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DOMINION BUREAU OF STATISTICS
OTTAWA - CANADA
Published by Authority of the Minister of Industry, Trade and Commerce
NE PAS PRÉTER

CATALOGUE No.

26-006

MONTHLY - MENSUEL

Vol. 22, No. 1
Price: 20 cents, \$2.00 a year

Vol. 22, N° 1
Prix: 20 cents, \$2.00 par année

Publication autorisée par le ministre de l'Industrie et du Commerce

BUREAU FÉDÉRAL DE LA STATISTIQUE

Publication autorisée par le ministre de l'Industrie et du Commerce

CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

PRODUCTION DE PÉTROLE BRUT ET DE GAZ NATUREL

JANUARY - 1970 - JANVIER

The production of crude petroleum and equivalent hydrocarbons during January 1970 amounted to 46,221,748 barrels or 1,491,024 barrels per day, an increase of 26.1 per cent or 308,942 barrels per day from January 1969.

The disposition of Canadian crude and equivalent for January 1970 was 22.0 million barrels (47.7 per cent) to Canadian refineries and 22.7 million barrels (49.1 per cent) was exported. The 3.2 per cent difference between supply and sales is accounted for by inventory change, industry own use, etc. Imported crude petroleum for the same period amounted to 17.5 million barrels or 565,910 barrels per day.

Natural gas production increased 12.9 per cent to 227,840,369 Mcf. from 201,856,251 Mcf. in January 1969.

The disposition of natural gas for January 1970 is as follows: 0.8 million Mcf. was net deliveries to storage and injection operations; 37.6 million was used, and unaccounted for in fields and processing plants; 67.2 million was exported; 109.1 million was sold to ultimate customers in Canada. The remaining difference of 13.1 million Mcf. between production and disposition was accounted for by other deliveries, pipe line fuel, losses and line pack fluctuations.

En janvier 1970, la production de pétrole brut et d'hydrocarbures équivalents s'est élevée à 46,221,748 barils ou 1,491,024 barils par jour, soit, par rapport à janvier 1969, une augmentation de 26.1 p. 100 ou de 308,942 barils par jour.

L'utilisation de pétrole brut canadien et équivalents au cours du mois de janvier 1970 se répartit de la manière suivante: 22.0 millions de barils (47.7 p. 100) destinés à l'exportation. La différence de 3.2 p. 100 entre l'approvisionnement et l'emploi provient des variations des stocks, de la consommation par l'industrie pétrolière, etc. Les importations de pétrole brut se sont élevées, au cours de la même période, à 17.5 millions de barils ou 565,910 barils par jour.

La production de gaz naturel a crû de 12.9 p. 100, passant de 227,840,369 m.p.c. à 201,856,251 m.p.c. entre janvier 1969 et janvier 1970.

Au cours de ce dernier mois, l'utilisation du gaz naturel a été le suivant: 0.8 millions de m.p.c. ont été absorbés par le stockage et l'injection; 37.6 millions ont été utilisés sur les chantiers et dans les usines de traitement; 67.2 millions ont été exportés et 109.1 millions ont été vendus aux consommateurs canadiens. La différence entre la production et l'utilisation, soit 13.1 millions de m.p.c., représente d'autres livraisons, le carburant utilisé par les pipes-lines, les pertes dans les pipes-lines et les fluctuations de pression dans les réseaux.

Manufacturing and
Primary Industries Division

Division des industries
manufacturières et primaires

October - 1970 - Octobre
5503-513

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TABLE 1. Field and Plant Production of Liquid Hydrocarbons by Month, by Province,

