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Supply and Disposition of Crude Oil and Natural Gas

Approvisionnement et disposition du pétrole brut et du gaz naturel

September 2000

Septembre 2000



Statistics
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Canada

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Statistics Canada
Manufacturing, Construction & Energy Division
Energy Section

Supply and Disposition of Crude Oil and Natural Gas

September 2000

Statistique Canada
Division de la fabrication, de la construction et de l'énergie
Section de l'énergie

Approvisionnement et disposition du pétrole brut et du gaz naturel

Septembre 2000

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- r revised figures.
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- **Peter Lys**, Director, Manufacturing, Construction & Energy Division
- **Robert Pagnutti**, Assistant Director, Manufacturing, Construction & Energy Division
- **Ron Rasia**, Chief, Energy Section
- **Michel Palardy**, Unit Head, Petroleum Unit, Energy Section.

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- **Gerry Desjardins**, Analyst, Energy Section. Mr. Desjardins may be reached at (613) 951-4368.

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- **Peter Lys**, directeur, Division de la fabrication, de la construction et de l'énergie
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| Coal and Coke Statistics | 45-002-XIB |
| Refined Petroleum Products | 45-004-XIB |
| Pipeline Transportation of Crude Oil and Refined Petroleum Products (formerly Oil Pipeline Transport) | 55-001-XIB |
| Natural Gas Transportation and Distribution (formerly Gas Utilities) | 55-002-XIB |
| Electric Power Statistics | 57-001-XIB |
| Energy Statistics Handbook | |
| Paper version – bilingual | 57-601-XPB |
| Electronic version – English | 57-601-XDE |
| Electronic version – French | 57-601-XDF |

QUARTERLY PUBLICATION

| | |
|--|------------|
| Quarterly Report on Energy Supply-Demand in Canada | 57-003-XPB |
|--|------------|

ANNUAL PUBLICATIONS

| | |
|---|------------|
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| Oil and Gas Extraction (formerly Crude Petroleum and Natural Gas Industry) | 26-213-XPB |
| Pipeline Transportation of Crude Oil and Refined Petroleum Products (formerly Oil Pipeline Transport) | 55-201-XIB |
| Electric Power Generation, Transmission and Distribution (formerly Electric Power Annual Statistics) | 57-202-XPB |
| Electric Power Capability and Load | 57-204-XPB |
| Natural Gas Transportation and Distribution (formerly Gas Utilities) | 57-205-XIB |
| Electric Power Generating Stations | 57-206-XPB |

PUBLICATIONS MENSUELLES

| |
|---|
| Approvisionnement et disposition du pétrole brut et du gaz naturel (autrefois Production de pétrole brut et de gaz naturel) |
| Statistiques du charbon et du coke |
| Produits pétroliers raffinés |
| Transport du pétrole brut et des produits pétroliers raffinés par pipeline (autrefois Transport du pétrole par pipeline) |
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| Statistiques de l'énergie électrique |
| Guide statistique de l'énergie |
| Version en papier – bilingue |
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| Version électronique – française |

PUBLICATION TRIMESTRIELLE

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HIGHLIGHTS

September 2000

The production of crude petroleum and equivalent hydrocarbons during September 2000 increased 6.6% amounting to 10.6 million cubic metres compared to 9.9 million cubic metres in September 1999. Imported crude for the same period amounted to 4.0 million cubic metres, an increase of 2.6% over September 1999.

The disposition of crude and equivalent for September is as follows: 8.0 million cubic metres (54.8%) were sent to Canadian refineries and 6.6 million cubic metres (45.3%) were exported. Any difference between supply and sales is accounted for by inventory change, industry own use, etc.

Natural gas net new production increased 1.8% to 17.1 billion cubic metres from 16.8 billion cubic metres in September 1999. Marketable Gas production for September amounted to 13.3 billion cubic metres, an increase of 2.7%.

The disposition of natural gas for September 2000 is as follows: 1.9 billion cubic metres were net deliveries to storage and injection operations; 2.4 billion cubic metres were used and unaccounted for in fields and processing plants; 7.9 billion cubic metres exported; 4.2 billion cubic metres in Sales, which include direct sales to ultimate customers in Canada. The difference of 0.1 billion cubic metres between availability and disposition were accounted for by other receipts, fuel, losses and line pack fluctuations.

FAITS SAILLANTS

Septembre 2000

La production de pétrole brut et hydrocarbures pour septembre 2000 a augmenté de 6,6% pour atteindre 10,6 millions de mètres cubes comparativement à 9,9 millions de mètres cubes en septembre 1999. Les importations de pétrole brut ont atteint, au cours de la même période, 4,0 millions de mètres cubes, soit une hausse de 2,6% par rapport à septembre 1999.

L'utilisation de pétrole brut et d'équivalents au cours du mois de septembre 2000 se répartit de la manière suivante: 8,8 millions de mètres cubes (54,8%) destinés aux raffineries canadiennes et 6,6 millions de mètres cubes (45,3%) destinés à l'exportation. La différence entre l'approvisionnement et l'utilisation provient des variations des stocks, de la consommation par l'industrie pétrolière, etc.

La production originale nette de gaz naturel a augmenté de 1,8% pour atteindre 17,1 milliards de mètres cubes contre 16,8 milliards de mètres cubes (en septembre 1999). En septembre 2000, la production de gaz naturel a atteint un volume de 13,3 milliards de mètres cubes, une augmentation de 2,7%.

Au cours du mois de septembre 2000, l'utilisation du gaz naturel se répartit de la façon suivante: 1,9 milliards de mètres cubes sont des livraisons nettes aux entrepôts de stockage et aux opérations d'injection; 2,4 milliards de mètres cubes ont été utilisés sur les chantiers et dans les usines de traitement; 7,9 milliards de mètres cubes ont été exportés et 4,2 milliards de mètres cubes incluant les ventes directes ont été vendus aux consommateurs canadiens. La différence entre la disponibilité et l'utilisation, soit 0,1 milliard de mètres cubes, représente d'autres arrivages, le carburant utilisé par les gazoducs, les pertes dans les gazoducs et les fluctuations de pression dans les réseaux.

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Canada

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|-----------------|-----------------|-----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | 24 908.3 | 2 772.5 | 2 622.3 | 2 817.6 | 2 677.7 | 2 791.4 |
| 2 | | 1999 | 22 471.5 | 2 556.7 | 2 315.1 | 2 540.6 | 2 426.6 | 2 485.9 |
| 3 | Light and Medium Crude Oil | 2000 | 36 463.1 | 4 190.8 | 3 908.8 | 4 215.1 | 4 036.0 | 4 174.8 |
| 4 | | 1999 | 35 241.6 | 4 062.9 | 3 645.7 | 3 792.2 | 3 862.3 | 4 117.2 |
| 5 | Synthetic Crude Oil | 2000 | 14 126.6 | 1 663.8 | 1 508.3 | 1 157.9 | 1 506.0 | 1 747.2 |
| 6 | | 1999 | 13 905.2 | 1 532.0 | 1 414.1 | 1 552.5 | 1 323.8 | 1 504.3 |
| 7 | Crude Bitumen | 2000 | 11 338.5 | 1 184.3 | 1 146.3 | 1 238.1 | 1 253.0 | 1 306.5 |
| 8 | | 1999 | 10 524.2 | 1 126.4 | 1 021.7 | 1 145.5 | 1 119.6 | 1 180.0 |
| 9 | Total Crude Oil | 2000 | 86 836.5 | 9 811.4 | 9 185.7 | 9 428.7 | 9 472.7 | 10 019.9 |
| 10 | | 1999 | 82 142.5 | 9 278.0 | 8 396.6 | 9 030.8 | 8 732.3 | 9 287.4 |
| 11 | Condensate | 2000 | 673.6 | 48.7 | 66.7 | 75.7 | 80.8 | 81.1 |
| 12 | | 1999 | 363.6 | 44.5 | 38.8 | 43.2 | 39.9 | 41.1 |
| 13 | Pentanes Plus | 2000 | 7 933.7 | 938.2 | 879.8 | 933.2 | 863.3 | 859.5 |
| 14 | | 1999 | 7 985.7 | 963.9 | 837.2 | 933.7 | 866.2 | 933.3 |
| 15 | Total net Withdrawals | 2000 | 95 443.8 | 10 798.3 | 10 132.2 | 10 437.6 | 10 416.8 | 10 960.5 |
| 16 | | 1999 | 90 491.8 | 10 286.4 | 9 272.6 | 10 007.7 | 9 638.4 | 10 261.8 |
| 17 | Imports | 2000 | 39 883.3 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 18 | | 1999 | 35 417.3 | 4 212.3 | 3 850.5 | 4 138.2 | 3 791.4 | 4 190.1 |
| 19 | TOTAL SUPPLY | 2000 | 135 327.1 | 15 079.3 | 14 461.6 | 14 721.7 | 14 772.0 | 15 499.9 |
| 20 | | 1999 | 125 909.1 | 14 498.7 | 13 123.1 | 14 145.9 | 13 429.8 | 14 451.9 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | 14 343.3 | 1 748.5 | 1 719.8 | 1 296.1 | 1 789.7 | 1 413.5 |
| 22 | | 1999 | 15 319.7 | 2 163.9 | 1 607.0 | 1 679.6 | 1 853.9 | 1 616.5 |
| 23 | - Quebec | 2000 | 16 721.1 | 1 769.4 | 1 550.0 | 1 995.6 | 1 845.9 | 2 103.5 |
| 24 | | 1999 | 15 164.7 | 1 751.7 | 1 766.2 | 1 892.7 | 1 513.9 | 1 691.5 |
| 25 | - Ontario | 2000 | 20 209.2 | 2 228.5 | 2 329.5 | 2 431.7 | 1 892.4 | 2 133.5 |
| 26 | | 1999 | 19 354.7 | 2 209.5 | 2 122.7 | 2 199.4 | 1 950.4 | 2 193.0 |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | 2 897.5 | 336.6 | 307.7 | 326.7 | 255.5 | 313.5 |
| 30 | | 1999 | 2 509.5 | 298.7 | 282.8 | 323.1 | 107.7 | 197.8 |
| 31 | - Alberta | 2000 | 18 388.1 | 2 052.9 | 2 022.5 | 1 897.3 | 1 957.0 | 2 062.0 |
| 32 | | 1999 | 17 900.6 | 2 006.9 | 1 929.8 | 2 113.9 | 1 816.4 | 1 842.7 |
| 33 | - British Columbia | 2000 | 2 429.6 | 303.1 | 277.4 | 202.2 | 283.8 | 263.7 |
| 34 | | 1999 | 2 545.9 | 288.6 | 220.6 | 292.0 | 273.0 | 317.4 |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 74 988.8 | 8 439.0 | 8 206.9 | 8 149.6 | 8 024.3 | 8 289.7 |
| 38 | | 1999 | 72 795.0 | 8 719.3 | 7 929.0 | 8 500.7 | 7 515.3 | 7 858.9 |
| 39 | Exports to the United States | 2000 | 60 362.3 | 6 799.7 | 6 269.0 | 6 390.5 | 6 578.9 | 7 379.7 |
| 40 | | 1999 | 52 953.8 | 5 915.8 | 5 030.5 | 5 213.8 | 5 611.2 | 6 397.0 |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 60 362.3 | 6 799.7 | 6 269.0 | 6 390.5 | 6 578.9 | 7 379.7 |
| 44 | | 1999 | 52 953.8 | 5 915.8 | 5 030.5 | 5 213.8 | 5 611.2 | 6 397.0 |
| 45 | Net Inventory Changes | 2000 | -4.4 | - 191.3 | 80.9 | 147.5 | 157.2 | - 202.2 |
| 46 | | 1999 | 742.4 | 841.2 | - 151.6 | 241.0 | 410.5 | 141.5 |
| 47 | Deliveries to Other Purchasers | 2000 | 273.4 | 37.0 | 27.3 | 25.5 | 23.1 | 26.0 |
| 48 | | 1999 | 271.9 | 26.0 | 39.0 | 23.2 | 23.1 | 26.0 |
| 49 | Losses and Adjustments | 2000 | - 293.0 | - 5.1 | - 122.5 | 8.6 | - 11.5 | 6.7 |
| 50 | | 1999 | - 854.0 | - 12.8 | - 116.4 | 36.2 | - 130.3 | 28.5 |
| 51 | TOTAL DISPOSITION | 2000 | 135 327.1 | 15 079.3 | 14 461.6 | 14 721.7 | 14 772.0 | 15 499.9 |
| 52 | | 1999 | 125 909.1 | 14 498.7 | 13 123.1 | 14 145.9 | 13 429.8 | 14 451.9 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par mois, par mois, 1999 - 2000, Canada

