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CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

MARCH 1964

Crude oil and equivalent production increased 10.7 per cent to 25,720,959 barrels (829,708 barrels/day) in March 1964 from 23,238,015 barrels last year. Production of pentanes plus amounted to 2,043,091 barrels. The disposition of Canadian crude oil and equivalent was 64.6 per cent to Canadian refineries, 32.7 per cent was exported and other disposition accounted for 2.7 per cent.

Natural gas production increased 16.4 per cent to 114,595,148 Mcf. from 98,481,750 Mcf. in March 1963. Of the total production of 114.6 million Mcf., 9.1 million was net deliveries to storage and injection operations, 13.6 million was used, lost or unaccounted for in fields and processing plants, 34.6 million was exported, 24.0 million was sold to ultimate customers in the prairies, 20.6 million in Ontario, 4.4 million in British Columbia and 2.8 million in Quebec. The remaining 5.5 million Mcf. was accounted for by other deliveries, line pack changes, etc.

Table 1 includes all crude oil and equivalent hydrocarbon production of condensates and pentanes plus. Pentanes plus represent the production of crude oil equivalent at processing plants while crude oil production is production in the fields.

Table 2 Supply and Disposition of Crude Oil and Equivalent, was formerly published in "Refined Petroleum Products", Catalogue number 45-004. Disposition is given to the first stage of marketing, either directly as deliveries to refineries or export. The companion publication "Refined Petroleum Products" gives the disposition of crude oil received by the refinery including the sales of various refined petroleum products. Inventories held by purchasers and refiners in field and pipeline are included in Table 2, while inventories held by refiners in a refinery complex are excluded. Additional details on the movement of crude oil by pipeline are given in another companion report "Oil Pipeline Transport", Catalogue number 55-001.

All volumes of crude oil are given in barrels of 35 Canadian ("Imperial") gallons at 60°F. Additional details of production are published by the individual provinces.

In Table 3, disposition is given to the ultimate delivery by the gas utilities. Deliveries of natural gas to storage are considered as terminated, and therefore receipts from storage originate in the province where the storage is located. Field flared and waste gas are not considered as net new production; however, processing plant flared and waste gas are included and constitute a disposition and use.

Marketable gas is taken to include all gas purchased by gas utilities either directly from fields or from processing plants, and represents the basic point of trade between producers and purchasers.

A companion publication, "Natural Gas Utilities", Catalogue number 55-002 provides additional details on the movement and sales of natural gas, while a second companion report "Sales of Manufactured and Natural Gas", Catalogue number 45-005 provides details on the sales and revenues by rate categories.

All volumes of natural gas are given in thousand cubic feet measured at 14.73 p.s.i.a. and 60°F.

Industry Division

July 1964 6511-515

TABLE 1. Production of Crude Oil, Condensate and Pentanes Plus by Month, by Province, 1964

	New Brunswick	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia	Northwest Territories	Canada
				barrels of 35 "I	mperial" gallons			
Crude oil and condensate						1		
January	666	105,271	328,262	6,708,040	15,996,584	992,7B3	44,175	24,175,781
February	398	99,211	321,185	6,388,363	15,311,130	912,755	64,846	23,097,888
March	477	112,700	346,811	6,822,575	15,363,50B	996,094	35,703	23,677,868
April			- V217	450				
May								
June								
July						,		
August								
September								
October								
November								
December								
Pentanes plus				1.0				
January	-	-	-	23,375	2,016,981	84,092	on .	2,124,448
February	-	-	-	22,632	1,887,373	80,627	au	1,990,632
March		-	-	23,248	1,935,958	83,885		2,043,091
April								
May							4 -42 -14	
June			W					
July								
August								
September						1		
October								
November								
December								
Total March 1964	477	112,700	346,811	6,845,823	17,299,466	1,079,979	35,703	25,720,959
Total year to date	1,541	317,182	996,258	19,988,233	52,511,534	3,150,236	144,724	77,109,708
Total March 1963	687	94,632	314,673	6,097,754	15,579,837	1,102,864	47,568	23,238,015

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TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, March 1964