January 1970

| No. | | New Brunswick — Nouveau- Brunswick | Ontario | Manitoba | Saskatchewan |
|---|---------------------------|--|---------|----------|--------------|
| barrels of 35 Canadian gallons — barils de 35 gallons canadiens | | | | | |
| <u>Crude oil and condensate</u> | | | | | |
| 1 | January | | 678 | 87,781 | 534,265 |
| 2 | February | | | | 7,767,758 |
| 3 | March | | | | |
| 4 | April | | | | |
| 5 | May | | | | |
| 6 | June | | | | |
| 7 | July | | | | |
| 8 | August | | | | |
| 9 | September | | | | |
| 10 | October | | | | |
| 11 | November | | | | |
| 12 | December | | | | |
| <u>Pentanes plus</u> | | | | | |
| 13 | January | | — | — | — |
| 14 | February | | | | 33,262 |
| 15 | March | | | | |
| 16 | April | | | | |
| 17 | May | | | | |
| 18 | June | | | | |
| 19 | July | | | | |
| 20 | August | | | | |
| 21 | September | | | | |
| 22 | October | | | | |
| 23 | November | | | | |
| 24 | December | | | | |
| <u>Propane</u> | | | | | |
| 25 | January | | — | — | — |
| 26 | February | | | | 67,242 |
| 27 | March | | | | |
| 28 | April | | | | |
| 29 | May | | | | |
| 30 | June | | | | |
| 31 | July | | | | |
| 32 | August | | | | |
| 33 | September | | | | |
| 34 | October | | | | |
| 35 | November | | | | |
| 36 | December | | | | |
| <u>Butanes</u> | | | | | |
| 37 | January | | — | — | — |
| 38 | February | | | | 28,429 |
| 39 | March | | | | |
| 40 | April | | | | |
| 41 | May | | | | |
| 42 | June | | | | |
| 43 | July | | | | |
| 44 | August | | | | |
| 45 | September | | | | |
| 46 | October | | | | |
| 47 | November | | | | |
| 48 | December | | | | |
| 49 | Total, January 1970 | 678 | 87,781 | 534,265 | 7,896,691 |
| 50 | Total year to date | 678 | 87,781 | 534,265 | 7,896,691 |
| 51 | Total, January 1969 | 588 | 95,432 | 523,232 | 7,743,876 |

TABLEAU I. Production d'hydrocarbures liquides par les gisements et les usines de traitement, ventilée par mois et par province,
janvier 1970

| Alberta | British Columbia — Colombie-Britannique | Northwest Territories — Territoires du Nord-Ouest | Canada | N° |
|---|---|---|------------|---|
| barrels of 35 Canadian gallons — barils de 35 gallons canadiens | | | | |
| 32,115,899 | 2,252,201 | 108,477 | 42,867,059 | |
| | | | | <u>Pétrole brut et condensats</u> |
| | | | | Janvier 1 Février 2 Mars 3 Avril 4 Mai 5 Juin 6 Juillet 7 Août 8 Septembre 9 Octobre 10 Novembre 11 Décembre 12 |
| | | | | <u>Pentanes plus</u> |
| 3,221,181 | 100,246 | — | 3,354,689 | Janvier 13 Février 14 Mars 15 Avril 16 Mai 17 Juin 18 Juillet 19 Août 20 Septembre 21 Octobre 22 Novembre 23 Décembre 24 |
| | | | | <u>Propane</u> |
| 1,603,327 | 42,557 | — | 1,713,126 | Janvier 25 Février 26 Mars 27 Avril 28 Mai 29 Juin 30 Juillet 31 Août 32 Septembre 33 Octobre 34 Novembre 35 Décembre 36 |
| | | | | <u>Butanes</u> |
| 1,056,860 | 26,813 | — | 1,112,102 | Janvier 37 Février 38 Mars 39 Avril 40 Mai 41 Juin 42 Juillet 43 Août 44 Septembre 45 Octobre 46 Novembre 47 Décembre 48 |
| 37,997,267 | 2,421,817 | 108,477 | 49,046,976 | Total, janvier 1970 49 |
| 37,997,267 | 2,421,817 | 108,477 | 49,046,976 | Total cumulatif pour l'année 50 |
| 28,606,410 | 2,140,435 | 81,957 | 39,191,930 | Total, janvier 1969 51 |

