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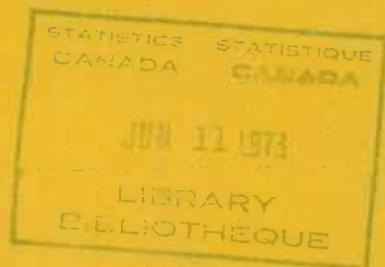
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**Crude petroleum  
and natural gas  
production**

**Production  
de pétrole brut  
et de gaz naturel**

DECEMBER 1972

DÉCEMBRE 1972



Statistics Canada Statistique Canada



STATISTICS CANADA — STATISTIQUE CANADA

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## CRUDE PETROLEUM AND NATURAL GAS PRODUCTION

## PRODUCTION DE PÉTROLE BRUT ET DE GAZ NATUREL

DECEMBER - 1972 - DÉCEMBRE

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CRUDE PETROLEUM AND NATURAL GAS PRODUCTIONPRODUCTION DE PÉTROLE BRUT ET DE GAZ NATUREL

DECEMBER - DÉCEMBRE

The production of crude petroleum and equivalent hydrocarbons during December 1972 amounted to 59,488,655 barrels or 1,918,989 barrels per day, an increase of 15.2 % or 253,337 barrels per day from December 1971.

The disposition of Canadian crude and equivalent for December 1972 was 25.8 million barrels (43.4 %) to Canadian refineries and 33.8 million barrels (56.8 %) was exported. The 0.2 % difference between supply and sales is accounted for by inventory change, industry own use, etc. Imported crude petroleum for the same period amounted to 26.2 million barrels, 845,971 barrels per day.

Natural gas production increased 16.5 % to 316,630,554 Mcf. from 271,776,560 Mcf. in December 1971.

The disposition of natural gas for December 1972 is as follows: 13.7 million Mcf. was net deliveries to storage and injection operations; 59.6 million was used, and unaccounted for in fields and processing plants; 91.2 million was exported; 124.6 million was sold to ultimate customers in Canada. The remaining difference of 27.5 million Mcf. between production and disposition was accounted for by other deliveries, pipe line fuel, losses and line pack fluctuations.

En décembre 1972, la production de pétrole brut et d'hydrocarbures équivalents s'est élevée à 59,488,655 barils ou 1,918,989 barils par jour, soit, par rapport à décembre 1971, une augmentation de 15.2 % ou de 253,337 barils par jour.

L'utilisation de pétrole brut canadien et d'équivalents au cours du mois de décembre se répartit de la manière suivante: 25.8 millions de barils (43.4 %) destinés aux raffineries canadiennes et 33.8 millions de barils (56.8 %) destinés à l'exportation. La différence de 0.2 % entre l'approvisionnement et l'utilisation provient des variations des stocks, de la consommation par l'industrie pétrolière, etc. Les importations de pétrole brut se sont élevées, au cours de la même période, à 26.2 millions de barils ou 845,971 barils par jour.

La production de gaz naturel a crû de 16.5 %, passant de 271,776,560 m.p.c. à 316,630,554 m.p.c. entre décembre 1971 et décembre 1972.

Au cours de ce dernier mois, l'utilisation du gaz naturel a été le suivant: 13.7 millions de m.p.c. ont été absorbés par le stockage et l'injection; 59.6 millions ont été utilisés sur les chantiers et dans les usines de traitement; 91.2 millions ont été exportés et 124.6 millions ont été vendus aux consommateurs canadiens. La différence entre la production et l'utilisation, soit 27.5 millions de m.p.c., représente d'autres livraisons, le carburant utilisé par les pipes-lines, les pertes dans les pipes-lines et les fluctuations de pression dans les réseaux.

TABLE 1. Field and Plant Production of Liquid Hydrocarbons by Month, by Province

December 1972

No.		New Brunswick — Nouveau- Brunswick	Ontario	Manitoba	Saskatchewan
barrels of 35 Canadian gallons — barils de 35 gallons canadiens					
<u>Crude oil and condensate</u>					
1	January .....	593	61,918	440,698	7,325,922
2	February .....	573	73,207	405,926	6,785,129
3	March .....	699	79,694	449,234	7,251,699
4	April .....	556	73,626	430,626	6,497,653
5	May .....	794	83,845	451,052	7,448,621
6	June .....	858	75,865	436,680	7,205,320
7	July .....	1,004	78,925	443,411	7,473,896
8	August .....	704	79,098	450,386	7,418,498
9	September .....	788	72,066	435,251	7,183,807
10	October .....	920	64,986	445,951	7,401,106
11	November .....	552	69,144	424,002	7,204,721
12	December .....	673	65,591	443,722	7,369,942
<u>Pentanes plus</u>					
13	January .....	—	—	—	33,067
14	February .....	—	—	—	26,926
15	March .....	—	—	—	33,066
16	April .....	—	—	—	33,738
17	May .....	—	—	—	31,240
18	June .....	—	—	—	34,730
19	July .....	—	—	—	37,493
20	August .....	—	—	—	35,433
21	September .....	—	—	—	32,724
22	October .....	—	—	—	34,433
23	November .....	—	—	—	34,176
24	December .....	—	—	—	33,114
<u>Propane</u>					
25	January .....	—	—	—	63,223
26	February .....	—	—	—	55,923
27	March .....	—	—	—	60,835
28	April .....	—	—	—	59,680
29	May .....	—	—	—	65,352
30	June .....	—	—	—	65,610
31	July .....	—	—	—	68,505
32	August .....	—	—	—	68,605
33	September .....	—	—	—	64,632
34	October .....	—	—	—	68,958
35	November .....	—	—	—	66,781
36	December .....	—	—	—	56,037
<u>Butanes</u>					
37	January .....	—	—	—	30,756
38	February .....	—	—	—	23,641
39	March .....	—	—	—	25,378
40	April .....	—	—	—	24,999
41	May .....	—	—	—	26,909
42	June .....	—	—	—	26,672
43	July .....	—	—	—	29,002
44	August .....	—	—	—	28,888
45	September .....	—	—	—	25,596
46	October .....	—	—	—	27,322
47	November .....	—	—	—	27,146
48	December .....	—	—	—	23,815
49	Total December 1972 .....	673	65,591	443,722	7,482,908
50	Total year to date .....	8,714	877,965	5,256,939	88,050,738
51	Total December 1971 .....	742	72,175	444,226	7,562,153

TABLEAU 1. Production d'hydrocarbures liquides par les gisements et les usines de traitement, ventilée par mois et par province,  
décembre 1972

