

CATALOGUE No.

26-006

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Minister of Trade and Commerce

Vol. 20, No. 8

CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

AUGUST 1968

The production of crude petroleum and equivalent hydrocarbons during August 1968 amounted to 1,184,167 barrels/day, an increase of 4.9 per cent or 55,737 barrels per day from August 1967. The production figures for all petroleum liquids for the two years are as follows:

| | August 1967 | | August 1968 | |
|--------------------------------------|---------------------|------------------|---------------------|------------------|
| | millions of barrels | barrels per day | millions of barrels | barrels per day |
| Crude petroleum and condensate | 32.5 | 1,048,248 | 34.1 | 1,100,678 |
| Pentanes plus | 2.5 | 80,181 | 2.6 | 83,488 |
| Propane and butanes | 2.0 | 63,692 | 2.1 | 66,743 |
| Totals | 37.0 | 1,192,121 | 38.8 | 1,248,909 |

The disposition of Canadian crude and equivalent for August 1968 was 20.0 million barrels (54.6 per cent) to Canadian refineries and 15.9 million barrels (43.4 per cent) was exported. The difference of 2.0 per cent between supply and sales is accounted for by inventory changes, industry own use, etc. Imported crude petroleum for the same period amounted to 16.3 million barrels (524,492 barrels/day) bringing domestic requirements for crude petroleum and equivalent hydrocarbons to 36.3 million barrels (1,170,667 barrels/day).

Natural gas production increased 11.6 per cent to 145,149,418 Mcf. from 130,106,387 Mcf. in August 1967. The disposition of natural gas for August 1968 is as follows: 29.4 million was net deliveries to storage and injection operations; 25.3 million was used, lost or unaccounted for in fields and processing plants and 47.4 million was exported; 16.9 million was sold to ultimate customers in the prairies, 8.4 million in Ontario, 6.8 in British Columbia and 3.3 million in Quebec. The remaining 7.6 million Mcf. was accounted for by other deliveries, pipeline fuel losses and line pack fluctuations.

Table 1 includes production of crude petroleum and equivalent hydrocarbons, of propane and of butanes. Pentanes plus represent the crude oil equivalent production at gas processing plants. Propane and Butanes represent the net withdrawals from gas processing plants.

Table 2 Supply and Disposition of Crude oil and Equivalent. Disposition is given to the first stage of marketing, either directly as deliveries to refineries or export. The companion publication "Refined Petroleum Products" gives the disposition of crude oil received by the refinery including the sales of various refined petroleum products. Inventories held by purchasers and refiners in field and pipeline are included in Table 2, while inventories held by refiners in a refinery complex are excluded. Details on the movement of crude oil by pipeline are given in another companion report "Oil Pipeline Transport", Catalogue number 55-001.

All volumes of crude oil are given in barrels of 35 Canadian gallons at 60° F. Details of production are published by the individual provinces.

In Table 3, disposition is given to the ultimate delivery by the gas utilities. Deliveries of natural gas to storage are considered as terminated, and therefore receipts from storage originate in the province where the storage is located. Field flared and waste gas are not considered as net new production; however, processing plant flared and waste gas are included and constitute a disposition end use.

A companion publication "Gas Utilities," Catalogue number 55-002 provides additional details on the movement and sales of natural gas.

All volumes of natural gas in this report are given in thousand cubic feet measured at 14.73 p.s.i.a. at 60° F.

Sulphur volumes are expressed in short tons measured at 2,000 pounds.

Manufacturing and Primary Industries Division

May 1969
5503-515

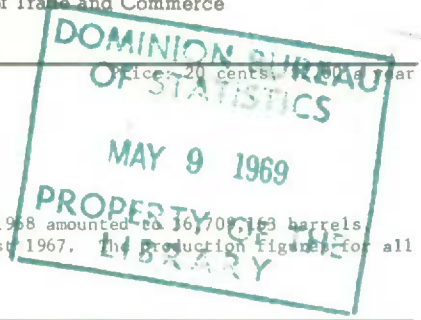


TABLE 1. Field and Plant Production of Liquid Hydrocarbons by Month, by Province, August 1968