	New Brunswick	Ontario	Manitoba	Saskat- chewan	Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
petion			<u> </u>	ba	arrels of 35 "	Imperial" gal	lons			
New supply										
Domestic production: Crude oil Condensate Pentanes plus	477	112,700	346,811	6,822,575	15,290,425 73,083 1,935,958	993,918 2,176 83,885	35,703	23,602,609 75,259 2,043,091	0 0 0 = 0 0 7 0 0	23,602,609 75,259 2,043,091
Total crude oil and equivalent	477	112,700	346,811	6,845,823	17,299,466	1,079,979	35,703	25,720,959		25,720,959
Imports			0 0 0						12,111,842	12,111,842
Total new supply	477	112,700	346,811	6,845,823	17,299,466	1,079,979	35,703	25,720,959	12,111,842	37,832,801
Disposition					L					77,032,001
Deliveries to refineries: Atlantic Provinces Quebec Ontario Manitoba Saskatchewan Alberta British Columbia Northwest Territories	267	112,700	256,823 82,615	4,189,185 886,400 368,661 5,014	4,322,388 257,706 1,106,358 2,289,250 1,678,946	1,028,330	36,099	267 - 8,881,096 1,226,721 1,475,019 2,294,264 2,707,276 36,099	3,690,243 8,419,850 - - -	3,690,510 8,419,850 8,881,096 1,226,721 1,475,019 2,294,264 2,707,276 36,099
Totals	267	112,700	339,438	5,449,260	9,654,648	1,028,330	36,099	16,620,742	12,110,093	28,730,835
Exports to U.S.A.: Northwest Area: West of Rocky Mountains East of Rocky Mountains Great Lakes Area		-	-	1,302,488	4,417,591 421,514 2,184,366	92,220	1	4,509,811 421,514 3,486,854	-	4,509,811 421,514 3,486,854
Totals		_	40	1,302,488	7,023,471	92,220	-	8,418,179	_	8,418,179
Deliveries to other purchasers		-	_	745	10,760		_	11,505	_	11,505
Inventories: Opening - Field and plant Transporters' Closing - Field and plant Transporters'	-	-	75,152 13,118 79,414 14,163	427,153 4,576,800 421,962 4,740,607	1,205,333 14,924,092 1,234,974 15,230,259	62,013 1,072,969 51,993 1,041,267	82,690 - 82,294 -	1,852,341 20,586,979 1,870,637 21,026,296	188,990 188,871	1,852,341 20,775,969 1,870,637 21,215,167
Net change	-	de	5,307	158,616	335,808	- 41,722	- 396	457,613	- 119	457,494
Pipeline fuel	210	-	2,066	- 99 - 65,385	32,375 17,792 224,612	1,402 - 251	-	32,375 19,293 161,252	1,868	32,375 19,293 163,120
Total disposition	477	112,700	346,811	6,845,823	17,299,466	1,079,979	35,703	25,720,959	12,111,842	37,832,801

^{...} Figures not appropriate or not applicable.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, March 1964

		New Brunswick	Ontario	Saskatchewan
0.			Mcf.	
	A. FIELD AND PROCESSING PLANTS			
	Supply			
,		12,711	2,191,960	5,724,415
2	Gross new production	-	-	1,754,525
3	Net new production (1 - 2)	12,711	2,191,960	3,969,890
	Disposition			
4	Field disposition and uses	291	-	169,838 44,488
5	Gathering system disposition and uses Processing plant disposition and uses:	•	-	44,400
6а	Processing shrinkage	-	-	175,948
6b 7	Other disposition and uses	-	-	146,382
7a	Field injection and storage: Injected and stored		-	92,821
7ь	Less reproduced	-	-	
7c	Net field injection and storage (7a - 7b)	-	-	92,821
8	Other uses	-	•	313,769
9	Adjustment Deliveries of marketable gas	12,420	2,191,960	3,026,644
1	Total disposition	12,711	2,191,960	3,969,890
	B. GAS UTILITIES			
	Supply			
2	Receipts of marketable gas:	_		2,373,414
2a 2b	PlantsFields	12,420	2,191,960	653, 230
3	Total (12a + 12b)	12,420	2,191,960	3,026,644
4	Receipts from distributor storage	-	3,296,057	281,490
5	Other receipts(1)	-	- LA -	•
6	Total supply of marketable gas (13 + 14 + 15)	12,420	5,488,017	3,308,134
	Disposition			
	Sales:			
7	British Columbia	-	-	
8	Alberta	*	-	0.0/5./0/
9	Saskatchewan	- 1		2,045,600 517,834
0	Manitoba	-	5,469,438	327,02
2	Quebec		-	
3	New Brunswick	5,582	•	
4	Total sales (17 to 23 inclusive)	5,582	5,469,438	2,563,43
5	Exports	-	-	
6 7	Other deliveries(2) Delivered to distributor storage		-	128,47
8	Pipeline line pack fluctuation	-		- 170
9	Pipeline fuel	6 000	70,882	54,064
0	Pipeline losses etc.	6,838	- 52,303	562,333
	Total disposition of marketable gas (24 to 30			