Alberta	British Columbia - Colombie-Britannique	Northwest Territories - Territoires du Nord-Ouest	Canada		No
barrels of 35 Canadian gallons - barils de 35 gallons canadiens					
38,980,172 <sup>r</sup>	2,013,911	102,730	48,925,944	Janvier .....	1
34,478,054 <sup>r</sup>	1,959,877 <sup>r</sup>	107,972	43,810,738	Février .....	2
37,013,101 <sup>r</sup>	2,079,767 <sup>r</sup>	109,452	46,983,646	Mars .....	3
32,375,770 <sup>r</sup>	2,014,147 <sup>r</sup>	53,457	41,445,835	Avril .....	4
32,229,959 <sup>r</sup>	2,052,065 <sup>r</sup>	19,637	42,285,973	Mai .....	5
32,642,933 <sup>r</sup>	2,003,232 <sup>r</sup>	61,624	42,426,512	Juin .....	6
37,577,679 <sup>r</sup>	2,031,333 <sup>r</sup>	108,403	47,714,651	JUILLET .....	7
38,211,578 <sup>r</sup>	1,995,097 <sup>r</sup>	93,395	48,248,756	Août .....	8
35,985,043 <sup>r</sup>	1,954,254	98,753	45,729,962	Septembre .....	9
41,528,134 <sup>r</sup>	2,000,528	59,889	51,501,514	Octobre .....	10
39,090,335 <sup>r</sup>	1,904,591 <sup>r</sup>	42,242	48,735,587	Novembre .....	11
44,052,669 <sup>r</sup>	1,927,173	32,513	53,892,283	Décembre .....	12
<u>Pétrole brut et condensat</u>					
4,312,419 <sup>r</sup>	92,728	-	4,438,214	Janvier .....	13
4,574,186 <sup>r</sup>	91,555	-	4,692,667	Février .....	14
4,534,894 <sup>r</sup>	85,427	-	4,653,387	Mars .....	15
4,365,843 <sup>r</sup>	92,481	-	4,492,062	Avril .....	16
4,663,709 <sup>r</sup>	55,189	-	4,750,138	Mai .....	17
4,754,036 <sup>r</sup>	77,350	-	4,866,116	Juin .....	18
5,075,636 <sup>r</sup>	74,567	-	5,187,696	JUILLET .....	19
5,208,210 <sup>r</sup>	81,049	-	5,324,691	Août .....	20
5,003,863	87,845	-	5,124,432	Septembre .....	21
5,338,257 <sup>r</sup>	78,257	-	5,450,967	Octobre .....	22
5,044,338 <sup>r</sup>	101,025	-	5,179,539	Novembre .....	23
5,462,629 <sup>r</sup>	100,629	-	5,596,372	Décembre .....	24
<u>Pentanes plus</u>					
2,451,296 <sup>r</sup>	39,888	-	2,554,407	Janvier .....	25
2,277,686 <sup>r</sup>	26,798	-	2,360,407	Février .....	26
2,420,338 <sup>r</sup>	49,833	-	2,531,006	Mars .....	27
2,130,764 <sup>r</sup>	46,332	-	2,236,776	Avril .....	28
2,041,856 <sup>r</sup>	25,052	-	2,132,260	Mai .....	29
2,203,301	35,295	-	2,304,206	Juin .....	30
2,344,117	28,536	-	2,441,158	JUILLET .....	31
2,057,376 <sup>r</sup>	40,901	-	2,166,882	Août .....	32
2,347,103	40,290	-	2,452,025	Septembre .....	33
2,494,187 <sup>r</sup>	39,666	-	2,602,811	Octobre .....	34
2,688,166 <sup>r</sup>	48,982	-	2,803,929	Novembre .....	35
2,840,468 <sup>r</sup>	58,474	-	2,954,979	Décembre .....	36
<u>Propane</u>					
1,585,369 <sup>r</sup>	47,378	-	1,663,503	Janvier .....	37
1,479,103 <sup>r</sup>	32,629	-	1,535,373	Février .....	38
1,536,742 <sup>r</sup>	16,211	-	1,578,331	Mars .....	39
1,359,503 <sup>r</sup>	13,621	-	1,398,123	Avril .....	40
1,350,741 <sup>r</sup>	17,762	-	1,395,412	Mai .....	41
1,377,828 <sup>r</sup>	12,948	-	1,417,448	Juin .....	42
1,503,449	12,074	-	1,544,525	JUILLET .....	43
1,542,701	29,462	-	1,601,051	Août .....	44
1,654,435	32,217	-	1,712,248	Septembre .....	45
1,753,411 <sup>r</sup>	38,346	-	1,819,079	Octobre .....	46
1,756,983 <sup>r</sup>	34,572	-	1,818,701	Novembre .....	47
1,897,515 <sup>r</sup>	53,684	-	1,975,014	Décembre .....	48
54,253,281	2,139,960	32,513	64,418,648	Total décembre 1972 .....	49
54,597,885 <sup>r</sup>	25,775,028 <sup>r</sup>	890,067 <sup>r</sup>	670,457,336	Total cumulatif de l'année .....	50
45,405,483	2,216,612	47,790	55,749,191	Total décembre 1971 .....	51

TABLE 2. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada,  
December 1972

No.		New Brunswick — Nouveau- Brunswick	Ontario	Manitoba	Saskatchewan	Alberta
barrels of 35 Canadian gallons — barils de 35 gallons canadiens						
<u>Supply</u>						
<u>Domestic production</u>						
1	Crude oil .....	673	65,591	443,722	7,369,942	42,143,255
2	Synthetic crude oil .....	—	—	—	—	1,804,105
3	Less returned to formation	—	—	—	—	—
4	Total .....	673	65,591	443,722	7,369,942	43,947,360
5	Condensate .....	—	—	—	—	105,309
6	Fentanes plus .....	—	—	—	33,114	5,462,629
7	Net withdrawals .....	673	65,591	443,722	7,403,056	49,515,298
8	Imports .....	...	...	...	...	...
9	Total supply .....	673	65,591	443,722	7,403,056	49,515,298
<u>Disposition</u>						
<u>Deliveries to refineries</u>						
10	Atlantic Provinces .....	—	—	—	—	—
11	Quebec .....	—	—	—	—	—
12	Ontario .....	—	65,591	187,212	2,665,113	10,759,349
13	Manitoba .....	—	—	13,915	820,216	692,231
14	Saskatchewan .....	—	—	—	157,311	1,412,977
15	Alberta .....	—	—	—	—	4,685,544
16	British Columbia .....	—	—	—	—	2,135,119
17	Northwest Territories .....	—	—	—	—	—
18	Total .....	—	65,591	201,127	3,642,640	19,685,310
<u>Exports to U.S.A.</u>						
<u>Petroleum Administration</u>						
19	District I .....	—	—	—	179,312	4,089,866
20	II .....	—	—	244,646	3,977,087	13,856,805
21	IV .....	—	—	—	—	3,380,558
22	V .....	—	—	—	—	7,877,303
23	Total .....	—	—	244,646	4,156,399	29,204,532
<u>Inventories</u>						
24	Opening — Field and plant ..	2,544	—	38,438	1,292,500	1,668,056
25	— Transporters' ....	—	—	15,448	3,896,035	34,104,763
26	Closing — Field and plant ..	1,937	—	40,244	1,281,810	1,863,478
27	— Transporters' ....	—	—	15,404	3,727,061	34,391,055
28	Net changes .....	— 607	—	1,762	— 179,664	481,714
29	Deliveries to other purchasers	1,280	—	—	—	34,966
30	Pipeline fuel .....	—	—	—	—	— 34,886
31	Field and plant use .....	—	—	—	1,024	31,033
32	Losses and adjustments .....	—	—	— 3,813	— 217,343	112,929
33	Total disposition .....	673	65,591	443,722	7,403,056	49,515,298