| | New Brunswick | Ontario | Manitoba | Saskatchewan | Alberta | British Columbia | Northwest Territories | Canada |
|---------------------------------|---------------|---------|-----------|--------------|--------------------------|------------------|-----------------------|--------------------------|
| barrels of 35 Canadian gallons | | | | | | | | |
| <u>Crude oil and condensate</u> | | | | | | | | |
| January | 668 | 101,554 | 489,030 | 7,686,615 | 20,435,025 | 1,755,611 | 79,213 | 30,547,716 |
| February | 658 | 102,588 | 470,605 | 7,168,671 | 20,842,827 ^r | 1,700,136 | 56,864 | 30,342,349 ^r |
| March | 721 | 108,845 | 521,652 | 7,535,524 | 22,368,491 ^r | 1,830,462 | 79,490 | 32,445,185 ^r |
| April | 638 | 101,371 | 511,806 | 7,099,325 | 19,952,195 ^r | 1,574,233 | 46,392 | 29,285,960 ^r |
| May | 711 | 88,428 | 526,223 | 6,884,419 | 20,199,405 ^r | 1,786,369 | 18,989 | 29,504,544 ^r |
| June | 611 | 87,199 | 519,115 | 7,871,743 | 19,483,231 ^r | 1,830,876 | 57,128 | 29,849,903 ^r |
| July | 561 | 92,387 | 535,180 | 7,899,344 | 22,404,694 ^r | 1,904,977 | 92,678 | 32,929,821 ^r |
| August | 626 | 92,202 | 536,008 | 8,189,420 | 23,203,709 | 2,004,822 | 94,234 | 34,121,021 |
| September | | | | | | | | |
| October | | | | | | | | |
| November | | | | | | | | |
| December | | | | | | | | |
| <u>Pentanes plus</u> | | | | | | | | |
| January | - | - | - | 22,162 | 2,653,132 | 90,518 | - | 2,765,812 |
| February | - | - | - | 24,802 | 2,652,132 | 95,568 | - | 2,772,502 |
| March | - | - | - | 24,028 | 2,829,850 | 83,882 | - | 2,937,760 |
| April | - | - | - | 25,541 | 2,628,026 | 77,006 | - | 2,730,573 |
| May | - | - | - | 29,708 | 2,353,102 | 76,010 | - | 2,458,820 |
| June | - | - | - | 30,036 | 2,285,833 | 71,376 | - | 2,387,245 |
| July | - | - | - | 33,107 | 2,290,749 | 63,985 | - | 2,387,841 |
| August | - | - | - | 31,827 | 2,493,140 | 63,175 | - | 2,588,142 |
| September | | | | | | | | |
| October | | | | | | | | |
| November | | | | | | | | |
| December | | | | | | | | |
| <u>Propane</u> | | | | | | | | |
| January | - | - | - | 76,117 | 1,302,087 | 35,307 | - | 1,413,511 |
| February | - | - | - | 77,901 | 1,233,653 | 35,669 | - | 1,347,223 |
| March | - | - | - | 76,284 | 1,267,136 | 35,807 | - | 1,379,227 |
| April | - | - | - | 77,614 | 1,174,307 | 24,856 | - | 1,276,777 |
| May | - | - | - | 82,625 | 1,159,781 | 26,641 | - | 1,269,047 |
| June | - | - | - | 75,002 | 1,002,036 | 31,049 | - | 1,108,087 |
| July | - | - | - | 75,210 | 1,078,644 | 31,188 | - | 1,185,042 |
| August | - | - | - | 77,052 | 1,127,595 | 26,875 | - | 1,231,522 |
| September | | | | | | | | |
| October | | | | | | | | |
| November | | | | | | | | |
| December | | | | | | | | |
| <u>Butanes</u> | | | | | | | | |
| January | - | - | - | 31,042 | 861,803 | 46,454 | - | 939,299 |
| February | - | - | - | 30,464 | 805,398 | 42,605 | - | 878,467 |
| March | - | - | - | 32,484 | 818,549 | 45,836 | - | 896,869 |
| April | - | - | - | 34,056 | 753,343 | 39,741 | - | 827,140 |
| May | - | - | - | 37,330 | 771,727 | 35,806 | - | 844,863 |
| June | - | - | - | 34,393 | 705,144 | 39,443 | - | 778,980 |
| July | - | - | - | 33,190 | 722,100 | 42,668 | - | 797,958 |
| August | - | - | - | 35,074 | 762,923 | 39,526 | - | 837,523 |
| September | | | | | | | | |
| October | | | | | | | | |
| November | | | | | | | | |
| December | | | | | | | | |
| Total August 1968 | 626 | 92,202 | 536,008 | 8,333,373 | 27,587,367 | 2,134,398 | 94,234 | 38,778,208 |
| Total year to date | 5,194 | 774,574 | 4,109,619 | 61,442,110 | 204,621,767 ^r | 15,588,477 | 524,988 | 287,066,729 ^r |
| Total August 1967 | 751 | 100,699 | 488,555 | 8,319,298 | 26,131,627 | 1,835,021 | 88,384 | 36,964,335 |

^r Revised figures.

