189,050	1969 Total	189,050 756,200
Outardes #4 Rivière aux Outardes	49 42	68 56	1969	158,000	1969	158,000	1969	158,000	1969 Total	158,000 632,000
Paugan Rivière Gatineau	45 49	75 56	1956 1986	32,400 31,100	1983 1987	31,100 31,100	1984 1988	31,100 31,100	1985 1990 Total	31,100 31,100 250,100
Pont Arnaud Rivière Chicoutimi	71 08	48 25			1912	1,700	1917	1,875	1917 Total	1,875 5,450
Première Chute Rivière Outaouais	47 36	79 27	1968	31,050	1969	31,050	1969	31,050	1975 Total	31,050 124,200
Rapide #2 Rivière Outaouais	48 56	78 35	1954	12,000	1954	12,000	1956	12,000	1964 Total	12,000 48,000
Rapide #7 Rivière Outaouais	47 46	78 19	1941	14,250	1941	14,250	1941	14,250	1949 Total	14,250 57,000
Rapide Blanc Rivière St-Maurice	47 48	72 59	1934	30,600	1955	30,600	1985 1988	33,600 33,600	1987 1991 Total	33,600 33,600 195,600
Rapide Des Iles Rivière Outaouais	47 35	78 21	1966	36,630	1967	36,630	1967	36,630	1973 Total	36,630 146,520
Rapide Farmers Rivière Gatineau	45 30	75 47	1927	19,125	1927	20,000	1927	20,000	1929 1947 Total	20,000 19,125 98,250

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Hydro Québec										
Rapide des Quinze Rivière Outaouais	47 35	79 18	1951	26,000	1955	26,000	1984 1990	11,000 10,280	1985 1990 Total	11,000 10,280 94,560
Rawdon Rivière Ouareau	46 03	73 44							1928 Total	1,720 1,720
Rivière des Prairies Rivière des Prairies	45 35	73 39	1929	7,500	1929	7,500	1930 1986	7,500 8,600	1985 1987 Total	8,600 8,600 48,300
Sept Chutes Rivière Ste Anne Du Nord	47 07	70 50	1916	4,680	1916	4,680	1916	4,680	1916 Total	4,680 18,720
Shawinigan #2 Rivière St-Maurice	46 32	72 46	1911 1987	14,000 15,300	1911 1987	14,000 38,900	1986 1988	15,300 15,300	1986 1990 Total	39,800 38,900 191,500
Shawinigan #3 Rivière St-Maurice	46 32	72 46			1983	57,300	1984	57,300	1984 Total	57,300 171,900
St Alban Rivière Ste-Anne	46 42	72 05							1927 Total	3,000 3,000
St Narcisse Rivière Batiscan	46 33	72 25					1926	7,500	1926 Total	7,500 15,000
St Raphael Rivière Du Sud	46 48	70 45			1921	850	1921	850	1921 Total	850 2,550
Trenche Rivière St-Maurice	45 45	72 52	1950	47,700	1982	50,400	1983 1985	50,400 50,400	1984 1991 Total	50,400 50,400 299,700
				Total Hydro Québec						**24,923,015**
Hydro Sherbrooke										
Abenaquis Rivière Magog	45 24	71 53			1910	800	1910	800	1910 Total	800 2,400
Drummond Rivière Magog	45 24	71 53					1928	580	1928 Total	300 880
Eustis Rivière Coaticook	45 18	71 53							1987 Total	700 700
Frontenac Rivière Magog	45 24	71 54					1917	1,250	1917 Total	1,250 2,500
Paton Rivière Magog	45 24	71 54					1959	720	1960 Total	720 1,440
Rock Forest Rivière Magog	45 20	72 00					1911	940	1911 Total	940 1,880
Weedon Rivière St-François	45 40	71 28			1920	1,040	1920	1,040	1926 Total	1,250 3,330
Westbury Rivière St-François	45 31	71 37					1928	2,000	1928 Total	2,000 4,000
				Total Hydro Sherbrooke						**17,130**
Hydromega Development Inc										
Mont Laurier Rivière du Lièvre	46 34	75 30			1937	560	1951	900	1951 Total	900 2,360
				Total Hydromega Development Inc						**2,360**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Iron Ore Co Of Canada										
Ste Marguerite Rivière Ste Marguerite	50 13	66 40					1954	8,800	1954 Total	8,800 17,600
Total Iron Ore Co Of Canada										**17,600**
Jonquière Ville De										
Jonquière #1 Rivière aux Sables	48 25	71 15					1924	1,280	1948 Total	2,812 4,092
Total Jonquière Ville De										**4,092**
La Cie Hydro Electric Manicouagan										
McCormick Dam Rivière Manicouagan	49 12	68 20	1952	35,625	1957 1965	40,000 56,250	1958 1965	40,000 56,250	1958 1991 Total	40,000 47,500 315,625
Total La Cie Hydro Electric Manicouagan										**315,625**
La Cie Price Ltée										
Adam Cunningham Lac Brochet	48 40	71 10							1953 Total	6,375 6,375
Chicoutimi Rivière Chicoutimi	48 25	71 03							1923 Total	9,900 9,900
Chute aux Galets Rivière Shipshaw	48 40	71 11					1921	6,800	1921 Total	6,800 13,600
Jim Gray Lac Lamothe	48 42	71 10					1953	25,500	1953 Total	25,500 51,000
Jonquière Mill Rivière aux Sables	48 25	71 15					1926	1,200	1942 Total	1,200 2,400
Kenogami Rivière aux Sables	48 25	71 15					1912	2,345	1912 Total	2,345 4,690
Murdock Willson Rivière Shipshaw	48 27	70 14							1957 Total	51,000 51,000
Total La Cie Price Ltée										**138,965**
Maclaren Quebec Power Co										
Dufferin Falls Rivière du Lièvre	45 36	75 25					1958	19,125	1959 Total	19,125 38,250
High Falls Rivière du Lièvre	45 47	75 38	1929	25,000	1929	25,000	1929	25,000	1933 Total	25,000 100,000
Masson Rivière du Lièvre	45 34	75 20	1933	28,000	1933	28,000	1933	28,000	1933 Total	28,000 112,000
Total Maclaren Quebec Power Co										**250,250**
Magog Ville De										
Magog Lac Memphremagog	45 16	72 07					1911	900	1911 Total	900 1,800
Total Magog Ville De										**1,800**
Papier Journal Domtar Ltée										
Birds Rivière Jacques Cartier	46 44	71 42							1937 Total	1,920 1,920
Total Papier Journal Domtar Ltée										**1,920**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Pembroke Electric light Co Ltd										
Waltham Rivière Noire	45 55	76 55	1917	1,250	1940	1,530	1944	1,800	1950 1951 Total	2,250 2,250 9,080
Total Pembroke Electric light Co Ltd										**9,080**
Soc d'Elect et de Chimie Alcan Ltée										
Chute à Caron Rivière Saguenay	48 25	71 15	1931	45,000	1931	45,000	1932	45,000	1934 Total	45,000 180,000
Chute à la Savanne Rivière Péribonka	48 49	71 47	1953	37,450	1953	37,450	1953	37,450	1953 1953 Total	37,450 37,450 187,250
Chute des Passes Rivière Péribonka	49 54	71 15	1959	148,500	1959	148,500	1959	148,500	1960 1960 Total	148,500 148,500 742,500
Chute du Diable Rivière Péribonka	48 47	71 42	1952	37,450	1952	37,450	1952	37,450	1952 1952 Total	37,450 37,450 187,250
Isle Maligne Lac St-Jean	48 35	71 38	1925 1925 1926	28,000 28,000 28,000	1925 1925 1926	28,000 28,000 28,000	1925 1925 1928	28,000 28,000 28,000	1925 1925 1937 Total	28,000 28,000 28,000 336,000
Shipshaw Rivière Saguenay	48 26	71 12	1942 1943 1943	60,000 60,000 60,000	1942 1943 1943	60,000 60,000 60,000	1943 1943 1943	58,500 60,000 60,000	1943 1943 1943 Total	58,500 60,000 60,000 717,000
Total Soc d'Elect et de Chimie Alcan Ltée										**2,350,000**
Total Quebec										**28,093,211**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Abitibi Price Inc										
Iroquois Falls	48 46	80 40	1949	1,200	1949	1,200	1949	2,025	1949	2,025
Abitibi River			1949	2,025	1949	2,025	1949	2,025	1949	1,280
			1949	1,280	1949	1,280	1949	1,280	1949	1,280
							1949	1,280	1949	1,280
									Total	21,485
Island Falls	49 35	81 23	1979	9,600	1981	9,600	1982	9,600	1986	9,600
Abitibi River									Total	38,400
Twin Falls	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921	4,050
Abitibi Lake									1927	4,050
									Total	20,250
			Total Abitibi Price Inc							**80,135**
Boise Cascade Canada Ltd										
Calm Lake	48 48	92 10					1928	4,675	1928	4,675
Calm Lake									Total	9,350
Fort Frances	48 38	93 20	1955	1,600	1955	1,600	1955	1,600	1955	1,600
Rainy River			1955	1,600	1955	1,600	1955	1,600	1955	1,600
									Total	12,800
Kenora	49 45	94 33	1923	1,000	1923	1,250	1923	1,250	1923	1,000
Lake Of The Woods			1923	1,000	1923	1,250	1924	1,250	1924	1,000
							1924	1,250	1924	1,250
									Total	11,500
Norman	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925	3,300
Lake Of The Woods									1925	3,300
									Total	16,500
Sturgeon Falls	48 42	92 15					1927	3,825	1927	3,825
Seine River									Total	7,650
			Total Boise Cascade Canada Ltd							**57,800**
Bracebridge Hydro										
Bracebridge Falls	45 03	79 19					1902	300	1905	300
Muskoka River									Total	600
High Falls	45 00	79 15							1948	800
Muskoka River									Total	800
Wilsons Falls	45 02	79 19							1909	600
Muskoka River									Total	600
			Total Bracebridge Hydro							**2,000**
Campbellford Town Of										
Crow Bay	44 20	77 46					1908	900	1912	1,175
Trent Canal									Total	2,075
			Total Campbellford Town Of							**2,075**
Canadian Niagara Power Co Ltd										
Rankine	43 04	79 04	1904	7,500	1904	7,500	1905	7,500	1906	7,500
Niagara River			1906	7,500	1910	9,375	1913	9,375	1916	9,375
					1916	9,375	1917	9,375	1924	10,300
									Total	94,675
			Total Canadian Niagara Power Co Ltd							**94,675**
E B Eddy Forest Products Ltd										
Eddy	45 25	75 43			1909	3,000	1909	3,000	1912	3,300
Ottawa River									Total	9,300
Espanola	46 16	81 46							1945	8,200
Spanish River									Total	8,200
			Total E B Eddy Forest Products Ltd							**17,500**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Gananoque Light & Power Ltd										
Brewers Mills Cataraqui River	44 24	76 19			1940	300	1940	300	1940 Total	300 900
Gananoque Gananoque River	44 20	76 10							1939 Total	600 600
Jones Falls Cataraqui River	44 33	76 14	1949	180	1949	800	1949	800	1954 Total	800 2,580
Kingston Mills Cataraqui River	44 18	76 27			1914	600	1926	800	1977 Total	500 1,900
Washburn Cataraqui River	44 23	76 20							1985 Total	150 150
			Total Gananoque Light & Power Ltd							**6,130**
Great Lakes Power Co Ltd										
Andrews Falls Montreal River	47 14	84 39			1938	8,100	1942	8,100	1975 Total	22,500 38,700
Clergue Lake Superior	46 31	84 21			1982	18,200	1982	18,200	1982 Total	18,200 54,600
Gartshore Falls Montreal River	47 15	84 35							1958 Total	20,000 20,000
Harris Magpie River	47 57	84 50							1990 Total	12,500 12,500
High Falls Michipicoten River	47 56	84 43			1929	6,750	1930	6,750	1950 Total	9,675 23,175
Hogg Montreal River	47 12	84 36							1964 Total	15,000 15,000
Hollingsworth Falls Michipicoten River	47 26	84 31							1959 Total	20,000 20,000
Mackay Montreal River	47 17	84 27			1937	9,000	1941	9,000	1957 Total	22,500 40,500
Mcphail Falls Michipicoten River	47 56	84 40					1954	5,000	1954 Total	5,000 10,000
Mission Falls Magpie River	47 56	84 50							1990 Total	15,500 15,500
Scott Falls Michipicoten River	47 56	84 45					1952	6,800	1952 Total	6,800 13,600
Steephill Falls Magpie River	48 50	84 44							1990 Total	15,500 15,500
			Total Great Lakes Power Co Ltd							**279,075**
Inco Metals Co										
Big Eddy Spanish River	46 23	81 35			1929	7,200	1929	7,200	1985 Total	6,700 21,100
High Falls Spanish River	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966 1966 Total	3,000 3,000 17,550
Nairn Spanish River	46 21	81 35			1917	1,500	1917	1,500	1919 Total	1,500 4,500
Wabageshik Vermilion River	46 19	81 31					1912	1,600	1935 Total	2,140 3,740
			Total Inco Metals Co							**46,890**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Macmillan Bloedel Ltd										
Sturgeon Falls Sturgeon River	46 22	79 55	1912	1,800	1932	1,415	1942 1942	1,685 1,350	1942 1964 Total	1,685 1,415 9,350
Total Macmillan Bloedel Ltd										**9,350**
Malette Kraft Pulp And Power										
Smooth Rock Falls Mattagami River	49 12	81 38					1917	4,000	1917 Total	4,000 8,000
Total Malette Kraft Pulp And Power										**8,000**
Ontario Hydro										
Abitibi Canyon Abitibi River	49 53	81 34	1933	41,225	1977	63,000	1977	43,200	1978 1979 Total	43,200 43,200 233,825
Aguasabon Aguasabon River	48 47	87 08					1948	20,250	1948 Total	20,250 40,500
Alexander Nipigon River	49 08	88 21	1930	12,750	1931	12,750	1931	12,750	1945 1958 Total	13,500 13,500 65,250
Arnprior Madawaska River	45 26	76 21					1976	37,050	1976 Total	37,050 74,100
Aubrey Falls Mississagi River	46 58	83 13					1969	65,075	1969 Total	65,075 130,150
Auburn Otonabee River	44 19	78 19			1911	625	1911	625	1987 Total	625 1,875
Barrett Chute Madawaska River	45 15	76 45	1942	20,400	1942	20,400	1968	55,800	1968 Total	55,800 152,400
Big Chute Severn River	44 53	79 41	1911	900	1911	900	1911	900	1919 Total	1,280 3,980
Big Eddy Muskoka River	45 01	79 45					1941	3,825	1941 Total	3,825 7,650
Bingham Chute South River	46 05	79 24					1923	360	1924 Total	360 720
Calabogie Madawaska River	45 18	76 42					1917	2,000	1917 Total	2,000 4,000
Cameron Nipigon River	49 09	88 20	1920	8,480	1920 1926	8,480 8,480	1925 1926	8,480 8,480	1925 1959 Total	8,480 19,000 69,880
Caribou Falls English River	50 15	94 58			1958	25,650	1958	25,650	1958 Total	25,650 76,950
Chats Falls Ottawa River	45 28	76 14	1958	19,975	1958	19,975	1958	19,975	1958 Total	19,975 79,900
Chenaux Ottawa River	45 35	76 40	1950 1951	15,300 15,300	1950 1951	15,300 15,300	1951 1951	15,300 15,300	1951 1951 Total	15,300 15,300 122,400
Coniston Wanapitei River	46 28	80 49			1905	800	1907	1,250	1915 Total	2,500 4,550
Crystal Falls Sturgeon River	46 27	79 52	1921	2,020	1921	2,020	1921	2,020	1921 Total	2,020 8,080
Decew Falls #1 Welland Canal	43 07	79 16	1904	5,300	1904	5,300	1905 1911	5,000 5,600	1905 1911 Total	5,900 4,800 31,900
Decew Falls #2 Welland Canal	43 07	79 16					1954	57,600	1955 Total	57,600 115,200