TABLEAU 2. Approvisionnement et utilisation, pétrole brut et hydrocarbures équivalents, par source, ensemble du Canada, décembre 1972

TABLE 3. Supply and Disposition of Natural Gas by Source, Canada,  
December 1972

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Saskatchewan	Alberta
		Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.				
<b>A. FIELD AND PROCESSING PLANTS</b>						
	<b>Supply</b>					
1	Gross new production .....	7,768	17,118	860,441	8,501,034	267,642,003
2	Less field flared and waste .....	—	—	—	1,347,612	5,011,270
3	Net new production (1 - 2) .....	7,768	17,118	860,441	7,153,422	262,630,733
4	Reproduced .....	—	—	—	—	—
5	Less injected and stored .....	—	—	—	—	29,355,659
6	Net withdrawals .....	7,768	17,118	860,441	7,153,422	233,275,074
	<b>Disposition</b>					
7	Field disposition and uses .....	197	—	—	653,206	938,305
8	Gathering system disposition and uses .....	—	—	—	72,178	729,281
9	Processing plant disposition and uses:					
9a	Processing shrinkage .....	—	—	—	154,829	38,742,338
9b	Other disposition and uses .....	—	—	—	213,462	13,342,072
10	Other uses .....	—	—	—	157,834	155,450
11	Adjustment .....	—	—	—	— 68,432	— 2,391,584
12	Deliveries of marketable gas .....	7,571	17,118	860,441	5,970,345	181,759,132
13	Total disposition .....	7,768	17,118	860,441	7,153,422	233,275,074
<b>B. GAS UTILITIES</b>						
	<b>Supply</b>					
14	<u>Receipts of marketable gas</u>					
14a	Plants .....	—	—	—	1,542,841	151,038,838
14b	Fields .....	7,571	17,118	860,441	4,427,504	30,720,344
15	Total (14a + 14b) .....	7,571	17,118	860,441	5,970,345	181,759,182
16	Receipts from distributor storage .....	—	543,683	16,753,805	1,271,952	1,012,403
17	Imports .....	—	—	—	—	—
17a	Other receipts(1) .....	—	—	1,681	—	96,814
18	Total supply of marketable gas (15 + 16 + 17 + 17a). . . . .	7,571	560,801	17,615,927	7,242,297	182,868,399
	<b>Disposition</b>					
	<u>Sales</u>					
19	British Columbia .....	—	—	—	—	1,505,739
20	Alberta .....	—	—	—	—	29,951,054
21	Saskatchewan .....	—	—	—	4,487,310	5,049,604
22	Manitoba .....	—	—	—	—	7,218,151
23	Ontario .....	—	—	17,408,636	—	41,159,554
24	Quebec .....	—	560,801	—	—	5,726,647
25	New Brunswick .....	5,246	—	—	—	—
26	Total sales (19 to 25 inclusive) .....	5,246	560,801	17,408,636	4,487,310	90,610,749
27	Exports .....	—	—	—	—	67,157,091
28	Other deliveries(2) .....	—	—	1,894	68,433	3,499,939
29	Deliveries to distributor storage .....	—	—	—	368,832	3,556,154
30	Line pack fluctuation .....	—	—	—	36,765	828,007
31	Pipeline fuel .....	—	—	5,064	302,044	7,740,913
32	Pipeline losses, etc. .....	2,325	—	200,333	1,978,913	9,475,546
33	Total disposition of marketable gas (26 to 32 inclusive). . . . .	7,571	560,801	17,615,927	7,242,297	182,868,399

See footnote(s) on page 11.

TABLEAU 3. Approvisionnement et utilisation de gaz naturel, par source, Canada,  
décembre 1972

British Columbia and Yukon et Colombie-Britannique	Northwest Territories - Territoires du Nord-Ouest	Total Canadian sources - Total de source canadienne	Total foreign sources - Total de source étrangère	Total all sources - Total général			
							No
Mcf. at 14.73 p.s.i.a. and 60°F. - en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.							
46,345,098(3)	130,976	323,504,438	...	323,504,438			
421,739	93,263	6,873,884	...	6,873,884			
45,923,359	37,713	316,630,554	...	316,630,554			
-	-	-	...	-			
272,284	-	29,627,943	...	29,627,943			
45,651,075	37,713	287,002,611	...	287,002,611			
549,974	-	2,141,682	...	2,141,682			
-	-	801,459	...	801,459			
4,315,273	-	43,212,440	...	43,212,440			
1,848,662	-	15,404,196	...	15,404,196			
153,663	37,713	350,997	...	350,997			
38,783,503	-	- 2,306,323	...	- 2,306,323			
	-	227,398,160	...	227,398,160			
45,651,075	37,713	287,002,611	...	287,002,611			
38,462,181	-	191,043,860	-	191,043,860			
321,322	-	36,354,300	-	36,354,300			
38,783,503	-	227,398,160	-	227,398,160			
318,942	-	19,900,785	-	19,900,785			
- 2,225	-	-	1,115,687	1,115,687			
	-	100,720	2,266,245	2,366,965			
39,104,670	-	247,399,665	3,381,932	250,781,597			
11,498,890	-	13,004,629	-	13,004,629			
-	-	29,951,054	19,143	29,970,197			
-	-	9,536,914	-	9,536,914			
-	-	7,218,151	-	7,218,151			
-	-	58,568,190	1,096,544	59,664,734			
-	-	6,287,448	-	6,287,448			
-	-	5,246	-	5,246			
11,498,890	-	124,571,632	1,115,687	125,687,319			
24,064,713	-	91,221,804	-	91,221,804			
-	-	3,570,266	2,266,245	5,836,511			
-	-	3,924,986	-	3,924,986			
- 84,374	-	780,398	-	780,398			
2,509,566	-	10,557,587	-	10,557,587			
1,115,875	-	12,772,992	-	12,772,992			
39,104,670	-	247,399,665	3,381,932	250,781,597			

Voir renvoi(s) à la page 11.