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|-----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| 2 736.0 | 2 840.0 | 2 869.5 | 2 781.3 | | | | 2000 | Pétrole brut lourd | 1 |
| 2 424.4 | 2 537.1 | 2 603.5 | 2 581.6 | 2 684.5 | 2 670.7 | 2 794.3 | 1999 | | 2 |
| 3 948.7 | 4 142.7 | 3 858.3 | 3 987.9 | | | | 2000 | Pétrole brut léger et médium | 3 |
| 3 839.7 | 4 094.0 | 4 032.3 | 3 795.3 | 3 831.4 | 4 131.8 | 4 265.9 | 1999 | | 4 |
| 1 770.1 | 1 582.0 | 1 654.4 | 1 536.9 | | | | 2000 | Pétrole brut synthétique | 5 |
| 1 755.9 | 1 802.4 | 1 640.9 | 1 379.3 | 1 605.9 | 1 623.3 | 1 632.5 | 1999 | | 6 |
| 1 286.0 | 1 303.6 | 1 331.9 | 1 288.8 | | | | 2000 | Pétrole brut bitumineux | 7 |
| 1 196.3 | 1 230.5 | 1 275.3 | 1 228.9 | 1 258.3 | 1 192.0 | 1 196.6 | 1999 | | 8 |
| 9 740.8 | 9 868.3 | 9 714.1 | 9 594.9 | | | | 2000 | Total pétrole brut | 9 |
| 9 216.3 | 9 664.0 | 9 552.0 | 8 985.1 | 9 380.1 | 9 617.8 | 9 889.3 | 1999 | | 10 |
| 79.4 | 81.5 | 81.1 | 78.6 | | | | 2000 | Condensat | 11 |
| 36.6 | 39.2 | 39.1 | 41.2 | 45.5 | 45.8 | 49.7 | 1999 | | 12 |
| 832.4 | 854.8 | 886.7 | 885.8 | | | | 2000 | Pentanes plus | 13 |
| 823.8 | 875.2 | 870.1 | 882.3 | 920.2 | 900.1 | 946.7 | 1999 | | 14 |
| 10 652.6 | 10 804.6 | 10 681.9 | 10 559.3 | | | | 2000 | Total prélèvements net | 15 |
| 10 076.7 | 10 578.4 | 10 461.2 | 9 908.6 | 10 345.8 | 10 563.7 | 10 885.7 | 1999 | | 16 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | | | | 2000 | Importations | 17 |
| 3 976.6 | 4 102.3 | 3 213.0 | 3 942.9 | 4 280.4 | 4 027.9 | 3 957.0 | 1999 | | 18 |
| 15 009.6 | 15 640.9 | 15 537.2 | 14 604.9 | | | | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 14 053.3 | 14 680.7 | 13 674.2 | 13 851.5 | 14 626.2 | 14 591.6 | 14 842.7 | 1999 | | 20 |
| Utilisation : | | | | | | | | | |
| 1 478.7 | 1 921.9 | 1 683.4 | 1 291.7 | | | | 2000 | Aux raffineries - Atlantique | 21 |
| 1 641.8 | 1 885.7 | 1 091.3 | 1 780.0 | 1 769.7 | 1 465.4 | 1 171.5 | 1999 | | 22 |
| 1 729.9 | 1 901.8 | 1 965.3 | 1 859.7 | | | | 2000 | - Québec | 23 |
| 1 651.0 | 1 688.9 | 1 537.0 | 1 671.8 | 1 775.7 | 1 724.2 | 1 936.7 | 1999 | | 24 |
| 2 259.4 | 2 354.6 | 2 349.3 | 2 230.3 | | | | 2000 | - Ontario | 25 |
| 2 082.5 | 2 203.2 | 2 426.7 | 1 967.3 | 2 173.3 | 2 206.9 | 2 227.7 | 1999 | | 26 |
| - | - | - | - | | | | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| 336.9 | 373.3 | 330.1 | 317.2 | | | | 2000 | - Saskatchewan | 29 |
| 315.7 | 343.8 | 287.1 | 352.8 | 301.4 | 287.3 | 323.4 | 1999 | | 30 |
| 2 043.4 | 2 141.3 | 2 169.0 | 2 042.7 | | | | 2000 | - Alberta | 31 |
| 1 919.3 | 2 111.8 | 2 144.4 | 2 015.4 | 2 139.0 | 1 883.1 | 1 877.2 | 1999 | | 32 |
| 278.9 | 299.9 | 259.0 | 261.6 | | | | 2000 | - Colombie-Britannique | 33 |
| 279.7 | 293.6 | 292.8 | 288.2 | 293.8 | 283.5 | 302.9 | 1999 | | 34 |
| - | - | - | - | | | | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 8 127.2 | 8 992.8 | 8 756.1 | 8 003.2 | | | | 2000 | Total livré aux raffineries | 37 |
| 7 890.0 | 8 527.0 | 7 779.3 | 8 075.5 | 8 452.9 | 7 850.4 | 7 839.4 | 1999 | | 38 |
| 6 844.6 | 6 735.9 | 6 754.2 | 6 609.8 | | | | 2000 | Exportation aux États-Unis | 39 |
| 6 312.0 | 6 593.3 | 6 202.8 | 5 677.4 | 6 063.7 | 6 706.2 | 7 099.9 | 1999 | | 40 |
| - | - | - | - | | | | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| 6 844.6 | 6 735.9 | 6 754.2 | 6 609.8 | | | | 2000 | Exportations totales | 43 |
| 6 312.0 | 6 593.3 | 6 202.8 | 5 677.4 | 6 063.7 | 6 706.2 | 7 099.9 | 1999 | | 44 |
| -35.9 | -64.6 | 84.4 | 19.6 | | | | 2000 | Variations nettes des stocks | 45 |
| -80.8 | -598.0 | -26.2 | 434.0 | 131.0 | 113.6 | -145.8 | 1999 | | 46 |
| 33.1 | 35.5 | 33.5 | 32.4 | | | | 2000 | Livraisons à d'autres acheteurs | 47 |
| 35.6 | 33.1 | 35.5 | 28.4 | 27.1 | 28.4 | 31.3 | 1999 | | 48 |
| 40.6 | -58.7 | -91.0 | -60.1 | | | | 2000 | Pertes et rectifications | 49 |
| -103.5 | 125.3 | -317.2 | -363.8 | -48.5 | -107.0 | 17.9 | 1999 | | 50 |
| 15 009.6 | 15 640.9 | 15 537.2 | 14 604.9 | | | | 2000 | TOTAL DE L'UTILISATION | 51 |
| 14 053.3 | 14 680.7 | 13 674.2 | 13 851.5 | 14 626.2 | 14 591.6 | 14 842.7 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Newfoundland

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | 6 287.6 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 4 | | 1999 | 3 985.2 | 379.7 | 341.9 | 156.8 | 420.1 | 581.2 |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | 6 287.6 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 10 | | 1999 | 3 985.2 | 379.7 | 341.9 | 156.8 | 420.1 | 581.2 |
| 11 | Condensate | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2000 | 6 287.6 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 16 | | 1999 | 3 985.2 | 379.7 | 341.9 | 156.8 | 420.1 | 581.2 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 6 287.6 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 20 | | 1999 | 3 985.2 | 379.7 | 341.9 | 156.8 | 420.1 | 581.2 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | 370.3 | 102.9 | - | 132.9 | - | 90.8 |
| 22 | | 1999 | 111.0 | - | - | - | - | - |
| 23 | - Quebec | 2000 | 173.1 | - | - | - | - | - |
| 24 | | 1999 | 87.2 | - | - | - | - | - |
| 25 | - Ontario | 2000 | 310.1 | - | - | - | - | - |
| 26 | | 1999 | 110.3 | - | - | - | - | - |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | - British Columbia | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 853.5 | 102.9 | - | 132.9 | - | 90.8 |
| 38 | | 1999 | 308.5 | - | - | - | - | - |
| 39 | Exports to the United States | 2000 | 5 518.4 | 698.0 | 726.8 | 595.9 | 668.8 | 708.6 |
| 40 | | 1999 | 3 727.1 | 399.5 | 323.6 | 258.6 | 389.6 | 535.1 |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 5 518.4 | 698.0 | 726.8 | 595.9 | 668.8 | 708.6 |
| 44 | | 1999 | 3 727.1 | 399.5 | 323.6 | 258.6 | 389.6 | 535.1 |
| 45 | Net Inventory Changes | 2000 | -84.3 | -42.0 | -72.6 | 23.1 | 3.4 | 35.4 |
| 46 | | 1999 | -50.4 | 30.7 | -19.8 | -101.8 | 30.5 | 46.1 |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | TOTAL DISPOSITION | 2000 | 6 287.6 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 52 | | 1999 | 3 985.2 | 379.7 | 341.9 | 156.8 | 420.1 | 581.2 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Terre-Neuve

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| - | - | - | - | - | - | - | 2000 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 675.3 | 733.9 | 465.4 | 741.0 | | | | 2000 | Pétrole brut léger et médium | 3 |
| 526.1 | 598.5 | 554.6 | 426.3 | 325.3 | 736.1 | 739.2 | 1999 | | 4 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 675.3 | 733.9 | 465.4 | 741.0 | | | | 2000 | Total pétrole brut | 9 |
| 526.1 | 598.5 | 554.6 | 426.3 | 325.3 | 736.1 | 739.2 | 1999 | | 10 |
| - | - | - | - | - | - | - | 2000 | Condensat | 11 |
| - | - | - | - | - | - | - | 1999 | | 12 |
| - | - | - | - | - | - | - | 2000 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 1999 | | 14 |
| 675.3 | 733.9 | 465.4 | 741.0 | | | | 2000 | Total prélèvements net | 15 |
| 526.1 | 598.5 | 554.6 | 426.3 | 325.3 | 736.1 | 739.2 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 675.3 | 733.9 | 465.4 | 741.0 | | | | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 526.1 | 598.5 | 554.6 | 426.3 | 325.3 | 736.1 | 739.2 | 1999 | | 20 |
| | | | | | | | Utilisation : | | |
| 22.1 | - | - | 21.6 | | | | 2000 | Aux raffineries - Atlantique | 21 |
| - | 23.0 | 88.0 | - | - | - | - | 1999 | | 22 |
| 30.1 | 96.0 | 47.0 | - | | | | 2000 | - Québec | 23 |
| - | 87.2 | - | - | - | - | - | 1999 | | 24 |
| 66.1 | 42.7 | - | 201.3 | | | | 2000 | - Ontario | 25 |
| - | - | 110.3 | - | - | - | - | 1999 | | 26 |
| - | - | - | - | | | | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | | | | 2000 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | | | | 2000 | - Alberta | 31 |
| - | - | - | - | - | - | - | 1999 | | 32 |
| - | - | - | - | | | | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 1999 | | 34 |
| - | - | - | - | | | | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 118.3 | 138.7 | 47.0 | 222.9 | | | | 2000 | Total livré aux raffineries | 37 |
| - | 110.2 | 198.3 | - | - | - | - | 1999 | | 38 |
| 548.3 | 527.6 | 464.9 | 579.5 | | | | 2000 | Exportation aux États-Unis | 39 |
| 534.9 | 552.2 | 336.3 | 397.3 | 245.7 | 806.6 | 667.2 | 1999 | | 40 |
| - | - | - | - | | | | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| 548.3 | 527.6 | 464.9 | 579.5 | | | | 2000 | Exportations totales | 43 |
| 534.9 | 552.2 | 336.3 | 397.3 | 245.7 | 806.6 | 667.2 | 1999 | | 44 |
| 8.7 | 67.6 | -46.5 | -61.4 | | | | 2000 | Variations nettes des stocks | 45 |
| -8.8 | -63.9 | 20.0 | 29.0 | 79.6 | -70.5 | 72.0 | 1999 | | 46 |
| - | - | - | - | | | | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| - | - | - | - | | | | 2000 | Pertes et rectifications | 49 |
| - | - | - | - | - | - | - | 1999 | | 50 |
| 675.3 | 733.9 | 465.4 | 741.0 | | | | 2000 | TOTAL DE L'UTILISATION | 51 |
| 526.1 | 598.5 | 554.6 | 426.3 | 325.3 | 736.1 | 739.2 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Nova Scotia

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | - | - | - | - | - | - |
| 4 | | 1999 | 318.9 | 348.6 | 31.6 | 32.3 | 32.4 | 33.9 |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | - | - | - | - | - | - |
| 10 | | 1999 | 318.9 | 348.6 | 31.6 | 32.3 | 32.4 | 33.9 |
| 11 | Condensate | 2000 | 256.7 | - | 19.3 | 27.2 | 33.4 | 32.9 |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2000 | 256.7 | - | 19.3 | 27.2 | 33.4 | 32.9 |
| 16 | | 1999 | 318.9 | 348.6 | 31.6 | 32.3 | 32.4 | 33.9 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 256.7 | - | 19.3 | 27.2 | 33.4 | 32.9 |
| 20 | | 1999 | 318.9 | 348.6 | 31.6 | 32.3 | 32.4 | 33.9 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | 348.3 | 449.7 | 90.4 | - | 77.5 | - |
| 23 | - Quebec | 2000 | 36.2 | - | - | - | - | 15.1 |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | - | - | - | - | - | - |
| 26 | | 1999 | - | - | - | - | - | - |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | - British Columbia | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 36.2 | - | - | - | - | 15.1 |
| 38 | | 1999 | 348.3 | 449.7 | 90.4 | - | 77.5 | - |
| 39 | Exports to the United States | 2000 | 94.2 | - | - | - | 46.5 | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 94.2 | - | - | - | 46.5 | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2000 | 126.3 | - | 19.3 | 27.2 | -13.1 | 17.8 |
| 46 | | 1999 | -29.4 | -101.1 | -58.8 | 32.3 | -43.6 | 57.3 |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | TOTAL DISPOSITION | 2000 | 256.7 | - | 19.3 | 27.2 | 33.4 | 32.9 |
| 52 | | 1999 | 318.9 | 348.6 | 31.6 | 32.3 | 32.4 | 33.9 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Nouvelle-Écosse

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|----|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| - | - | - | - | - | - | - | 2000 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 39.0 | 35.5 | 28.3 | 28.6 | 11.4 | 11.7 | 6.6 | 2000 | Pétrole brut léger et médium | 3 |
| - | - | - | - | - | - | - | 1999 | | 4 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 39.0 | 35.5 | 28.3 | 28.6 | 11.4 | 11.7 | 6.6 | 2000 | Total pétrole brut | 9 |
| - | - | - | - | - | - | - | 1999 | | 10 |
| 33.9 | 38.0 | 37.3 | 34.7 | - | - | - | 2000 | Condensat | 11 |
| - | - | - | - | - | - | - | 1999 | | 12 |
| - | - | - | - | - | - | - | 2000 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 1999 | | 14 |
| 33.9 | 38.0 | 37.3 | 34.7 | - | - | - | 2000 | Total prélèvements net | 15 |
| 39.0 | 35.5 | 28.3 | 28.6 | 11.4 | 11.7 | 6.6 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 33.9 | 38.0 | 37.3 | 34.7 | - | - | - | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 39.0 | 35.5 | 28.3 | 28.6 | 11.4 | 11.7 | 6.6 | 1999 | | 20 |
| | | | | | | | Utilisation : | | |
| 80.3 | 100.1 | - | - | 72.8 | - | 28.6 | 2000 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 1999 | | 22 |
| - | 21.1 | - | - | - | - | - | 2000 | - Québec | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| - | - | - | - | - | - | - | 2000 | - Ontario | 25 |
| - | - | - | - | - | - | - | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | - | - | - | 2000 | - Alberta | 31 |
| - | - | - | - | - | - | - | 1999 | | 32 |
| - | - | - | - | - | - | - | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 80.3 | 21.1 | - | - | 72.8 | - | 28.6 | 2000 | Total livré aux raffineries | 37 |
| - | 100.1 | - | - | - | - | - | 1999 | | 38 |
| - | - | 47.7 | - | - | - | - | 2000 | Exportation aux États-Unis | 39 |
| - | - | - | - | - | - | - | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| - | - | 47.7 | - | - | - | - | 2000 | Exportations totales | 43 |
| - | - | - | - | - | - | - | 1999 | | 44 |
| 33.9 | 16.9 | -10.4 | 34.7 | - | - | - | 2000 | Variations nettes des stocks | 45 |
| -41.3 | -64.6 | 28.3 | 28.6 | -61.4 | 11.7 | -22.0 | 1999 | | 46 |
| - | - | - | - | - | - | - | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| - | - | - | - | - | - | - | 2000 | Pertes et rectifications | 49 |
| - | - | - | - | - | - | - | 1999 | | 50 |
| 33.9 | 38.0 | 37.3 | 34.7 | - | - | - | 2000 | TOTAL DE L'UTILISATION | 51 |
| 39.0 | 35.5 | 28.3 | 28.6 | 11.4 | 11.7 | 6.6 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Ontario