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Ontario Hydro										
Des Joachims Ottawa River	46 11	77 42	1950 1950	45,000 45,000	1950 1950	45,000 45,000	1950 1950	45,000 45,000	1950 1987 Total	45,000 45,000 360,000
Ear Falls English River	50 38	93 14	1930	4,000	1937	3,825	1940	5,400	1948 Total	5,400 18,625
Elliott Chute South River	46 04	79 23							1929 Total	1,440 1,440
Eugenia Beaver River	44 20	80 32			1915	1,200	1920	1,200	1987 Total	2,400 4,800
Frankford Trent River	44 11	77 36	1913	650	1913	650	1913	650	1913 Total	650 2,600
George W Rayner Mississagi River	46 26	83 23					1950	21,150	1950 Total	21,150 42,300
Hagues Reach Trent River	44 17	77 48			1925	1,120	1925	1,120	1925 Total	1,120 3,360
Hanna Chute South Muskoka River	45 00	79 18							1926 Total	1,120 1,120
Harmon Mattagami River	50 10	82 10					1965	64,600	1965 Total	64,600 129,200
Healey Falls Trent River	44 23	77 46			1913	3,000	1914	3,000	1919 Total	3,000 9,000
High Falls Mississippi River	44 57	76 36			1920	280	1920	280	1920 Total	700 1,260
Hound Chute Montreal River	47 18	79 42	1910	700	1910	700	1910	700	1911 Total	700 2,800
Indian Chute Montreal River	47 50	80 27					1923	1,530	1924 Total	1,530 3,060
Kakabeka Falls Kaministikwia River	48 25	89 38	1906	5,400	1906	5,400	1913	5,400	1914 Total	7,970 24,170
Kipling Mattagami River	50 15	82 08					1966	62,700	1987 Total	62,700 125,400
Lakefield Otonabee River	44 25	78 16							1928 Total	2,000 2,000
Little Long Mattagami River	50 00	82 10					1963	60,800	1963 Total	60,800 121,600
Lower Notch Montreal River	54 78	79 27					1971	114,000	1971 Total	114,000 228,000
Lower Sturgeon Mattagami River	48 49	81 29					1923	3,200	1923 Total	3,200 6,400
Manitou Falls English River	50 35	93 27	1956	14,400	1956	14,400	1956	14,400	1956 1958 Total	14,400 14,400 72,000
Matabitchuan Matabitchuan River	47 07	79 30	1910	1,690	1910	1,690	1910	1,690	1910 Total	1,690 6,760
Mc Vittie Wanapitei River	46 17	80 51					1912	1,125	1912 Total	1,125 2,250
Merrickville Rideau River	44 55	75 50					1915	440	1929 Total	400 840
Meyersburg Trent River	44 15	77 48			1924	1,600	1924	1,600	1924 Total	1,600 4,800
Mountain Chute Madawaska River	45 11	76 50					1967	71,250	1967 Total	71,250 142,500

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Ontario Hydro										
Nipissing South River	46 06	79 29					1909	1,050	1909 Total	1,050 2,100
Ontario Power Niagara River	43 05	79 05	1905 1908 1911	7,500 8,770 8,776	1905 1908 1911	7,500 8,770 8,776	1905 1909 1913	7,500 8,770 8,776	1906 1910 1913 Total	8,770 8,776 8,776 101,460
Otter Rapids Abitibi River	50 11	81 37	1961	43,700	1961	43,700	1963	43,700	1963 Total	43,700 174,800
Otto Holden Ottawa River	46 23	78 43	1952 1952	25,650 25,650	1952 1952	25,650 25,650	1952 1952	25,650 25,650	1952 1953 Total	25,650 25,650 205,200
Pine Portage Nipigon River	49 18	88 19	1950	29,700	1950	29,700	1954	34,650	1954 Total	34,650 128,700
Ragged Rapids Muskoka River	45 01	79 41					1938	3,825	1938 Total	3,825 7,650
Ranney Falls Trent River	44 18	77 48			1922	3,600	1922	3,600	1926 Total	720 7,920
Red Rock Falls Mississagi River	46 19	83 17					1960	20,250	1961 Total	20,250 40,500
Robert H Saunders St Lawrence River	45 01	74 47	1958 1958 1959 1959	57,000 57,000 57,000 57,000	1958 1958 1959 1959	57,000 57,000 57,000 57,000	1958 1958 1959 1959	57,000 57,000 57,000 57,000	1958 1959 1959 1959 Total	57,000 57,000 57,000 57,000 912,000
Sandy Falls Mattagami River	48 31	81 27			1911	950	1911	950	1916 Total	1,595 3,495
Seymour Trent River	44 19	77 46	1909	750	1909	600	1910	600	1911 1911 Total	600 600 3,150
Sidney Trent River	44 08	77 36	1911	800	1911	800	1911	800	1911 Total	800 3,200
Sills Island Trent River	44 12	77 36					1936	960	1942 Total	960 1,920
Silver Falls Kaministikwia River	48 41	89 37							1959 Total	45,000 45,000
Sir Adam Beck #1 Niagara River	43 09	79 03	1922 1955	36,000 50,800	1922 1955	36,000 50,800	1924 1971 1985	46,750 43,200 46,750	1924 1984 1986 Total	50,800 50,800 46,750 458,650
Sir Adam Beck #2 Niagara River	43 09	79 03	1954 1954 1955 1957	76,475 76,475 76,475 76,475	1954 1954 1955 1957	76,475 76,475 76,475 76,475	1954 1954 1955 1958	76,475 76,475 76,475 76,475	1954 1955 1955 1958 Total	76,475 76,475 76,475 76,475 1,223,600
Sir Adam Beck Pumping Niagara River	43 09	79 04	1957	29,450	1957	29,450	1957 1958	29,450 29,450	1958 1958 Total	29,450 29,450 176,700
Smoky Falls Mattagami River	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931 Total	13,200 52,800
South Falls South Muskoka River	45 00	79 18			1916	635	1925	1,600	1925 Total	1,600 3,835
Stewartville Madawaska River	45 25	76 30	1948	20,400	1948	20,400	1948	20,400	1969 1969 Total	45,900 45,900 153,000
Stinson Wanapitei River	46 31	80 43					1925	2,000	1925 Total	2,000 4,000