TABLE 4. Net new Production of Natural Gas by Month, by Province,  
December 1972

TABLEAU 4. Production originale nette de gaz naturel par mois et par province,  
décembre 1972

Month - Mois	New Brunswick — Nouveau-Brunswick	Québec	Ontario	Saskat-chewan	Alberta	British Columbia and Yukon et Colombie-Britannique	Northwest Territories — Territoires du Nord-Ouest	Canada
Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.								
January - Janvier .....	11,874	15,961	876,893	6,994,613	228,894,006 <sup>r</sup>	41,166,346 <sup>r</sup>	35,690	277,995,383
February - Février .....	12,470	19,165	855,141	6,838,161	224,190,022 <sup>r</sup>	38,993,901 <sup>r</sup>	33,542	270,942,402
March - Mars .....	12,466	17,483	1,195,966	6,626,848	229,330,340 <sup>r</sup>	40,291,345 <sup>r</sup>	35,578	277,510,026
April - Avril .....	9,469	14,623	1,323,656	5,762,931	213,792,061 <sup>r</sup>	38,809,783 <sup>r</sup>	33,100	259,745,623
May - Mai .....	7,416	14,782	1,178,910	5,245,741	209,672,532 <sup>r</sup>	35,448,508 <sup>r</sup>	24,031	251,591,920
June - Juin .....	6,059	12,008	1,110,579	4,339,732	203,779,285 <sup>r</sup>	32,566,510 <sup>r</sup>	20,444	241,834,617
July - Juillet .....	5,869	9,493	953,509	3,505,533	212,705,966 <sup>r</sup>	28,643,051 <sup>r</sup>	18,805	245,842,226
August - Août .....	5,800	15,305	918,063	3,724,818	214,938,344 <sup>r</sup>	30,080,459 <sup>r</sup>	29,249	249,712,038
September - Septembre .....	5,627	15,703	1,010,876	4,794,624	218,636,551 <sup>r</sup>	32,694,888 <sup>r</sup>	2,574,639(4)	259,732,908
October - Octobre .....	6,092	17,280	1,110,588	7,078,022	239,761,644 <sup>r</sup>	37,302,853 <sup>r</sup>	3,044,530(4)	288,321,009
November - Novembre .....	6,204	17,928	908,857	7,026,851	242,510,965 <sup>r</sup>	40,561,812 <sup>r</sup>	2,465,040(4)	293,497,657
December - Décembre .....	7,768	17,118	860,441	7,153,422	262,630,733	42,532,859 <sup>r</sup>	3,428,213(4)	316,630,554
Year to date - Total - Cumulatif de l'année .....	97,114	186,849	12,303,479	69,091,296	2,700,842,449	439,092,315	11,742,861(4)	3,233,356,363
Total December - 1971 - Décembre .....	9,477	17,599	1,138,080	7,259,674	223,155,569	40,157,413	38,748	271,776,560

See footnote(s) on page 11. — Voir renvoi(s) à la page 11.

TABLE 5. Gas Processing Plant Production of Sulphur by Month, by Province,  
December 1972

TABLEAU 5. Production de soufre par les usines de traitement, par mois et par province,  
décembre 1972

Month - Mois	Saskatchewan	Alberta	British Columbia — Colombie-Britannique	Canada
short tons — en tonnes courtes				
January - Janvier .....	309	488,404	6,929	495,642
February - Février .....	273	507,160	6,569	514,002 <sup>r</sup>
March - Mars .....	273	546,012	6,733 <sup>r</sup>	553,018 <sup>r</sup>
April - Avril .....	289	540,739	6,567	547,595
May - Mai .....	253	587,867	2,326	590,446
June - Juin .....	242	598,758	3,977	602,977
July - Juillet .....	311	615,336 <sup>r</sup>	4,964	620,611 <sup>r</sup>
August - Août .....	306	619,881	5,124	625,311
September - Septembre .....	260	658,877	6,260	665,397
October - Octobre .....	334	730,568	7,885	738,787
November - Novembre .....	296	703,519	8,501	712,316
December - Décembre .....	300	736,352	8,529	745,181
Year to date - Total - Cumulatif de l'année .....	3,446	7,333,473	74,364	7,411,283
Total December - 1971 - Décembre .....	300	463,392	6,847	470,539

TABLE 6. Supply of Gas Processing Plant Propane, Butanes and Sulphur,  
December 1972

TABLEAU 6. Approvisionnement en propane, en butanes et en soufre par les usines de traitement  
décembre 1972

	Propane	Butanes	Sulphur — Soufre
barrels — barils		short tons — en tonnes courtes	
<u>Production</u>			
Saskatchewan .....	56,037	23,815	300
Alberta .....	2,879,443	1,905,392	736,352
British Columbia — Colombie-Britannique .....	58,474	53,684	8,529
Canada .....	2,993,954	1,982,891	745,181
<u>Returned to formation — Repris pour l'injection</u>			
Saskatchewan .....	—	—	...
Alberta .....	38,975	7,877	...
British Columbia — Colombie-Britannique .....	—	—	...
Canada .....	38,975	7,877	...
<u>Net withdrawals — Prélèvement net</u>			
Saskatchewan .....	56,037	23,815	...
Alberta .....	2,840,468	1,897,515	...
British Columbia — Colombie-Britannique .....	58,474	53,684	...
Canada .....	2,954,979	1,975,014	...

FOOTNOTES

- (1) Includes peak shaving, enrichment and United States natural gas in transit in Canada.
- (2) Direct deliveries for industrial consumption and miscellaneous utility deliveries.
- (3) Includes 3,390,502 Mcf. produced from the Pointed Mountain field, located in the N.W.T., transferred to B.C. for processing and disposal. The Yukon field is shut in since the month of October.
- (4) Includes natural gas produced in the Pointed Mountain field in the N.W.T.
- (5) Includes the Yukon production of 919,801 Mcf. transferred to B.C. for processing and disposal.
- (6) Includes the Yukon production of 2,599,543 Mcf. and 11,445,430 Mcf. produced from the Pointed Mountain field, located in the N.W.T., transferred to B.C. for processing and disposal.