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada,
January 1970

| No. | | New Brunswick — Nouveau- Brunswick | Ontario | Manitoba | Saskatchewan | Alberta |
|---|--------------------------------|--|---------|----------|--------------|------------|
| barrels of 35 Canadian gallons — barils de 35 gallons canadiens | | | | | | |
| <u>Supply</u> | | | | | | |
| <u>Domestic production</u> | | | | | | |
| 1 | Crude oil | 678 | 87,781 | 534,265 | 7,767,758 | 31,900,438 |
| 2 | Synthetic crude oil | — | — | — | — | 454,670 |
| 3 | Less returned to formation | — | — | — | — | 305,113 |
| 4 | Total | 678 | 87,781 | 534,265 | 7,767,758 | 32,049,995 |
| 5 | Condensate | — | — | — | — | 65,904 |
| 6 | Pentanes plus | — | — | — | 33,262 | 3,221,181 |
| 7 | Net withdrawals | 678 | 87,781 | 534,265 | 7,801,020 | 35,337,080 |
| 8 | Imports | ... | ... | ... | ... | ... |
| 9 | Total supply | 678 | 87,781 | 534,265 | 7,801,020 | 35,337,080 |
| <u>Disposition</u> | | | | | | |
| <u>Deliveries to refineries</u> | | | | | | |
| 10 | Atlantic Provinces | — | — | — | — | — |
| 11 | Quebec | — | — | — | — | — |
| 12 | Ontario | — | 87,781 | 222,465 | 3,930,527 | 7,376,215 |
| 13 | Manitoba | — | — | 16,471 | 679,366 | 615,473 |
| 14 | Saskatchewan | — | — | — | 151,768 | 1,852,696 |
| 15 | Alberta | — | — | — | — | 3,463,249 |
| 16 | British Columbia | — | — | — | — | 1,696,700 |
| 17 | Northwest Territories | — | — | — | — | — |
| 18 | Total | — | 87,781 | 238,936 | 4,761,661 | 15,004,313 |
| <u>Exports to U.S.A.</u> | | | | | | |
| Petroleum Administration | | | | | | |
| 19 | District I | — | — | — | 108,051 | 2,397,604 |
| 20 | II | — | — | 293,940 | 2,513,606 | 8,742,470 |
| 21 | IV | — | — | — | — | 1,559,583 |
| 22 | V | — | — | — | — | 6,638,528 |
| 23 | Total | — | — | 293,940 | 2,621,657 | 19,338,185 |
| <u>Inventories</u> | | | | | | |
| 24 | Opening - Field and plant .. | 1,697 | — | 63,596 | 442,963 | 1,694,867 |
| 25 | Transporters' | — | — | 16,481 | 5,298,904 | 28,908,805 |
| 26 | Closing - Field and plant .. | 1,605 | — | 63,256 | 478,004 | 1,783,805 |
| 27 | Transporters' | — | — | 17,259 | 5,709,099 | 29,671,010 |
| 28 | Net change | — 92 | — | 438 | 445,236 | 851,143 |
| 29 | Deliveries to other purchasers | 705 | — | — | — | 9,123 |
| 30 | Pipeline fuel | — | — | — | — | 16,681 |
| 31 | Field and plant use | — | — | — | 15,365 | 50,481 |
| 32 | Losses and adjustments | 65 | — | 951 | — 42,899 | 67,154 |
| 33 | Total disposition | 678 | 87,781 | 534,265 | 7,801,020 | 35,337,080 |

... Figures not appropriate or not applicable.