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Ontario Hydro										
Trethewey Falls South Muskoka River	44 59	79 16							1929 Total	1,600 1,600
Wawaitin Mattagami River	48 21	81 30	1912	3,000	1912	3,000	1913	2,500	1918 Total	2,500 11,000
Wells Mississagi River	46 20	83 35					1970	101,650	1970 Total	101,650 203,300
Whitedog Falls Winnipeg River	50 07	94 52			1958	21,600	1958	21,600	1958 Total	21,600 64,800
			Total Ontario Hydro							**6,529,975**
Orillia Water Light & Power Comm										
Matthias Muskoka River	45 00	79 18							1950 Total	2,812 2,812
Minden Gull River	44 56	78 43					1935	1,800	1935 Total	1,800 3,600
Swift Rapids Severn River	44 51	79 30			1966	2,700	1966	2,700	1978 Total	2,700 8,100
			Total Orillia Water Light & Power Comm							**14,512**
Ottawa Hydro										
Chaudiere #2 Ottawa River	45 25	75 43			1909	1,462	1909	1,462	1909 Total	1,462 4,386
Chaudiere #4 Ottawa River	45 25	75 43					1900	3,960	1900 Total	3,960 7,920
			Total Ottawa Hydro							**12,306**
Parry Sound Public Utilities Comm										
Parry Sound Seguin Basin	45 22	80 01					1919	420	1919 Total	920 1,340
			Total Parry Sound Public Utilities Comm							**1,340**
Peterborough Utilities Comm										
Peterborough Otonabee River	44 18	78 19			1902	1,200	1905	1,400	1920 Total	1,500 4,100
			Total Peterborough Utilities Comm							**4,100**
Renfrew Hydro Electric Comm										
Plant #1 Bonnechere River	45 30	76 43			1912	270	1912	270	1954 Total	480 1,020
Plant #2 Bonnechere River	45 30	76 43					1900	580	1900 Total	380 960
			Total Renfrew Hydro Electric Comm							**1,980**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Hydro Kapuskasing River	49 30	82 25							1923 Total	1,800 1,800
			Total Spruce Falls Power & Paper Co Ltd							**1,800**
St Lawrence Seaway Authority										
Welland Welland Canal	43 09	79 11			1932	5,000	1932	5,000	1932 Total	5,000 15,000
			Total St Lawrence Seaway Authority							**15,000**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Sundridge Power										
Eagle River	49 48	93 13							1928	1,760
Eagle River									Total	1,760
Mckenzie Falls	49 49	93 13							1938	1,120
Eagle River									Total	1,120
Wainwright Falls	49 50	92 53							1928	1,100
Wabigoon River									Total	1,100
			Total Sundridge Power							**3,980**
Trent University										
Nassau	44 21	78 18			1902	600	1902	600	1926	1,200
Otonabee River									Total	2,400
			Total Trent University							**2,400**
			Total Ontario							**7,191,023**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Manitoba										
Manitoba Hydro										
Grand Rapids Saskatchewan River	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968 Total	109,250 437,000
Great Falls Winnipeg River	50 27	96 00	1923	18,900	1926	18,900	1927 1984	18,900 24,250	1928 1988 Total	18,900 24,250 124,100
Jenpeg Nelson River	54 32	98 02	1977	28,000	1978	28,000	1978 1979	28,000 28,000	1978 1979 Total	28,000 28,000 168,000
Kelsey Nelson River	56 02	96 32	1960	33,750	1960 1961	33,750 33,750	1960 1969	33,750 33,750	1960 1972 Total	33,750 33,750 236,250
Kettle Rapids Nelson River	56 23	94 38	1970 1972 1973	102,000 102,000 102,000	1971 1972 1974	102,000 102,000 102,000	1971 1973 1974	102,000 102,000 102,000	1971 1973 1974 Total	102,000 102,000 102,000 1,224,000
Laurie River No 1 Laurie River	56 14	101 00					1952	2,475	1952 Total	2,475 4,950
Laurie River No 2 Laurie River	56 15	101 07							1958 Total	5,400 5,400
Limestone Nelson River	56 31	94 07	1990	123,240	1990 1991	123,240 123,240	1990 1991	123,240 123,240	1991 1991 Total	123,240 123,240 862,680
Long Spruce Nelson River	56 24	94 22	1977 1978	97,750 97,750	1977 1978	97,750 97,750	1978 1979 1979	97,750 97,750 97,750	1978 1979 1979 Total	97,750 97,750 97,750 977,500
McArthur Winnipeg River	50 24	96 00	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955 Total	7,650 7,650 61,200
Pine Falls Winnipeg River	50 34	96 11	1951	13,950	1951	13,950	1952 1990	13,950 17,200	1952 1991 Total	13,950 17,200 90,200
Seven Sisters Winnipeg River	50 07	96 02	1931	27,625	1931	27,625	1931 1950	27,625 27,625	1949 1952 Total	27,625 27,625 165,750
				Total Manitoba Hydro						**4,357,030**
Winnipeg City Of										
Pointe Du Bois Winnipeg River	50 18	95 33	1911 1911 1922 1923	3,000 3,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1922 1925	3,000 4,000 5,200 5,200	1911 1914 1923 1925 Total	3,000 4,000 5,200 5,200 68,600
Slave Falls Winnipeg River	50 13	95 35	1931 1946	9,000 9,000	1931 1946	9,000 9,000	1936 1948	9,000 9,000	1936 1948 Total	9,000 9,000 72,000
				Total Winnipeg City Of						**140,600**
				Total Manitoba						**4,497,630**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Saskatchewan										
Saskatchewan Power Corp										
Charlot River Charlot River	59 37	109 08					1978	5,130	1978 Total	5,130 10,260
Coteau Creek Saskatchewan River	51 17	106 52			1968	55,980	1968	55,980	1968 Total	55,980 167,940
E B Campbell Saskatchewan River	53 42	103 20	1963 1964	33,750 33,750	1963 1964	33,750 33,750	1963 1966	33,750 38,700	1963 1967 Total	33,750 38,700 279,900
Island Falls Churchill River	55 30	102 23	1928 1930	800 11,900	1928 1937	800 18,000	1930 1939	11,900 18,000	1930 1948 1959 Total	11,900 18,000 17,100 108,400
Nipawin Saskatchewan River	53 19	104 03			1985	85,000	1985	85,000	1986 Total	85,000 255,000
Waterloo Charlot River	59 38	108 58							1961 Total	9,560 9,560
Wellington Lake Charlot River	59 38	109 04					1939	2,400	1959 Total	2,400 4,800
			Total Saskatchewan Power Corp							**835,860**
			Total Saskatchewan							**835,860**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Alberta										
Alberta Power Ltd										
Jasper Astoria River	52 48	118 03					1949	450	1956 Total	950 1,400
Total Alberta Power Ltd										**1,400**
TransAlta Utilities Corp										
Barrier Kananaskis River	51 02	115 02							1947 Total	9,560 9,560
Bearspaw Bow River	51 08	114 18							1954 Total	15,300 15,300
Bighorn North Saskatchewan River	52 18	116 19					1972	59,000	1972 Total	59,000 118,000
Brazeau Brazeau River	52 54	115 15					1965	144,000	1967 Total	161,500 305,500
Cascade Cascade Canal	51 13	115 30					1942	17,000	1957 Total	17,000 34,000
Ghost Bow River	51 13	114 42			1929	12,750	1929	12,750	1954 Total	21,150 46,650
Horseshoe Bow River	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911 Total	5,625 18,000
Interlakes Upper Kananaskis Lake	50 38	115 08							1955 Total	5,040 5,040
Kananaskis Bow River	51 06	115 04			1913	3,400	1913	3,400	1951 Total	9,560 16,360
Outlet Works Brazeau River	52 58	115 36					1965	9,720	1967 Total	9,720 19,440
Pocaterra Kananaskis River	50 45	115 07							1955 Total	13,500 13,500
Rundle Spray River	51 05	115 22					1951	17,000	1960 Total	29,750 46,750
Spray Spray River	51 04	115 24					1951	40,400	1960 Total	40,400 80,800
Three Sisters Spray River	51 00	115 23							1951 Total	3,400 3,400
Total TransAlta Utilities Corp										**732,300**
Total Alberta										**733,700**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
British Columbia - Colombie-Britannique										
Alcan Smelters & Chemicals Ltd										
Kemano	53 34	127 56	1954	97,600	1954	97,600	1954	97,600	1956	105,600
Nechako Reservoir			1956	97,600	1957	105,600	1958	105,600	1967	105,600
									Total	812,800
			Total Alcan Smelters & Chemicals Ltd							**812,800**
British Columbia Hydro & Power Auth										
Aberfeldie	49 38	115 17					1922	2,500	1922	2,500
Bull River									Total	5,000
Alouette	49 23	122 18							1928	8,000
Alouette Lake									Total	8,000
Ash River	49 24	125 05							1959	25,200
Ash River									Total	25,200
Bridge River #1	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954	45,000
Bridge River									Total	180,000
Bridge River #2	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960	62,000
Bridge River									Total	248,000
Cheakamus	49 55	123 18					1957	70,000	1957	70,000
Cheakamus River									Total	140,000
Clayton Falls	52 22	126 48							1961	702
Clayton Creek									Total	702
Clowhom	49 43	123 32							1958	30,000
Clowhom River									Total	30,000
Elko Plant	49 18	115 04					1924	4,800	1924	4,800
Elk River									Total	9,600
Falls River	54 00	129 44					1930	4,800	1960	4,800
Falls River									Total	9,600
Gordon M Shrum	55 58	122 07	1968	227,000	1968	227,000	1968	227,000	1969	227,000
Peace River			1969	227,000	1971	227,000	1972	227,000	1972	227,000
							1974	300,000	1980	300,000
									Total	2,416,000
John Hart	50 03	125 20	1948	20,000	1949	20,000	1949	20,000	1949	20,000
Campbell River							1953	20,000	1953	20,000
									Total	120,000
Jordan River	48 25	124 03							1971	150,000
Jordan River									Total	150,000
Kootenay Canal	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976	132,300
Kootenay River									Total	529,200
La Joie	50 48	122 52							1957	22,000
Dounton Lake									Total	22,000
Ladore Falls	50 02	125 23					1956	27,000	1957	27,000
Campbell River									Total	54,000
Lake Buntzen #1	49 23	122 52							1951	50,000
Lake Buntzen									Total	50,000
Lake Buntzen #2	49 22	122 53			1913	8,900	1914	8,900	1914	8,900
Lake Buntzen									Total	26,700
Mica	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977	434,000
Columbia River									Total	1,736,000
Peace Canyon	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980	175,000
Peace River									Total	700,000
Puntledge	49 41	125 02							1955	27,000
Puntledge River									Total	27,000
Revelstoke	50 58	118 12	1984	460,750	1984	460,750	1984	460,750	1984	460,750
Columbia River									Total	1,843,000

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Ruskin	49 12	122 25			1930	35,200	1938	35,200	1950	35,200
Hayward Lake									Total	105,600
Seton	50 41	121 56							1956	42,000
Seton Creek									Total	42,000
Seven Mile	49 01	117 32			1979	202,500	1980	202,500	1980	202,500
Pend D'Oreille River									Total	607,500
Shuswap Falls	50 15	118 39					1929	2,400	1942	2,800
Shuswap River									Total	5,200
Spillimacheen	50 54	116 25			1955	900	1955	900	1955	2,200
Spillimacheen River									Total	4,000
Stave Falls	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922	10,500
Stave Lake									1925	10,500
									Total	52,500
Strathcona	50 00	125 34					1958	33,750	1968	33,750
Campbell River									Total	67,500
Wahleach	49 14	121 44							1952	60,000
Wahleach Lake									Total	60,000
Walter Hardman	50 49	118 03					1960	4,000	1965	4,000
Cranberry Creek									Total	8,000
Whatshan	50 00	118 05							1972	50,000
Whatshan Lake									Total	50,000
				Total British Columbia Hydro & Power Auth						**9,332,302**
Central Coast Power Corp										
Ocean Falls	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923	4,200
Link Lake									Total	12,200
				Total Central Coast Power Corp						**12,200**
Cominco Ltd										
Brilliant	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968	27,200
Kootenay River									Total	108,800
Waneta	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966	76,500
Pend D'Oreille River									Total	292,500
				Total Cominco Ltd						**401,300**
Macmillan Bloedel Ltd										
Powell River	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926	11,520
Powell Lake									1976	25,500
									Total	44,500
Stillwater	49 46	124 16					1930	16,000	1948	14,400
Lois Lake									Total	30,400
				Total Macmillan Bloedel Ltd						**74,900**
Nelson City Of										
City Of Nelson	49 30	117 30			1908	1,200	1929	2,400	1948	6,000
Kootenay River									Total	9,600
				Total Nelson City Of						**9,600**
West Kootenay Power & Light Co Ltd										
Corra Linn	49 28	117 28			1932	13,500	1932	13,500	1932	13,500
Kootenay River									Total	40,500
Lower Bonnington	49 28	117 30			1925	15,750	1925	15,750	1926	15,750
Kootenay River									Total	47,250

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
British Columbia - Colombie-Britannique										
West Kootenay Power & Light Co Ltd										
South Slocan Kootenay River	49 28	117 31			1928	15,750	1928	15,750	1929 Total	15,750 47,250
Upper Bonnington Kootenay River	49 28	117 30	1907	5,063	1907	5,062	1914 1940	6,750 15,750	1916 1940 Total	6,750 15,750 55,125
Total West Kootenay Power & Light Co Ltd										**190,125**
Western Pulp Ltd Partnership										
Port Alice Victoria Lake	50 23	127 25							1953 Total	2,000 2,000
Woodfibre Henrietta Lake	49 40	123 20							1947 Total	2,587 2,587
Total Western Pulp Ltd Partnership										**4,587**
Westmin Resources Ltd										
Tennant Lake Tennant Lake	49 34	125 37							1966 Total	3,060 3,060
Thelwood Hydro Thelwood Lake	49 32	125 53							1985 Total	8,200 8,200
Total Westmin Resources Ltd										**11,260**
Total British Columbia - Colombie-Britannique										**10,849,074**