RENOVIS

- (1) Comprend le niveling des points, d'enrichissement et les quantités de gaz naturel provenant des États-Unis en admission temporaire au Canada.
- (2) Livraison directe à la consommation industrielle et liaison pour distributions diverses.
- (3) Comprend 3,390,502 Mpc. provenant du gisement de "Pointed Mountain" situé dans les Territoires du Nord-Ouest; ce gaz est transféré en C.-B. pour y être traité et écoulé. La production provenant du chantier au Yukon est nulle depuis le mois d'octobre.
- (4) Comprend la production de gaz naturel provenant du gisement de "Pointed Mountain" situé dans les Territoires du Nord-Ouest.
- (5) Comprend la production du Yukon de 919,801 Mpc. transférée en C.-B. pour y être traitée et écoulée.
- (6) Comprend la production du Yukon de 2,599,543 Mpc. et 11,445,430 Mpc. provenant du gisement de "Pointe Mountain" situé dans les Territoires du Nord-Ouest; ce gaz est transféré en C.-B. pour être traité et écoulé.

TABLE 7. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, 1971<sup>r</sup>

No.		New Brunswick — Nouveau- Brunswick	Ontario	Manitoba	Saskatchewan	Alberta
barrels of 35 Canadian gallons — barils de 35 gallons canadiens						
	<u>Supply</u>					
	<u>Domestic production</u>					
1	Crude oil .....	9,598	958,104	5,604,571	88,458,641	356,891,417
2	Synthetic crude oil .....	—	—	—	—	15,540,132
3	Less returned to formation	—	—	—	—	1,714,508
4	Total .....	9,598	958,104	5,604,571	88,458,641	370,717,041
5	Condensate .....	—	—	—	—	783,881
6	Pentanes plus .....	—	—	—	391,008	44,500,100
7	Net withdrawals .....	9,598	958,104	5,604,571	88,849,649	416,001,022
8	Imports .....	...	...	...	...	...
9	Total supply .....	9,598	958,104	5,604,571	88,849,649	416,001,022
	<u>Disposition</u>					
	<u>Deliveries to refineries</u>					
10	Atlantic Provinces .....	591	—	—	—	—
11	Quebec .....	—	—	—	—	—
12	Ontario .....	—	958,272	3,874,776	36,868,761	93,776,303
13	Manitoba .....	—	—	181,653	8,930,761	7,191,545
14	Saskatchewan .....	—	—	—	2,369,805	17,126,510
15	Alberta .....	—	—	—	—	44,903,942
16	British Columbia .....	—	—	—	—	21,130,897
17	Northwest Territories .....	—	—	—	—	—
18	Total .....	591	958,272	4,056,429	48,169,327	184,129,197
	<u>Exports to U.S.A.</u>					
	<u>Petroleum Administration</u>					
19	District I .....	—	—	—	1,797,409	30,532,948
20	II .....	—	—	1,556,661	38,348,664	98,787,081
21	IV .....	—	—	—	—	25,938,863
22	V .....	—	—	—	—	73,544,415
23	Total .....	—	—	1,556,661	40,146,073	228,803,307
	<u>Inventories</u>					
24	Opening — Field and plant ..	2,734	—	54,354	503,875	1,745,806
25	— Transporters' ....	—	—	15,602	4,955,122	30,307,777
26	Closing — Field and plant ..	2,731	—	40,995	464,588	1,720,230
27	— Transporters' ....	—	—	15,042	5,128,084	30,700,233
28	Net changes .....	— 3	—	— 13,919	133,675	366,880
29	Deliveries to other purchasers	8,384	—	—	—	73,532
30	Pipeline fuel .....	—	—	—	—	140,333
31	Field and plant use .....	6	—	—	506,325	485,230
32	Losses and adjustments .....	620	— 168	5,400	— 105,751	2,002,543
33	Total disposition .....	9,598	958,104	5,604,571	88,849,649	416,001,022

TABLEAU 7. Approvisionnement et utilisation, pétrole brut et hydrocarbures équivalents, par source, ensemble du Canada, 1971<sup>r</sup>

British Columbia — Colombie-Britannique	Northwest Territories — Territoires du Nord-Ouest	Total Canadian sources — Total de source canadienne	Total Foreign sources — Total de source étrangère	Total all sources — Total général	N°
barrels of 35 Canadian gallons — barils de 35 gallons canadiens					
25,154,122	1,029,989	478,106,442	...	478,106,442	
—	—	15,540,132	...	15,540,132	1
—	85,906	1,800,414	...	1,800,414	3
25,154,122	944,083	491,846,160	...	491,846,160	4
109,008	—	892,889	...	892,889	5
1,114,139	—	46,005,247	...	46,005,247	6
26,377,269	944,083	538,744,296	...	538,744,296	7
...	...	...	244,243,043	244,243,043	8
26,377,269	944,083	538,744,296	244,243,043	782,987,339	9
<u>Approvisionnement</u>					
<u>Production intérieure</u>					
Pétrole brut .....					1
Pétrole brut synthétique .....					2
Moins: repris pour l'injection					3
Total .....					4
Condensat .....					5
Pentanes plus .....					6
Prélèvement net .....					7
Importations .....					8
Approvisionnement total .....					9
<u>Utilisation</u>					
<u>Livraisons aux raffineries</u>					
Provinces Atlantiques .....					10
Québec .....					11
Ontario .....					12
Manitoba .....					13
Saskatchewan .....					14
Alberta .....					15
Colombie-Britannique .....					16
Territoires du Nord-Ouest .....					17
Total .....					18
<u>Exportations vers les Etats-Unis</u>					
<u>Pétroleum Administration</u>					
District I .....					19
II .....					20
IV .....					21
V .....					22
Total .....					23
<u>Stocks</u>					
Début d'exercice — Gisements et usines de traitement.					24
— Transporteurs					25
Fin d'exercice — Gisements et usines de traitement.					26
— Transporteurs					27
Variations nettes .....					28
Livraisons à d'autres acheteurs ....					29
Carburant consommé par les pipe-lines.					30
Consommation des gisements et usines de traitement.					31
Pertes et rectifications .....					32
Total de l'utilisation .....					33

Table 8. Supply and Disposition of Crude Oil and Equivalent, by Source, Canada, 1971