TABLEAU 2. Approvisionnement et utilisation, pétrole brut et hydrocarbures équivalents, par source, ensemble du Canada, janvier 1970

| British Columbia - Colombie-Britannique | Northwest Territories - Territoires du Nord-Ouest | Total Canadian sources - Total de source canadienne | Total Foreign sources - Total de source étrangère | Total all sources - Total général | N° |
|---|---|---|---|---|--|
| barrels of 35 Canadian gallons - barils de 35 gallons canadiens | | | | | |
| 2,244,646 | 111,151 | 42,646,717 | ... | 42,646,717 | <u>Approvisionnement</u> |
| - | - | 454,670 | ... | 454,670 | <u>Production intérieure</u> |
| - | 2,674 | 307,787 | ... | 307,787 | Pétrole brut 1 Pétrole brut synthétique 2 Moins: repris pour l'injection 3 |
| 2,244,646 | 108,477 | 42,793,600 | ... | 42,793,600 | Total 4 |
| 7,555 | - | 73,459 | ... | 73,459 | Condensate 5 |
| 100,246 | - | 3,354,689 | ... | 3,354,689 | Pentanes plus 6 |
| 2,352,447 | 108,477 | 46,221,748 | ... | 46,221,748 | Prélèvement net 7 |
| ... | ... | ... | 17,543,208 | 17,543,208 | Imports 8 |
| 2,352,447 | 108,477 | 46,221,748 | 17,543,208 | 63,764,956 | Approvisionnement total 9 |
| | | | | | |
| | | | | | |
| Livrées aux raffineries | | | | | |
| - | - | - | 3,866,079 | 3,866,079 | Livraisons aux raffineries |
| - | - | - | 13,673,053 | 13,673,053 | Provinces Atlantiques 10 |
| - | - | 11,617,028 | - | 11,617,028 | Québec 11 |
| - | - | 1,311,290 | - | 1,311,290 | Ontario 12 |
| - | - | 2,004,424 | - | 2,004,424 | Manitoba 13 |
| - | - | 3,463,249 | - | 3,463,249 | Saskatchewan 14 |
| - | - | 3,591,113 | - | 3,591,113 | Alberta 15 |
| 1,894,413 | 75,058 | 75,058 | - | 75,058 | Colombie-Britannique 16 |
| - | - | - | - | - | Territoires du Nord-Ouest 17 |
| 1,894,413 | 75,058 | 22,062,162 | 17,539,132 | 39,601,294 | Total 18 |
| | | | | | |
| Exportations vers les États-Unis | | | | | |
| Petroleum Administration | | | | | |
| - | - | 2,505,655 | - | 2,505,655 | District I 19 |
| - | - | 11,550,016 | - | 11,550,016 | II 20 |
| - | - | 1,559,583 | - | 1,559,583 | IV 21 |
| 422,562 | - | 7,061,090 | - | 7,061,090 | V 22 |
| 422,562 | - | 22,676,344 | - | 22,676,344 | Total 23 |
| Stocks | | | | | |
| Début d'exercice - Gisements et usines de traitement. | | | | | |
| 71,994 | 109,418 | 2,384,535 | - | 2,384,535 | 24 |
| 1,142,435 | - | 35,366,625 | 359,835 | 35,726,460 | Fin d'exercice - Transporteurs 25 |
| 73,483 | 127,136 | 2,527,289 | - | 2,527,289 | - Gisements et usines de traitement. 26 |
| 1,252,655 | - | 36,650,023 | 359,835 | 37,009,858 | - Transporteurs 27 |
| 111,709 | 17,718 | 1,426,152 | - | 1,426,152 | Variation nette 28 |
| 6,219 | 15,701 | 31,748 | - | 31,748 | Livraison à d'autres acheteurs 29 |
| - | - | 16,681 | - | 16,681 | Carburants consommés par les pipe-lines 30 |
| - | - | 65,846 | - | 65,846 | Consommation des gisements et usines de traitement 31 |
| - 82,456 | - | - 57,185 | 4,076 | - 53,109 | Pertes et ajustements 32 |
| 2,352,447 | 108,477 | 46,221,748 | 17,543,208 | 63,764,956 | Total de l'utilisation 33 |

... N'ayant pas lieu de figurer.

