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CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

JANUARY 1964

JUN 30 1984

PROPERING OF THE

Crude oil and equivalent production increased 7.1 per cent to 26,300,229 barrels (848,394 barrels/day) in January 1964 from 24,567,587 barrels in January 1963. Production of pentanes plus amounted to 2,124,448 barrels. The disposition of Canadian crude oil and equivalent was 66.3 per cent to Canadian refineries and 32.7 per cent was exported.

Natural gas production amounted to 123,141,883 Mcf. including an estimated carry-over of 4,-000,000 Mcf. unreported December production. This was an increase of 14.6 per cent from 107,482,839 Mcf. in January 1963. Of the total production of 123.1 million Mcf., 7.5 million was net deliveries to storage operations, 19.8 million was used, lost or unaccounted for in fields and processing plants, 36.3 million was exported, 27.9 million was sold to ultimate customers in the prairies, 22.9 million in Ontario, 4.7 million in British Columbia and 2.8 million in Quebec. The remainder was small deliveries, line pack changes etc.

This report is the first of a revised series which has several conceptual revisions or additions. Table 1 includes all crude oil and equivalent hydrocarbon production of condensates, natural gasoline and pentanes plus. Pentanes plus represent the production of crude oil equivalents at processing plants while crude oil production is production in the fields.

Table 2, Supply and Disposition of Crude 0il and Equivalent was formerly published in "Refined Petroleum Products", Catalogue 45-004. Disposition is given to the first stage of marketing either directly as deliveries to refineries or export. The companion publication "Refined Petroleum Products" gives the disposition of crude oil received by the refinery including the sales of various refined petroleum products. Inventories held by the refiners in field and pipeline are included in Table 2, while inventories held by the refiners in a refinery complex are excluded. Additional details on the movements of crude oil by pipeline are given in another companion report "Oil Pipeline Transport", Catalogue 55-001.

All volumes of crude oil are given in barrels of 35 Canadian Standard ("Imperial") gallons at 60° F. Additional details of production are published by the individual provinces.

Table 3 Supply and Disposition of Natural Gas is a new series introduced for the first time. Disposition is given to the ultimate delivery by the gas utilities. Deliveries of natural gas to storage are considered as terminated, and therefore receipts from storage originate in the province where the storage is located. Field flared and waste are not considered as net new production; however processing plant flared and waste are included and constitute a disposition and use.

Marketable gas is taken to include all gas purchased by gas utilities either directly from fields or from processing plants, and represents the basic point of trade between producers and purchasers.

A companion publication, "Natural Gas Utilities", Catalogue 55-002 provides additional details on the movement and sales of natural gas, while a second companion report "Sales of Manufactured and Natural Gas", Catalogue 45-005 provides details on the sales and revenues by rate categories.

All volumes of gas are given in cubic feet measured at 14.73 p.s.i.a. and 60°F.

Industry Division

June 1964 6511-515

TABLE 1. Production of Crude Oil, Condensate, Natural Gasoline and Pentanes Plus by Month, by Province 1964

=21	New Brunswick	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories	Canada
Crude oil and condensate				barrels of 35 "I	Imperial" gallons			
January	666	105,271	328,262	6,708,040	15,996,584	992,783	44,175	24,175,781
February			7					
March								
April								
Мау								
June								
July							,	
August								
September								
October								
November						1		
December								
Pentanes plus				_				
January	-			23,375	2,016,981	84,092	-	2,124,448
February								
March								
April								
May								
June								
July			Auri					
August								
September						1		
October								
November							= 1	
December								
Total January 1964	666	105,271	328,262	6,731,415	18,013,565	1,076,875	44,175	26,300,229
Total year to date	666	105,271	328,262	6,731,415	18,013,565	1,076,875	44,175	26,300,229
Total January 1963	835	93,608	292,664	5,693,640	17,283,471	1,158,603	44,766	24,567,587

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IABLE 1. Supply and Disposition of Crude Dil and Equivalent, by Source, Canada January 1964