TABLE 5. Plant Generating Capacity, By Unit, 1991 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1991 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Yukon										
Yukon Electrical Co Ltd										
Fish Lake #2 Mc Intyre Creek	60 44	135 06							1955 Total	650 650
Fish Lake #1 Porter Creek	60 44	135 07					1949	300	1952 Total	700 1,000
			Total Yukon Electrical Co Ltd							**1,650**
Yukon Energy Corp										
Aishihik Aishihik River	63 31	135 50					1975	15,000	1975 Total	15,000 30,000
Mayo Mayo River	63 31	135 50					1951	2,550	1957 Total	2,550 5,100
White Horse Rapids Yukon River	60 42	135 03	1958	5,800	1958	5,800	1969	8,400	1984 Total	20,000 40,000
			Total Yukon Energy Corp							**75,100**
			Total Yukon							**76,750**
N.W.T. - T.N.O.										
NWT Power Corp										
Snare Falls Snare River	63 41	115 56							1960 Total	7,400 7,400
Snare Forks Snare River	63 41	115 56					1977	5,400	1977 Total	5,400 10,800
Snare Rapids Snare River	63 24	116 15							1948 Total	8,100 8,100
Taltson Taltson River	60 25	111 23	1965	18,000	1976	750	1976	750	1976 1976 Total	750 750 21,000
			Total NWT Power Corp							**47,300**
Nerco Con Mine Ltd										
Yellowknife Yellowknife River	62 40	114 15							1941 Total	3,360 3,360
			Total Nerco Con Mine Ltd							**3,360**
			Total N.W.T. - T.N.O.							**50,660**
			Total Canada							**60,271,084**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Abitibi Price Inc										
Grand Falls	48 56	55 40							3	10,000
Heavy Fuel Oil - Mazout lourd									Total	10,000
Total Abitibi Price Inc										**10,000**
Newfoundland & Labrador Hydr										
Holyrood	47 27	53 07			1970	175,000	1971	175,000	1979	150,000
Heavy Fuel Oil - Mazout lourd									Total	500,000
Total Newfoundland & Labrador Hydr										**500,000**
Newfoundland & Labrador Hydro										
Roddickton	50 52	56 08							1989	5,000
Wood Refuse - Déchets de bois									Total	5,000
Total Newfoundland & Labrador Hydro										**5,000**
Newfoundland Light & Power Co Ltd										
St John's	47 34	52 43					1957	10,000	1959	20,000
Heavy Fuel Oil - Mazout lourd									Total	30,000
Total Newfoundland Light & Power Co Ltd										**30,000**
Public Works Canada										
Goose Bay	53 19	60 24	1953	2,000	1955	2,000	1956	2,000	1958	2,000
Diesel - Diésel									Total	8,000
Total Public Works Canada										**8,000**
Total Newfoundland - Terre-Neuve										**553,000**
Prince Edward Island - Île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Charlottetown	46 14	63 08	1931	1,500	1947	4,000	1951	7,500	1955	7,500
Heavy Fuel Oil - Mazout lourd					1960	10,000	1963	20,000	1968	20,000
									Total	70,500
Total Maritime Electric Co Ltd										**70,500**
Total Prince Edward Island - Île-Du-Prince-Édouard										**70,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Nova Scotia - Nouvelle Écosse										
Nova Scotia Forest Industries Ltd										
Port Hawkesbury	45 36	61 21					1961	10,000	1971	17,560
Heavy Fuel Oil - Mazout lourd									Total	27,560
Total Nova Scotia Forest Industries Ltd										**27,560**
Nova Scotia Power Corp										
Glace Bay	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
Canadian Bituminous - Bitumineux canadien							1967	36,000	1991	20,000
									Total	116,000
Lingan	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
Canadian Bituminous - Bitumineux canadien									Total	632,800
Maccan	45 43	64 15							1949	15,000
Canadian Bituminous - Bitumineux canadien									Total	15,000
Point Tupper	45 37	61 22					1969	78,510	1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	228,510
Trenton	45 36	62 38	1955	20,000	1959	20,000	1969	150,000	1991	150,000
Canadian Bituminous - Bitumineux canadien									Total	340,000
Tufts Cove	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
Heavy Fuel Oil - Mazout lourd									Total	355,000
Total Nova Scotia Power Corp										**1,687,310**
Scott Maritimes Pulp Ltd										
Abercrombie Point	45 39	62 43							1971	18,750
Spent Pulping Liquor - Lessive de pâte épuisée									Total	18,750
Total Scott Maritimes Pulp Ltd										**18,750**
Total Nova Scotia - Nouvelle Écosse										**1,733,620**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
New Brunswick - Nouveau Brunswick										
Atlantic Sugar Ltd										
Saint John	45 16	66 03							1989	6,000
Heavy Fuel Oil - Mazout lourd									Total	6,000
Total Atlantic Sugar Ltd										**6,000**
Consolidated Bathurst Ltd										
Bathurst	47 36	65 39			1937	6,000	1946	7,612	1958	7,000
Wood Refuse - Déchets de bois									Total	20,612
Total Consolidated Bathurst Ltd										**20,612**
Fraser Inc										
Atholville	47 59	66 43					1956	5,000	1983	19,200
Spent Pulping Liquor - Lessive de pâte épuisée									Total	24,200
Edmundston	47 22	68 20					1947	3,800	1958	12,500
Heavy Fuel Oil - Mazout lourd									Total	16,300
Total Fraser Inc										**40,500**
Irving Pulp & Paper Ltd										
Saint John	45 15	66 06					1956	10,000	1960	12,500
Heavy Fuel Oil - Mazout lourd									Total	22,500
Total Irving Pulp & Paper Ltd										**22,500**
Miramichi Pulp & Paper Ltd										
Newcastle	47 00	65 34					1966	17,600	1990	24,400
Spent Pulping Liquor - Lessive de pâte épuisée									Total	42,000
Total Miramichi Pulp & Paper Ltd										**42,000**
NBIP Forest Products Inc										
Dalhousie	48 04	66 23					1930	750	1930	750
Heavy Fuel Oil - Mazout lourd									Total	1,500
Total NBIP Forest Products Inc										**1,500**
New Brunswick Electric Power Comm										
Chatham	47 02	65 28					1948	12,500	1956	20,000
Canadian Bituminous - Bitumineux canadien									Total	32,500
Coleson Cove	45 17	66 21			1976	350,000	1976	350,000	1977	350,000
Heavy Fuel Oil - Mazout lourd									Total	1,050,000
Courtenay Bay	45 16	66 01	1961	50,000	1965	13,365	1966	100,000	1967	100,000
Heavy Fuel Oil - Mazout lourd									Total	263,365
Dalhousie	48 04	66 24					1969	100,000	1980	200,000
Canadian Bituminous - Bitumineux canadien									Total	300,000
Grand Lake	46 04	66 01	1951	5,000	1952	5,000	1953	15,000	1964	60,000
Canadian Bituminous - Bitumineux canadien									Total	85,000
Total New Brunswick Electric Power Comm										**1,730,865**
St Anne Nackawic Pulp & Paper Co										
Nackawic	46 00	67 15							1970	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Total St Anne Nackawic Pulp & Paper Co										**25,000**
Total New Brunswick - Nouveau Brunswick										**1,888,977**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Quebec										
Celanese Canada Inc										
Drummondville	45 53	72 29			1935	1,500	1950	2,500	1953	3,500
Natural Gas - Gaz naturel									Total	7,500
Total Celanese Canada Inc										**7,500**
Hydro Québec										
Tracy	46 01	73 10	1964	150,000	1965	150,000	1967	150,000	1968	150,000
Heavy Fuel Oil - Mazout lourd									Total	600,000
Total Hydro Québec										**600,000**
La Cie Price Ltée										
Kenogami	48 25	71 15							1968	14,750
Heavy Fuel Oil - Mazout lourd									Total	14,750
Total La Cie Price Ltée										**14,750**
Mines Noranda Ltée										
Murdochville	48 58	65 31							1955	5,400
Recovered Heat - Récupération thermique									Total	5,400
Total Mines Noranda Ltée										**5,400**
Total Quebec										**627,650**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Ontario										
Algoma Steel Corp Ltd										
Sault Ste Marie	46 31	84 20	1942	625	1942	625	1963	12,500	1963	12,500
Natural Gas - Gaz naturel									Total	26,250
Total Algoma Steel Corp Ltd										**26,250**
General Chemical Canada Ltd										
Amherstburg	42 06	83 06			1948	2,500	1957	3,750	1966	4,700
Natural Gas - Gaz naturel									Total	10,950
Total General Chemical Canada Ltd										**10,950**
Canadian General Electric Co Ltd										
Peterborough	44 18	78 19							1931	2,000
Natural Gas - Gaz naturel									Total	2,000
Total Canadian General Electric Co Ltd										**2,000**
Centra Gas Ontario Inc										
Fort Frances	48 36	93 24							1991	46,700
Natural Gas - Gaz naturel									Total	46,700
Total Centra Gas Ontario Inc										**46,700**
Cochrane Power Corp										
Cochrane	49 04	81 01							1989	15,000
Wood Refuse - Déchets de bois									Total	15,000
Total Cochrane Power Corp										**15,000**
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23					1963	28,800	1963	28,800
Natural Gas - Gaz naturel									Total	57,600
Total Dow Chemical Of Canada Ltd										**57,600**
E B Eddy Forest Products Ltd										
Espanola	46 16	81 46							1989	24
Wood Refuse - Déchets de bois									Total	24
Total E B Eddy Forest Products Ltd										**24**
Great Lakes Forest Products Ltd										
Fort William	48 23	89 15			1963	17,100	1974	25,470	1975	34,000
Natural Gas - Gaz naturel									Total	76,570
Total Great Lakes Forest Products Ltd										**76,570**
Hiram Walker & Son Ltd										
Walkerville	42 18	83 01					1956	2,500	1970	5,000
Natural Gas - Gaz naturel									Total	7,500
Total Hiram Walker & Son Ltd										**7,500**
Inco Metals Company										
Iron Ore Recovery	46 28	81 04					1963	9,375	1963	9,375
Recovered Heat - Récupération thermique									Total	18,750
Total Inco Metals Company										**18,750**
James River Marathon Ltd										
Marathon	48 40	86 25			1946	7,500	1948	4,000	1948	4,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	15,500
Total James River Marathon Ltd										**15,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Ontario										
Laidlaw Waste Systems										
Swaru	43 14	79 51			1987	4,231	1989	8,250	1990	6,841
Shredded Refuse - Rebuts en morceaux									Total	19,322
Total Laidlaw Waste Systems										**19,322**
Malette Kraft Pulp And Power										
Smooth Rock Falls	49 12	81 38					1976	15,000	1990	12,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	27,500
Total Malette Kraft Pulp And Power										**27,500**
Northland Power Corp										
Kirkland Lake							1991	30,000	1991	25,000
Natural Gas - Gaz naturel									Total	55,000
Total Northland Power Corp										**55,000**
Ontario Hydro										
Atikokan	48 45	91 37							1985	230,000
Lignite Coal - Charbon lignite									Total	230,000
J Clark Keith	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953	66,000
Imported Bituminous - Bitumineux importé									Total	264,000
Lakeview	43 34	79 33	1962	300,000	1963	300,000	1965	300,000	1965	300,000
Imported Bituminous - Bitumineux importé			1967	300,000	1969	300,000	1969	300,000	1969	300,000
									Total	2,400,000
Lambton	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970	510,000
Imported Bituminous - Bitumineux importé									Total	2,040,000
Lennox	44 11	56 47	1976	550,000	1976	550,000	1976	550,000	1977	550,000
Heavy Fuel Oil - Mazout lourd									Total	2,200,000
Nanticoke	43 34	79 33	1973	512,000	1973	512,000	1973	512,000	1974	512,000
Imported Bituminous - Bitumineux importé			1975	512,000	1977	512,000	1978	512,000	1978	512,000
									Total	4,096,000
Richard L Hearn	43 39	79 20	1951	100,000	1952	100,000	1952	100,000	1953	100,000
Imported Bituminous - Bitumineux importé			1959	200,000	1960	200,000	1960	200,000	1961	200,000
									Total	1,200,000
Thunder Bay	48 22	89 13			1963	93,000	1981	165,000	1982	165,000
Lignite Coal - Charbon lignite									Total	423,000
Total Ontario Hydro										**12,853,000**
Polysar Ltd										
Sarnia	42 58	82 23	1943	4,000	1948	5,000	1956	13,281	1983	28,750
Natural Gas - Gaz naturel									Total	51,031
Total Polysar Ltd										**51,031**
Redpath Sugars Ltd										
Toronto	43 40	79 23							1959	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Redpath Sugars Ltd										**2,500**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Mill	49 25	82 26					1945	12,500	1958	9,100
Natural Gas - Gaz naturel									Total	21,600
Total Spruce Falls Power & Paper Co Ltd										**21,600**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Ontario										
Stelco Inc										
Hamilton	43 14	79 51					1948	4,000	1959	6,000
Blast Furnace Gas - Gaz de haut fourneau									Total	10,000
			Total Stelco Inc							**10,000**
			Total Ontario							**13,316,797**
Manitoba										
B C Sugar Refining Co Ltd										
Fort Garry	50 07	96 56					1940	1,500	1953	2,500
Natural Gas - Gaz naturel									Total	4,000
			Total B C Sugar Refining Co Ltd							**4,000**
Manitoba Forestry Resources Ltd										
The Pas	55 05	123 01					1970	9,800	1970	13,000
Wood Refuse - Déchets de bois									Total	22,800
			Total Manitoba Forestry Resources Ltd							**22,800**
Manitoba Hydro										
Brandon	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958	33,000
Lignite Coal - Charbon lignite									1970	105,000
									Total	237,000
Selkirk	50 09	96 52					1960	66,000	1960	66,000
Lignite Coal - Charbon lignite									Total	132,000
			Total Manitoba Hydro							**369,000**
			Total Manitoba							**395,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Domtar Chemicals Group										
Unity	52 27	109 10							1990	1,450
Natural Gas - Gaz naturel									Total	1,450
Total Domtar Chemicals Group										**1,450**
Hudson Bay Mining & Smelting Co Ltd										
Flin Flon	54 46	101 53					1951	6,000	1976	15,000
Heavy Fuel Oil - Mazout lourd									Total	21,000
Total Hudson Bay Mining & Smelting Co Ltd										**21,000**
Kalium Chemicals										
Belle Plaine	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
Natural Gas - Gaz naturel									Total	35,000
Total Kalium Chemicals										**35,000**
Saskatchewan Power Corp										
Boundary Dam	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
Lignite Coal - Charbon lignite							1973	150,000	1978	292,500
									Total	874,500
Estevan	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
Lignite Coal - Charbon lignite									Total	65,000
Poplar River	49 06	105 31					1980	294,000	1983	297,800
Lignite Coal - Charbon lignite									Total	591,800
Queen Elizabeth	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
Natural Gas - Gaz naturel									Total	241,000
Total Saskatchewan Power Corp										**1,772,300**
Weyerhaeuser Canada Ltd										
Prince Albert	53 12	105 51							1968	22,312
Spent Pulping Liquor - Lessive de pâte épuisée									Total	22,312
Total Weyerhaeuser Canada Ltd										**22,312**
Total Saskatchewan										**1,852,062**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
A E C Power Ltd										
Mildred Lake	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978	68,000
Recovered Gas - Gaz de récupéra tion									Total	218,000
Total A E C Power Ltd										**218,000**
Alberta Government										
Legislature Building	53 33	113 28					1953	800	1959	800
Natural Gas - Gaz naturel									Total	1,600
Total Alberta Government										**1,600**
Alberta Hospital-Edmonton										
Edmonton	53 33	113 28							1971	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Alberta Hospital-Edmonton										**2,500**
Alberta Power Ltd										
Battle River	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975	154,000
Subbituminous Coal - Charbon sousbitumineux									1981	376,110
									Total	740,110
H R Milner	53 56	118 30							1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	150,000
Total Alberta Power Ltd										**890,110**
Alberta Power/TransAlta										
Sheerness	51 30	111 40							1986	382,950
Subbituminous Coal - Charbon sousbitumineux									Total	382,950
Total Alberta Power/TransAlta										**382,950**
Alberta Sugar Co										
Taber	49 47	112 08					1950	2,000	1967	4,300
Natural Gas - Gaz naturel									Total	6,300
Total Alberta Sugar Co										**6,300**
Amoco Canada Petroleum Co Ltd										
East Crossfield	51 26	114 01					1970	300	1970	300
Natural Gas - Gaz naturel									Total	600
Total Amoco Canada Petroleum Co Ltd										**600**
BPCO Inc										
Edmonton	53 33	113 28							1954	1,125
Natural Gas - Gaz naturel									Total	1,125
Total BPCO Inc										**1,125**
Building Services Alta Hospital										
Ponoka Hospital	52 42	113 35			1961	600	1961	600	1984	515
Natural Gas - Gaz naturel									Total	1,715
Total Building Services Alta Hospital										**1,715**
Celanese Canada Inc										
Clover Bar Plant	53 34	113 20			1953	6,600	1953	6,600	1953	6,600
Natural Gas - Gaz naturel									Total	19,800
Total Celanese Canada Inc										**19,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
Edmonton Power										
Clover Bar	53 39	113 20	1970	165,000	1973	165,000	1977	165,000	1979	165,000
Natural Gas - Gaz naturel									Total	660,000
Genesee	53 21	114 18							1989	406,000
Natural Gas - Gaz naturel									Total	406,000
Rossdale	53 33	113 28	1944	15,000	1949	30,000	1953	30,000	1955	30,000
Natural Gas - Gaz naturel					1960	75,000	1963	75,000	1966	75,000
									Total	330,000
			Total Edmonton Power							**1,396,000**
Foothills Hospital										
Calgary	51 03	114 05	1966	1,000	1966	1,000	1971	6,000	1980	10,000
Natural Gas - Gaz naturel									Total	18,000
			Total Foothills Hospital							**18,000**
Gulf Canada Resources Inc										
Rimbey	52 38	114 14	1961	1,000	1961	1,000	1961	1,000	1963	1,000
Natural Gas - Gaz naturel									Total	4,000
			Total Gulf Canada Resources Inc							**4,000**
Medicine Hat City Of										
Medicine Hat	50 03	110 40	1929	3,000	1949	5,000	1953	30,000	1974	15,000
Recovered Heat - Récupération thermique									Total	53,000
			Total Medicine Hat City Of							**53,000**
Procter & Gamble Cellulose Ltd										
Wapiti River	55 10	118 48							1973	34,500
Natural Gas - Gaz naturel									Total	34,500
			Total Procter & Gamble Cellulose Ltd							**34,500**
Sherritt Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13					1954	2,500	1959	2,500
Natural Gas - Gaz naturel									Total	5,000
			Total Sherritt Gordon Mines Ltd							**5,000**
Southern Alta Institute Of Tech										
Power Plant	51 03	114 05							1959	600
Natural Gas - Gaz naturel									Total	600
			Total Southern Alta Institute Of Tech							**600**
St Regis (Alberta) Ltd										
Hinton	53 25	117 34					1957	21,960	1989	30,000
Natural Gas - Gaz naturel									Total	51,960
			Total St Regis (Alberta) Ltd							**51,960**
Suncor Inc										
Tar Island	56 57	111 26					1967	32,500	1967	32,500
Petroleum Coke - Coke de pétrole									Total	65,000
			Total Suncor Inc							**65,000**
The Canadian Salt Co Ltd										
Lindbergh	53 53	110 40					1958	960	1964	600
Natural Gas - Gaz naturel									Total	1,560
			Total The Canadian Salt Co Ltd							**1,560**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
TransAlta Utilities Corp										
Keephills	53 30	114 33					1983	403,200	1983	403,200
Subbituminous Coal - Charbon sousbitumineux									Total	806,400
Sundance	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
Subbituminous Coal - Charbon sousbitumineux							1977	400,000	1980	400,000
									Total	2,200,000
Wabamun	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
Subbituminous Coal - Charbon sousbitumineux									Total	582,000
Total TransAlta Utilities Corp										**3,588,400**
Total Alberta										**6,742,720**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
B C Sugar										
Vancouver	49 16	123 07			1947	1,250	1947	1,250	1974	3,000
Natural Gas - Gaz naturel									Total	5,500
Total B C Sugar										**5,500**
British Columbia Hydro & Power Auth										
Burrard	49 17	122 52	1962	150,000	1963	150,000	1965	150,000	1967	150,000
Natural Gas - Gaz naturel							1968	150,000	1975	162,500
									Total	912,500
Total British Columbia Hydro & Power Auth										**912,500**
Howe Sound Pulp and Paper Ltd										
Port Mellon	49 32	123 29							1947	3,000
Heavy Fuel Oil - Mazout lourd									Total	3,000
Total Howe Sound Pulp and Paper Ltd										**3,000**
Cariboo Pulp & Paper Co										
Quesnel	52 59	122 30							1972	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	28,000
Total Cariboo Pulp & Paper Co										**28,000**
CIP Inc										
Gold River Pulp Mill	47 41	126 07					1966	1,500	1982	27,964
Biomas - Bio-masse									Total	29,464
Total CIP Inc										**29,464**
Crestbrook Forest Industries Ltd										
Skookumchuck	49 49	115 44							1968	15,000
Natural Gas - Gaz naturel									Total	15,000
Total Crestbrook Forest Industries Ltd										**15,000**
Crown Forest Industries Ltd										
Campbell River	50 04	125 17							1981	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Kelowna	49 53	119 29					1948	1,000	1948	6,250
Wood Refuse - Déchets de bois									Total	7,250
Total Crown Forest Industries Ltd										**32,250**
Evans Products Co Ltd										
Golden	51 18	116 58							1946	7,500
Wood Refuse - Déchets de bois									Total	7,500
Total Evans Products Co Ltd										**7,500**
Fletcher Challenge Canada										
Cowichan	48 53	124 13			1915	800	1918	2,000	1966	5,000
Wood Refuse - Déchets de bois									Total	7,800
Crofton	48 52	123 39							1981	38,000
Heavy Fuel Oil - Mazout lourd									Total	38,000
Mackenzie	55 20	123 15							1979	20,000
Natural Gas - Gaz naturel									Total	20,000
Total Fletcher Challenge Canada										**65,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1991