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada,
January 1970

| No. | | New Brunswick — Nouveau- Brunswick | Québec | Ontario | Saskatchewan | Alberta |
|---------------------------------------|---|---|--------|------------|--------------|-------------|
| | | Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F. | | | | |
| <u>A. FIELD AND PROCESSING PLANTS</u> | | | | | | |
| | <u>Supply</u> | | | | | |
| 1 | Gross new production | 14,633 | 16,082 | 1,512,754 | 7,198,334 | 194,813,618 |
| 2 | Less field flared and waste | — | — | — | 1,071,147 | 6,458,052 |
| 3 | Net new production (1 - 2) | 14,633 | 16,082 | 1,512,754 | 6,127,187 | 188,355,566 |
| 4 | Reproduced | — | — | — | — | — |
| 5 | Less injected and stored | — | — | — | 1,373 | 16,559,822 |
| 6 | Net withdrawals | 14,633 | 16,082 | 1,512,754 | 6,125,814 | 171,795,744 |
| | <u>Disposition</u> | | | | | |
| 7 | Field disposition and uses | 164 | — | — | 427,990 | 1,181,110 |
| 8 | Gathering system disposition and uses | — | — | — | 58,227 | 200,514 |
| 9 | Processing plant disposition and uses: | — | — | — | — | — |
| 9a | Processing shrinkage | — | — | — | 180,988 | 21,905,172 |
| 9b | Other disposition and uses | — | — | — | 183,848 | 8,859,696 |
| 10 | Other uses | — | — | — | 29,328 | 95,315 |
| 11 | Adjustment | — | — | — | — 39,495 | — 561,615 |
| 12 | Deliveries of marketable gas | 14,469 | 16,082 | 1,512,754 | 5,284,928 | 140,115,552 |
| 13 | Total disposition | 14,633 | 16,082 | 1,512,754 | 6,125,814 | 171,795,744 |
| <u>B. GAS UTILITIES</u> | | | | | | |
| | <u>Supply</u> | | | | | |
| 14 | <u>Receipts of marketable gas</u> | | | | | |
| 14a | Plants | — | — | — | 2,100,604 | 111,731,295 |
| 14b | Fields | 14,469 | 16,082 | 1,512,754 | 3,184,324 | 28,384,257 |
| 15 | Total (14a + 14b) | 14,469 | 16,082 | 1,512,754 | 5,284,928 | 140,115,552 |
| 16 | Receipts from distributor storage | — | — | 16,222,969 | 1,718,313 | 399,621 |
| 17 | Imports | — | — | — | — | — |
| 17a | Other receipts(1) | — | — | 8,676 | — | 379,951 |
| 18 | Total supply of marketable gas (15 + 16 + 17 + 17a). | 14,469 | 16,082 | 17,744,399 | 7,003,241 | 140,895,124 |
| | <u>Disposition</u> | | | | | |
| | <u>Sales</u> | | | | | |
| 19 | British Columbia | — | — | — | — | 1,162,639 |
| 20 | Alberta | — | — | — | — | 28,219,672 |
| 21 | Saskatchewan | — | — | — | 3,842,490 | 5,792,969 |
| 22 | Manitoba | — | — | — | — | 6,660,011 |
| 23 | Ontario | — | — | 17,696,893 | — | 31,384,602 |
| 24 | Quebec | — | 16,082 | — | — | 5,573,667 |
| 25 | New Brunswick | 7,330 | — | — | — | — |
| 26 | Total sales (19 to 25 inclusive) | 7,330 | 16,082 | 17,696,893 | 3,842,490 | 78,793,560 |
| 27 | Exports | — | — | — | — | 52,786,546 |
| 28 | Other deliveries(2) | — | — | — | — | 1,798,695 |
| 29 | Delivered to distributor storage | — | — | — | 150,939 | 132,370 |
| 30 | Line pack fluctuation | — | — | — | 125,743 | 205,085 |
| 31 | Pipeline fuel | — | — | 5,203 | 1,397,278 | 5,200,802 |
| 32 | Pipeline losses, etc. | 7,139 | — | 42,303 | 1,486,791 | 1,978,066 |
| 33 | Total disposition of marketable gas (26 to 32 inclusive). | 14,469 | 16,082 | 17,744,399 | 7,003,241 | 140,895,124 |

(1) L.P.G. for gas enrichment, peak shaving or temporary supply.