	New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
				ba	rrels of 35 "	mperial" gal	lons			
New supply										
Domestic production: Crude oil Condensate Pentanes plus	666	105,271	328,262	6,708,040 - 23,375	15,883,499 113,085 2,016,981	989,602 3,181 84,092	44,175	24,059,515 116,266 2,124,448		24,059,515 116,266 2,124,448
Total crude oil and equivalent	666	105,271	328,262	6,731,415	18,013,565	1,076,875	44,175	26,300,229		26,300,229
Imports						* * 4			11,960,558	11,960,558
Total new supply	666	105,271	328,262	6,731,415	18,013,565	1,076,875	44,175	26,300,229	11,960,558	38,260,787
Disposition										
Deliveries to refineries: Atlantic Provinces Quebec Ontario Manitoba Saskatchewan Alberta 8ritish Columbia Northwest Territories	1,202	105,271	240,306 82,135	3,530,390 963,989 454,635 6,719	5,101,982 197,652 1,418,651 2,592,840 1,529,633	1,165,179	36,500	1,202 8,977,949 1,243,776 1,873,286 2,599,559 2,694,812 36,500	3,400,642 8,609,807 - - -	3,401,844 8,609,807 8,977,949 1,243,776 1,873,286 2,599,559 2,694,812 36,500
Totals	1,202	105,271	322,441	4,955,733	10,840,758	1,165,179	36,500	17,427,084	12,010,449	29,437,533
Exports to U.S.A.: Northwest Area: West of Rocky Mountains East of Rocky Mountains	-	-			4,136,735 476,228 2,212,452	57,466	-	4,194,201 476,228 3,931,286	• • •	4,194,201 476,228 3,931,286
		_	-	1,718,834		E# 166		8,601,715		8,601,715
Totals		-	-	1,718,834	6,825,415	57,466		11,985		11,985
Inventories: Opening - Field and plant Transporters' Closing - Field and plant Transporters'	-	- - -	71,710 12,400 73,189 13,700	397,717 4,629,543 393,262 4,580,836	1,260,348 14,890,535 1,194,191 15,124,649	62,585 1,129,607 5 7 ,887 988,488	68,241 - 75,916	1,860,601 20,662,085 1,794,445 20,707,673	273,014	1,860,601 20,935,099 1,794,445 20,934,510
Net change	-	-	2,779	- 53,162	167,957	- 145,817	7,675	- 20,568	- 46,177	- 66,745
Pipeline fuel Field and plant use Losses and adjustments	- 536	-	3,042	359 109,350	31,607 16,716 119,428	1,043 - 996	a.	31,607 18,118 230,288	- 3,714	31,607 18,118 226,574
Total disposition	666	105,271	328,262	6,731,415	18,013,565	1,076,875	44,175	26,300,229	11,960,558	38,260,787

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, January 1964

No.		New Brunswick	Ontario	Saskatchewan
			Mcf.	
	A. FIELD AND PROCESSING PLANTS			
	Supply			
1 2	Gross new production Less field flared and waste	13,661	1,153,281	6,043,877 1,861,397
3	Net new production (1 - 2)	13,661	1,153,281	4,182,480
	Planethi			
	<u>Disposition</u>			
5	Field disposition and uses	154		156,482 38,752
6a 6b 7	Processing shrinkage	-		175,409 203,351
7a 7b	Injected and stored	-		101,821
7c	Net field injection and storage (7a - 7b)	-	-	101,821
8	Other uses	-	-	223,537
9	Adjustment Deliveries of marketable gas	13,507	1,153,281	3,283,128
1	Total disposition	13,661	1,153,281	4,182,480
	B. GAS UTILITIES			
	Supply		1	
2				
2 2a 2b	Receipts of marketable gas: Plants	13,507	1,153,281	2,511,677 771,451
.3	Total (12a + 12b)	13,507	1,153,281	3,283,128
4 5	Receipts from distributor storage Other receipts(1)	5	5,764,984 770	132,301
6	Total supply of marketable gas (13 + 14 + 15)	13,507	6,919,035	3,415,429
	10			
	Disposition			
	Sales:			
7	British Columbia	-		
8 9	Alberta Saskatchewan	60		
0	Manitoba	-	-	2,951,269 472,773
1	Ontario		6,838,034	
3	Quebec	7,750	-	-
4	Total sales (17 to 23 inclusive)	7,750	6,838,034	3,424,042
5	Exports		*	-
6	Other deliveries(2)	-		-
7 8	Delivered to distributor storage	-		115,102
9	Pipeline line pack fluctuation		25 279	- 19,056
0	Pipeline losses etc.	5,757	35,278 45,723	54,671 - 159,330
1	Total disposition of marketable gas (24 to 30 inclusive)	13,507	6,919,035	3,415,479