CATALOGUE No.

26-006

MONTHLY

Crude Petroleum and Natural Gas Production

February to July 1968 inclusive

ERRATA

Page 3 of each report, Column 5 (Alberta)

Line 1, Crude oil:

| | | | |
|-----------------------|------------|-------------|------------|
| February report reads | 21,251,866 | should read | 21,463,973 |
| March " " | 22,651,949 | " " | 23,220,809 |
| April " " | 20,864,456 | " " | 21,059,588 |
| May " " | 21,105,370 | " " | 21,355,458 |
| June " " | 19,511,142 | " " | 20,049,625 |
| July " " | 22,288,524 | " " | 22,788,110 |

Line 5, Net withdrawals, line 7, Total supply, line 31, Total Disposition:

| | | | |
|-----------------------|------------|-------------|------------|
| February report reads | 23,282,852 | should read | 23,494,959 |
| March " " | 24,629,481 | " " | 25,198,341 |
| April " " | 22,385,089 | " " | 22,580,221 |
| May " " | 22,302,419 | " " | 22,552,507 |
| June " " | 21,230,581 | " " | 21,769,064 |
| July " " | 24,195,857 | " " | 24,695,443 |

Line 30, Losses and adjustments:

| | | | |
|-----------------------|-----------|---------------|-----------|
| February report reads | - 286,493 | should read - | 74,386 |
| March " " | - 573,767 | " " | 4,907 |
| April " " | - 384,603 | " " | - 189,471 |
| May " " | - 333,878 | " " | - 83,790 |
| June " " | - 388,099 | " " | 150,384 |
| July " " | - 452,056 | " " | 47,530 |

Revisions should be carried through to Total Canadian sources and Total all sources.