(2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.

... Figures not appropriate or not applicable.

TABLEAU 3. Approvisionnement et utilisation de gaz naturel, par source, Canada,
janvier 1970

| British Columbia | Northwest Territories | Total Canadian sources | Total foreign sources | Total all sources | N° |
|---|---------------------------|----------------------------|---------------------------|-------------------|----|
| Colombie-Britannique | Territoires du Nord-Ouest | Total de source canadienne | Total de source étrangère | Total général | |
| Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F. | | | | | |
| 32,935,672 | 91,513 | 236,582,606 | ... | 236,582,606 | |
| 1,127,444 | 85,594 | 8,742,237 | ... | 8,742,237 | |
| 31,808,228 | 5,919 | 227,840,369 | ... | 227,840,369 | |
| — | — | — | ... | — | |
| 687,314 | — | 17,248,509 | ... | 17,248,509 | |
| 31,120,914 | 5,919 | 210,591,860 | ... | 210,591,860 | |
| | | | | | |
| 937,288 | — | 2,546,552 | ... | 2,546,552 | |
| — 9,279 | — | 249,462 | ... | 249,462 | |
| — | — | — | ... | — | |
| 530,830 | — | 22,616,990 | ... | 22,616,990 | |
| 3,599,729 | — | 12,643,273 | ... | 12,643,273 | |
| — | 5,919 | 130,562 | ... | 130,562 | |
| 47,838 | — | — 553,272 | ... | — 553,272 | |
| 26,014,508 | — | 172,958,293 | ... | 172,958,293 | |
| 31,120,914 | 5,919 | 210,591,860 | ... | 210,591,860 | |
| | | | | | |
| 25,538,872 | — | 139,370,771 | ... | 139,370,771 | |
| 475,636 | — | 33,587,522 | ... | 33,587,522 | |
| 26,014,508 | — | 172,958,293 | ... | 172,958,293 | |
| — | — | 18,340,903 | ... | 18,340,903 | |
| — | — | — | 194,577 | 194,577 | |
| 51 | — | 388,678 | — | 388,678 | |
| 26,014,559 | — | 191,687,874 | 194,577 | 191,882,451 | |
| | | | | | |
| 8,726,148 | — | 9,888,787 | — | 9,888,787 | |
| — | — | 28,219,672 | 18,863 | 28,238,535 | |
| — | — | 9,635,459 | — | 9,635,459 | |
| — | — | 6,660,011 | — | 6,660,011 | |
| — | — | 49,081,495 | 176,806 | 49,258,301 | |
| — | — | 5,589,749 | — | 5,589,749 | |
| — | — | 7,330 | — | 7,330 | |
| 8,726,148 | — | 109,082,503 | 195,669 | 109,278,172 | |
| 14,462,190 | — | 67,248,736 | — | 67,248,736 | |
| — | — | 1,798,695 | — | 1,798,695 | |
| — | — | 283,309 | — | 283,309 | |
| — 2,183 | — | 328,645 | — | 328,645 | |
| 1,976,531 | — | 8,579,814 | — | 8,579,814 | |
| 851,873 | — | 4,366,172 | — 1,092 | 4,365,080 | |
| 26,014,559 | — | 191,687,874 | 194,577 | 191,882,451 | |

(1) Gaz de pétrole liquéfiés destinés à enrichir les gaz, à compenser l'accroissement de la demande aux périodes de pointe ou à faire face à des utilisateurs provisoires.

(2) Livraison directe à la consommation industrielle et livraison pour distributions diverses.

... N'ayant pas lieu de figurer.