⁽¹⁾ L.P.G. for gas enrichment, peak shaving or temporary supply.
(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, March 1964

Alberta	British Columbia	Northwest Territories	Total Canadian sources	Total Foreign sources	Total all sources
		Mcf.			
1	1				
100,102,809	13,709,597 1,194,494	75,760 72,924	121,817,252	-	121,817,252 7,222,104
95,902,648	12,515,103	2,836	114,595,148	-	114,595,148
211,811 389,827	- 11,843	**	370,097 434,315	~	370,097 434,315
8,427,596 3,950,007	573,324 641,567		9,176,868 4,737,956	*	9,176,868 4,737,956
12,563,750 534,297	-	-	12,656,571 534,297		12,656,571 534,297
12,029,453	-	-	12,122,274	4	12,122,274
85,186 - 1,512,518 72,321,286	39,783 11,272,272	2,836	401,791 - 1,472,735 88,824,582		401,791 - 1,472,735 88,824,582
95,902,648	12,515,103	2,836	114,595,148	-	114,595,148
57,371,447 14,949,839	10,899,319 372,953	:	70,644,180 18,180,402		70,644,180 18,180,402
72,321,286	11,272,272	-	88,824,582		88,824,582
123,408	-	-	3,700,955		3,700,955
72,454,623	11,272,272		92,535,466	11,539	92,547,005
1,008,656 16,197,946 2,323,024	3,369,637	-	4,378,293 16,197,946	11,539	4,378,293 16,209,485
2,323,024 2,865,831 15,121,665 2,767,527	-	-	4,368,624 3,383,665 20,591,103 2,767,527		4,368,624 3,383,665 20,591,103 2,767,527
•	-	-	5,582	-	5,582
27,167,624	3,369,637 7,469,997	-	51,692,740 34,637,621	11,539	51,704,279 34,637,621
	7,409,997	112	390,420 665,295	-	34,637,621 390,420 665,295
390,420 536,822	48,328	-	- 80,392 2,832,444	-	- 80,392 2,832,444
536,822 - 128,550 2,513,382	194,116	-		_	2 307 338
536,822 - 128,550		1	2,397,338		2,397,338

TABLE 4. Production of Natural Gas by Month, by Province, 1964

Month	New Brunswick	Ontario	Saskatchewan	Alberta	British Columbia	Northwest Territories	Canada		
	Mcf. at 14.73 p.s.i.a. and 60°F								
January February March April May June July August September October November December	13,661 12,317 12,711	1,153,281 1,886,872 2,191,960	4,182,480 3,829,373 3,969,890	104,620,680 96,531,124 95,902,648	13,168,099 11,818,507 12,515,103	3,682 4,461 2,836	123,141,883 114,082,654 114,595,148		
Total year to date	38,689	5,232,113	11,981,743	297,054,452	37,501,709	10,979	351,819,685		
Cotal March 1963	13,297	1,690,671	3,547,617	81,668,221	11,555,929	6,015	98,481,750		

TABLE 5. Production of Propane and Butanes from Natural Gas by Month, by Province, 1964

Month		Propane				Butanes		
	Saskatchewan	Alberta	British Columbia	Canada	Saskatchewan	Alberta	British Columbia	Canada
	barrels of 35 "Imperial" gallons							
January February March April May June July August September October November December	56,111 52,676 57,142	496,469 434,516 432,777	21,766 18,776 16,616	574,346 505,968 506,535	29,680 29,412 29,755	351,803 322,486 302,108	37,511 37,596 41,298	418,994 389,494 373,161
Total year to date	165,929	1,363,762	57,158	1,586,849	88,847	976,397	116,405	1,181,649
Total March 1963	52,934	273,248	16,139	342,321	28,471	228,355	32,965	289,791



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