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
Macmillan Bloedel Ltd										
Harmac	49 03	124 00			1953	1,250	1963	4,000	1963	31,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	36,750
Port Alberni	49 11	124 49							1963	26,000
Wood Refuse - Déchets de bois									Total	26,000
Powell River	49 52	124 33					1951	10,500	1967	36,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	46,500
Total Macmillan Bloedel Ltd										**109,250**
Northwood Pulp & Timber Ltd										
Fraser Flats	54 00	123 00					1973	28,800	1981	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	56,800
Total Northwood Pulp & Timber Ltd										**56,800**
Westcoast Energy Inc										
Taylor	56 10	120 41			1957	2,500	1957	2,500	1957	2,500
Natural Gas - Gaz naturel									Total	7,500
Total Westcoast Energy Inc										**7,500**
Skeena Cellulose Inc										
Skeena Pulp Operation	54 14	130 18					1950	7,500	1966	34,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	42,000
Total Skeena Cellulose Inc										**42,000**
Weldwood Of Canada Ltd										
Flavelle Cedar	49 17	122 51							1941	3,500
Wood Refuse - Déchets de bois									Total	3,500
Total Weldwood Of Canada Ltd										**3,500**
Westar Ltd										
Celgar Pulp Mill	51 02	118 32							1963	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Westar Ltd										**2,500**
Western Pulp Ltd Partnership										
Port Alice	50 23	127 27			1949	3,500	1956	7,500	1976	16,600
Spent Pulping Liquor - Lessive de pâte épuisée									Total	27,600
Woodfibre	49 40	123 15			1947	2,000	1947	2,000	1961	3,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	7,000
Total Western Pulp Ltd Partnership										**34,600**
Weyerhaeuser Canada Ltd										
Kamloops	50 40	120 19					1972	27,000	1972	14,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	41,000
Total Weyerhaeuser Canada Ltd										**41,000**
Total British Columbia - Colombie-Britannique										**1,396,164**
Total Canada										**28,577,290**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Iron Ore Company Of Canada										
Labrador City	52 57	66 55							1962	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 12									1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 13	52 55	66 52							1962	1,000
Diesel - Diésel									Total	1,000
			Total Iron Ore Company Of Canada							**3,000**
Newfoundland & Labrador Hydro										
Black Tickle	53 26	55 45			1978	250	1978	300	1978	300
Diesel - Diésel									Total	850
Cartwright	53 43	57 00	1978	300	1987	450	1987	450	1987	450
Diesel - Diésel									Total	1,650
Charlottetown	52 40	56 10	1975	300	1978	136	1980	300	1986	250
Diesel - Diésel									Total	986
Davis Inlet	55 50	60 50	1974	220	1975	300	1975	136	1985	250
Diesel - Diésel									Total	906
Flowers Cove	51 18	56 44	1970	600	1972	600	1973	700	1975	800
Diesel - Diésel									1985	800
									Total	3,500
Francois	47 34	56 44			1971	100	1980	200	1980	250
Diesel - Diésel									Total	550
Goose Bay North	53 19	60 24	1952	750	1952	750	1952	750	1952	750
Diesel - Diésel			1958	1,000	1968	2,500	1969	2,600	1974	2,600
									Total	11,700
Grey River	47 35	57 06			1975	136	1975	136	1989	250
Diesel - Diésel									Total	522
Harbour Deep	50 22	56 31	1974	250	1975	136	1979	136	1980	136
Diesel - Diésel									Total	658
Hawkes Bay	50 36	57 10					1971	2,500	1971	2,500
Diesel - Diésel									Total	5,000
Hopedale	55 30	60 15					1991	500	1991	600
Diesel - Diésel									Total	1,100
L'Anse Au Loup	51 30	56 50	1974	600	1974	600	1976	800	1981	800
Diesel - Diésel							1984	1,100	1987	700
									Total	4,600
La Poile	47 41	58 24			1980	100	1980	250	1986	136
Diesel - Diésel									Total	486
Little Bay Islands	49 39	55 47	1979	300	1980	300	1987	450	1987	300
Diesel - Diésel									Total	1,350
Makkovik	55 05	59 11	1978	250	1980	450	1990	540	1990	540
Diesel - Diésel									Total	1,780
Marys Harbour	52 18	55 50	1964	100	1974	300	1975	250	1975	250
Diesel - Diésel									1980	182
									Total	1,082
Mccallum	47 37	56 14			1975	136	1975	136	1989	250
Diesel - Diésel									Total	522
Mud Lake	53 18	60 10			1975	60	1980	50	1980	50
Diesel - Diésel									Total	160
Nain	56 33	61 41	1974	300	1975	450	1978	300	1978	300
Diesel - Diésel									1980	300
									Total	1,650
Norman Bay	56 33	61 41			1987	30	1987	30	1987	30
Diesel - Diésel									Total	90

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Paradise River	53 25	57 17			1971	60	1971	40	1971	60
Diesel - Diésel									Total	160
Petit Forte	47 22	54 40			1971	60	1978	136	1980	136
Diesel - Diésel									Total	332
Petites	47 37	58 36			1974	100	1974	100	1990	200
Diesel - Diésel									Total	400
Pond Cove	50 07	56 50					1978	920	1978	920
Diesel - Diésel									Total	1,840
Port Hope Simpson	52 33	56 18	1971	450	1974	250	1974	250	1975	136
Diesel - Diésel									Total	1,086
Postville	54 54	59 46	1973	75	1976	75	1987	172	1978	250
Diesel - Diésel									Total	572
Ramea	47 31	57 25	1970	500	1971	1,000	1972	500	1974	426
Diesel - Diésel							1977	568	1980	1,000
									Total	3,994
Rencontre East	47 37	55 14			1980	300	1980	136	1986	250
Diesel - Diésel									Total	686
Rigolet	54 12	58 25	1974	182	1980	136	1982	100	1980	250
Diesel - Diésel									Total	668
Roddickton	50 52	56 08	1975	1,000	1975	450	1977	1,000	1980	850
Diesel - Diésel							1980	850	1986	450
									Total	4,600
South East Bight	47 23	54 35			1974	60	1980	136	1987	136
Diesel - Diésel									Total	332
St Anthony	51 22	55 35	1973	1,000	1973	1,000	1973	1,000	1975	1,000
Diesel - Diésel			1980	2,000	1980	850	1980	850	1982	2,000
									Total	9,700
St Brendans	48 52	53 40			1974	250	1975	300	1980	300
Diesel - Diésel									Total	850
St Lewis	52 18	55 48	1974	220	1978	136	1978	136	1987	250
Diesel - Diésel									Total	742
Westport	49 47	56 40			1974	250	1974	250	1980	250
Diesel - Diésel									Total	750
Williams Harbour	57 53	52 26			1975	136	1975	136	1980	75
Diesel - Diésel									Total	347
Total Newfoundland & Labrador Hydro										**66,201**
Newfoundland Light & Power Co Ltd										
Aguathuna	48 33	58 46							1962	1,200
Diesel - Diésel									Total	1,200
Mobile Diesel Plant 1									1973	700
Diesel - Diésel									Total	700
Mobile Diesel Plant 2									1976	670
Diesel - Diésel									Total	670
Palmquist	48 57	54 34			1948	1,000	1953	1,000	1957	1,000
Diesel - Diésel									Total	3,000
Port Aux Basques	47 34	59 09	1949	250	1954	350	1957	350	1957	209
Diesel - Diésel					1964	250	1964	250	1969	2,500
									Total	4,159
Port Union	48 30	53 05							1961	500
Diesel - Diésel									Total	500
Salt Pond	47 01	55 11			1963	500	1963	500	1963	500
Diesel - Diésel									Total	1,500