TABLE 4. Net new Production of Natural Gas by Month, by Province,
January 1970

TABLEAU 4. Production originale nette de gaz naturel par mois et par province,
janvier 1970

| Month - Mois | New Brunswick - Nouveau-Brunswick | Québec | Ontario | Saskat-chewan | Alberta | British Columbia - Colombie-Britannique | Northwest Territories - Territoires du Nord-Ouest | Canada |
|---|--------------------------------------|--------|-----------|---------------|-------------|--|--|-------------|
| McF. at 14.73 p.s.i.a. and 60°F. - en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F. | | | | | | | | |
| January - Janvier | 14,633 | 16,082 | 1,512,754 | 6,127,187 | 188,355,566 | 31,808,228 | 5,919 | 227,840,369 |
| February - Février | | | | | | | | |
| March - Mars | | | | | | | | |
| April - Avril | | | | | | | | |
| May - Mai | | | | | | | | |
| June - Juin | | | | | | | | |
| July - Juillet | | | | | | | | |
| August - Août | | | | | | | | |
| September - Septembre | | | | | | | | |
| October - Octobre | | | | | | | | |
| November - Novembre | | | | | | | | |
| December - Décembre | | | | | | | | |
| Year to date - Total - Cumulatif de l'année | 14,633 | 16,082 | 1,512,754 | 6,127,187 | 188,355,566 | 31,808,228 | 5,919 | 227,840,369 |
| Total, January - 1969 - Janvier | 11,624 | 13,947 | 1,243,165 | 6,398,968 | 165,207,478 | 28,974,555 | 6,514 | 201,856,251 |

TABLE 5. Gas Processing Plant Production of Sulphur by Month, by Province,
January 1970

TABLEAU 5. Production de soufre par les usines de traitement, par mois et par province,
janvier 1970

| Month - Mois | Saskatchewan | Alberta | British Columbia - Colombie-Britannique | Canada |
|---|--------------|---------|--|---------|
| short tons - en tonnes courtes | | | | |
| January - Janvier | 289 | 384,616 | 6,021 | 390,926 |
| February - Février | | | | |
| March - Mars | | | | |
| April - Avril | | | | |
| May - Mai | | | | |
| June - Juin | | | | |
| July - Juillet | | | | |
| August - Août | | | | |
| September - Septembre | | | | |
| October - Octobre | | | | |
| November - Novembre | | | | |
| December - Décembre | | | | |
| Year to date - Total - Cumulatif de l'année | 289 | 384,616 | 6,021 | 390,926 |
| Total, January - 1969 - Janvier | 342 | 327,032 | 6,668 | 334,013 |