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada August 1968

| | New Brunswick | Ontario | Manitoba | Saskatchewan | Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources |
|-------------------------------------|--------------------------------|---------|----------|--------------|---------------|------------------|-----------------------|------------------------|-----------------------|-------------------|
| | barrels of 35 Canadian gallons | | | | | | | | | |
| <u>Supply</u> | | | | | | | | | | |
| <u>Domestic production</u> | | | | | | | | | | |
| Crude oil | 626 | 92,202 | 536,008 | 8,189,420 | 23,633,961(1) | 2,000,954 | 94,234 | 34,547,405 | ... | 34,547,405 |
| Less returned to formation | - | - | - | - | 485,632 | - | - | 485,632 | ... | 485,632 |
| Condensate | - | - | - | - | 55,380 | 3,868 | - | 59,248 | ... | 59,248 |
| Pentanes plus | - | - | - | 31,827 | 2,493,140 | 63,175 | - | 2,588,142 | ... | 2,588,142 |
| Net withdrawals | 626 | 92,202 | 536,008 | 8,221,247 | 25,696,849 | 2,067,997 | 94,234 | 36,709,163 | ... | 36,709,163 |
| Imports | ... | ... | ... | ... | ... | ... | ... | ... | 16,259,263 | 16,259,263 |
| Total supply | 626 | 92,202 | 536,008 | 8,221,247 | 25,696,849 | 2,067,997 | 94,234 | 36,709,163 | 16,259,263 | 52,968,426 |
| <u>Disposition</u> | | | | | | | | | | |
| <u>Deliveries to refineries</u> | | | | | | | | | | |
| Atlantic Provinces | - | - | - | - | - | - | - | - | 3,639,993 | 3,639,993 |
| Quebec | - | - | - | - | - | - | - | - | 12,439,977 | 12,439,977 |
| Ontario | - | 89,655 | 508,212 | 4,402,360 | 4,982,403 | - | - | 9,982,630 | 178,196 | 10,160,826 |
| Manitoba | - | - | 16,444 | 596,702 | 696,508 | - | - | 1,309,654 | - | 1,309,654 |
| Saskatchewan | - | - | - | 317,202 | 1,793,068 | - | - | 2,110,270 | - | 2,110,270 |
| Alberta | - | - | - | 111,254 | 3,228,333 | - | - | 3,339,587 | - | 3,339,587 |
| British Columbia | - | - | - | - | 1,521,875 | 1,684,619 | - | 3,206,494 | - | 3,206,494 |
| Northwest Territories | - | - | - | - | - | - | 83,886 | 83,886 | - | 83,886 |
| Totals | - | 89,655 | 524,656 | 5,427,518 | 12,222,187 | 1,684,619 | 83,886 | 20,032,521 | 16,258,166 | 36,290,687 |
| <u>Exports to U.S.A.</u> | | | | | | | | | | |
| Petroleum Administration: | | | | | | | | | | |
| District I | - | - | - | 232,297 | 1,778,723 | - | - | 2,011,020 | - | 2,011,020 |
| II and III | - | - | 4,220 | 3,053,072 | 4,151,840 | - | - | 7,209,132 | - | 7,209,132 |
| IV | - | - | - | - | 956,124 | - | - | 956,124 | - | 956,124 |
| V | - | - | - | - | 5,401,171 | 351,493 | - | 5,752,664 | - | 5,752,664 |
| Totals | - | - | 4,220 | 3,285,369 | 12,287,858 | 351,493 | - | 15,928,940 | - | 15,928,940 |
| <u>Inventories</u> | | | | | | | | | | |
| Opening - Field and plant | 7,514 | - | 77,368 | 419,409 | 1,451,292 | - 24,934 | 46,228 | 1,976,877 | - | 1,976,877 |
| Transporters' | - | - | 354,310 | 4,697,465 | 21,571,672 | 1,391,050 | - | 28,014,497 | 359,835 | 28,374,332 |
| Closing - Field and plant | 7,207 | - | 76,248 | 388,425 | 1,459,238 | - 30,606 | 56,576 | 1,957,088 | - | 1,957,088 |
| Transporters' | - | - | 355,804 | 4,381,941 | 22,464,205 | 1,396,059 | - | 28,598,009 | 359,835 | 28,957,844 |
| Net change | - 307 | - | 374 | - 346,508 | 900,479 | - 663 | 10,348 | 563,723 | - | 563,723 |
| Deliveries to other purchasers | 981 | - | - | 1,222 | 1,837 | 1,369 | - | 5,409 | - | 5,409 |
| Pipeline fuel | - | - | - | - | 19,449 | - | - | 19,449 | - | 19,449 |
| Field and plant use | - | - | - | 3,578 | 53,517 | - | - | 57,095 | - | 57,095 |
| Losses and adjustments | - 48 | 2,547 | 6,758 | - 149,932 | 211,522 | 31,179 | - | 102,026 | 1,097 | 103,123 |
| Total disposition | 626 | 92,202 | 536,008 | 8,221,247 | 25,696,849 | 2,067,997 | 94,234 | 36,709,163 | 16,259,263 | 52,968,426 |

... Figures not appropriate or not applicable.

(1) Includes 636,272 barrels of synthetic crude oil.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, August 1968

| No. | | New Brunswick and Quebec | Ontario | Saskatchewan |
|-----|-------------------------------------------------------------------|--------------------------------|---------|--------------|
| | | | Mcf. | |
| | <u>A. FIELD AND PROCESSING PLANTS</u> | | | |
| | <u>Supply</u> | | | |
| 1 | Gross new production | 16,598 | 727,015 | 4,513,530 |
| 2 | Less field flared and waste | - | - | 1,020,084 |
| 3 | Net new production (1 - 2) | 16,598 | 727,015 | 3,493,446 |
| 4 | Reproduced | - | - | - |
| 5 | Less injected and stored | - | - | 3,721 |
| 6 | Net withdrawals | 16,598 | 727,015 | 3,489,725 |
| | <u>Disposition</u> | | | |
| 7 | Field disposition and uses | 100 | - | 330,128 |
| 8 | Gathering system disposition and uses | - | - | 54,016 |
| 9 | Processing plant disposition and uses: | | | |
| 9a | Processing shrinkage | - | - | 215,473 |
| 9b | Other disposition and uses | - | - | 220,744 |
| 10 | Other uses | - | - | 119,208 |
| 11 | Adjustment | - | - | - 31,815 |
| 12 | Deliveries of marketable gas | 16,498 | 727,015 | 2,581,971 |
| 13 | Total disposition | 16,598 | 727,015 | 3,489,725 |
| | <u>B. GAS UTILITIES</u> | | | |
| | <u>Supply</u> | | | |
| 14 | Receipts of marketable gas | | | |
| 14a | Plants | - | - | 1,583,104 |
| 14b | Fields | 16,498 | 727,015 | 998,867 |
| 15 | Total (14a + 14b) | 16,498 | 727,015 | 2,581,971 |
| 16 | Receipts from distributor storage | - | 23,740 | 573 |
| 17 | Other receipts | - | - | - |
| 18 | Total supply of marketable gas (15 + 16 + 17) | 16,498 | 750,755 | 2,582,544 |
| | <u>Disposition</u> | | | |
| | <u>Sales</u> | | | |
| 19 | British Columbia | - | - | - |
| 20 | Alberta | - | - | - |
| 21 | Saskatchewan | - | - | 1,619,140 |
| 22 | Manitoba | - | - | - |
| 23 | Ontario | - | 641,096 | - |
| 24 | Quebec | 9,136 | - | - |
| 25 | New Brunswick | 3,391 | - | - |
| 26 | Total sales (19 to 25 inclusive) | 12,527 | 641,096 | 1,619,140 |
| 27 | Exports | - | - | - |
| 28 | Other deliveries(1) | - | - | - |
| 29 | Delivered to distributor storage | - | - | 582,886 |
| 30 | Pipeline line pack fluctuation | - | - | 14,970 |
| 31 | Pipeline fuel | - | 37,283 | 132,676 |
| 32 | Pipeline losses etc. | 3,971 | 72,376 | 232,872 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive) | 16,498 | 750,755 | 2,582,544 |