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Newfoundland Light & Power Co Ltd										
St John's	47 34	52 43							1956	2,500
Diesel - Diésel									Total	2,500
Total Newfoundland Light & Power Co Ltd										**14,229**
Total Newfoundland - Terre-Neuve										**83,430**
Prince Edward Island - Île-Du-Prince-Édouard										
Summerside Town Of										
Summerside	46 24	63 47	1940	200	1940	250	1941	250	1947	555
Diesel - Diésel			1950	1,136	1960	2,250	1963	2,250	1983	4,245
									Total	11,136
Total Summerside Town Of										**11,136**
Total Prince Edward Island - Île-Du-Prince-Édouard										**11,136**
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co Ltd										
Brooklyn	44 03	64 42							1988	1,500
Light Fuel Oil - Mazout léger									Total	1,500
Total Bowaters Mersey Paper Co Ltd										**1,500**
Total Nova Scotia - Nouvelle Écosse										**1,500**
New Brunswick - Nouveau Brunswick										
Maine-New Brunswick Elec Power Co										
Tinker	46 48	67 43							1949	1,000
Diesel - Diésel									Total	1,000
Total Maine-New Brunswick Elec Power Co										**1,000**
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46	1963	700	1965	530	1967	712	1969	896
Diesel - Diésel									1974	1,000
									Total	3,838
Point Le Preau	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977	950
Diesel - Diésel									Total	11,500
Total New Brunswick Electric Power Comm										**15,338**
Total New Brunswick - Nouveau Brunswick										**16,338**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Quebec										
Fer et Titane Du Québec Inc										
Havre St Pierre	50 15	63 36			1963	1,000	1963	1,000	1975	500
Light Fuel Oil - Mazout léger									Total	2,500
				Total Fer et Titane Du Québec Inc						**2,500**
Hydro Québec										
Akulivik	60 48	78 12			1984	250	1988	300	1988	300
Diesel - Diésel									Total	850
Aupaluk	59 21	69 41			1981	150	1981	150	1984	250
Diesel - Diésel									Total	550
Blanc Sablon	51 25	57 12	1980	800	1980	800	1981	800	1985	800
Diesel - Diésel			1986	800	1987	800	1989	1,600	1989	1,600
							1990	800	1990	1,600
									Total	10,400
Ile D'entrée	47 17	61 42	1990	290	1990	290	1990	290	1990	320
Diesel - Diésel									Total	1,190
Iles-De-La-Madeleine	47 22	61 53	1970	3,072	1974	3,072	1974	2,035	1974	2,035
Diesel - Diésel							1975	2,035	1977	5,968
									Total	18,217
Iles-De-La-Madeleine-2	47 22	61 53	1990	11,200	1991	11,200	1991	11,200	1991	11,200
Diesel - Diésel									1991	11,200
									Total	56,000
Inukjuak	58 27	78 06	1981	420	1981	600	1984	600	1991	1,135
Diesel - Diésel									Total	2,755
Ivujivik	62 24	77 55			1985	175	1985	400	1985	400
Diesel - Diésel									Total	975
Kangiqsualujjuaq	58 41	65 57			1984	250	1986	400	1990	800
Diesel - Diésel									Total	1,450
Kangiqsujuaq	61 36	71 58			1981	210	1981	210	1982	400
Diesel - Diésel									Total	820
Kangirsuk	60 01	70 02			1981	250	1987	400	1987	400
Diesel - Diésel									Total	1,050
Kuujjuaq	58 06	68 24	1988	400	1989	800	1989	800	1990	800
Diesel - Diésel									1990	1,135
									Total	3,935
Kuujjuarapik	50 17	77 45			1990	1,135	1990	1,135	1990	1,135
Diesel - Diésel									Total	3,405
La Romaine	50 13	60 41	1979	600	1982	800	1988	800	1990	800
Diesel - Diésel									1990	800
									Total	3,800
La Tabatière	50 50	58 58	1988	800	1989	1,100	1990	1,100	1991	1,100
Diesel - Diésel					1991	1,100	1991	800	1991	800
									Total	6,800
Natashquan	50 12	61 50			1969	500	1971	800	1973	800
Diesel - Diésel									Total	2,100
Port Menier	49 41	64 21			1983	800	1984	800	1987	400
Diesel - Diésel									Total	2,000
Povungnituk	60 02	77 17			1991	600	1991	1,135	1991	1,135
Diesel - Diésel									Total	2,870
Quaqtaq	61 02	69 37			1981	250	1981	250	1987	400
Diesel - Diésel									Total	900
Saint-Augustin	51 14	58 39	1970	400	1972	400	1974	600	1980	800
Diesel - Diésel									1980	800
									Total	3,000
Salluit	62 13	75 39			1984	400	1990	800	1990	800
Diesel - Diésel									Total	2,000

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Hydro Québec										
Tasiujaq	58 42	69 56			1981	175	1981	175	1989	175
Diesel - Diésel									Total	525
Umiujaq	56 33	76 33			1988	250	1988	400	1988	400
Diesel - Diésel									Total	1,050
Total Hydro Québec										**126,642**
Iron Ore Company Of Canada										
Mobile Rail Car 10	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 11	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Total Iron Ore Company Of Canada										**2,000**
Produits Forestiers Maclaren Inc										
Division Mines Gaspé	48 58	65 31			1953	1,000	1954	1,000	1981	900
Diesel - Diésel									Total	2,900
Total Produits Forestiers Maclaren Inc										**2,900**
Total Quebec										**134,042**
Ontario										
Gananoque Light & Power Ltd										
Station 6	44 20	76 10	1959	1,360	1959	1,360	1967	1,250	1967	1,200
Natural Gas - Gaz naturel							1978	600	1989	2,250
									Total	8,020
Total Gananoque Light & Power Ltd										**8,020**
Orillia Water Light & Power Comm										
Orillia	44 37	79 25					1947	1,000	1948	1,136
Diesel - Diésel									Total	2,136
Total Orillia Water Light & Power Comm										**2,136**
Pembroke Hydro Electric Comm										
Pembroke	45 49	77 07					1929	930	1949	680
Diesel - Diésel									Total	1,610
Total Pembroke Hydro Electric Comm										**1,610**
Total Ontario										**11,766**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Manitoba										
Hudson Bay Mining & Smelting Co Ltd										
Spruce Point	54 35	100 25	1980	600	1980	600	1980	930	1983	930
Diesel - Diésel									Total	3,060
Total Hudson Bay Mining & Smelting Co Ltd										**3,060**
Manitoba Hydro										
Brochet	57 53	101 40			1988	325	1991	425	1991	425
Diesel - Diésel									Total	1,175
Garden Hill	53 50	94 40	1970	300	1974	300	1986	500	1988	855
Diesel - Diésel							1988	855	1988	855
									Total	3,665
God's Lake Narrows	54 32	94 25	1991	425	1991	425	1991	425	1991	300
Diesel - Diésel									Total	1,575
God's River	54 50	94 04			1979	175	1979	175	1986	175
Diesel - Diésel									Total	525
Lac Brochet	58 40	101 40			1981	175	1981	175	1981	175
Diesel - Diésel									Total	525
Oxford House	54 57	95 16	1989	425	1989	425	1989	425	1990	500
Diesel - Diésel									Total	1,775
Pikwitonei	55 36	97 10	1976	175	1976	175	1989	75	1989	75
Diesel - Diésel									Total	500
Red Sucker Lake	54 10	93 37	1975	300	1976	175	1976	175	1990	300
Diesel - Diésel									Total	950
Shamattawa	55 52	92 05			1986	325	1986	325	1991	325
Diesel - Diésel									Total	975
St Theresa	53 50	94 46	1980	175	1990	300	1990	500	1991	855
Diesel - Diésel									1991	855
									Total	2,685
Tadoule Lake	58 40	98 22	1982	175	1982	175	1989	175	1989	175
Diesel - Diésel									Total	700
Thicket Portage	55 15	97 37			1971	175	1973	175	1976	75
Diesel - Diésel									Total	425
Wasagamack	53 55	94 50			1975	300	1975	300	1991	500
Diesel - Diésel									Total	1,100
Total Manitoba Hydro										**16,575**
Total Manitoba										**19,635**
Saskatchewan										
Kalium Chemicals										
Belle Plaine	50 24	105 09							1984	500
Diesel - Diésel									Total	500
Total Kalium Chemicals										**500**
Saskatchewan Power Corp										
Kinoosao	57 05	102 01					1970	75	1976	100
Diesel - Diésel									Total	175
Total Saskatchewan Power Corp										**175**
Total Saskatchewan										**675**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Alberta Power Ltd										
Algar Microwave Diesel - Diésel	56 05	111 51							1977 Total	30 30
Berland Microwave Diesel - Diésel	53 39	118 10							1967 Total	20 20
Caribou Lake Natural Gas - Gaz naturel	55 00	111 00					1991	1,000	1991 Total	1,000 2,000
Chinchaga Natural Gas - Gaz naturel	58 00	119 00					1990	500	1990 Total	500 1,000
Chipewyan Lake Diesel - Diésel	56 56	113 28			1984	100	1984	80	1986 Total	60 240
Crow Lake Microwave Diesel - Diésel	55 51	112 51							1977 Total	30 30
Economy Microwave Diesel - Diésel	54 47	118 13							1977 Total	20 20
Fir Natural Gas - Gaz naturel	55 00	117 00					1991	200	1991 Total	200 400
Flat Top Mountain Diesel - Diésel	55 09	114 47					1971	10	1971 Total	10 20
Foggy Mountain Diesel - Diésel	58 36	114 04					1971	10	1971 Total	10 20
Fort Chipewyan Diesel - Diésel	58 43	111 09	1973	500	1974	800	1984	1,085	1984 Total	1,085 3,470
Fox Lake Diesel - Diésel	58 25	114 33	1989	330	1990	500	1991	500	1991 Total	500 1,830
Garden Creek Diesel - Diésel	58 43	113 52			1991	150	1991	150	1991 Total	350 650
Hunt Creek Diesel - Diésel	57 14	114 46			1991	500	1991	500	1991 Total	330 1,330
Indian Cabins Diesel - Diésel	59 53	117 02			1975	50	1975	50	1975 Total	30 130
Jasper Natural Gas - Gaz naturel	52 53	118 05	1959	3,000	1960	3,000	1973 1989	1,200 2,100	1974 1991 Total	1,200 500 11,000
Karr Natural Gas - Gaz naturel	55 00	119 00					1990	50	1990 Total	60 110
Marianna Lake Diesel - Diésel	55 58	112 00			1981	125	1985	125	1985 Total	224 474
Maytower Microwave Diesel - Diésel	55 30	112 21							1977 Total	30 30
Panny River Diesel - Diésel	57 18	114 51			1974	800	1984	500	1988 Total	1,030 2,330
Peace Point Diesel - Diésel	59 08	112 26					1990	50	1991 Total	30 80
Seal Lake Natural Gas - Gaz naturel	56 00	116 00					1988	200	1988 Total	165 365
Simonette Microwave Diesel - Diésel	54 19	118 21							1977 Total	20 20
Skunk Lake Diesel - Diésel	56 53	114 21					1987	165	1991 Total	165 330
Soars Natural Gas - Gaz naturel	54 00	110 00					1988	500	1988 Total	500 1,000