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 4 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 10 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |
| 11 | Condensate | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 16 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 20 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | - Quebec | 2000 | - | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 26 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | - British Columbia | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 38 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |
| 39 | Exports to the United States | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2000 | - | - | - | - | - | - |
| 46 | | 1999 | - | - | - | - | - | - |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | TOTAL DISPOSITION | 2000 | 178.6 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 52 | | 1999 | 182.6 | 17.0 | 18.3 | 21.2 | 22.7 | 20.8 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Ontario

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| - | - | - | - | - | - | - | 2000 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | Pétrole brut léger et médium | 3 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 4 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | Total pétrole brut | 9 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 10 |
| - | - | - | - | - | - | - | 2000 | Condensat | 11 |
| - | - | - | - | - | - | - | 1999 | | 12 |
| - | - | - | - | - | - | - | 2000 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 1999 | | 14 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | Total prélèvements net | 15 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 20 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | - | - | - | 2000 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 1999 | | 22 |
| - | - | - | - | - | - | - | 2000 | - Québec | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | - Ontario | 25 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | - | - | - | 2000 | - Alberta | 31 |
| - | - | - | - | - | - | - | 1999 | | 32 |
| - | - | - | - | - | - | - | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | Total livré aux raffineries | 37 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 38 |
| - | - | - | - | - | - | - | 2000 | Exportation aux États-Unis | 39 |
| - | - | - | - | - | - | - | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| - | - | - | - | - | - | - | 2000 | Exportations totales | 43 |
| - | - | - | - | - | - | - | 1999 | | 44 |
| - | - | - | - | - | - | - | 2000 | Variations nettes des stocks | 45 |
| - | - | - | - | - | - | - | 1999 | | 46 |
| - | - | - | - | - | - | - | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| - | - | - | - | - | - | - | 2000 | Pertes et rectifications | 49 |
| - | - | - | - | - | - | - | 1999 | | 50 |
| 20.1 | 19.6 | 20.7 | 21.6 | | | | 2000 | TOTAL DE L'UTILISATION | 51 |
| 21.6 | 21.7 | 19.9 | 19.4 | 19.0 | 17.6 | 19.1 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Manitoba

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | 458.6 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 4 | | 1999 | 425.1 | 50.1 | 44.8 | 48.5 | 46.4 | 47.3 |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | 458.6 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 10 | | 1999 | 425.1 | 50.1 | 44.8 | 48.5 | 46.4 | 47.3 |
| 11 | Condensate | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2000 | 458.6 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 16 | | 1999 | 425.1 | 50.1 | 44.8 | 48.5 | 46.4 | 47.3 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 458.6 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 20 | | 1999 | 425.1 | 50.1 | 44.8 | 48.5 | 46.4 | 47.3 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | - Quebec | 2000 | - | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | 27.9 | - | 27.3 | 0.6 | - | - |
| 26 | | 1999 | 18.8 | 4.2 | - | - | 5.6 | - |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | - British Columbia | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 27.9 | - | 27.3 | 0.6 | - | - |
| 38 | | 1999 | 18.8 | 4.2 | - | - | 5.6 | - |
| 39 | Exports to the United States | 2000 | 438.1 | 55.2 | 26.9 | 49.5 | 52.3 | 52.0 |
| 40 | | 1999 | 425.2 | 67.8 | 46.6 | 49.1 | 38.4 | 45.1 |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 438.1 | 55.2 | 26.9 | 49.5 | 52.3 | 52.0 |
| 44 | | 1999 | 425.2 | 67.8 | 46.6 | 49.1 | 38.4 | 45.1 |
| 45 | Net Inventory Changes | 2000 | 4.9 | 0.2 | -0.5 | 5.6 | -0.5 | -0.1 |
| 46 | | 1999 | -19.7 | -29.6 | -19.3 | 0.6 | -0.7 | 0.5 |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | -12.3 | -3.5 | -4.0 | -1.3 | -1.0 | -0.4 |
| 50 | | 1999 | 0.8 | -6.1 | -2.6 | -1.2 | 3.1 | 1.7 |
| 51 | TOTAL DISPOSITION | 2000 | 458.6 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 52 | | 1999 | 425.1 | 50.1 | 44.8 | 48.5 | 46.4 | 47.3 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Manitoba

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|----|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| - | - | - | - | - | - | - | 2000 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 49.4 | 50.6 | 50.2 | 50.1 | - | - | - | 2000 | Pétrole brut léger et médium | 3 |
| 46.0 | 47.0 | 46.8 | 48.2 | 51.6 | 50.5 | 53.9 | 1999 | | 4 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 49.4 | 50.6 | 50.2 | 50.1 | - | - | - | 2000 | Total pétrole brut | 9 |
| 46.0 | 47.0 | 46.8 | 48.2 | 51.6 | 50.5 | 53.9 | 1999 | | 10 |
| - | - | - | - | - | - | - | 2000 | Condensat | 11 |
| - | - | - | - | - | - | - | 1999 | | 12 |
| - | - | - | - | - | - | - | 2000 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 1999 | | 14 |
| 49.4 | 50.6 | 50.2 | 50.1 | - | - | - | 2000 | Total prélèvements net | 15 |
| 46.0 | 47.0 | 46.8 | 48.2 | 51.6 | 50.5 | 53.9 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 49.4 | 50.6 | 50.2 | 50.1 | - | - | - | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 46.0 | 47.0 | 46.8 | 48.2 | 51.6 | 50.5 | 53.9 | 1999 | | 20 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | - | - | - | 2000 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 1999 | | 22 |
| - | - | - | - | - | - | - | 2000 | - Québec | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| 9.0 | - | - | - | - | 8.0 | - | 2000 | - Ontario | 25 |
| - | - | - | - | - | - | - | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | - | - | - | 2000 | - Alberta | 31 |
| - | - | - | - | - | - | - | 1999 | | 32 |
| - | - | - | - | - | - | - | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 9.0 | - | - | - | - | 8.0 | - | 2000 | Total livré aux raffineries | 37 |
| - | - | - | - | - | - | - | 1999 | | 38 |
| 49.3 | 51.7 | 50.6 | 50.6 | - | - | - | 2000 | Exportation aux États-Unis | 39 |
| 37.0 | 45.9 | 47.3 | 48.0 | 55.4 | 52.6 | 56.8 | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| 49.3 | 51.7 | 50.6 | 50.6 | - | - | - | 2000 | Exportations totales | 43 |
| 37.0 | 45.9 | 47.3 | 48.0 | 55.4 | 52.6 | 56.8 | 1999 | | 44 |
| 0.6 | -0.5 | 0.2 | -0.1 | - | - | - | 2000 | Variations nettes des stocks | 45 |
| -1.0 | 0.6 | -0.6 | 0.2 | -0.5 | -9.6 | 0.2 | 1999 | | 46 |
| - | - | - | - | - | - | - | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| -0.5 | -0.6 | -0.6 | -0.4 | - | - | - | 2000 | Pertes et rectifications | 49 |
| 1.0 | 0.5 | 0.1 | - | -3.3 | -0.5 | -3.1 | 1999 | | 50 |
| 49.4 | 50.6 | 50.2 | 50.1 | - | - | - | 2000 | TOTAL DE L'UTILISATION | 51 |
| 46.0 | 47.0 | 46.8 | 48.2 | 51.6 | 50.5 | 53.9 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Saskatchewan

| | | | Jan. to Sept. | Year 1999 | January | February | March | April | May |
|------------------------------|--------------------------------|-------------|--|-------------------|----------------|-----------------|----------------|----------------|----------------|
| | | | Jan. à Sept. | Année 1999 | Janvier | Février | Mars | Avril | Mai |
| | | | thousands of cubic metres - milliers de mètres cubes | | | | | | |
| Supply : | | | | | | | | | |
| Domestic production : | | | | | | | | | |
| 1 | Medium and Heavy Crude Oil | 2000 | 13 853.6 | | 1 509.7 | 1 459.4 | 1 574.4 | 1 471.9 | 1 551.5 |
| 2 | | 1999 | 11 958.0 | 16 411.6 | 1 340.6 | 1 229.5 | 1 349.2 | 1 282.2 | 1 319.8 |
| 3 | Light Crude Oil | 2000 | 4 103.8 | | 461.2 | 439.3 | 472.2 | 444.9 | 454.5 |
| 4 | | 1999 | 3 908.0 | 5 287.9 | 466.9 | 423.5 | 448.0 | 416.4 | 427.1 |
| 5 | Synthetic Crude Oil | 2000 | - | | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | 17 957.4 | | 1 970.9 | 1 898.7 | 2 046.6 | 1 916.8 | 2 006.0 |
| 10 | | 1999 | 15 866.0 | 21 699.5 | 1 807.5 | 1 653.0 | 1 797.2 | 1 698.6 | 1 746.9 |
| 11 | Condensate | 2000 | - | | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | 12.3 | | 1.3 | 1.3 | 1.4 | 1.3 | 1.3 |
| 14 | | 1999 | 13.8 | 18.3 | 1.4 | 1.5 | 1.8 | 1.5 | 1.1 |
| 15 | Total net Withdrawals | 2000 | 17 969.7 | | 1 972.2 | 1 900.0 | 2 048.0 | 1 918.1 | 2 007.3 |
| 16 | | 1999 | 15 879.8 | 21 717.8 | 1 808.9 | 1 654.5 | 1 799.0 | 1 700.1 | 1 748.0 |
| 17 | Imports | 2000 | - | | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 17 969.7 | | 1 972.2 | 1 900.0 | 2 048.0 | 1 918.1 | 2 007.3 |
| 20 | | 1999 | 15 879.8 | 21 717.8 | 1 808.9 | 1 654.5 | 1 799.0 | 1 700.1 | 1 748.0 |
| Disposition : | | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - | - |
| 23 | - Quebec | 2000 | - | | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | 1 809.5 | | 201.2 | 234.2 | 223.8 | 129.6 | 208.0 |
| 26 | | 1999 | 3 091.5 | 3 792.7 | 410.1 | 428.0 | 403.6 | 348.5 | 309.4 |
| 27 | - Manitoba | 2000 | - | | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | 1 680.1 | | 185.3 | 176.0 | 192.2 | 118.0 | 104.1 |
| 30 | | 1999 | 1 558.1 | 2 175.7 | 166.8 | 168.0 | 206.4 | 79.8 | 142.4 |
| 31 | - Alberta | 2000 | 342.1 | | 30.1 | 36.3 | 35.4 | 22.7 | 43.2 |
| 32 | | 1999 | 267.0 | 322.6 | 31.5 | 24.8 | 20.9 | 20.6 | 30.2 |
| 33 | - British Columbia | 2000 | - | | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 3 831.7 | | 416.6 | 446.5 | 451.4 | 270.3 | 355.3 |
| 38 | | 1999 | 4 916.6 | 6 291.0 | 608.4 | 620.8 | 630.9 | 448.9 | 482.0 |
| 39 | Exports to the United States | 2000 | 13 544.1 | | 1 438.8 | 1 479.0 | 1 486.0 | 1 539.0 | 1 658.2 |
| 40 | | 1999 | 10 338.0 | 14 513.5 | 1 011.1 | 904.3 | 1 128.2 | 1 204.2 | 1 254.2 |
| 41 | Exports to Other Countries | 2000 | - | | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 13 544.1 | | 1 438.8 | 1 479.0 | 1 486.0 | 1 539.0 | 1 658.2 |
| 44 | | 1999 | 10 338.0 | 14 513.5 | 1 011.1 | 904.3 | 1 128.2 | 1 204.2 | 1 254.2 |
| 45 | Net Inventory Changes | 2000 | -27.2 | | 61.5 | -81.1 | 18.4 | 34.6 | -73.0 |
| 46 | | 1999 | 222.2 | 266.4 | 164.8 | 91.9 | -28.6 | 7.1 | -49.8 |
| 47 | Deliveries to Other Purchasers | 2000 | - | | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | 621.1 | | 55.3 | 55.6 | 92.2 | 74.2 | 66.8 |
| 50 | | 1999 | 403.0 | 646.9 | 24.6 | 37.5 | 68.5 | 39.9 | 61.6 |
| 51 | TOTAL DISPOSITION | 2000 | 17 969.7 | | 1 972.2 | 1 900.0 | 2 048.0 | 1 918.1 | 2 007.3 |
| 52 | | 1999 | 15 879.8 | 21 717.8 | 1 808.9 | 1 654.5 | 1 799.0 | 1 700.1 | 1 748.0 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Saskatchewan

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| 1 526.7 | 1 589.4 | 1 608.9 | 1 561.7 | | | | 2000 | Pétrole brut médium et lourd | 1 |
| 1 289.0 | 1 342.5 | 1 401.0 | 1 404.2 | 1 471.3 | 1 454.8 | 1 527.5 | 1999 | | 2 |
| 448.2 | 469.7 | 466.2 | 447.6 | | | | 2000 | Pétrole brut léger | 3 |
| 406.9 | 427.2 | 448.5 | 443.5 | 460.2 | 450.0 | 469.7 | 1999 | | 4 |
| - | - | - | - | | | | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | | | | 1999 | | 6 |
| - | - | - | - | | | | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | | | | 1999 | | 8 |
| 1 974.9 | 2 059.1 | 2 075.1 | 2 009.3 | | | | 2000 | Total pétrole brut | 9 |
| 1 695.9 | 1 769.7 | 1 849.5 | 1 847.7 | 1 931.5 | 1 904.8 | 1 997.2 | 1999 | | 10 |
| - | - | - | - | | | | 2000 | Condensat | 11 |
| - | - | - | - | | | | 1999 | | 12 |
| 1.3 | 1.5 | 1.5 | 1.4 | | | | 2000 | Pentanes plus | 13 |
| 1.6 | 1.7 | 1.6 | 1.6 | 1.5 | 1.6 | 1.4 | 1999 | | 14 |
| 1 976.2 | 2 060.6 | 2 076.6 | 2 010.7 | | | | 2000 | Total prélèvements net | 15 |
| 1 697.5 | 1 771.4 | 1 851.1 | 1 849.3 | 1 933.0 | 1 906.4 | 1 998.6 | 1999 | | 16 |
| - | - | - | - | | | | 2000 | Importations | 17 |
| - | - | - | - | | | | 1999 | | 18 |
| 1 976.2 | 2 060.6 | 2 076.6 | 2 010.7 | | | | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 1 697.5 | 1 771.4 | 1 851.1 | 1 849.3 | 1 933.0 | 1 906.4 | 1 998.6 | 1999 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | | | | 2000 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | | | | 1999 | | 22 |
| - | - | - | - | | | | 2000 | - Québec | 23 |
| - | - | - | - | | | | 1999 | | 24 |
| 159.1 | 190.0 | 255.2 | 208.4 | | | | 2000 | - Ontario | 25 |
| 234.3 | 215.1 | 349.4 | 393.1 | 245.8 | 229.0 | 226.4 | 1999 | | 26 |
| - | - | - | - | | | | 2000 | - Manitoba | 27 |
| - | - | - | - | | | | 1999 | | 28 |
| 191.4 | 249.5 | 229.5 | 234.1 | | | | 2000 | - Saskatchewan | 29 |
| 183.0 | 175.5 | 169.4 | 266.8 | 219.0 | 213.6 | 185.0 | 1999 | | 30 |
| 43.2 | 44.6 | 42.3 | 44.3 | | | | 2000 | - Alberta | 31 |
| 38.5 | 40.0 | 33.8 | 26.7 | 21.6 | 16.7 | 17.3 | 1999 | | 32 |
| - | - | - | - | | | | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | | | | 1999 | | 34 |
| - | - | - | - | | | | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | | | | 1999 | | 36 |
| 393.7 | 484.1 | 527.0 | 486.8 | | | | 2000 | Total livré aux raffineries | 37 |
| 455.8 | 430.6 | 552.6 | 686.6 | 486.4 | 459.3 | 428.7 | 1999 | | 38 |
| 1 466.8 | 1 454.7 | 1 500.8 | 1 520.8 | | | | 2000 | Exportation aux États-Unis | 39 |
| 1 194.0 | 1 333.9 | 1 192.5 | 1 115.6 | 1 357.8 | 1 332.5 | 1 485.2 | 1999 | | 40 |
| - | - | - | - | | | | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | | | | 1999 | | 42 |
| 1 466.8 | 1 454.7 | 1 500.8 | 1 520.8 | | | | 2000 | Exportations totales | 43 |
| 1 194.0 | 1 333.9 | 1 192.5 | 1 115.6 | 1 357.8 | 1 332.5 | 1 485.2 | 1999 | | 44 |
| 29.3 | 60.2 | -15.2 | -61.9 | | | | 2000 | Variations nettes des stocks | 45 |
| -9.0 | -16.1 | 34.6 | 27.3 | -11.3 | 43.1 | 12.4 | 1999 | | 46 |
| - | - | - | - | | | | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | | | | 1999 | | 48 |
| 86.4 | 61.6 | 64.0 | 65.0 | | | | 2000 | Pertes et ractifications | 49 |
| 56.7 | 23.0 | 71.4 | 19.8 | 100.1 | 71.5 | 72.3 | 1999 | | 50 |
| 1 976.2 | 2 060.6 | 2 076.6 | 2 010.7 | | | | 2000 | TOTAL DE L'UTILISATION | 51 |
| 1 697.5 | 1 771.4 | 1 851.1 | 1 849.3 | 1 933.0 | 1 906.4 | 1 998.6 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Alberta

