CATALOGUE No.

DOMINION BUREAU OF STATISTICS

26-006

MONTHLY

OTTAWA - CANADA

Published by Authority of the Minister of Trade and Commerce

Vol. 15, No. 6

Price: 10 cents, \$1.00 a year

CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

Historical File Copy

JUNE 1963

Output of crude petroleum in Canada during June 1963, amounted to 20,881,996 barrels, compared with 20,701,599 barrels in the previous month.

TABLE 1. Production(1) of Crude Petroleum

Province	June 1962 May 1963 June		Tues 1062	Year to	Year to date	
riovince			June 1963 •	1962	1963	
		barrels o	f 35 Imperia	l gallons		
New Brunswick	809	681	475	5,323	3,920	
Ontario	90,652	104,269	100,679	545,352	582,335	
Manitoba	334,934	317,183	311,849	1,983,348	1,814,450	
Saskatchewan	5,308,748	5,831,378	5,355,753	30,593,697	33,695,332	
Alberta	11,750,467	13,258,187	13,957,179	83,794,224	85,095,886	
British Columbia	621,433	1,163,617	1,106,745	3,739,748	6,330,235	
Northwest Territories	40,491	26,284	49,316	265,262	269,794	
Canada	18,147,534	20,701,599	20,881,996	120,926,954	127,791,952	

TABLE 2. Production(1) of Crude Petroleum, by Months, 1962 and 1963

Month	1962	1963
	in ba	arrels
January February March April May June	22,032,684 20,282,458 21,830,670 18,610,110 20,023,498 18,147,534	22,711,354 21,255,941 23,323,975 18,917,087 20,701,599 20,881,996
Total six months	120,926,954	127,791,952
July Lugust September October Lovember	20,063,927 20,876,132 20,669,592 20,600,891 19,679,365 21,322,196	MANN BUREAU
Totals	244,139,057	2 3 3 3 3 3

⁽¹⁾ These figures exclude items listed in Tables 8 and 9. See footnote to Table 9.

November 1963 6514-506

Industry Division

ROCER DUHAMEL, F.R.S.C., Queen's Printer and Controller of Stationery, Ottawa, 1963

TABLE 3. Production of Crude Petroleum in Manitoba, by Fields

Field	Ju	ne	Year to date	
rield	1962	1963	1962	1963
		barrels of 35 I	mperial gallons	
Daily	60,081	52,841	348,513	325,947
Virden-Roselea	96,773	85,346	577,197	514,900
North Virden Scallion	113,353	111,126	690,879	621,585
Other Areas	64,642	62,536	366,589	352,316
Total crude oil	334,849	311,849	1,983,178	1,814,748

TABLE 4. Production of Crude Petroleum in Saskatchewan, by Fields

m: -1 J	Ju	ne	Year to date		
Field -	1962	1963	1962	1963	
	ŀ	parrels of 35 I	mperial gallons		
Dollard	399,455	376,915	2,180,903	2,343,011	
Midale	432,354	531,303	2,550,323	3,018,361	
Nottingham	249,114	196,534	1,476,145	1,383,089	
Steelman	692,971	638,571	4,381,968	4,601,702	
Weyburn	1,069,450	1,130,510	6,485,732	6,902,049	
Other Areas	2,481,934	2,481,920	13,565,813	15,399,592	
Total crude oil	5,325,278	5,355,753	30,640,884	33,647,804	

TABLE 5. Production of Crude Petroleum in Alberta, by Fields

77. 1.1	Ju	ine	Year to date				
Field	1962	1963	1962	1963			
2	barrels of 35 Imperial gallons						
Bonnie Glen	424,827	656,654	4,881,485	4,169,566			
Fenn Big Valley	380,611	508,372	3,169,442	3,013,177			
Golden Spike	195,448	26,335	2,310,402	1,834,755			
Joffre	359,969	323,656	2,165,015	1,981,970			
Judy Creek	423,962	617,230	2,659,947	3,243,109			
educ-Woodbend	893,457	1,005,729	6,462,217	6,116,406			
embina	2,967,617	3,257,559	18,787,140	19,827,224			
Redwater	1,090,087	1,384,868	9,340,014	8,714,450			
Swan Hills	894,400	1,116,615	5,872,620	6,490,284			
lizard Lake	226,817	354,166	2,499,083	2,300,077			
ther Areas	3,893,272	4,705,995	25,646,859	27,404,865			
Total crude oil	11,750,467	13,957,179	83,794,224	85,095,886			