No.		New Brunswick — Nouveau-Brunswick	Ontario	Manitoba	Saskatchewan	Alberta
barrels of 35 Canadian gallons — barils de 35 gallons canadiens						
<u>Supply</u>						
	<u>Domestic production</u>					
1	Crude oil .....	8,714	877,965	5,256,939	86,566,314	424,549,450
2	Synthetic crude oil .....	—	—	—	—	18,820,188
3	Less returned to formation	—	—	—	—	172,858
4	Total .....	8,714	877,965	5,256,939	86,566,314	443,196,780
5	Condensate .....	—	—	—	—	968,647
6	Pentanes plus .....	—	—	—	400,159	58,338,020
7	Net withdrawals .....	8,714	877,965	5,256,939	86,966,473	502,503,447
8	Imports .....	...	...	...	...	...
9	Total supply .....	8,714	877,965	5,256,939	86,966,473	502,503,447
<u>Disposition</u>						
	<u>Deliveries to refineries</u>					
10	Atlantic Provinces .....	—	—	—	—	—
11	Quebec .....	—	—	—	—	—
12	Ontario .....	—	877,965	3,114,428	34,760,695	98,724,477
13	Manitoba .....	—	—	166,602	8,450,154	8,865,075
14	Saskatchewan .....	—	—	—	2,675,691	13,498,190
15	Alberta .....	—	—	—	946	53,648,230
16	British Columbia .....	—	—	—	—	23,174,698
17	Northwest Territories .....	—	—	—	—	—
18	Total .....	—	877,965	3,281,030	45,887,486	197,910,670
	<u>Exports to U.S.A.</u>					
	<u>Petroleum Administration</u>					
19	District I .....	—	—	—	1,498,620	39,772,756
20	II .....	—	—	2,024,170	42,252,205	130,258,313
21	IV .....	—	—	—	—	35,071,978
22	V .....	—	—	—	—	95,182,965
23	Total .....	—	—	2,024,170	43,750,825	300,286,012
	<u>Inventories</u>					
24	Opening — Field and plant ..	2,731	—	40,995	442,480	1,720,230
25	— Transporters' ....	—	—	15,042	5,128,084	30,700,233
26	Closing — Field and plant ..	1,937	—	40,244	1,281,810	1,863,478
27	— Transporters' ....	—	—	15,404	3,727,061	34,391,055
28	Net changes .....	— 794	—	— 389	— 561,693	3,834,070
29	Deliveries to other purchasers	9,458	—	—	—	396,797
30	Pipeline fuel .....	—	—	—	—	229,927
31	Field and plant use .....	—	—	—	22,184	263,625
32	Losses and adjustments .....	50	—	— 47,872	— 2,132,329	— 417,654
33	Total disposition .....	8,714	877,965	5,256,939	86,966,473	502,503,447

TABLEAU 8. Approvisionnement et utilisation, pétrole brut et hydrocarbures équivalents, par source, ensemble du Canada, 1972

TABLE 9. Supply and Disposition of Natural Gas by Source, Canada, 1973<sup>14</sup>

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Saskatchewan	Alberta
Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.						
	<u>A. FIELD AND PROCESSING PLANTS</u>					
	<u>Supply</u>					
1	Gross new production .....	105,114	170,168	16,259,718	86,808,251	2,363,292,190
2	Less field flared and waste .....	—	—	—	15,642,659	59,975,782
3	Net new production (1 - 2) .....	105,114	170,168	16,259,718	71,165,592	2,303,316,408
4	Reproduced .....	—	—	—	—	—
5	Less injected and stored .....	—	—	—	—	236,068,920
6	Net withdrawals .....	105,114	170,168	16,259,718	71,165,592	2,067,247,488
	<u>Disposition</u>					
7	Field disposition and uses .....	2,080	—	—	7,568,045	12,770,947
8	Gathering system disposition and uses .....	—	—	—	795,159	6,869,100
9	Processing plant disposition and uses:					
9a	Processing shrinkage .....	—	—	—	2,200,447	287,838,300
9b	Other disposition and uses .....	—	—	—	2,330,509	100,708,618
10	Other uses .....	—	—	—	1,371,499	1,215,164
11	Adjustment .....	—	—	—	— 405,788	— 6,767,304
12	Deliveries of marketable gas .....	103,034	170,168	16,259,718	57,305,721	1,664,612,663
13	Total disposition .....	105,114	170,168	16,259,718	71,165,592	2,067,247,488
	<u>B. GAS UTILITIES</u>					
	<u>Supply</u>					
14	Receipts of marketable gas					
14a	Plants .....	—	—	—	17,822,761	1,403,705,640
14b	Fields .....	103,034	170,168	16,259,718	39,482,960	260,907,023
15	Total (14a + 14b) .....	103,034	170,168	16,259,718	57,305,721	1,664,612,663
16	Receipts from distributor storage .....	—	1,963,791	87,734,801	5,145,343	2,365,617
17	Imports .....	—	—	—	—	—
17a	Other receipts(1) .....	—	—	6,513	— 267,663	588,331
18	Total supply of marketable gas (15 + 16 + 17 + 17a). ....	103,034	2,133,959	104,001,032	62,183,401	1,667,566,611
	<u>Disposition</u>					
	<u>Sales</u>					
19	British Columbia .....	—	—	—	—	11,136,513
20	Alberta .....	—	—	—	350	248,300,325
21	Saskatchewan .....	—	—	—	46,227,015	35,871,166
22	Manitoba .....	—	—	—	5,609,583	49,293,328
23	Ontario .....	—	—	102,641,664	—	342,655,045
24	Quebec .....	—	2,133,959	—	—	53,263,139
25	New Brunswick .....	70,304	—	—	—	—
26	Total sales (19 to 25 inclusive) .....	70,304	2,133,959	102,641,664	51,836,948	740,519,516
27	Exports .....	—	—	—	—	733,329,826
28	Other deliveries(2) .....	—	—	34,995	354,287	13,124,507
29	Deliveries to distributor storage .....	—	—	—	5,081,063	88,163,949
30	Line pack fluctuation .....	—	—	—	— 7,730	155,898
31	Pipeline fuel .....	—	—	570,322	2,527,609	80,905,932
32	Pipeline losses, etc. ....	32,730	—	754,051	2,391,224	11,366,983
33	Total disposition of marketable gas (26 to 32 inclusive). ....	103,034	2,133,959	104,001,032	62,183,401	1,667,566,611

See footnote(s) on page 11.

TABLEAU 9. Approvisionnement et utilisation de gaz naturel, par source, Canada 1971<sup>r</sup>