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | 11 054.7 | 1 262.8 | 1 162.9 | 1 243.2 | 1 205.8 | 1 239.9 |
| 2 | | 1999 | 10 513.5 | 1 216.1 | 1 085.6 | 1 191.4 | 1 144.4 | 1 166.1 |
| 3 | Light and Medium Crude Oil | 2000 | 22 427.5 | 2 575.0 | 2 437.2 | 2 581.8 | 2 500.8 | 2 449.2 |
| 4 | | 1999 | 23 502.8 | 2 772.2 | 2 471.5 | 2 750.2 | 2 596.1 | 2 656.6 |
| 5 | Synthetic Crude Oil | 2000 | 14 126.6 | 1 663.8 | 1 508.3 | 1 157.9 | 1 506.0 | 1 747.2 |
| 6 | | 1999 | 13 905.2 | 1 532.0 | 1 414.1 | 1 552.5 | 1 323.8 | 1 504.3 |
| 7 | Crude Bitumen | 2000 | 11 338.5 | 1 184.3 | 1 146.3 | 1 238.1 | 1 253.0 | 1 306.5 |
| 8 | | 1999 | 10 524.2 | 1 126.4 | 1 021.7 | 1 145.5 | 1 119.6 | 1 180.0 |
| 9 | Total Crude Oil | 2000 | 58 947.3 | 6 685.9 | 6 254.7 | 6 221.0 | 6 465.6 | 6 742.8 |
| 10 | | 1999 | 58 445.7 | 6 646.7 | 5 992.9 | 6 639.6 | 6 183.9 | 6 507.0 |
| 11 | Condensate | 2000 | 346.6 | 41.0 | 40.8 | 40.0 | 38.8 | 38.9 |
| 12 | | 1999 | 299.1 | 418.4 | 35.5 | 35.1 | 32.3 | 33.9 |
| 13 | Pentanes Plus | 2000 | 7 428.1 | 892.9 | 825.1 | 877.2 | 805.2 | 802.7 |
| 14 | | 1999 | 7 544.5 | 10 167.5 | 912.8 | 791.3 | 822.0 | 882.4 |
| 15 | Total net Withdrawals | 2000 | 66 722.0 | 7 619.8 | 7 120.6 | 7 138.2 | 7 309.6 | 7 584.4 |
| 16 | | 1999 | 66 289.3 | 7 595.0 | 6 816.1 | 7 559.3 | 7 038.2 | 7 423.3 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 66 722.0 | 7 619.8 | 7 120.6 | 7 138.2 | 7 309.6 | 7 584.4 |
| 20 | | 1999 | 66 289.3 | 7 595.0 | 6 816.1 | 7 559.3 | 7 038.2 | 7 423.3 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | 52.1 | 52.1 | - | - | - | - |
| 23 | - Quebec | 2000 | - | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | 7 328.6 | 1 005.9 | 862.5 | 921.3 | 900.5 | 635.5 |
| 26 | | 1999 | 9 189.3 | 12 096.8 | 1 080.5 | 1 059.2 | 934.3 | 842.0 |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | 1 217.4 | 151.3 | 131.7 | 134.5 | 137.5 | 209.4 |
| 30 | | 1999 | 951.4 | 1 245.9 | 131.9 | 116.7 | 27.9 | 55.4 |
| 31 | - Alberta | 2000 | 17 328.5 | 1 981.7 | 1 931.6 | 1 813.8 | 1 885.3 | 1 959.4 |
| 32 | | 1999 | 17 168.2 | 22 879.4 | 1 883.8 | 1 864.1 | 1 742.9 | 1 774.5 |
| 33 | - British Columbia | 2000 | 1 573.8 | 195.0 | 183.0 | 140.2 | 142.7 | 167.0 |
| 34 | | 1999 | 1 427.3 | 1 914.5 | 159.6 | 121.1 | 163.3 | 161.2 |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 27 448.3 | 3 333.9 | 3 108.8 | 3 009.8 | 3 066.0 | 2 971.3 |
| 38 | | 1999 | 28 788.3 | 38 188.7 | 3 425.9 | 3 180.5 | 3 383.7 | 2 833.1 |
| 39 | Exports to the United States | 2000 | 40 146.5 | 4 528.1 | 3 974.8 | 4 159.3 | 4 184.6 | 4 871.4 |
| 40 | | 1999 | 37 815.7 | 51 419.3 | 4 331.0 | 3 678.7 | 3 911.2 | 4 489.1 |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 40 146.5 | 4 528.1 | 3 974.8 | 4 159.3 | 4 184.6 | 4 871.4 |
| 44 | | 1999 | 37 815.7 | 51 419.3 | 4 331.0 | 3 678.7 | 3 911.2 | 4 489.1 |
| 45 | Net Inventory Changes | 2000 | 20.0 | - 211.8 | 203.9 | 36.0 | 151.5 | - 182.4 |
| 46 | | 1999 | 690.4 | 740.8 | - 152.6 | 56.4 | 386.6 | 136.8 |
| 47 | Deliveries to Other Purchasers | 2000 | 273.4 | 37.0 | 27.3 | 25.5 | 23.1 | 26.0 |
| 48 | | 1999 | 271.9 | 358.7 | 28.0 | 39.0 | 23.1 | 26.0 |
| 49 | Losses and Adjustments | 2000 | - 1 166.2 | - 67.4 | - 194.2 | - 92.4 | - 115.6 | - 101.9 |
| 50 | | 1999 | - 1 277.0 | - 1 642.0 | - 37.3 | - 138.5 | - 149.2 | - 61.7 |
| 51 | TOTAL DISPOSITION | 2000 | 66 722.0 | 7 619.8 | 7 120.6 | 7 138.2 | 7 309.6 | 7 584.4 |
| 52 | | 1999 | 66 289.3 | 89 065.5 | 7 595.0 | 6 816.1 | 7 038.2 | 7 423.3 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Alberta

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| 1 209.3 | 1 250.6 | 1 260.6 | 1 219.6 | | | | 2000 | Pétrole brut lourd | 1 |
| 1 135.4 | 1 194.6 | 1 202.5 | 1 177.4 | 1 213.2 | 1 215.9 | 1 266.8 | 1999 | | 2 |
| 2 427.0 | 2 515.4 | 2 528.5 | 2 412.6 | | | | 2000 | Pétrole brut léger et médium | 3 |
| 2 485.5 | 2 637.9 | 2 620.5 | 2 512.3 | 2 638.4 | 2 546.4 | 2 644.6 | 1999 | | 4 |
| 1 770.1 | 1 582.0 | 1 654.4 | 1 536.9 | | | | 2000 | Pétrole brut synthétique | 5 |
| 1 755.9 | 1 802.4 | 1 640.9 | 1 379.3 | 1 605.9 | 1 623.3 | 1 632.5 | 1999 | | 6 |
| 1 286.0 | 1 303.6 | 1 331.9 | 1 288.8 | | | | 2000 | Pétrole brut bitumineux | 7 |
| 1 196.3 | 1 230.5 | 1 275.3 | 1 228.9 | 1 258.3 | 1 192.0 | 1 196.6 | 1999 | | 8 |
| 6 692.4 | 6 651.6 | 6 775.4 | 6 457.9 | | | | 2000 | Total pétrole brut | 9 |
| 6 573.1 | 6 865.4 | 6 739.2 | 6 297.9 | 6 715.8 | 6 577.6 | 6 740.5 | 1999 | | 10 |
| 36.9 | 36.4 | 37.3 | 36.5 | | | | 2000 | Condensat | 11 |
| 29.7 | 32.4 | 33.4 | 34.9 | 38.6 | 38.5 | 42.2 | 1999 | | 12 |
| 778.2 | 795.6 | 826.3 | 824.9 | | | | 2000 | Pentanes plus | 13 |
| 771.3 | 823.8 | 824.4 | 831.9 | 869.4 | 855.6 | 898.0 | 1999 | | 14 |
| 7 507.5 | 7 483.6 | 7 639.0 | 7 319.3 | | | | 2000 | Total prélèvements net | 15 |
| 7 374.1 | 7 721.6 | 7 597.0 | 7 164.7 | 7 623.8 | 7 471.7 | 7 680.7 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 7 507.5 | 7 483.6 | 7 639.0 | 7 319.3 | | | | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 7 374.1 | 7 721.6 | 7 597.0 | 7 164.7 | 7 623.8 | 7 471.7 | 7 680.7 | 1999 | | 20 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | - | - | - | 2000 | Aux raffineries - Atlantique | 21 |
| - | 52.1 | - | - | - | - | - | 1999 | | 22 |
| - | - | - | - | - | - | - | 2000 | - Québec | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| 708.2 | 840.2 | 698.8 | 755.7 | | | | 2000 | - Ontario | 25 |
| 922.8 | 1 031.2 | 1 135.6 | 933.1 | 960.4 | 980.9 | 966.2 | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| 145.5 | 123.8 | 100.6 | 83.1 | | | | 2000 | - Saskatchewan | 29 |
| 132.7 | 168.3 | 117.7 | 86.0 | 82.4 | 73.7 | 138.4 | 1999 | | 30 |
| 1 936.2 | 2 023.7 | 1 995.0 | 1 801.8 | | | | 2000 | - Alberta | 31 |
| 1 830.8 | 2 015.5 | 2 068.4 | 1 943.7 | 2 067.2 | 1 817.7 | 1 826.3 | 1999 | | 32 |
| 174.8 | 181.8 | 163.6 | 225.7 | | | | 2000 | - Colombie-Britannique | 33 |
| 166.8 | 170.4 | 162.3 | 161.2 | 165.2 | 164.6 | 157.4 | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 2 964.7 | 3 169.5 | 2 958.0 | 2 866.3 | | | | 2000 | Total livré aux raffineries | 37 |
| 3 053.1 | 3 437.5 | 3 484.0 | 3 124.0 | 3 275.2 | 3 036.9 | 3 088.3 | 1999 | | 38 |
| 4 695.4 | 4 620.1 | 4 664.1 | 4 448.7 | | | | 2000 | Exportation aux États-Unis | 39 |
| 4 487.2 | 4 595.1 | 4 568.5 | 4 045.8 | 4 339.5 | 4 440.2 | 4 823.9 | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| 4 695.4 | 4 620.1 | 4 664.1 | 4 448.7 | | | | 2000 | Exportations totales | 43 |
| 4 487.2 | 4 595.1 | 4 568.5 | 4 045.8 | 4 339.5 | 4 440.2 | 4 823.9 | 1999 | | 44 |
| - 103.4 | - 193.4 | 193.8 | 125.8 | | | | 2000 | Variations nettes des stocks | 45 |
| - 77.8 | - 415.1 | - 89.8 | 381.7 | 121.6 | 134.6 | - 205.8 | 1999 | | 46 |
| 33.1 | 35.5 | 33.5 | 32.4 | | | | 2000 | Livraisons à d'autres acheteurs | 47 |
| 35.6 | 33.1 | 35.5 | 28.4 | 27.1 | 28.4 | 31.3 | 1999 | | 48 |
| - 82.3 | - 148.1 | - 210.4 | - 153.9 | | | | 2000 | Pertes et rectifications | 49 |
| - 124.0 | 71.0 | - 401.2 | - 415.2 | - 139.6 | - 168.4 | - 57.0 | 1999 | | 50 |
| 7 507.5 | 7 483.6 | 7 639.0 | 7 319.3 | | | | 2000 | TOTAL DE L'UTILISATION | 51 |
| 7 374.1 | 7 721.6 | 7 597.0 | 7 164.7 | 7 623.8 | 7 471.7 | 7 680.7 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, British Columbia