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Alberta Power Ltd										
Steen River Microwave Diesel - Diésel	59 35	117 05							1981 Total	20 20
Steen River Town Diesel - Diésel	59 38	117 11					1975	50	1991 Total	40 90
Thickwood Hills Diesel - Diésel	56 47	111 52					1976	20	1988 Total	20 40
Touchwood Diesel - Diésel	54 54	111 20					1971	10	1971 Total	10 20
Trout Lake Diesel - Diésel	56 29	114 35	1980	150	1980	150	1980	350	1980 Total	350 1,000
Venus Natural Gas - Gaz naturel	58 00	119 00					1990	50	1990 Total	50 100
			Total Alberta Power Ltd							**28,199**
Amoco Canada Petroleum Co Ltd										
Bigstone Natural Gas - Gaz naturel	54 18	117 15	1967	400	1967	400	1967	400	1967 Total	400 1,600
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1968	400	1968 Total	400 800
Fir Natural Gas - Gaz naturel	54 20	117 10					1976	175	1976 Total	175 350
South Wapiti Natural Gas - Gaz naturel	54 53	119 12					1982	450	1982 Total	450 900
Whitecourt Natural Gas - Gaz naturel	54 09	115 41					1962	800	1965 Total	800 1,600
			Total Amoco Canada Petroleum Co Ltd							**5,250**
Building Services										
Ponoka Hospital Light Fuel Oil - Mazout léger	52 42	113 35			1972	200	1986	69	1990 Total	360 629
			Total Building Services							**629**
Calgary City Of										
Calgary Diesel - Diésel	51 03	114 05					1967	2,750	1967 Total	2,750 5,500
			Total Calgary City Of							**5,500**
Southern Alta Institute Of Tech										
Power Plant Natural Gas - Gaz naturel	51 03	114 05							1967 Total	500 500
			Total Southern Alta Institute Of Tech							**500**
			Total Alberta							**40,078**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
B C Packers Ltd										
Namu	51 49	127 52	1962	235	1962	235	1962	235	1962	235
Diesel - Diésel							1963	235	1963	235
									Total	1,410
Total B C Packers Ltd										**1,410**
British Columbia Hydro & Power Auth										
Ah-Sin-heek	52 22	126 46	1964	1,000	1964	1,000	1965	1,000	1968	600
Diesel - Diésel							1975	600	1975	600
									Total	4,800
Anahim	52 28	125 19	1966	600	1967	600	1969	600	1972	250
Diesel - Diésel							1972	250	1984	350
									Total	2,650
Atlin	59 34	133 42	1969	600	1975	600	1978	400	1978	400
Diesel - Diésel									1978	400
									Total	2,400
Bella Bella	52 09	128 07	1966	500	1966	550	1969	600	1970	600
Diesel - Diésel									1970	600
									Total	2,850
Boston Bar	49 52	121 26	1951	150	1951	150	1955	500	1956	500
Diesel - Diésel									1960	650
									Total	1,950
Dease Lake	58 27	130 02	1963	500	1975	600	1978	500	1978	500
Diesel - Diésel									1989	880
									Total	2,980
Eddontenajon	57 50	129 59	1966	500	1969	600	1973	250	1973	250
Diesel - Diésel									1976	350
									Total	1,950
Fort Nelson	58 49	122 33	1957	3,000	1957	3,000	1963	350	1974	3,000
Natural Gas - Gaz naturel			1974	3,000	1978	3,000	1978	3,000	1978	2,500
									Total	20,850
Lytton	50 14	121 34	1958	350	1975	500	1989	1,440	1989	830
Diesel - Diésel									Total	3,120
Masset	54 01	132 07	1969	600	1974	2,500	1978	2,108	1978	2,108
Diesel - Diésel									1978	2,108
									Total	9,424
Sandspit	53 14	131 50	1952	600	1952	600	1954	1,000	1965	1,000
Diesel - Diésel			1966	500	1966	500	1969	600	1975	2,500
									Total	7,300
Stewart	55 56	129 59			1965	1,000	1965	500	1975	2,500
Diesel - Diésel									Total	4,000
Telegraph Creek	57 54	131 10	1966	500	1972	250	1972	250	1972	500
Diesel - Diésel									1977	350
									Total	1,850
Total British Columbia Hydro & Power Auth										**66,124**
Canadian Forest Products Ltd										
Englewood	50 32	126 52					1988	195	1991	250
Diesel - Diésel									Total	445
Total Canadian Forest Products Ltd										**445**
Cassiar Mining Corp										
Cassiar Resources Div	59 17	129 48	1974	1,400	1975	1,400	1976	1,400	1979	1,400
Diesel - Diésel			1979	1,400	1981	600	1985	1,500	1989	3,000
							1990	3,000	1991	3,000
									Total	18,100
Total Cassiar Mining Corp										**18,100**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
Placer Dome Inc										
Endako Mines	54 05	125 02					1964	1,200	1964	1,000
Diesel - Diésel									Total	2,200
Total Placer Dome Inc										**2,200**
Westmin Resources Ltd										
Campbell River	49 35	125 36	1970	750	1970	750	1971	800	1977	750
Diesel - Diésel			1980	800	1980	800	1980	800	1982	1,025
					1982	1,025	1982	1,025	1983	800
									Total	9,325
Total Westmin Resources Ltd										**9,325**
Yoho Power Ltd										
Field	51 24	116 29	1959	150	1959	150	1960	100	1960	370
Diesel - Diésel									Total	770
Total Yoho Power Ltd										**770**
Total British Columbia - Colombie-Britannique										**98,374**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Yukon										
Yukon Electrical Co Ltd										
Beaver Creek Diesel - Diésel	62 22	140 52			1988	150	1989	300	1991 Total	400 850
Carmacks Diesel - Diésel	62 06	136 19							1991 Total	1,400 1,400
Destruction Bay Diesel - Diésel	61 15	138 48			1966	250	1985	150	1991 Total	400 800
Haines Junction Diesel - Diésel	60 45	137 30					1958	100	1963 Total	150 250
Old Crow Diesel - Diésel	67 35	139 50			1981	220	1989	150	1991 Total	275 645
Pelly River Crossing Diesel - Diésel	62 50	136 34			1969	250	1989	200	1991 Total	275 725
Ross River Diesel - Diésel	62 00	132 27							1989 Total	1,000 1,000
Stewart Crossing Diesel - Diésel	63 19	139 26			1973	150	1985	100	1990 Total	85 335
Swift River Diesel - Diésel	60 00	131 15			1967	100	1974	85	1988 Total	60 245
Teslin Diesel - Diésel	60 10	132 44							1967 Total	500 500
Watson Lake Diesel - Diésel	60 07	128 48	1976	700	1978	700	1985 1986	650 500	1985 1991 Total	1,500 1,000 5,050
				Total Yukon Electrical Co Ltd						**11,800**
Yukon Energy Corp										
Dawson City Diesel - Diésel	64 03	139 25	1966	500	1975	700	1987	1,000	1988 1991 Total	800 1,000 4,000
Faro Diesel - Diésel	60 38	132 25	1970	5,150	1989	1,000	1989 1990	1,000 1,400	1989 1990 Total	1,000 1,400 10,950
Mayo Diesel - Diésel	63 31	135 50					1974	800	1981 Total	330 1,130
Whitehorse Diesel - Diésel	60 40	135 00	1968	3,920	1968 1975	5,150 2,500	1970 1977	5,150 2,500	1975 1991 Total	2,500 3,300 25,020
				Total Yukon Energy Corp						**41,100**
				Total Yukon						**52,900**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Aklavik Diesel - Diésel	68 14	135 02			1972	270	1976	540	1981 Total	540 1,350
Arctic Bay Diesel - Diésel	73 01	85 07			1976	250	1979	360	1983 Total	360 970
Arctic Red River Diesel - Diésel	66 00	134 30			1976	100	1980	75	1986 Total	150 325
Arviat Diesel - Diésel	60 40	94 15	1972	270	1972	270	1976	540	1979 Total	540 1,620
Baker Lake Diesel - Diésel	64 15	95 45			1975	800	1978	720	1988 Total	720 2,240
Broughton Island Diesel - Diésel	66 10	56 25	1974	150	1976	150	1979	270	1988 Total	540 1,110
Cambridge Bay Diesel - Diésel	69 07	105 03	1965	340	1974	720	1986	720	1988 Total	960 2,740
Cape Dorset Diesel - Diésel	64 40	76 00			1973	270	1976	540	1979 Total	540 1,350
Chesterfield Inlet Diesel - Diésel	63 30	90 40			1974	270	1977	150	1985 Total	360 780
Clyde River Diesel - Diésel	70 30	68 30			1971	270	1973	270	1981 Total	500 1,040
Colville Diesel - Diésel	67 02	126 07			1991	40	1991	75	1991 Total	75 190
Coppermine Diesel - Diésel	67 49	115 06	1967	200	1967	200	1967	200	1973 1976 Total	340 540 1,480
Coral Harbour Diesel - Diésel	64 35	83 40	1957	250	1957	250	1957 1976	250 270	1973 1990 Total	270 540 1,830
Fort Franklin Diesel - Diésel	65 25	123 50	1975	200	1979	270	1985	270	1986 Total	500 1,240
Fort Good Hope Diesel - Diésel	66 20	128 40			1971	270	1973	270	1983 Total	270 810
Fort Liard Diesel - Diésel	60 10	124 00			1987	175	1987	480	1988 Total	480 1,135
Fort Mcpherson Diesel - Diésel	67 26	134 53	1967	340	1967	340	1972	540	1986 Total	540 1,760
Fort Norman Diesel - Diésel	65 00	125 00			1977	250	1983	360	1990 Total	270 880
Fort Resolution Diesel - Diésel	61 11	113 41			1961	150	1961	200	1975 Total	400 750
Fort Simpson Diesel - Diésel	61 52	121 20	1973	900	1975	2,085	1987	480	1987 Total	960 4,425
Fort Smith Diesel - Diésel	60 00	111 53			1978	2,085	1978	1,565	1984 Total	2,500 6,150
Gjoa Haven Diesel - Diésel	67 50	96 00			1975	270	1984	540	1991 Total	725 1,535
Grise Fiord Diesel - Diésel	37 10	87 00			1975	175	1981	130	1988 Total	160 465
Hall Beach Diesel - Diésel	62 00	73 00			1978	270	1982	270	1982 Total	175 715
Holman Island Diesel - Diésel	70 50	115 00			1979	300	1984	360	1991 Total	480 1,140

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Igloolik Diesel - Diésel	67 00	81 00			1974	270	1976	540	1985 Total	500 1,310
Inuvik Diesel - Diésel	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976 Total	2,080 12,260
Iqaluit Diesel - Diésel	63 44	68 28	1966	940	1969	2,585	1971	3,920	1976 Total	2,500 9,945
Jean Marie River Diesel - Diésel	61 00	120 45			1973	40	1986	40	1987 Total	70 150
Lac La Marte Diesel - Diésel	63 08	117 16			1981	150	1983	175	1989 Total	360 685
Lake Harbour Diesel - Diésel	62 00	70 00			1975	150	1978	270	1983 Total	270 690
Nahanni Butte Diesel - Diésel	60 45	124 00			1981	40	1981	40	1986 Total	75 155
Norman Wells Diesel - Diésel	65 20	127 02							1972 Total	700 700
Pangnirtung Diesel - Diésel	65 00	66 00	1970	270	1976	270	1976	540	1981 Total	540 1,620
Paulatuk Diesel - Diésel	69 49	123 59					1980	150	1986 Total	270 420
Pelly Bay Diesel - Diésel	66 45	91 00			1979	200	1979	270	1981 Total	270 740
Pine Point Diesel - Diésel	60 13	110 52			1978	2,000	1978	2,000	1978 Total	2,000 6,000
Pond Inlet Diesel - Diésel	72 41	78 00	1974	270	1979	540	1983	720	1989 Total	725 2,255
Rae Lakes Diesel - Diésel	64 10	117 20			1984	100	1986	150	1991 Total	300 550
Rae/Edzo Diesel - Diésel	62 26	114 00					1975	540	1981 Total	700 1,240
Rankin Inlet Diesel - Diésel	63 00	92 50	1973	700	1973	700	1986	960	1988 Total	960 3,320
Repulse Bay Diesel - Diésel	65 50	85 50			1972	150	1976	270	1982 Total	270 690
Resolute Bay Diesel - Diésel	74 42	94 54	1973	350	1973	900	1973	900	1973 1976 Total	900 900 3,950
Sachs Harbour Diesel - Diésel	72 00	125 00			1974	270	1977	270	1984 Total	175 715
Snowdrift Diesel - Diésel	62 24	110 24			1986	280	1990	240	1990 Total	340 860
Spence Bay Diesel - Diésel	69 30	94 00	1972	150	1972	150	1976	270	1988 1991 Total	725 270 1,565
Tuktoyaktuk Diesel - Diésel	69 30	133 00	1980	540	1983	720	1983	720	1986 Total	550 2,530
Whale Cove Diesel - Diésel	62 50	94 00			1975	175	1976	150	1980 Total	270 595
Wrigley Diesel - Diésel	62 10	124 10			1974	100	1975	130	1991 Total	240 470
Yellowknife Diesel - Diésel	62 27	114 22	1969 1976	5,180 2,500	1974 1988	680 2,865	1974 1988	680 5,150	1974 1989 Total	2,500 2,500 22,055
					Total N W T Power Corp					**113,500**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1991