British Columbia and Yukon et Colombie-Britannique	Northwest Territories - Territoires du Nord-Ouest	Total Canadian sources - Total de source canadienne	Total foreign sources - Total de source étrangère	Total all sources - Total général	
Mcf. at 14.73 p.s.i.a. and 60°F. - en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.					
358,057,767(5)	1,210,333	2,825,903,541	...	2,825,903,541	
8,764,355	912,745	85,295,541	...	85,295,541	
349,293,412	297,588	2,740,608,000	...	2,740,608,000	
-	-	-	...	-	
5,515,480	-	241,584,400	...	241,584,400	
343,777,932	297,588	2,499,023,600	...	2,499,023,600	
9,624,118	-	29,965,190	...	29,965,190	
132,671	-	7,796,930	...	7,796,930	
15,170,203	-	305,208,950	...	305,208,950	
30,425,285	-	133,464,412	...	133,464,412	
- 1,172,490	297,588	2,884,251	...	2,884,251	
389,598,145	-	- 8,345,582	...	- 8,345,582	
	-	2,028,049,449	...	2,028,049,449	
343,777,932	297,588	2,499,023,600	...	2,499,023,600	
284,446,144	-	1,705,974,545	...	1,705,974,545	
5,152,001	-	322,074,904	...	322,074,904	
289,598,145	-	2,028,049,449	...	2,028,049,449	
153,857	-	97,363,409	...	97,363,409	
- 28,241	-	355,422	14,348,756	14,348,756	
289,780,243	-	2,125,768,280	14,348,756	2,140,117,036	
89,774,444	-	100,910,957	-	100,910,957	
-	-	248,300,675	115,996	248,416,671	
-	-	82,098,181	-	82,098,181	
-	-	54,902,911	-	54,902,911	
-	-	445,296,709	14,235,793	459,532,502	
-	-	55,397,098	-	55,397,098	
-	-	70,304	-	70,304	
89,774,444	-	986,976,835	14,351,789	1,001,328,624	
177,448,451	-	910,778,277	-	910,778,277	
-	-	13,513,789	-	13,513,789	
239,550	-	93,484,562	-	93,484,562	
204,700	-	852,868	-	852,868	
16,855,447	-	100,859,310	-	100,859,310	
4,757,651	-	19,302,639	- 3,033	19,299,606	
289,780,243	-	2,125,768,280	14,348,756	2,140,117,036	

Voir renvoi(s) à la page 11.

TABLE 10. Supply and Disposition of Natural Gas by Source, Canada, 1972

No.		New Brunswick — Nouveau- Brunswick	Québec	Ontario	Saskatchewan	Alberta
		Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.				
<b>A. FIELD AND PROCESSING PLANTS</b>						
	<b>Supply</b>					
1	Gross new production .....	97,114	186,849	12,303,479	85,912,327	2,759,762,083
2	Less field flared and waste .....	—	—	—	16,821,031	58,919,634
3	Net new production (1 - 2) .....	97,114	186,849	12,303,479	69,091,296	2,700,842,449
4	Reproduced .....	—	—	—	—	—
5	Less injected and stored .....	—	—	—	—	315,402,280
6	Net withdrawals .....	97,114	186,849	12,303,479	69,091,296	2,385,440,169
	<b>Disposition</b>					
7	Field disposition and uses .....	2,169	—	—	6,453,987	11,928,191
8	Gathering system disposition and uses .....	—	—	—	931,467	8,298,454
9	Processing plant disposition and uses:					
9a	Processing shrinkage .....	—	—	—	2,059,645	393,382,818
9b	Other disposition and uses .....	—	—	—	2,347,939	129,975,076
10	Other uses .....	—	—	—	1,564,124	1,529,991
11	Adjustment .....	—	—	—	1,699,837	— 13,678,286
12	Deliveries of marketable gas .....	94,945	186,849	12,303,479	54,034,297	1,854,003,925
13	Total disposition .....	97,114	186,849	12,303,479	69,091,296	2,385,440,169
<b>B. GAS UTILITIES</b>						
	<b>Supply</b>					
14	<b>Receipts of marketable gas</b>					
14a	Plants .....	—	—	—	16,320,110	1,560,814,209
14b	Fields .....	94,945	186,849	12,299,693	37,714,187	293,161,955
15	Total (14a + 14b) .....	94,945	186,849	12,299,693	54,034,297	1,853,976,164
16	Receipts from distributor storage .....	—	1,581,584	88,884,990	5,730,528	2,325,355
17	Imports .....	—	—	—	—	—
17a	Other receipts(1) .....	—	—	7,335	—	506,568
18	Total supply of marketable gas (15 + 16 + 17 + 17a). . . . .	94,945	1,768,433	101,192,018	59,764,825	1,856,808,087
	<b>Disposition</b>					
	<b>Sales</b>					
19	British Columbia .....	—	—	—	—	9,973,390
20	Alberta .....	—	—	—	—	268,641,375
21	Saskatchewan .....	—	—	—	52,602,417	35,415,217
22	Manitoba .....	—	—	—	—	59,803,714
23	Ontario .....	—	—	100,129,087	—	436,953,672
24	Quebec .....	—	1,768,433	—	—	56,429,621
25	New Brunswick .....	58,438	—	—	—	—
26	Total sales (19 to 25 inclusive) .....	58,438	1,768,433	100,129,087	52,602,417	867,216,989
27	Exports .....	—	—	—	—	763,995,707
28	Other deliveries(2) .....	—	—	18,811	1,184,939	23,382,325
29	Deliveries to distributor storage .....	—	—	—	6,517,419	97,155,742
30	Line pack fluctuation .....	—	—	—	23,135	3,438,545
31	Pipeline fuel .....	—	—	321,557	2,555,685	91,008,884
32	Pipeline losses, etc. ....	36,507	—	722,563	— 3,118,770	10,609,895
33	Total disposition of marketable gas (26 to 32 inclusive). . . . .	94,945	1,768,433	101,192,018	59,764,825	1,856,808,087

See footnote(s) on page 11.

TABLEAU 10. Approvisionnement et utilisation de gaz naturel, par source, Canada 1972

British Columbia and Yukon et Colombie-Britannique	Northwest Territories — Territoires du Nord-Ouest	Total Canadian sources — Total de source canadienne	Total foreign sources — Total de source étrangère	Total all sources — Total général		
						N°
Mcf. at 14.73 p.s.i.a. and 60°F. — en milliers de pieds cubes à une pression absolue de 14.73 livres au pouce carré, sous 60°F.						
456,555,523(6)	1,240,466	3,316,057,841	...	3,316,057,841		
6,070,044	890,769	82,701,478	...	82,701,478		
450,485,479	349,697	3,233,356,363	...	3,233,356,363		
—	—	—	...	—		
4,308,304	496	319,711,080	...	319,711,080		
446,177,175	349,201	2,913,645,283	...	2,913,645,283		
5,748,860	—	24,133,207	...	24,133,207		
145,216	—	9,375,137	...	9,375,137		
41,583,188	—	437,025,651	...	437,025,651		
19,377,031	—	151,700,046	...	151,700,046		
—	349,201	3,443,316	...	3,443,316		
1,358,682	—	— 10,619,767	...	— 10,619,767		
377,964,198	—	2,298,587,693	...	2,298,587,693		
446,177,175	349,201	2,913,645,283	...	2,913,645,283		
373,537,006	—	1,950,671,325	—	1,950,671,325		
4,427,192	—	347,884,821	—	347,884,821		
377,964,198	—	2,298,556,146	—	2,298,556,146		
779,393	—	99,301,850	—	99,301,850		
—	—	—	15,693,261	15,693,261		
1,525,019	—	2,038,922	2,669,207	4,708,129		
380,268,610	—	2,399,896,918	18,362,468	2,418,259,386		
108,328,520	—	118,301,910	—	118,301,910		
—	—	268,641,375	126,223	268,767,598		
—	—	88,017,634	—	88,017,634		
—	—	59,803,714	—	59,803,714		
—	—	537,082,759	15,567,038	552,649,797		
—	—	58,198,054	—	58,198,054		
—	—	58,438	—	58,438		
108,328,520	—	1,130,103,884	15,693,261	1,145,797,145		
245,408,390	—	1,009,404,097	—	1,009,404,097		
—	—	24,586,075	2,669,207	27,255,282		
510,380	—	104,283,541	—	104,283,541		
193,753	—	3,655,433	—	3,655,433		
21,930,026	—	115,816,152	—	115,816,152		
3,797,541	—	12,047,736	—	12,047,736		
380,268,610	—	2,399,896,918	18,362,468	2,418,259,386		

Voir renvoi(s) à la page 11.