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | 1 928.3 | 196.2 | 188.7 | 205.1 | 223.8 | 240.8 |
| 4 | | 1999 | 1 755.0 | 213.8 | 192.0 | 202.8 | 196.0 | 196.6 |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | 1 928.3 | 196.2 | 188.7 | 205.1 | 223.8 | 240.8 |
| 10 | | 1999 | 1 755.0 | 213.8 | 192.0 | 202.8 | 196.0 | 196.6 |
| 11 | Condensate | 2000 | 70.3 | 7.7 | 6.6 | 8.5 | 8.6 | 9.3 |
| 12 | | 1999 | 64.5 | 86.2 | 9.0 | 6.9 | 7.6 | 7.2 |
| 13 | Pentanes Plus | 2000 | 416.3 | 36.0 | 45.6 | 46.3 | 48.9 | 47.0 |
| 14 | | 1999 | 360.2 | 476.4 | 42.2 | 37.5 | 35.2 | 42.1 |
| 15 | Total net Withdrawals | 2000 | 2 414.9 | 239.9 | 240.9 | 259.9 | 281.3 | 297.1 |
| 16 | | 1999 | 2 179.7 | 265.0 | 236.4 | 250.6 | 238.8 | 245.9 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 2 414.9 | 239.9 | 240.9 | 259.9 | 281.3 | 297.1 |
| 20 | | 1999 | 2 179.7 | 265.0 | 236.4 | 250.6 | 238.8 | 245.9 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | - Quebec | 2000 | - | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | - | - | - | - | - | - |
| 26 | | 1999 | - | - | - | - | - | - |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | 717.5 | 41.1 | 54.6 | 48.1 | 49.0 | 59.4 |
| 32 | | 1999 | 465.4 | 597.9 | 91.6 | 40.9 | 48.5 | 38.0 |
| 33 | - British Columbia | 2000 | 855.8 | 108.1 | 94.4 | 62.0 | 141.1 | 96.7 |
| 34 | | 1999 | 1 118.6 | 1 511.6 | 129.0 | 99.5 | 128.7 | 156.2 |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 1 573.3 | 149.2 | 149.0 | 110.1 | 190.1 | 156.1 |
| 38 | | 1999 | 1 584.0 | 2 109.5 | 220.6 | 140.4 | 164.5 | 194.2 |
| 39 | Exports to the United States | 2000 | 621.0 | 79.6 | 61.5 | 99.8 | 87.7 | 89.5 |
| 40 | | 1999 | 647.8 | 854.2 | 106.4 | 77.3 | 67.8 | 73.5 |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | 621.0 | 79.6 | 61.5 | 99.8 | 87.7 | 89.5 |
| 44 | | 1999 | 647.8 | 854.2 | 106.4 | 77.3 | 67.8 | 73.5 |
| 45 | Net Inventory Changes | 2000 | -43.3 | 0.6 | 10.3 | 39.8 | -26.8 | 9.2 |
| 46 | | 1999 | -27.1 | -19.5 | -29.7 | 20.7 | 12.9 | -23.3 |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | 263.9 | 10.5 | 20.1 | 10.2 | 30.3 | 42.3 |
| 50 | | 1999 | -25.0 | -34.0 | -32.3 | 8.4 | -6.4 | 1.5 |
| 51 | TOTAL DISPOSITION | 2000 | 2 414.9 | 239.9 | 240.9 | 259.9 | 281.3 | 297.1 |
| 52 | | 1999 | 2 179.7 | 2 910.2 | 265.0 | 236.4 | 238.8 | 245.9 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Colombie-Britannique

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| - | - | - | - | - | - | - | 2000 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 229.7 | 231.2 | 211.8 | 201.0 | - | - | - | 2000 | Pétrole brut léger et médium | 3 |
| 185.9 | 194.2 | 183.8 | 189.9 | 196.0 | 194.1 | 202.5 | 1999 | | 4 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 229.7 | 231.2 | 211.8 | 201.0 | 196.0 | 194.1 | 202.5 | 2000 | Total pétrole brut | 9 |
| 185.9 | 194.2 | 183.8 | 189.9 | 196.0 | 194.1 | 202.5 | 1999 | | 10 |
| 8.6 | 7.1 | 6.5 | 7.4 | - | - | - | 2000 | Condensat | 11 |
| 6.9 | 6.8 | 5.7 | 6.3 | 6.9 | 7.3 | 7.5 | 1999 | | 12 |
| 45.9 | 48.1 | 48.6 | 49.9 | - | - | - | 2000 | Pentanes plus | 13 |
| 43.6 | 41.7 | 36.5 | 41.7 | 41.5 | 35.3 | 39.4 | 1999 | | 14 |
| 284.2 | 286.4 | 266.9 | 258.3 | 244.4 | 236.7 | 249.4 | 2000 | Total prélèvements net | 15 |
| 236.4 | 242.7 | 226.0 | 237.9 | 244.4 | 236.7 | 249.4 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 284.2 | 286.4 | 266.9 | 258.3 | 244.4 | 236.7 | 249.4 | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 236.4 | 242.7 | 226.0 | 237.9 | 244.4 | 236.7 | 249.4 | 1999 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | - | 2000 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 1999 | | 22 |
| - | - | - | - | - | - | - | 2000 | - Québec | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| - | - | - | - | - | - | - | 2000 | - Ontario | 25 |
| - | - | - | - | - | - | - | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| 64.0 | 73.0 | 131.7 | 196.6 | - | - | - | 2000 | - Alberta | 31 |
| 50.0 | 56.3 | 42.2 | 45.0 | 50.2 | 48.7 | 33.6 | 1999 | | 32 |
| 104.1 | 118.1 | 95.4 | 35.9 | - | - | - | 2000 | - Colombie-Britannique | 33 |
| 112.9 | 123.2 | 130.5 | 127.0 | 128.6 | 118.9 | 145.5 | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 168.1 | 191.1 | 227.1 | 232.5 | 178.8 | 167.6 | 179.1 | 2000 | Total livré aux raffineries | 37 |
| 162.9 | 179.5 | 172.7 | 172.0 | 178.8 | 167.6 | 179.1 | 1999 | | 38 |
| 84.8 | 81.8 | 26.1 | 10.2 | - | - | - | 2000 | Exportation aux États-Unis | 39 |
| 58.9 | 66.2 | 58.2 | 70.7 | 65.3 | 74.3 | 66.8 | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| 84.8 | 81.8 | 26.1 | 10.2 | 65.3 | 74.3 | 66.8 | 2000 | Exportations totales | 43 |
| 58.9 | 66.2 | 58.2 | 70.7 | 65.3 | 74.3 | 66.8 | 1999 | | 44 |
| -5.7 | -14.5 | -42.7 | -13.5 | - | - | - | 2000 | Variations nettes des stocks | 45 |
| 12.7 | -2.2 | -9.2 | -5.2 | 5.9 | 4.0 | -2.3 | 1999 | | 46 |
| - | - | - | - | - | - | - | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| 37.0 | 28.0 | 56.4 | 29.1 | - | - | - | 2000 | Pertes et rectifications | 49 |
| 1.9 | -0.8 | 4.3 | 0.4 | -5.6 | -9.2 | 5.8 | 1999 | | 50 |
| 284.2 | 286.4 | 266.9 | 258.3 | 244.4 | 236.7 | 249.4 | 2000 | TOTAL DE L'UTILISATION | 51 |
| 236.4 | 242.7 | 226.0 | 237.9 | 244.4 | 236.7 | 249.4 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Northwest Territories

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | 1 078.7 | 129.3 | 121.7 | 129.3 | 124.1 | 123.5 |
| 4 | | 1999 | 1 164.0 | 131.6 | 121.4 | 132.3 | 130.7 | 130.3 |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | 1 078.7 | 129.3 | 121.7 | 129.3 | 124.1 | 123.5 |
| 10 | | 1999 | 1 164.0 | 131.6 | 121.4 | 132.3 | 130.7 | 130.3 |
| 11 | Condensate | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | 77.0 | 8.0 | 7.8 | 8.3 | 7.9 | 8.5 |
| 14 | | 1999 | 67.2 | 7.5 | 6.9 | 7.6 | 7.5 | 7.7 |
| 15 | Total net Withdrawals | 2000 | 1 155.7 | 137.3 | 129.5 | 137.6 | 132.0 | 132.0 |
| 16 | | 1999 | 1 231.2 | 139.1 | 128.3 | 139.9 | 138.2 | 138.0 |
| 17 | Imports | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2000 | 1 155.7 | 137.3 | 129.5 | 137.6 | 132.0 | 132.0 |
| 20 | | 1999 | 1 231.2 | 139.1 | 128.3 | 139.9 | 138.2 | 138.0 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | - Quebec | 2000 | - | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | - Ontario | 2000 | 1 156.0 | 137.1 | 127.9 | 140.3 | 123.3 | 141.2 |
| 26 | | 1999 | 1 230.6 | 140.5 | 118.5 | 149.5 | 138.2 | 138.7 |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | - British Columbia | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 1 156.0 | 137.1 | 127.9 | 140.3 | 123.3 | 141.2 |
| 38 | | 1999 | 1 230.6 | 140.5 | 118.5 | 149.5 | 138.2 | 138.7 |
| 39 | Exports to the United States | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2000 | 0.5 | 0.3 | 1.7 | -2.5 | 9.1 | -9.1 |
| 46 | | 1999 | 1.9 | -1.3 | 10.3 | -9.3 | 0.1 | -0.7 |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | -0.8 | -0.1 | -0.1 | -0.2 | -0.4 | -0.1 |
| 50 | | 1999 | -1.3 | -0.1 | -0.5 | -0.3 | -0.1 | - |
| 51 | TOTAL DISPOSITION | 2000 | 1 155.7 | 137.3 | 129.5 | 137.6 | 132.0 | 132.0 |
| 52 | | 1999 | 1 231.2 | 139.1 | 128.3 | 139.9 | 138.2 | 138.0 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Territoires du Nord-Ouest

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : Production intérieure : | | | | | | | | | |
| - | - | - | - | - | - | - | 2000 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 99.0 | 122.3 | 115.5 | 114.0 | - | - | - | 2000 | Pétrole brut léger et médium | 3 |
| 128.7 | 132.0 | 129.9 | 127.1 | 129.5 | 125.4 | 130.3 | 1999 | | 4 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 99.0 | 122.3 | 115.5 | 114.0 | - | - | - | 2000 | Total pétrole brut | 9 |
| 128.7 | 132.0 | 129.9 | 127.1 | 129.5 | 125.4 | 130.3 | 1999 | | 10 |
| - | - | - | - | - | - | - | 2000 | Condensat | 11 |
| - | - | - | - | - | - | - | 1999 | | 12 |
| 7.0 | 9.6 | 10.3 | 9.6 | - | - | - | 2000 | Pentanes plus | 13 |
| 7.3 | 8.0 | 7.6 | 7.1 | 7.8 | 7.6 | 7.9 | 1999 | | 14 |
| 106.0 | 131.9 | 125.8 | 123.6 | - | - | - | 2000 | Total prélèvements net | 15 |
| 136.0 | 140.0 | 137.5 | 134.2 | 137.3 | 133.0 | 138.2 | 1999 | | 16 |
| - | - | - | - | - | - | - | 2000 | Importations | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| 106.0 | 131.9 | 125.8 | 123.6 | - | - | - | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 136.0 | 140.0 | 137.5 | 134.2 | 137.3 | 133.0 | 138.2 | 1999 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | - | 2000 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 1999 | | 22 |
| - | - | - | - | - | - | - | 2000 | - Québec | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| 105.3 | 132.4 | 121.0 | 127.5 | - | - | - | 2000 | - Ontario | 25 |
| 130.7 | 145.1 | 138.8 | 130.6 | 140.3 | 133.1 | 138.6 | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | - | - | - | 2000 | - Alberta | 31 |
| - | - | - | - | - | - | - | 1999 | | 32 |
| - | - | - | - | - | - | - | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| 105.3 | 132.4 | 121.0 | 127.5 | - | - | - | 2000 | Total livré aux raffineries | 37 |
| 130.7 | 145.1 | 138.8 | 130.6 | 140.3 | 133.1 | 138.6 | 1999 | | 38 |
| - | - | - | - | - | - | - | 2000 | Exportation aux États-Unis | 39 |
| - | - | - | - | - | - | - | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| - | - | - | - | - | - | - | 2000 | Exportations totales | 43 |
| - | - | - | - | - | - | - | 1999 | | 44 |
| 0.7 | -0.9 | 5.2 | -4.0 | - | - | - | 2000 | Variations nettes des stocks | 45 |
| 5.4 | -5.1 | -1.2 | 3.7 | -3.0 | 0.1 | -0.3 | 1999 | | 46 |
| - | - | - | - | - | - | - | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| - | 0.4 | -0.4 | 0.1 | - | - | - | 2000 | Pertes et rectifications | 49 |
| -0.1 | - | -0.1 | -0.1 | - | -0.2 | -0.1 | 1999 | | 50 |
| 106.0 | 131.9 | 125.8 | 123.6 | - | - | - | 2000 | TOTAL DE L'UTILISATION | 51 |
| 136.0 | 140.0 | 137.5 | 134.2 | 137.3 | 133.0 | 138.2 | 1999 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 1999 - 2000, Foreign

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2000 | - | - | - | - | - | - |
| 4 | | 1999 | - | - | - | - | - | - |
| 5 | Synthetic Crude Oil | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2000 | - | - | - | - | - | - |
| 10 | | 1999 | - | - | - | - | - | - |
| 11 | Condensate | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2000 | - | - | - | - | - | - |
| 16 | | 1999 | - | - | - | - | - | - |
| 17 | Imports | 2000 | 39 883.3 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 18 | | 1999 | 35 417.3 | 4 212.3 | 3 850.5 | 4 138.2 | 3 791.4 | 4 190.1 |
| 19 | TOTAL SUPPLY | 2000 | 39 883.3 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 20 | | 1999 | 35 417.3 | 4 212.3 | 3 850.5 | 4 138.2 | 3 791.4 | 4 190.1 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2000 | 13 973.0 | 1 645.6 | 1 719.8 | 1 163.2 | 1 789.7 | 1 322.7 |
| 22 | | 1999 | 14 808.3 | 2 073.5 | 1 607.0 | 1 679.6 | 1 776.4 | 1 616.5 |
| 23 | - Quebec | 2000 | 16 511.8 | 1 769.4 | 1 550.0 | 1 995.6 | 1 845.9 | 2 088.4 |
| 24 | | 1999 | 15 077.5 | 1 751.7 | 1 766.2 | 1 892.7 | 1 513.9 | 1 691.5 |
| 25 | - Ontario | 2000 | 9 398.5 | 866.0 | 1 059.6 | 1 125.3 | 719.6 | 1 128.3 |
| 26 | | 1999 | 5 531.6 | 387.1 | 477.4 | 565.9 | 501.1 | 882.1 |
| 27 | - Manitoba | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | - Alberta | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | - British Columbia | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2000 | 39 883.3 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 38 | | 1999 | 35 417.3 | 4 212.3 | 3 850.5 | 4 138.2 | 3 791.4 | 4 190.1 |
| 39 | Exports to the United States | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | Total Exports | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2000 | -1.3 | -0.1 | -0.1 | -0.1 | -1.0 | - |
| 46 | | 1999 | -45.5 | -34.9 | 11.1 | 18.3 | 17.6 | -25.4 |
| 47 | Deliveries to Other Purchasers | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2000 | 1.3 | 0.1 | 0.1 | 0.1 | 1.0 | - |
| 50 | | 1999 | 45.5 | 34.9 | -11.1 | -18.3 | -17.6 | 25.4 |
| 51 | TOTAL DISPOSITION | 2000 | 39 883.3 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 52 | | 1999 | 35 417.3 | 4 212.3 | 3 850.5 | 4 138.2 | 3 791.4 | 4 190.1 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 1999 - 2000, Étranger