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
N.W.T. - T.N.O.										
Nerco Con Mine Ltd										
Arsenic Plant	60 50	114 28							1981	115
Diesel - Diésel									Total	115
C-1 Powerhouse					1980	500	1980	500	1980	500
Diesel - Diésel									Total	1,500
Robertson Shaft	62 40	114 15							1975	500
Diesel - Diésel									Total	500
Total Nerco Con Mine Ltd										**2,115**
Northland Utilities(NWT) Ltd										
Dory Point	61 16	117 32					1970	100	1986	80
Diesel - Diésel									Total	180
Fort Providence	61 21	117 39	1969	500	1984	150	1987	250	1988	275
Diesel - Diésel									1990	500
									Total	1,675
Hay River	60 51	115 44	1972	1,100	1974	800	1974	800	1975	2,600
Diesel - Diésel							1983	80	1986	1,200
									Total	6,580
Snare Lake	64 11	114 11			1987	80	1987	80	1991	85
Diesel - Diésel									Total	245
Trout Lake	60 26	121 15			1986	55	1986	80	1986	80
Diesel - Diésel									Total	215
Total Northland Utilities(NWT) Ltd										**8,895**
Total N.W.T. - T.N.O.										**124,510**
Total Canada										**594,384**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1991

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1991

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Hardwoods Light Fuel Oil - Mazout léger	47 32	52 51							1977 Total	54,000 54,000
Holyrood Light Fuel Oil - Mazout léger	47 27	53 06							1966 Total	14,150 14,150
Stephenville Light Fuel Oil - Mazout léger	48 33	58 35							1976 Total	54,000 54,000
Total Newfoundland & Labrador Hydro										**122,150**
Newfoundland Light & Power Co Ltd										
Greenhill Diesel - Diésel	47 05	55 46							1975 Total	26,800 26,800
Mobile Unit Diesel - Diésel									1974 Total	7,290 7,290
Salt Pond Diesel - Diésel	47 10	55 13							1968 Total	14,150 14,150
Total Newfoundland Light & Power Co Ltd										**48,240**
Total Newfoundland - Terre-Neuve										**170,390**
Prince Edward Island - Île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Borden Diesel - Diésel	46 15	63 42					1971	14,850	1973 Total	25,600 40,450
Total Maritime Electric Co Ltd										**40,450**
Total Prince Edward Island - Île-Du-Prince-Édouard										**40,450**
Nova Scotia - Nouvelle Écosse										
Nova Scotia Power Corp										
Burnside Diesel - Diésel	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976 Total	30,000 120,000
Tusket Diesel - Diésel	43 40	66 00							1971 Total	25,000 25,000
Victoria Junction Diesel - Diésel	46 09	60 11					1975	30,000	1976 Total	30,000 60,000
Total Nova Scotia Power Corp										**205,000**
Total Nova Scotia - Nouvelle Écosse										**205,000**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1991

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46							1989	25,000
Diesel - Diésel									Total	25,000
Millbank	47 03	65 28							1991	400,000
Diesel - Diésel									Total	400,000
Moncton	46 10	64 50							1971	23,375
Diesel - Diésel									Total	23,375
Ste. Rose	47 37	64 59							1991	100,000
Diesel - Diésel									Total	100,000
Total New Brunswick Electric Power Comm										**548,375**
Total New Brunswick - Nouveau Brunswick										**548,375**
Quebec										
Hydro Québec										
Cadillac	48 14	78 23			1976	54,000	1977	54,000	1977	54,000
Light Fuel Oil - Mazout léger									Total	162,000
Citière	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980	50,220
Light Fuel Oil - Mazout léger									Total	200,880
Total Hydro Québec										**362,880**
Total Quebec										**362,880**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1991

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Ontario										
Centra Gas Ontario Inc.										
Fort Frances	48 36	93 24							1990	47,230
Natural Gas - Gaz naturel									Total	47,230
Total Centra Gas Ontario Inc.										**47,230**
Cochrane Power Corp.										
Cochrane	49 04	81 01							1990	25,000
Natural Gas - Gaz naturel									Total	25,000
Total Cochrane Power Corp.										**25,000**
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23			1972	54,400	1972	54,400	1977	72,250
Natural Gas - Gaz naturel									Total	181,050
Total Dow Chemical Of Canada Ltd										**181,050**
Northland Power Corp										
Kirkland Lake					1990	23,000	1990	23,000	1990	23,000
Natural Gas - Gaz naturel									Total	69,000
Total Northland Power Corp										**69,000**
Ontario Hydro										
Bruce A	44 20	81 36	1974	15,700	1974	15,700	1975	15,700	1976	15,700
Light Fuel Oil - Mazout léger									Total	62,800
Bruce B	44 19	81 37	1983	15,700	1983	15,700	1983	15,700	1983	15,700
Light Fuel Oil - Mazout léger							1983	4,000	1983	4,000
									Total	70,800
Bruce Heavy Water	44 19	81 37			1977	15,700	1977	15,700	1977	15,700
Light Fuel Oil - Mazout léger									Total	47,100
Darlington	43 53	78 45	1988	26,000	1988	26,000	1988	26,000	1988	26,000
Light Fuel Oil - Mazout léger							1989	6,500	1989	6,500
									Total	117,000
J Clark Keith	42 17	83 06							1967	6,900
Light Fuel Oil - Mazout léger									Total	6,900
Lakeview	43 34	79 33			1967	6,900	1967	6,900	1967	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Lambton	42 48	82 26			1967	6,900	1968	6,900	1968	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Lennox	44 11	76 47					1976	2,600	1976	2,600
Light Fuel Oil - Mazout léger									Total	5,200
Nanticoke	43 34	79 33			1971	6,900	1971	6,900	1971	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Pickering A	43 49	79 04	1970	6,900	1970	6,900	1970	6,900	1972	6,900
Light Fuel Oil - Mazout léger							1972	6,900	1973	6,900
									Total	41,400
Pickering B	43 49	79 04	1982	7,000	1982	7,000	1982	7,000	1982	2,600
Light Fuel Oil - Mazout léger			1982	2,600	1982	7,000	1982	7,000	1982	7,000
									Total	47,200
Richard L Hearn	43 39	79 20			1967	6,900	1967	6,900	1967	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Thunder Bay	48 22	89 13					1968	12,200	1968	12,200
Light Fuel Oil - Mazout léger									Total	24,400
Total Ontario Hydro										**505,600**
Total Ontario										**827,880**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1991

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Saskatchewan Power Corp										
Landis	52 13	108 24							1975	68,400
Natural Gas - Gaz naturel									Total	68,400
Meadow Lake	54 05	108 50							1984	51,000
Natural Gas - Gaz naturel									Total	51,000
Success	50 26	108 17			1967	11,840	1967	11,840	1968	11,840
Natural Gas - Gaz naturel									Total	35,520
			Total Saskatchewan Power Corp							**154,920**
			Total Saskatchewan							**154,920**
Alberta										
A E C Power Ltd										
Mildred Lake	57 02	111 36					1977	28,000	1977	28,000
Natural Gas - Gaz naturel									Total	56,000
			Total A E C Power Ltd							**56,000**
Alberta Power Ltd										
Jasper	52 53	118 05					1975	3,300	1989	3,300
Natural Gas - Gaz naturel									Total	6,600
Rainbow	58 30	119 30					1968	27,500	1970	46,400
Natural Gas - Gaz naturel									Total	73,900
Simonette	54 27	118 17							1966	18,800
Natural Gas - Gaz naturel									Total	18,800
Sturgeon	55 04	117 17					1958	10,000	1961	7,500
Natural Gas - Gaz naturel									Total	17,500
			Total Alberta Power Ltd							**116,800**
Dow Chemical Canada Inc										
Power Plant	53 43	113 13					1979	99,500	1979	99,500
Natural Gas - Gaz naturel									Total	199,000
			Total Dow Chemical Canada Inc							**199,000**
Medicine Hat City Of										
Medicine Hat	50 03	110 40			1975	19,500	1979	35,000	1979	35,000
Natural Gas - Gaz naturel									Total	89,500
			Total Medicine Hat City Of							**89,500**
Sherritt Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13							1981	2,800
Natural Gas - Gaz naturel									Total	2,800
			Total Sherritt Gordon Mines Ltd							**2,800**
			Total Alberta							**464,100**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1991

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Keogh	50 43	127 29					1973	40,500	1975	59,200
Diesel - Diésel									Total	99,700
Prince Rupert	54 19	130 19					1973	23,000	1975	23,000
Natural Gas - Gaz naturel									Total	46,000
Total British Columbia Hydro & Power Auth										**145,700**
Total British Columbia - Colombie-Britannique										**145,700**
N.W.T. - T.N.O.										
Esso Resources Canada Ltd										
Norman Wells	65 19	126 46			1984	6,500	1984	6,500	1984	6,500
Natural Gas - Gaz naturel									Total	19,500
Total Esso Resources Canada Ltd										**19,500**
Total N.W.T. - T.N.O.										**19,500**
Total Canada										**2,939,195**

TABLE 9. Nuclear Plant Generating Capacity, By Unit, 1991

TABLEAU 9. Capacité génératrice des centrales nucléaires, par unité, 1991

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Point Lepreau	45 08	66 30							1983	680,000
									Total	680,000
Total New Brunswick Electric Power Comm										**680,000**
Total New Brunswick - Nouveau Brunswick										**680,000**
Quebec										
Hydro Québec										
Gentilly 2	46 01	72 21							1983	685,000
									Total	685,000
Total Hydro Québec										**685,000**
Total Quebec										**685,000**
Ontario										
Ontario Hydro										
Bruce A	44 20	81 36	1976	800,000	1977	800,000	1977	800,000	1978	800,000
									Total	3,200,000
Bruce B	44 19	81 37	1984	808,000	1984	808,000	1986	808,000	1987	808,000
									Total	3,232,000
Darlington	43 53	78 45							1990	935,000
									Total	935,000
Pickering A	43 49	79 04	1971	540,000	1971	540,000	1972	540,000	1973	540,000
									Total	2,160,000
Pickering B	43 49	79 04	1982	540,000	1983	540,000	1984	540,000	1986	540,000
									Total	2,160,000
Total Ontario Hydro										**11,687,000**
Total Ontario										**11,687,000**
Total Canada										**13,052,000**

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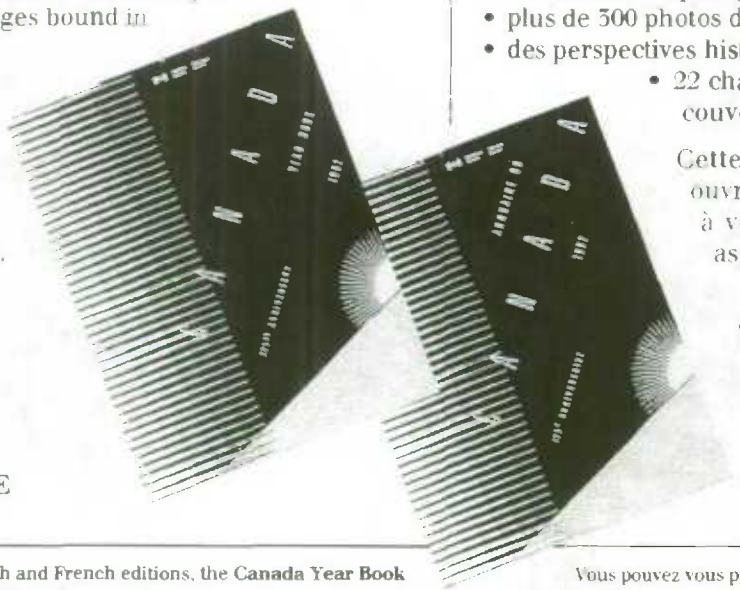

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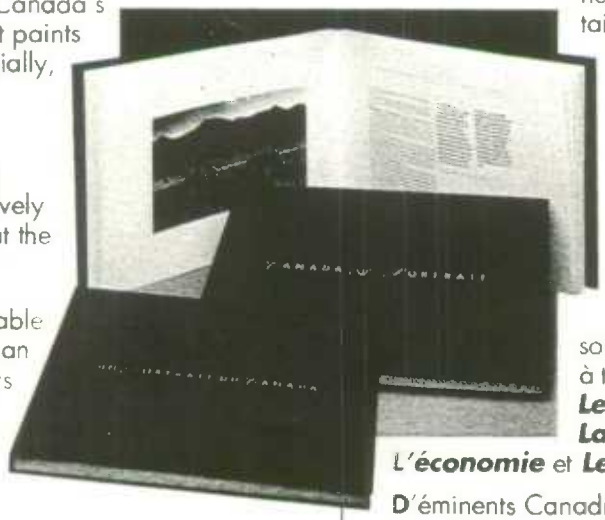

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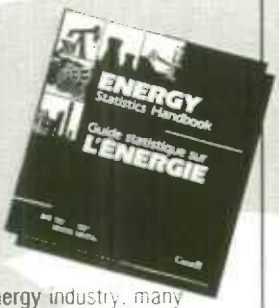

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