#### A. GISEMENTS ET USINES DE TRAITEMENT

##### Approvisionnement

Production originale brute .....	1
Moins: gaz brûlé sur les chantiers et pertes .....	2
Production originale nette (1 - 2) .....	3
Gaz récupéré .....	4
Moins: gaz injecté et stocké .....	5
Prélèvement net .....	6

##### Utilisation

Emploi et utilisation sur les chantiers .....	7
Emploi et utilisation dans les collecteurs .....	8
Emploi et utilisation dans les usines de traitement:	9
Pertes en cours de traitement .....	9a
Autres emplois et utilisations .....	9b
Autres utilisations .....	10
Rectifications .....	11
Livrées de gaz marchand .....	12

Total de l'utilisation .....

13

#### B. DISTRIBUTION DE GAZ

##### Approvisionnement

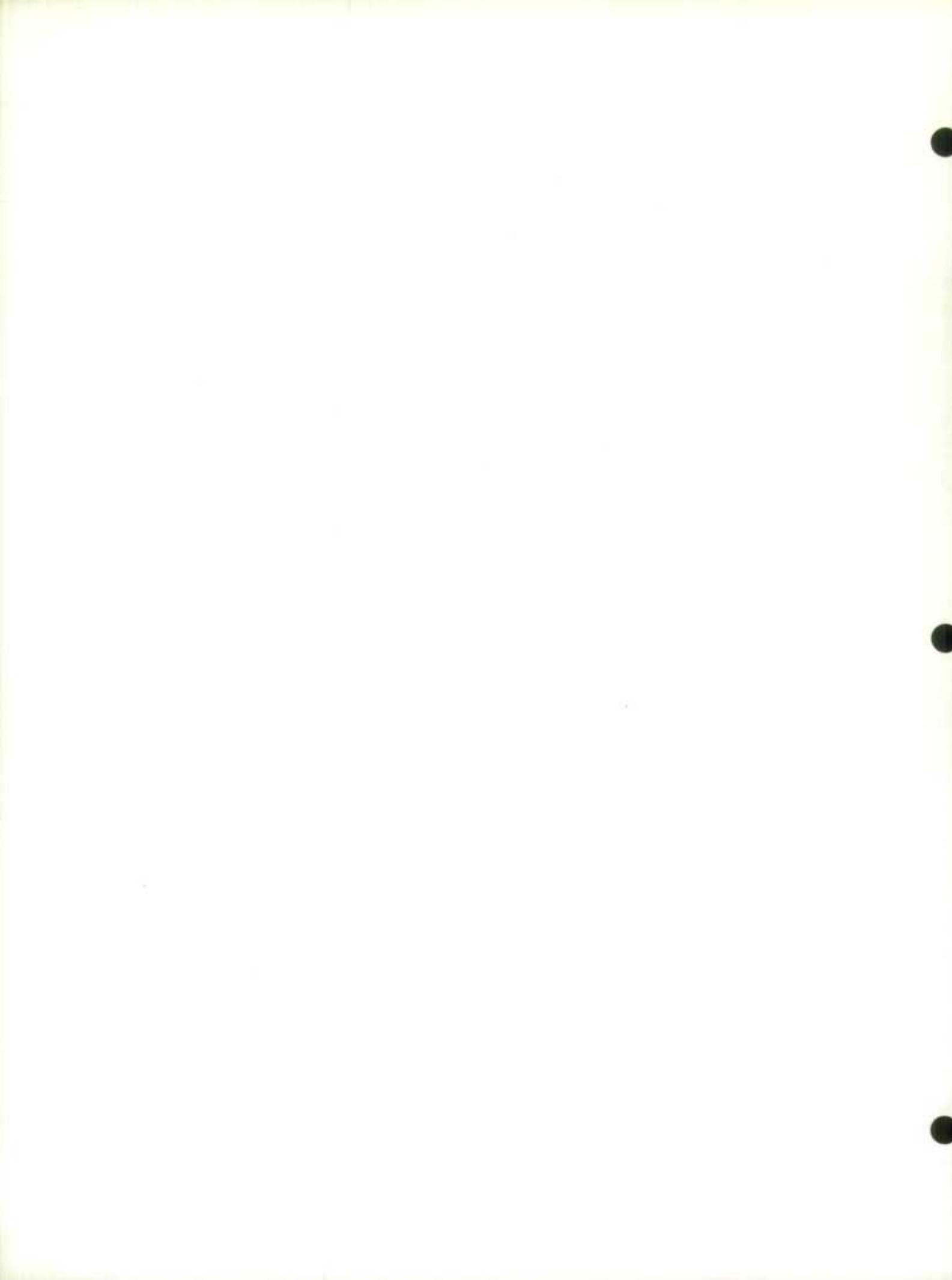
Arrivages de gaz marchand	14
Usines .....	14a
Gisements .....	14b
Total (14a + 14b) .....	15
Déstockage par les distributeurs .....	16
Importations .....	17
Autres arrivages(1) .....	17a

Approvisionnement total en gaz marchand ....  
(15 + 16 + 17 + 17a).

18

##### Utilisation

Ventes	
Colombie-Britannique .....	19
Alberta .....	20
Saskatchewan .....	21
Manitoba .....	22
Ontario .....	23
Québec .....	24
Nouveau-Brunswick .....	25
Total des ventes (de 19 à 25 inclusivement) ...	26
Exportations .....	27
Autres livraisons(2) .....	28
Livrées à l'entrepôt de stockage des distributeurs .....	29
Fluctuation du volume de gaz dans les réseaux .....	30
Gaz consommé dans les réseaux .....	31
Pertes dans les pipe-lines, etc. ....	32
Total de l'utilisation de gaz marchand .... (de 26 à 32 inclusivement).	33



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