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | | Approvisionnements : | |
| | | | | | | | | Production intérieure : | |
| | | | | | | | 2000 | Pétrole brut lourd | 1 |
| | | | | | | | 1999 | | 2 |
| | | | | | | | 2000 | Pétrole brut léger et médium | 3 |
| | | | | | | | 1999 | | 4 |
| | | | | | | | 2000 | Pétrole brut synthétique | 5 |
| | | | | | | | 1999 | | 6 |
| | | | | | | | 2000 | Pétrole brut bitumineux | 7 |
| | | | | | | | 1999 | | 8 |
| | | | | | | | 2000 | Total pétrole brut | 9 |
| | | | | | | | 1999 | | 10 |
| | | | | | | | 2000 | Condensat | 11 |
| | | | | | | | 1999 | | 12 |
| | | | | | | | 2000 | Pentanes plus | 13 |
| | | | | | | | 1999 | | 14 |
| | | | | | | | 2000 | Total prélèvements net | 15 |
| | | | | | | | 1999 | | 16 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | | | | 2000 | Importations | 17 |
| 3 976.6 | 4 102.3 | 3 213.0 | 3 942.9 | 4 280.4 | 4 027.9 | 3 957.0 | 1999 | | 18 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | | | | 2000 | TOTAL APPROVISIONNEMENTS | 19 |
| 3 976.6 | 4 102.3 | 3 213.0 | 3 942.9 | 4 280.4 | 4 027.9 | 3 957.0 | 1999 | | 20 |
| | | | | | | | | Utilisation : | |
| 1 456.6 | 1 921.9 | 1 683.4 | 1 270.1 | | | | 2000 | Aux raffineries - Atlantique | 21 |
| 1 561.5 | 1 710.5 | 1 003.3 | 1 780.0 | 1 696.9 | 1 465.4 | 1 142.9 | 1999 | | 22 |
| 1 699.8 | 1 784.7 | 1 918.3 | 1 859.7 | | | | 2000 | - Québec | 23 |
| 1 651.0 | 1 601.7 | 1 537.0 | 1 671.8 | 1 775.7 | 1 724.2 | 1 936.7 | 1999 | | 24 |
| 1 200.6 | 1 129.7 | 1 253.6 | 915.8 | | | | 2000 | - Ontario | 25 |
| 764.1 | 790.1 | 672.7 | 491.1 | 807.8 | 838.3 | 877.4 | 1999 | | 26 |
| - | - | - | - | | | | 2000 | - Manitoba | 27 |
| - | - | - | - | | | | 1999 | | 28 |
| - | - | - | - | | | | 2000 | - Saskatchewan | 29 |
| - | - | - | - | | | | 1999 | | 30 |
| - | - | - | - | | | | 2000 | - Alberta | 31 |
| - | - | - | - | | | | 1999 | | 32 |
| - | - | - | - | | | | 2000 | - Colombie-Britannique | 33 |
| - | - | - | - | | | | 1999 | | 34 |
| - | - | - | - | | | | 2000 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | | | | 1999 | | 36 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | | | | 2000 | Total livré aux raffineries | 37 |
| 3 976.6 | 4 102.3 | 3 213.0 | 3 942.9 | 4 280.4 | 4 027.9 | 3 957.0 | 1999 | | 38 |
| - | - | - | - | | | | 2000 | Exportation aux États-Unis | 39 |
| - | - | - | - | | | | 1999 | | 40 |
| - | - | - | - | | | | 2000 | Exportation dans d'autres pays | 41 |
| - | - | - | - | | | | 1999 | | 42 |
| - | - | - | - | | | | 2000 | Exportations totales | 43 |
| - | - | - | - | | | | 1999 | | 44 |
| - | - | - | - | | | | 2000 | Variations nettes des stocks | 45 |
| 39.0 | -31.6 | -8.3 | -31.3 | 0.1 | 0.2 | - | 1999 | | 46 |
| - | - | - | - | | | | 2000 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | | | | 1999 | | 48 |
| - | - | - | - | | | | 2000 | Pertes et rectifications | 49 |
| -39.0 | 31.6 | 8.3 | 31.3 | -0.1 | -0.2 | - | 1999 | | 50 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | | | | 2000 | TOTAL DE L'UTILISATION | 51 |
| 3 976.6 | 4 102.3 | 3 213.0 | 3 942.9 | 4 280.4 | 4 027.9 | 3 957.0 | 1999 | | 52 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Canada

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|-----------------|-----------------|-----------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 160 707.3 | 18 728.6 | 17 587.5 | 18 235.8 | 17 451.0 | 18 067.4 |
| 2 | | 1999 | 157 047.3 | 210 786.2 | 18 745.2 | 16 449.9 | 17 922.4 | 17 885.2 |
| 3 | Less field flared and waste | 2000 | 1 863.5 | 202.9 | 202.9 | 220.6 | 196.4 | 205.9 |
| 4 | | 1999 | 1 859.9 | 2 458.5 | 255.7 | 231.6 | 210.1 | 200.2 |
| 5 | Net new production | 2000 | 158 843.8 | 18 525.7 | 17 384.6 | 18 015.2 | 17 254.6 | 17 861.5 |
| 6 | | 1999 | 155 187.4 | 208 327.7 | 18 489.5 | 16 218.3 | 17 712.3 | 17 685.0 |
| 7 | Less injected and stored | 2000 | 10 843.9 | 767.1 | 736.3 | 952.3 | 1 309.8 | 1 596.6 |
| 8 | | 1999 | 10 153.9 | 12 594.7 | 676.2 | 676.0 | 1 125.5 | 1 468.1 |
| 9 | Net withdrawals | 2000 | 147 999.9 | 17 758.6 | 16 648.3 | 17 062.9 | 15 944.8 | 16 264.9 |
| 10 | | 1999 | 145 033.5 | 195 733.0 | 17 813.3 | 15 542.3 | 16 759.3 | 16 216.9 |
| 11 | Field disposition and usage | 2000 | 3 431.8 | 392.0 | 373.8 | 388.2 | 360.3 | 375.4 |
| 12 | | 1999 | 3 080.9 | 4 336.2 | 364.6 | 323.1 | 349.6 | 320.0 |
| 13 | Gathering system disposition and uses | 2000 | 2 787.1 | 368.3 | 353.5 | 312.3 | 309.8 | 305.4 |
| 14 | | 1999 | 2 688.1 | 3 685.3 | 353.3 | 290.5 | 288.9 | 322.4 |
| 15 | - Shrinkage (1) | 2000 | 13 648.9 | 1 579.6 | 1 524.6 | 1 570.9 | 1 446.2 | 1 513.6 |
| 16 | | 1999 | 13 626.2 | 18 357.3 | 1 548.8 | 1 468.0 | 1 495.2 | 1 621.0 |
| 17 | - Plant uses (2) | 2000 | 4 530.0 | 549.4 | 510.6 | 535.2 | 520.3 | 503.9 |
| 18 | | 1999 | 4 846.6 | 6 527.7 | 547.1 | 531.1 | 491.5 | 569.1 |
| 19 | - Adjustment | 2000 | 289.4 | 284.0 | 283.3 | 80.6 | -236.0 | -70.7 |
| 20 | | 1999 | 333.0 | 608.0 | 382.9 | 238.7 | -82.0 | -174.3 |
| 21 | Deliveries of marketable gas | 2000 | 123 312.7 | 14 585.3 | 13 602.5 | 14 175.7 | 13 544.2 | 13 637.3 |
| 22 | | 1999 | 120 458.7 | 162 218.5 | 14 616.6 | 12 688.9 | 13 943.3 | 13 558.7 |
| 23 | Total disposition | 2000 | 147 999.9 | 17 758.6 | 16 648.3 | 17 062.9 | 15 944.8 | 16 264.9 |
| 24 | | 1999 | 145 033.5 | 195 733.0 | 17 813.3 | 15 542.3 | 16 759.3 | 16 216.9 |
| 25 | Total marketable gas | 2000 | 123 312.7 | 14 585.3 | 13 602.5 | 14 175.7 | 13 544.2 | 13 637.3 |
| 26 | | 1999 | 120 458.7 | 162 218.5 | 14 616.6 | 12 688.9 | 13 943.3 | 13 558.7 |
| 27 | Received from distributor storage | 2000 | 13 183.8 | 3 663.7 | 3 480.6 | 1 973.7 | 1 207.5 | 513.2 |
| 28 | | 1999 | 11 152.3 | 14 848.4 | 3 122.6 | 2 535.2 | 2 168.9 | 508.3 |
| 29 | Imports | 2000 | 1 056.3 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 30 | | 1999 | 489.5 | 804.0 | 59.8 | 49.8 | 61.6 | 55.1 |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 137 552.8 | 18 352.4 | 17 155.1 | 16 432.0 | 14 828.0 | 14 230.7 |
| 34 | | 1999 | 132 100.5 | 177 870.9 | 17 799.0 | 15 273.9 | 14 369.4 | 14 122.1 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | 4 445.8 | 796.4 | 707.0 | 635.4 | 550.8 | 397.5 |
| 44 | | 1999 | 4 467.1 | 6 073.8 | 808.3 | 678.9 | 540.4 | 416.8 |
| 45 | - Ontario | 2000 | 8 303.0 | 1 820.5 | 1 804.5 | 1 310.5 | 1 070.9 | 633.4 |
| 46 | | 1999 | 8 578.1 | 11 559.5 | 1 980.5 | 1 684.3 | 1 754.9 | 588.3 |
| 47 | - Manitoba | 2000 | 1 042.5 | 284.6 | 214.1 | 165.3 | 119.2 | 66.3 |
| 48 | | 1999 | 1 018.2 | 1 509.6 | 285.5 | 201.0 | 102.9 | 67.7 |
| 49 | - Saskatchewan | 2000 | 1 140.4 | 306.7 | 238.7 | 190.3 | 143.9 | 77.5 |
| 50 | | 1999 | 1 142.6 | 1 661.3 | 300.8 | 224.4 | 128.3 | 82.2 |
| 51 | - Alberta | 2000 | 16 480.4 | 2 428.7 | 2 187.8 | 2 094.3 | 1 934.6 | 1 641.0 |
| 52 | | 1999 | 14 881.5 | 20 297.3 | 2 435.9 | 1 981.0 | 2 054.7 | 1 559.6 |
| 53 | - British Columbia | 2000 | 2 745.5 | 581.5 | 483.9 | 451.3 | 314.6 | 260.2 |
| 54 | | 1999 | 2 721.1 | 3 961.8 | 530.2 | 482.5 | 320.5 | 271.1 |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | 64.2 | 7.0 | 6.6 | 7.4 | 7.2 | 8.1 |
| 58 | | 1999 | 69.1 | 90.5 | 8.8 | 7.7 | 7.6 | 8.5 |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 34 221.8 | 6 225.4 | 5 642.6 | 4 854.5 | 4 141.2 | 3 084.0 |
| 62 | | 1999 | 32 877.7 | 45 153.8 | 6 350.0 | 5 259.8 | 3 869.5 | 2 994.2 |
| 63 | Exports | 2000 | 73 525.4 | 8 666.8 | 8 234.7 | 8 512.2 | 7 639.6 | 7 889.6 |
| 64 | | 1999 | 70 508.8 | 95 121.4 | 8 217.3 | 7 366.9 | 7 639.9 | 7 870.8 |
| 65 | Direct sales (excluding utilities) | 2000 | 17 757.7 | 2 726.6 | 2 649.1 | 2 394.9 | 2 059.5 | 1 858.1 |
| 66 | | 1999 | 15 685.5 | 21 198.9 | 2 288.8 | 2 063.2 | 1 792.9 | 1 604.9 |
| 67 | Deliveries to distributor storage | 2000 | 8 240.3 | 204.1 | 182.1 | 179.7 | 672.8 | 1 080.0 |
| 68 | | 1999 | 8 768.7 | 9 947.5 | 236.0 | 88.8 | 771.9 | 1 262.4 |
| 69 | Line pack fluctuation | 2000 | 45.9 | 18.7 | 13.2 | 14.1 | 9.9 | -27.8 |
| 70 | | 1999 | -62.6 | 25.0 | 3.3 | -5.4 | 15.0 | -11.0 |
| 71 | Pipeline Fuel | 2000 | 4 350.6 | 538.4 | 498.0 | 492.4 | 448.4 | 451.7 |
| 72 | | 1999 | 4 837.8 | 6 434.0 | 613.1 | 523.7 | 544.2 | 518.3 |
| 73 | Pipeline losses | 2000 | -588.9 | -27.6 | -64.6 | -15.8 | -143.4 | -104.9 |
| 74 | | 1999 | -515.4 | -9.7 | 90.5 | -30.4 | -264.0 | -117.5 |
| 75 | TOTAL NET DISPOSITION | 2000 | 137 552.8 | 18 352.4 | 17 155.1 | 16 432.0 | 14 828.0 | 14 230.7 |
| 76 | | 1999 | 132 100.5 | 177 870.9 | 17 799.0 | 15 273.9 | 14 369.4 | 14 122.1 |

(1) Includes reprocessing plant shrinkage - See table 3.

(2) Includes reprocessing plant flared and fuel - See table 3.