TABLE 6. Production(1) of Natural Gas, by Months, 1962 and 1963

Month	1962	1963
	M. cu. ft, (14	.65 psia, 60° F)
January	85,314,153	108,066,398
February	82,863,607	94,754,872
March	84,123,245	98,481,750
April	72,764,071	91,145,898
May	72,755,363	87,290,519
June	68,067,854	78,867,128
Total six months	465,888,293	558,606,565
July	69,356,824	
August	71,955,854	
September	74,457,263	
October	82,672,333	
November	85,534,472	
December	96,994,681	
Totals	946,859,720	

⁽¹⁾ Does not include waste gas burned in the field.

TABLE 7. Production of Natural Gas, by Province, 1963

Month	New Bruns- wick	Ontario	Saskat - chewan	Alberta	British Columbia	North- west Terri- tories	Canada
		M.	cu. ft. (14	4.65 psia, 6	0° F)		
January February	-	2,074,673 2,939,220	4,768,585 3,912,535		12,316,764	6,073	108,066,398
March	13,297	1,690,671	3,547,617	81,668,221	11,555,929	6,472 6,015	94,754,872 98,481,750
April	8,790 7,409	820,846	, , ,	73,926,624	*	5,933 1,548	91,145,898 87,290,519
June	6,664	780,749	2,735,111	67,182,909	8,154,939	6,756	78,867,128
Total six months	58,939	9,294,984	20,798,180	466,325,968	62,095,697	32,797	558,606,565

TABLE 8. Production of Natural Gas by-Products, in Canada, 1963

Month	Pentanes plus(1)	Propane	Butane
		barrels	
January	1,856,233	408,816	324,828
February	1,646,214	481,692	283,203
March	1,921,686	368,969	306,890
pril	1,767,793	317,960	248,147
lay	1,670,702	354,298	235,665
June	1,539,119	340,220	227,654
Total six months	10,401,747	2,271,955	1,626,387



TABLE 9. Production of Natural Gas by-Products, by Provinces, June 1963

Province	Pentanes plus(1)	Propane	Butane
		barrels	
Saskatchewan	20,848	45,434	24,900
AlbertaBritish Columbia	1,462,802 55,469	264,402 30,384	165,861 36,893
Canada	1,539,119	340,220	227,654

(1) "Pentanes plus" replaces the former categories "field condensate", "plant condensate" and "natural gasoline". This change has been made in conformity with amendments to the Alberta Oil and Gas Conservation Act as summarized in the letter attached to the June 1963 monthly report, "Alberta Oil and Gas Industry".

"The liquid hydrocarbons consisting of pentanes and heavier hydrocarbons recovered from natural gas were formerly defined as "field condensate", plant condensate" and "natural gasoline". Field condensate included condensate actually recovered in field stock tanks and the portion of condensate recovered in a plant which would have been recovered in the field if separators and stock tanks had been installed.

"As a result of the new definitions, the liquid hydrocarbons recovered from a gas stream in field separation facilities and stored and sold from field stock tanks are now called "condensate". All liquid hydrocarbons, other than propane and butanes, recovered in gas processing plants are now called "pentanes plus".

"Condensate recovered and sold from field facilities is reported in barrels in a manner identical to crude oil. The gas produced with the condensate is measured and reported on an "after separation" basis. Liquid hydrocarbons which are delivered to the gas processing plant with the gas are not separately reported production of raw gas."

Condensate as now defined is included in crude petroleum for 1963 in Tables $1,\ 2$ and 5.