⁽¹⁾ L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, January 1964

Foreign all sources	Total Canadian sources	Northwest Territories	rta British Columbia	
		Mcf.		
1	1		1	1
- 130,	130,399,288	67,057	14,307,815	108,813,597
- 7,	7,257,405	63,375	1,139,716	4,192,917
- 123,	123,141,883	3,682	13,168,099	104,620,680
e	934,593		281,041	496,916 397,588
•	436,340	-	* F F P P P P P P P P P P P P P P P P P	8,764,474
9,	9,495,772 5,182,491	•	555,889 789,455	4,189,685
13,	13,509,112 560,706	-		13,407,291 560,706
- 12,	12,948,406	79	-	12,846,585
	315,649	3,682	-	88,430
- - 90,	3,430,677 90,397,955	es es	134,637 11,407,077	3,296,040 74,540,962
- 123,	123,141,883	3,682	13,168,099	104,620,680
73,	73,697,293 16,700,662		11,014,261 392,816	60,171,355 14,369,607
- 90,:	90,397,955	-	11,407,077	74,540,962
- 6,0	6,075,333 65,536	-	-	178,048 64,766
				74,783,776
12,330 96,	96,538,824	•	11,407,077	74,703,770
12,330 96,	96,538,824	-	11,407,077	74,703,770
- 4,,	4,650,052	-	3,571,947	1,078,105
12,330 18, 5,	4,650,052 18,785,522 5,326,841	-		1,078,105 18,785,522 2,375,572
12,330 18, - 5, - 3,	4,650,052 18,785,522 5,326,841 3,837,094	-		1,078,105 18,785,522 2,375,572 3,364,321 16,052,651
12,330 18, 5,	4,650,052 18,785,522 5,326,841	-		1,078,105 18,785,522 2,375,572 3,364,321
12,330 18, - 5, - 3,6 - 22,	4,650,052 18,785,522 5,326,841 3,837,094 22,890,685 2,770,552	-		1,078,105 18,785,522 2,375,572 3,364,321 16,052,651
12,330 18, - 3, - 22, - 22, - 2, - 36,3	4,650,052 18,785,522 5,326,841 3,837,094 22,890,685 2,770,552 7,750 58,268,496 36,341,974	-	3,571,947	1,078,105 18,785,522 2,375,572 3,364,321 16,052,651 2,770,552 - 44,426,723 28,834,295
12,330 18, - 5, - 3,8 - 22, - 2, - 12,330 58,7	4,650,052 18,785,522 5,326,841 3,837,094 22,890,685 2,770,552 7,750 58,268,496	-	3,571,947 	1,078,105 18,785,522 2,375,572 3,364,321 16,052,651 2,770,552
12,330 18, - 3, - 22,8 - 22,8 - 23,0 12,330 58,2	4,650,052 18,785,522 5,326,841 3,837,094 22,890,685 2,770,552 7,750 58,268,496 36,341,974 241,750 599,075 - 35,828	-	3,571,947 	1,078,105 18,785,522 2,375,572 3,364,321 16,052,651 2,770,552 44,426,723 28,834,295 241,750 483,973 30,122
12,330 18, - 5, - 3, - 22,8 - 2, - 36,3	4,650,052 18,785,522 5,326,841 3,837,094 22,890,685 2,770,552 7,750 58,268,496 36,341,974 241,750 599,075	-	3,571,947 	1,078,105 18,785,522 2,375,572 3,364,321 16,052,651 2,770,552

TABLE 4. Production of Natural Gas by Month, by Province, 1964

Month	New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	Northwest Territories	Canada			
	Mcf. at 14.73 p.s.i.s. and 60°F									
January Pebruary Jarch Jarch Jarch Jupril Jay June July June July Jugust September Joctober November	13,661	1,153,281	4,182,480	104,620,680	13,168,099	3,682	123,141,883			
Total year to date	13,661	1,153,281	4,182,480	104,620,680	13,168,099	3,682	123,141,883			
otal January 1963	10,603	2,063,470	4,742,835	88,409,638	12,250,253	6,040	107,482,839			

TABLE 5. Production of Propane and Butanes from Natural Gas by Month, by Province, 1964

Month		Propane			Butanes			
	Saskatchewan	Alberta	British Columbia	Canada	Saskatchewan	Alberta	British Columbia	Canada
N = l=			ba	irrels of 35 "In	mperial" gallons			
January February March April May June July August September October November December	56,111	496,469	21,766	574,346	29,680	351,803	37,511	418,994
Total year to date	56,111	496,469	21,766	574,346	29,680	351,803	37,511	418,994
Total January 1963	51,962	304,358	25,201	381,521	28,796	235,123	39,149	303,068



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