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Canada

| | June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|-----------------|-----------------|------------------------|--------------------|----------------------|----------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| 17 253.7 | 17 895.7 | 18 205.5 | 17 282.1 | | | | 2000 | Production originale brute | 1 |
| 16 435.0 | 17 731.3 | 17 500.2 | 16 952.7 | 17 798.6 | 17 492.5 | 18 447.8 | 1999 | | 2 |
| 195.9 | 205.7 | 221.3 | 211.9 | | | | 2000 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 197.0 | 189.8 | 209.9 | 184.5 | 235.1 | 173.7 | 189.8 | 1999 | | 4 |
| 17 057.8 | 17 690.0 | 17 984.2 | 17 070.2 | | | | 2000 | Production originale nette | 5 |
| 16 238.0 | 17 541.5 | 17 290.3 | 16 768.2 | 17 563.5 | 17 318.8 | 18 258.0 | 1999 | | 6 |
| 1 397.7 | 1 534.1 | 1 470.2 | 1 079.8 | | | | 2000 | Moins gaz injecté et stocké | 7 |
| 1 126.9 | 1 482.3 | 1 424.5 | 1 221.4 | 760.6 | 937.8 | 742.4 | 1999 | | 8 |
| 15 660.1 | 16 155.9 | 16 514.0 | 15 990.4 | | | | 2000 | Prélèvements nets | 9 |
| 15 111.1 | 16 059.2 | 15 865.8 | 15 546.8 | 16 802.9 | 16 381.0 | 17 515.6 | 1999 | | 10 |
| 380.0 | 389.4 | 382.9 | 389.8 | | | | 2000 | Emploi et utilisation sur les chantiers | 11 |
| 328.8 | 357.1 | 357.1 | 346.9 | 349.6 | 512.3 | 393.4 | 1999 | | 12 |
| 285.8 | 304.7 | 268.8 | 278.5 | | | | 2000 | Emploi et utilisation dans les collecteurs | 13 |
| 253.9 | 250.1 | 335.3 | 285.2 | 313.8 | 310.5 | 372.9 | 1999 | | 14 |
| 1 494.4 | 1 484.7 | 1 496.5 | 1 538.4 | | | | 2000 | - Pertes lors de traitement (1) | 15 |
| 1 154.2 | 1 645.6 | 1 633.4 | 1 552.3 | 1 610.1 | 1 596.8 | 1 524.2 | 1999 | | 16 |
| 488.5 | 455.3 | 485.5 | 481.3 | | | | 2000 | - Utilisation dans les usines (2) | 17 |
| 524.7 | 555.4 | 563.6 | 530.3 | 581.2 | 557.3 | 542.6 | 1999 | | 18 |
| - 182.1 | - 16.6 | 135.1 | 11.8 | | | | 2000 | - Rectifications | 19 |
| 192.2 | - 106.9 | - 154.8 | - 113.3 | 27.0 | - 49.7 | 297.7 | 1999 | | 20 |
| 13 193.5 | 13 538.4 | 13 745.2 | 13 290.6 | | | | 2000 | Livraison de gaz marchand | 21 |
| 12 657.3 | 13 357.9 | 13 131.2 | 12 945.4 | 13 921.2 | 13 453.8 | 14 384.8 | 1999 | | 22 |
| 15 660.1 | 16 155.9 | 16 514.0 | 15 990.4 | | | | 2000 | Disposition total | 23 |
| 15 111.1 | 16 059.2 | 15 865.8 | 15 546.8 | 16 802.9 | 16 381.0 | 17 515.6 | 1999 | | 24 |
| 13 193.5 | 13 538.4 | 13 745.2 | 13 290.6 | | | | 2000 | Total du gaz marchand | 25 |
| 12 657.3 | 13 357.9 | 13 131.2 | 12 945.4 | 13 921.2 | 13 453.8 | 14 384.8 | 1999 | | 26 |
| 669.8 | 518.9 | 659.4 | 497.0 | | | | 2000 | Destockage par les distributeurs | 27 |
| 480.0 | 400.3 | 525.5 | 663.1 | 399.3 | 1 208.8 | 2 088.0 | 1999 | | 28 |
| 117.4 | 96.8 | 97.7 | 129.9 | | | | 2000 | Importations | 29 |
| 52.1 | 52.9 | 53.8 | 51.7 | 57.7 | 129.7 | 127.1 | 1999 | | 30 |
| - | - | - | - | | | | 2000 | Autres arrivages | 31 |
| - | - | - | - | | | | 1999 | | 32 |
| 13 980.7 | 14 154.1 | 14 502.3 | 13 917.5 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 13 189.4 | 13 811.1 | 13 710.5 | 13 660.2 | 14 378.2 | 14 792.3 | 16 599.9 | 1999 | | 34 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | | | | 2000 | Ventes des services - Terre-Neuve | 35 |
| - | - | - | - | | | | 1999 | | 36 |
| - | - | - | - | | | | 2000 | - Île-Ou-Prince-Édouard | 37 |
| - | - | - | - | | | | 1999 | | 38 |
| - | - | - | - | | | | 2000 | - Nouvelle-Écosse | 39 |
| - | - | - | - | | | | 1999 | | 40 |
| - | - | - | - | | | | 2000 | - Nouveau-Brunswick | 41 |
| - | - | - | - | | | | 1999 | | 42 |
| 335.7 | 336.0 | 343.1 | 343.9 | | | | 2000 | - Québec | 43 |
| 323.7 | 327.3 | 338.7 | 346.7 | 447.8 | 544.8 | 614.1 | 1999 | | 44 |
| 618.3 | 343.1 | 332.1 | 369.7 | | | | 2000 | - Ontario | 45 |
| 394.8 | 336.6 | 360.3 | 416.6 | 693.6 | 929.2 | 1 358.6 | 1999 | | 46 |
| 52.2 | 39.7 | 41.9 | 59.2 | | | | 2000 | - Manitoba | 47 |
| 46.4 | 39.6 | 40.0 | 60.6 | 117.0 | 149.8 | 224.6 | 1999 | | 48 |
| 49.4 | 33.6 | 35.4 | 64.9 | | | | 2000 | - Saskatchewan | 49 |
| 50.1 | 39.0 | 27.9 | 65.2 | 129.7 | 168.8 | 220.2 | 1999 | | 50 |
| 1 432.6 | 1 549.2 | 1 596.5 | 1 615.7 | | | | 2000 | - Alberta | 51 |
| 1 292.4 | 1 358.5 | 1 227.0 | 1 264.4 | 1 615.6 | 1 780.7 | 2 019.5 | 1999 | | 52 |
| 194.8 | 144.7 | 155.7 | 158.8 | | | | 2000 | - Colombie-Britannique | 53 |
| 197.1 | 138.9 | 128.2 | 193.9 | 300.2 | 393.7 | 546.8 | 1999 | | 54 |
| - | - | - | - | | | | 2000 | - Yukon | 55 |
| - | - | - | - | | | | 1999 | | 56 |
| 6.1 | 7.0 | 7.3 | 7.5 | | | | 2000 | - Territoires du Nord-Ouest | 57 |
| 7.4 | 7.4 | 7.6 | 6.5 | 7.3 | 7.0 | 7.1 | 1999 | | 58 |
| - | - | - | - | | | | 2000 | - Nunavut | 59 |
| - | - | - | - | | | | 1999 | | 60 |
| 2 689.1 | 2 453.3 | 2 512.0 | 2 619.7 | | | | 2000 | Total des ventes services de gaz | 61 |
| 2 311.9 | 2 247.3 | 2 129.7 | 2 353.9 | 3 311.2 | 3 974.0 | 4 990.9 | 1999 | | 62 |
| 8 003.0 | 8 342.9 | 8 316.7 | 7 919.9 | | | | 2000 | Exportations | 63 |
| 7 485.3 | 7 912.3 | 8 211.2 | 7 999.1 | 8 196.1 | 8 160.3 | 8 256.2 | 1999 | | 64 |
| 1 382.5 | 1 474.4 | 1 612.9 | 1 599.7 | | | | 2000 | Ventes directes (excluant services de gaz) | 65 |
| 1 430.1 | 1 464.7 | 1 322.0 | 1 482.6 | 1 421.4 | 1 911.2 | 2 180.8 | 1999 | | 66 |
| 1 440.4 | 1 474.6 | 1 675.4 | 1 331.2 | | | | 2000 | Livraisons aux entrepôts des distributeurs | 67 |
| 1 652.4 | 1 725.3 | 1 422.1 | 1 381.5 | 589.2 | 252.0 | 337.6 | 1999 | | 68 |
| - 15.1 | - 8.9 | - 0.1 | 41.9 | | | | 2000 | Fluctuation du volume de gaz dans le réseau | 69 |
| - 22.4 | - 2.5 | - 25.3 | - 16.2 | 65.2 | 4.7 | 17.7 | 1999 | | 70 |
| 447.4 | 488.2 | 504.0 | 482.1 | | | | 2000 | Gaz consommé dans les réseaux | 71 |
| 474.0 | 549.2 | 541.9 | 499.8 | 552.0 | 500.1 | 544.1 | 1999 | | 72 |
| 33.4 | - 70.4 | - 118.6 | - 77.0 | | | | 2000 | Pertes dans les pipelines | 73 |
| - 141.9 | - 85.2 | 108.9 | - 40.5 | 243.1 | - 10.0 | 272.6 | 1999 | | 74 |
| 13 980.7 | 14 154.1 | 14 502.3 | 13 917.5 | | | | 2000 | TOTAL DE L'UTILISATION NETTE | 75 |
| 13 189.4 | 13 811.1 | 13 710.5 | 13 660.2 | 14 378.2 | 14 792.3 | 16 599.9 | 1999 | | 76 |

(1) Y compris les pertes lors de traitement aux usines de recyclage - voir tableau 3.

(2) Y compris le gaz brûlé et consommé par les usines de recyclage - voir tableau 3.

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Newfoundland

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 1 719.9 | 199.2 | 162.3 | 193.7 | 172.1 | 230.8 |
| 2 | | 1999 | 1 004.7 | 90.9 | 92.0 | 45.5 | 107.2 | 145.8 |
| 3 | Less field flared and waste | 2000 | 70.8 | 3.3 | 6.0 | 7.0 | 19.1 | 3.8 |
| 4 | | 1999 | 298.0 | 73.1 | 61.8 | 33.5 | 30.7 | 25.1 |
| 5 | Net new production | 2000 | 1 649.1 | 195.9 | 156.3 | 186.7 | 153.0 | 227.0 |
| 6 | | 1999 | 706.7 | 17.8 | 30.2 | 12.0 | 76.5 | 120.7 |
| 7 | Less injected and stored | 2000 | 1 548.4 | 184.5 | 145.9 | 175.2 | 142.1 | 214.1 |
| 8 | | 1999 | 625.1 | 9.9 | 20.1 | 7.5 | 67.5 | 108.3 |
| 9 | Net withdrawals | 2000 | 100.7 | 11.4 | 10.4 | 11.5 | 10.9 | 12.9 |
| 10 | | 1999 | 81.6 | 7.9 | 10.1 | 4.5 | 9.0 | 12.4 |
| 11 | Field disposition and usage | 2000 | 100.7 | 11.4 | 10.4 | 11.5 | 10.9 | 12.9 |
| 12 | | 1999 | 81.6 | 7.9 | 10.1 | 4.5 | 9.0 | 12.4 |
| 13 | Gathering system disposition and uses | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | - | - | - | - | - | - |
| 16 | | 1999 | - | - | - | - | - | - |
| 17 | - Plant uses | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | - Adjustment | 2000 | - | - | - | - | - | - |
| 20 | | 1999 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | Total disposition | 2000 | 100.7 | 11.4 | 10.4 | 11.5 | 10.9 | 12.9 |
| 24 | | 1999 | 81.6 | 7.9 | 10.1 | 4.5 | 9.0 | 12.4 |
| 25 | Total marketable gas | 2000 | - | - | - | - | - | - |
| 26 | | 1999 | - | - | - | - | - | - |
| 27 | Received from distributor storage | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | - | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | - | - | - | - | - | - |
| 46 | | 1999 | - | - | - | - | - | - |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | - | - | - | - | - | - |
| 54 | | 1999 | - | - | - | - | - | - |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | - | - | - | - | - | - |
| 62 | | 1999 | - | - | - | - | - | - |
| 63 | Exports | 2000 | - | - | - | - | - | - |
| 64 | | 1999 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2000 | - | - | - | - | - | - |
| 66 | | 1999 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2000 | - | - | - | - | - | - |
| 68 | | 1999 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2000 | - | - | - | - | - | - |
| 70 | | 1999 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2000 | - | - | - | - | - | - |
| 72 | | 1999 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2000 | - | - | - | - | - | - |
| 74 | | 1999 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2000 | - | - | - | - | - | - |
| 76 | | 1999 | - | - | - | - | - | - |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Terre-Neuve

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|------|---|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 193.9 | 209.0 | 142.3 | 216.6 | | | | | |
| 136.0 | 155.1 | 136.3 | 95.9 | 71.3 | 177.6 | 181.1 | 2000 | Production originale brute |
| 7.3 | 6.9 | 6.9 | 10.5 | | | | 1999 | |
| 22.2 | 17.5 | 21.6 | 12.5 | 53.8 | 4.5 | 2.7 | 2000 | Moins gaz brûlé sur les chantiers et pertes |
| 186.6 | 202.1 | 135.4 | 206.1 | | | | 1999 | |
| 113.8 | 137.6 | 114.7 | 83.4 | 17.5 | 173.1 | 178.4 | 2000 | Production originale nette |
| 175.2 | 189.4 | 127.8 | 194.2 | | | | 1999 | |
| 103.5 | 126.4 | 104.7 | 77.2 | 9.5 | 161.5 | 167.2 | 2000 | Moins gaz injecté et stocké |
| | | | | | | | 1999 | |
| 11.4 | 12.7 | 7.5 | 11.9 | | | | 2000 | Prélèvements nets |
| 10.3 | 11.2 | 10.0 | 6.2 | 8.0 | 11.6 | 11.2 | 1999 | 10 |
| 11.4 | 12.7 | 7.6 | 11.9 | | | | 2000 | Emploi et utilisation sur les chantiers |
| 10.3 | 11.2 | 10.0 | 6.2 | 8.0 | 11.6 | 11.2 | 1999 | 11 |
| | | | | | | | 2000 | Emploi et utilisation dans les collecteurs |
| | | | | | | | 1999 | 12 |
| | | | | | | | 2000 | - Pertes lors de traitement |
| | | | | | | | 1999 | 13 |
| | | | | | | | 2000 | - Utilisation dans les usines |
| | | | | | | | 1999 | 14 |
| | | | | | | | 2000 | - Rectifications |
| | | | | | | | 1999 | 15 |
| | | | | | | | 2000 | Livraison de gaz marchand |
| | | | | | | | 1999 | 16 |
| 11.4 | 12.7 | 7.6 | 11.9 | | | | 2000 | Disposition total |
| 10.3 | 11.2 | 10.0 | 6.2 | 8.0 | 11.6 | 11.2 | 1999 | 17 |
| | | | | | | | 2000 | Total du gaz marchand |
| | | | | | | | 1999 | 18 |
| | | | | | | | 2000 | Destockage par les distributeurs |
| | | | | | | | 1999 | 19 |
| | | | | | | | 2000 | Importations |
| | | | | | | | 1999 | 20 |
| | | | | | | | 2000 | Autres arrivages |
| | | | | | | | 1999 | 21 |
| | | | | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS |
| | | | | | | | 1999 | 22 |
| | | | | | | | 2000 | Ventes des services - Terre-Neuve |
| | | | | | | | 1999 | 23 |
| | | | | | | | 2000 | - Île-Du-Prince-Édouard |
| | | | | | | | 1999 | 24 |
| | | | | | | | 2000 | - Nouvelle-Écosse |
| | | | | | | | 1999 | 25 |
| | | | | | | | 2000 | - Nouveau-Brunswick |
| | | | | | | | 1999 | 26 |
| | | | | | | | 2000 | - Québec |
| | | | | | | | 1999 | 27 |
| | | | | | | | 2000 | - Ontario |
| | | | | | | | 1999 | 28 |
| | | | | | | | 2000 | - Manitoba |
| | | | | | | | 1999 | 29 |
| | | | | | | | 2000 | - Saskatchewan |
| | | | | | | | 1999 | 30 |
| | | | | | | | 2000 | - Alberta |
| | | | | | | | 1999 | 31 |
| | | | | | | | 2000 | - Colombie-Britannique |
| | | | | | | | 1999 | 32 |
| | | | | | | | 2000 | - Yukon |
| | | | | | | | 1999 | 33 |
| | | | | | | | 2000 | - Territoires du Nord-Ouest |
| | | | | | | | 1999 | 34 |
| | | | | | | | 2000 | - Nunavut |
| | | | | | | | 1999 | 35 |
| | | | | | | | 2000 | Total des ventes services de gaz |
| | | | | | | | 1999 | 36 |
| | | | | | | | 2000 | Exportations |
| | | | | | | | 1999 | 37 |
| | | | | | | | 2000 | Ventes directes (excluant services de gaz) |
| | | | | | | | 1999 | 38 |
| | | | | | | | 2000 | Livraisons aux entrepôts des distributeurs |
| | | | | | | | 1999 | 39 |
| | | | | | | | 2000 | Fluctuation du volume de gaz dans le réseau |
| | | | | | | | 1999 | 40 |
| | | | | | | | 2000 | Gaz consommé dans les réseaux |
| | | | | | | | 1999 | 41 |
| | | | | | | | 2000 | Pertes dans les pipelines |
| | | | | | | | 1999 | 42 |
| | | | | | | | 2000 | TOTAL DE L'UTILISATION NETTE |
| | | | | | | | 1999 | 43 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Nova Scotia