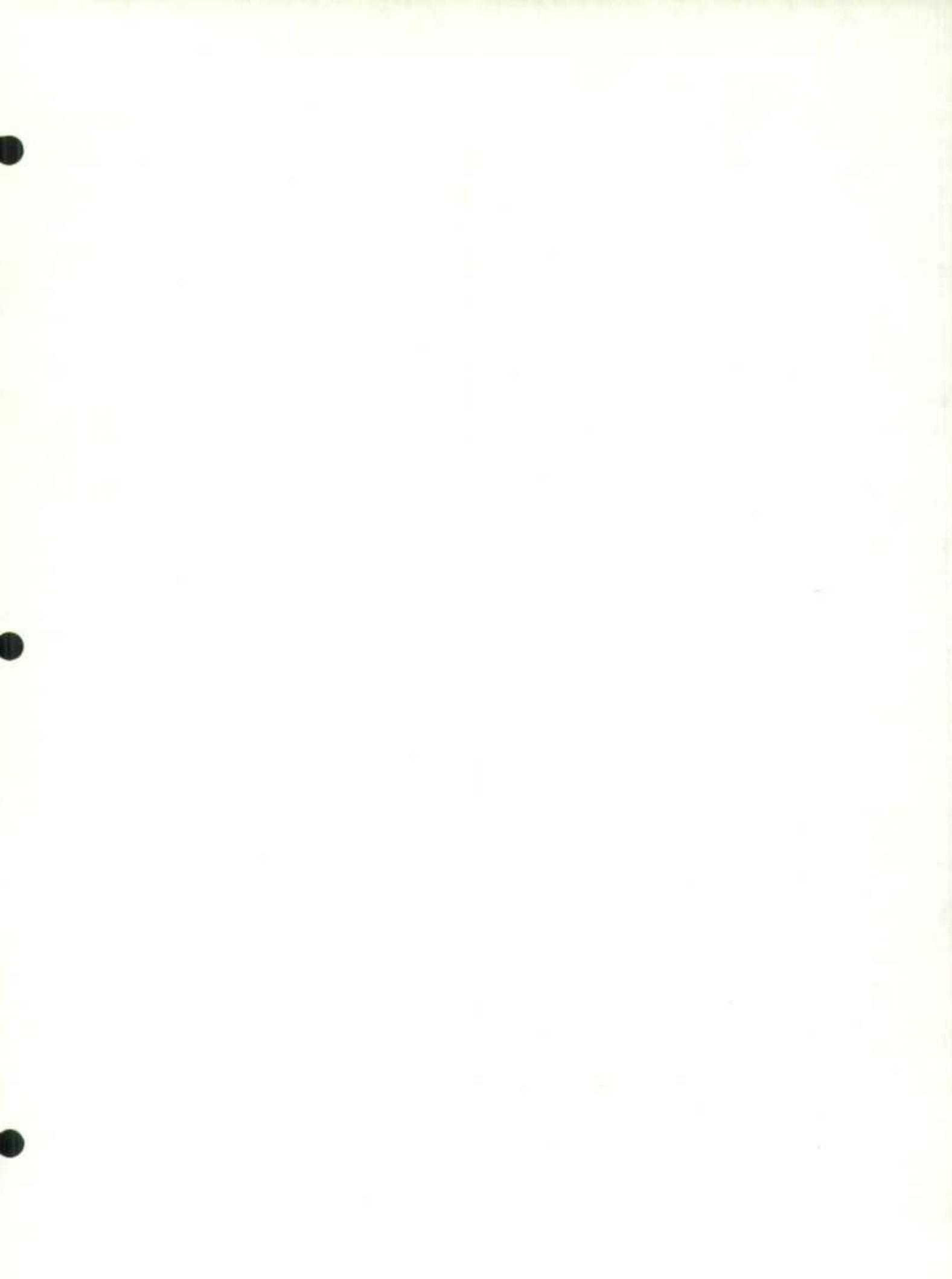
TABLE 6. Supply of Gas Processing Plant Propane, Butanes and Sulphur,
January 1970

TABLEAU 6. Approvisionnement en propane, en butanes et en soufre par les usines de traitement en
janvier 1970

| | Propane | Butanes | Sulphur — Soufre |
|--|------------------|-----------|-----------------------------------|
| | barrels — barils | | short tons — en tonnes courtes |
| <u>Production</u> | | | |
| Saskatchewan | 67,242 | 28,429 | 289 |
| Alberta | 1,611,704 | 1,056,860 | 384,616 |
| British Columbia — Colombie-Britannique | 42,557 | 26,813 | 6,021 |
| Canada | 1,721,503 | 1,112,102 | 390,926 |
| <u>Returned to formation — Repris pour l'injection</u> | | | |
| Saskatchewan | ... | ... | ... |
| Alberta | 8,377 | — | ... |
| British Columbia — Colombie-Britannique | ... | ... | ... |
| Canada | 8,377 | — | ... |
| <u>Net withdrawals — Prélèvement net</u> | | | |
| Saskatchewan | 67,242 | 28,429 | ... |
| Alberta | 1,603,327 | 1,056,860 | ... |
| British Columbia — Colombie-Britannique | 42,557 | 26,813 | ... |
| Canada | 1,713,126 | 1,112,102 | ... |

... Figures not appropriate or not applicable. — N'ayant pas lieu de figurer.





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