(1) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada, August 1968

| Alberta | British Columbia | Northwest Territories | Total Canadian sources | Total Foreign sources | Total all sources | No. |
|-------------|------------------|-----------------------|------------------------|-----------------------|-------------------|-----|
| Mcf. | | | | | | |
| 125,856,122 | 21,217,521 | 85,403 | 152,416,189 | ... | 152,416,189 | 1 |
| 5,116,236 | 1,045,891 | 84,560 | 7,266,771 | ... | 7,266,771 | 2 |
| 120,739,886 | 20,171,630 | 843 | 145,149,418 | ... | 145,149,418 | 3 |
| - | - | - | - | ... | - | 4 |
| 18,154,879 | 721,821 | - | 18,880,421 | ... | 18,880,421 | 5 |
| 102,585,007 | 19,449,809 | 843 | 126,268,997 | ... | 126,268,997 | 6 |
| 1,211,861 | 360,079 | - | 1,902,168 | ... | 1,902,168 | 7 |
| 528,145 | - | - | 582,161 | ... | 582,161 | 8 |
| 15,172,353 | 499,565 | - | 15,887,391 | ... | 15,887,391 | 9a |
| 5,628,350 | 1,759,853 | - | 7,608,947 | ... | 7,608,947 | 9b |
| 78,850 | - | 843 | 198,901 | ... | 198,901 | 10 |
| - 1,057,470 | 160,405 | - | - 928,880 | ... | - 928,880 | 11 |
| 81,022,918 | 16,669,907 | - | 101,018,309 | ... | 101,018,309 | 12 |
| 102,585,007 | 19,449,809 | 843 | 126,268,997 | ... | 126,268,997 | 13 |
| 81,022,918 | 16,303,486 | - | 85,974,508 | ... | 85,974,508 | 14a |
| 13,955,000 | 366,421 | - | 15,043,801 | ... | 15,043,801 | 14b |
| 81,022,918 | 16,669,907 | - | 101,018,309 | ... | 101,018,309 | 15 |
| 27,910 | - | - | 52,223 | ... | 52,223 | 16 |
| 3,048 | 53 | - | 3,101 | 7,088,369 | 7,091,470 | 17 |
| 81,053,876 | 16,669,960 | - | 101,073,633 | 7,088,369 | 108,162,002 | 18 |
| 793,537 | 6,019,548 | - | 6,813,085 | - | 6,813,085 | 19 |
| 11,093,473 | - | - | 11,093,473 | 2,836 | 11,096,309 | 20 |
| 2,598,432 | - | - | 4,217,572 | - | 4,217,572 | 21 |
| 1,572,335 | - | - | 1,572,335 | - | 1,572,335 | 22 |
| 7,740,818 | - | - | 8,381,914 | 7,085,495 | 15,467,409 | 23 |
| 3,273,390 | - | - | 3,282,526 | - | 3,282,526 | 24 |
| - | - | - | 3,391 | - | 3,391 | 25 |
| 27,071,985 | 6,019,548 | - | 35,364,296 | 7,088,331 | 42,452,627 | 26 |
| 37,874,877 | 9,549,523 | - | 47,424,400 | - | 47,424,400 | 27 |
| 32,622 | - | - | 32,622 | - | 32,622 | 28 |
| 10,022,817 | - | - | 10,605,703 | - | 10,605,703 | 29 |
| 278,570 | 53,000 | - | 346,540 | - | 346,540 | 30 |
| 3,621,817 | 688,185 | - | 4,479,961 | - | 4,479,961 | 31 |
| 2,151,188 | 359,704 | - | 2,820,111 | 38 | 2,820,149 | 32 |
| 81,053,876 | 16,669,960 | - | 101,073,633 | 7,088,369 | 108,162,002 | 33 |

TABLE 4. Net new Production of Natural Gas by Month, by Province, August 1968

| Month | New Brunswick and Quebec | Ontario | Saskatchewan | Alberta | British Columbia | Northwest Territories | Canada |
|---------------------------------|--------------------------|-----------|--------------|---------------|------------------|-----------------------|---------------|
| Mcf. at 14.73 p.s.i.a. and 60°F | | | | | | | |
| January | 24,339 | 1,024,625 | 5,715,059 | 146,472,605 | 23,049,330 | 4,186 | 176,290,144 |
| February | 27,754 | 1,208,009 | 5,325,851 | 129,734,135 | 22,236,721 | 3,177 | 158,535,647 |
| March | 26,679 | 1,417,322 | 5,391,872 | 152,367,747 | 23,270,779 | 4,309 | 182,478,708 |
| April | 19,358 | 1,025,161 | 4,755,450 | 126,466,383 | 21,658,518 | 3,546 | 153,928,416 |
| May | 25,064 | 913,713 | 4,706,753 | 118,717,028 | 21,101,323 | 3,686 | 145,467,567 |
| June | 15,365 | 817,006 | 4,213,303 | 115,882,851 | 18,962,277 | 2,100 | 139,892,902 |
| July | 14,193 | 805,146 | 3,719,567 | 111,419,999 | 17,930,216 | 500 | 133,889,621 |
| August | 16,598 | 727,015 | 3,493,446 | 120,739,886 | 20,171,630 | 843 | 145,149,418 |
| September | | | | | | | |
| October | | | | | | | |
| November | | | | | | | |
| December | | | | | | | |
| Total year to date | 169,350 | 7,937,997 | 37,321,301 | 1,021,800,634 | 168,380,794 | 22,347 | 1,235,632,423 |
| Total August 1967 | 12,823 | 965,377 | 3,280,315 | 108,100,558 | 17,744,417 | 2,897 | 130,106,387 |

TABLE 5. Gas Processing Plant Production of Sulphur by Month, by Province, August 1968

| Month | Saskatchewan | Alberta | British Columbia | Canada |
|--------------------------|--------------|-----------|------------------|-----------|
| short tons | | | | |
| January | 372 | 229,776 | 3,768 | 233,916 |
| February | 360 | 255,632 | 3,820 | 259,812 |
| March | 355 | 301,993 | 3,715 | 306,063 |
| April | 400 | 266,072 | 4,012 | 270,484 |
| May | 351 | 253,432 | 1,817 | 255,600 |
| June | 318 | 270,628 | 3,998 | 274,944 |
| July | 358 | 275,531 | 4,888 | 280,777 |
| August | 278 | 264,609 | 5,261 | 270,148 |
| September | | | | |
| October | | | | |
| November | | | | |
| December | | | | |
| Total year to date | 2,792 | 2,117,673 | 31,279 | 2,151,744 |
| Total August 1967 | 347 | 187,995 | 4,185 | 192,527 |

TABLE 6. Supply of Gas Processing Plant Propane, Butanes and Sulphur, August 1968

| | Propane | Butanes | Sulphur |
|------------------------------|-----------|---------|------------|
| | barrels | | short tons |
| <u>Production</u> | | | |
| Saskatchewan | 77,052 | 35,074 | 278 |
| Alberta | 1,181,155 | 790,731 | 264,609 |
| British Columbia | 26,875 | 39,526 | 5,261 |
| Canada | 1,285,082 | 865,331 | 270,148 |
| <u>Returned to formation</u> | | | |
| Saskatchewan | ... | ... | ... |
| Alberta | 53,560 | 27,808 | ... |
| British Columbia | ... | ... | ... |
| Canada | 53,560 | 27,808 | ... |
| <u>Net withdrawals</u> | | | |
| Saskatchewan | 77,052 | 35,074 | ... |
| Alberta | 1,127,595 | 762,923 | ... |
| British Columbia | 26,875 | 39,526 | ... |
| Canada | 1,231,522 | 837,523 | ... |

... Figures not appropriate or not applicable.

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