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 2 431.5 | 46.9 | 124.5 | 246.1 | 276.6 | 299.7 |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Less field flared and waste | 2000 | 10.1 | 0.9 | 0.8 | 0.8 | 0.2 | 1.5 |
| 4 | | 1999 | - | - | - | - | - | - |
| 5 | Net new production | 2000 | 2 421.4 | 46.0 | 123.7 | 245.3 | 276.4 | 298.2 |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | 2 421.4 | 46.0 | 123.7 | 245.3 | 276.4 | 298.2 |
| 10 | | 1999 | - | - | - | - | - | - |
| 11 | Field disposition and usage | 2000 | 6.8 | 0.4 | 0.6 | 0.8 | 0.8 | 0.8 |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2000 | 21.7 | 2.8 | 3.5 | 0.2 | 5.1 | 0.6 |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | 47.3 | - | 1.9 | 5.6 | 6.8 | 6.5 |
| 16 | | 1999 | - | - | - | - | - | - |
| 17 | - Plant uses | 2000 | 52.7 | 7.3 | 6.8 | 2.3 | 4.9 | 4.4 |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | - Adjustment | 2000 | -28.5 | -3.2 | -4.1 | -1.0 | -5.9 | -1.4 |
| 20 | | 1999 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2000 | 2 321.4 | 38.7 | 115.0 | 237.4 | 264.7 | 287.3 |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | Total disposition | 2000 | 2 421.4 | 46.0 | 123.7 | 245.3 | 276.4 | 298.2 |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | Total marketable gas | 2000 | 2 321.4 | 38.7 | 115.0 | 237.4 | 264.7 | 287.3 |
| 26 | | 1999 | - | - | - | - | - | - |
| 27 | Received from distributor storage | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 2 321.4 | 38.7 | 115.0 | 237.4 | 264.7 | 287.3 |
| 34 | | 1999 | - | - | - | - | - | - |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | - | - | - | - | - | - |
| 46 | | 1999 | - | - | - | - | - | - |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | - | - | - | - | - | - |
| 54 | | 1999 | - | - | - | - | - | - |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | - | - | - | - | - | - |
| 62 | | 1999 | - | - | - | - | - | - |
| 63 | Exports | 2000 | 2 315.3 | 32.1 | 107.1 | 223.9 | 275.4 | 295.5 |
| 64 | | 1999 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2000 | - | - | - | - | - | - |
| 66 | | 1999 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2000 | - | - | - | - | - | - |
| 68 | | 1999 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2000 | 14.5 | 6.6 | 7.9 | - | - | - |
| 70 | | 1999 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2000 | - | - | - | - | - | - |
| 72 | | 1999 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2000 | -8.4 | - | - | 13.5 | -10.7 | -8.2 |
| 74 | | 1999 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2000 | 2 321.4 | 38.7 | 115.0 | 237.4 | 264.7 | 287.3 |
| 76 | | 1999 | - | - | - | - | - | - |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Nouvelle-Écosse

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| 318.9 | 360.0 | 386.0 | 372.8 | - | - | - | 2000 | Production originale brute | 1 |
| - | - | - | - | - | - | - | 1999 | | 2 |
| 1.3 | 1.5 | 1.5 | 1.6 | - | - | - | 2000 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| - | - | - | - | - | - | - | 1999 | | 4 |
| 317.6 | 358.5 | 384.5 | 371.2 | - | - | - | 2000 | Production originale nette | 5 |
| - | - | - | - | - | - | - | 1999 | | 6 |
| - | - | - | - | - | - | - | 2000 | Moins gaz injecté et stocké | 7 |
| - | - | - | - | - | - | - | 1999 | | 8 |
| 317.6 | 358.5 | 384.5 | 371.2 | - | - | - | 2000 | Prélèvements nets | 9 |
| - | - | - | - | - | - | - | 1999 | | 10 |
| 0.7 | 0.9 | 0.9 | 0.9 | - | - | - | 2000 | Emploi et utilisation sur les chantiers | 11 |
| - | - | - | - | - | - | - | 1999 | | 12 |
| 3.0 | 1.8 | 2.4 | 2.3 | - | - | - | 2000 | Emploi et utilisation dans les collecteurs | 13 |
| - | - | - | - | - | - | - | 1999 | | 14 |
| 6.3 | 7.5 | 5.8 | 6.9 | - | - | - | 2000 | - Pertes lors de traitement | 15 |
| - | - | - | - | - | - | - | 1999 | | 16 |
| 3.0 | 4.6 | 7.2 | 12.2 | - | - | - | 2000 | - Utilisation dans les usines | 17 |
| - | - | - | - | - | - | - | 1999 | | 18 |
| -3.7 | -2.7 | -3.3 | -3.2 | - | - | - | 2000 | - Rectifications | 19 |
| - | - | - | - | - | - | - | 1999 | | 20 |
| 308.3 | 346.4 | 371.5 | 352.1 | - | - | - | 2000 | Livraison de gaz marchand | 21 |
| - | - | - | - | - | - | - | 1999 | | 22 |
| 317.6 | 358.5 | 384.5 | 371.2 | - | - | - | 2000 | Disposition total | 23 |
| - | - | - | - | - | - | - | 1999 | | 24 |
| 308.3 | 346.4 | 371.5 | 352.1 | - | - | - | 2000 | Total du gaz marchand | 25 |
| - | - | - | - | - | - | - | 1999 | | 26 |
| - | - | - | - | - | - | - | 2000 | Destockage par les distributeurs | 27 |
| - | - | - | - | - | - | - | 1999 | | 28 |
| - | - | - | - | - | - | - | 2000 | Importations | 29 |
| - | - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | - | - | - | 2000 | Autres arrivages | 31 |
| - | - | - | - | - | - | - | 1999 | | 32 |
| 308.3 | 346.4 | 371.5 | 352.1 | - | - | - | 2000 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| - | - | - | - | - | - | - | 1999 | | 34 |
| - | - | - | - | - | - | - | 2000 | Ventes des services - Terre-Neuve | 35 |
| - | - | - | - | - | - | - | 1999 | | 36 |
| - | - | - | - | - | - | - | 2000 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | - | 1999 | | 38 |
| - | - | - | - | - | - | - | 2000 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | - | 1999 | | 40 |
| - | - | - | - | - | - | - | 2000 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | - | 1999 | | 42 |
| - | - | - | - | - | - | - | 2000 | - Québec | 43 |
| - | - | - | - | - | - | - | 1999 | | 44 |
| - | - | - | - | - | - | - | 2000 | - Ontario | 45 |
| - | - | - | - | - | - | - | 1999 | | 46 |
| - | - | - | - | - | - | - | 2000 | - Manitoba | 47 |
| - | - | - | - | - | - | - | 1999 | | 48 |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan | 49 |
| - | - | - | - | - | - | - | 1999 | | 50 |
| - | - | - | - | - | - | - | 2000 | - Alberta | 51 |
| - | - | - | - | - | - | - | 1999 | | 52 |
| - | - | - | - | - | - | - | 2000 | - Colombie-Britannique | 53 |
| - | - | - | - | - | - | - | 1999 | | 54 |
| - | - | - | - | - | - | - | 2000 | - Yukon | 55 |
| - | - | - | - | - | - | - | 1999 | | 56 |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | - | - | - | 1999 | | 58 |
| - | - | - | - | - | - | - | 2000 | - Nunavut | 59 |
| - | - | - | - | - | - | - | 1999 | | 60 |
| - | - | - | - | - | - | - | 2000 | Total des ventes services de gaz | 61 |
| - | - | - | - | - | - | - | 1999 | | 62 |
| 300.5 | 343.2 | 380.8 | 356.8 | - | - | - | 2000 | Exportations | 63 |
| - | - | - | - | - | - | - | 1999 | | 64 |
| - | - | - | - | - | - | - | 2000 | Ventes directes (excluant services de gaz) | 65 |
| - | - | - | - | - | - | - | 1999 | | 66 |
| - | - | - | - | - | - | - | 2000 | Livraisons aux entrepôts des distributeurs | 67 |
| - | - | - | - | - | - | - | 1999 | | 68 |
| - | - | - | - | - | - | - | 2000 | Fluctuation du volume de gaz dans le réseau | 69 |
| - | - | - | - | - | - | - | 1999 | | 70 |
| - | - | - | - | - | - | - | 2000 | Gaz consommé dans les réseaux | 71 |
| - | - | - | - | - | - | - | 1999 | | 72 |
| 7.8 | 3.2 | -9.3 | -4.7 | - | - | - | 2000 | Pertes dans les pipelines | 73 |
| - | - | - | - | - | - | - | 1999 | | 74 |
| 308.3 | 346.4 | 371.5 | 352.1 | - | - | - | 2000 | TOTAL DE L'UTILISATION NETTE | 75 |
| - | - | - | - | - | - | - | 1999 | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Ontario

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 2 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 3 | Less field flared and waste | 2000 | - | - | - | - | - | - |
| 4 | | 1999 | - | - | - | - | - | - |
| 5 | Net new production | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 6 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 10 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 11 | Field disposition and usage | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | - | - | - | - | - | - |
| 16 | | 1999 | - | - | - | - | - | - |
| 17 | - Plant uses | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | - Adjustment | 2000 | - | - | - | - | - | - |
| 20 | | 1999 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 22 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 23 | Total disposition | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 24 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 25 | Total marketable gas | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 26 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 27 | Received from distributor storage | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 34 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | 294.3 | 50.6 | 46.1 | 3.2 | 47.5 | 48.1 |
| 46 | | 1999 | 290.5 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | - | - | - | - | - | - |
| 54 | | 1999 | - | - | - | - | - | - |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 294.3 | 50.6 | 46.1 | 3.2 | 47.5 | 48.1 |
| 62 | | 1999 | 290.5 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |
| 63 | Exports | 2000 | - | - | - | - | - | - |
| 64 | | 1999 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2000 | - | - | - | - | - | - |
| 66 | | 1999 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2000 | 139.9 | - | - | 46.0 | - | - |
| 68 | | 1999 | 1.2 | 1.2 | - | - | - | - |
| 69 | Line pack fluctuation | 2000 | - | - | - | - | - | - |
| 70 | | 1999 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2000 | - | - | - | - | - | - |
| 72 | | 1999 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2000 | - | - | - | - | - | - |
| 74 | | 1999 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2000 | 434.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 76 | | 1999 | 291.7 | 40.4 | 35.9 | 38.9 | 31.6 | 35.9 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Ontario

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|------|---|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | | |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 2000 | Production originale brute |
| - | - | - | - | - | - | - | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | Moins gaz brûlé sur les chantiers et pertes |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Production originale nette |
| - | - | - | - | - | - | - | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | Moins gaz injecté et stocké |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Prélèvements nets |
| - | - | - | - | - | - | - | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | Emploi et utilisation sur les chantiers |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Emploi et utilisation dans les collecteurs |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Pertes lors de traitement |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Utilisation dans les usines |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Rectifications |
| - | - | - | - | - | - | - | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | Livraison de gaz marchand |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | Disposition total |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | Total du gaz marchand |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 48.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Destockage par les distributeurs |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Importations |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Autres arrivages |
| - | - | - | - | - | - | - | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Ventes des services - Terre-Neuve |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Île-Du-Prince-Édouard |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Nouvelle-Écosse |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Nouveau-Brunswick |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Québec |
| - | - | - | - | - | - | - | 1999 | |
| 1.7 | 2.0 | 49.2 | 45.9 | | | | 2000 | - Ontario |
| 23.3 | 27.7 | 29.2 | 27.6 | 38.4 | 44.7 | 46.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Manitoba |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Alberta |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Colombie-Britannique |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Yukon |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Nunavut |
| - | - | - | - | - | - | - | 1999 | |
| 1.7 | 2.0 | 49.2 | 45.9 | | | | 2000 | Total des ventes services de gaz |
| 23.3 | 27.7 | 29.2 | 27.6 | 38.4 | 44.7 | 46.9 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Exportations |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Ventes directes (excluant services de gaz) |
| - | - | - | - | - | - | - | 1999 | |
| 46.6 | 47.3 | - | 1.2 | | | | 2000 | Livraisons aux entrepôts des distributeurs |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Fluctuation du volume de gaz dans le réseau |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Gaz consommé dans les réseaux |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Pertes dans les pipelines |
| - | - | - | - | - | - | - | 1999 | |
| 48.3 | 49.3 | 49.2 | 45.9 | | | | 2000 | TOTAL DE L'UTILISATION NETTE |
| 23.3 | 27.7 | 29.2 | 28.8 | 38.4 | 44.7 | 46.9 | 1999 | |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Saskatchewan

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 6 131.0 | 695.4 | 654.5 | 695.1 | 663.1 | 671.5 |
| 2 | | 1999 | 5 964.6 | 691.5 | 622.8 | 681.1 | 656.0 | 656.6 |
| 3 | Less field flared and waste | 2000 | 394.0 | 43.8 | 43.4 | 48.5 | 34.7 | 49.2 |
| 4 | | 1999 | 374.0 | 41.3 | 39.8 | 46.1 | 33.4 | 46.9 |
| 5 | Net new production | 2000 | 5 737.0 | 651.6 | 611.1 | 646.6 | 628.4 | 622.3 |
| 6 | | 1999 | 5 590.6 | 650.2 | 583.0 | 635.0 | 622.6 | 609.7 |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | 5 737.0 | 651.6 | 611.1 | 646.6 | 628.4 | 622.3 |
| 10 | | 1999 | 5 590.6 | 650.2 | 583.0 | 635.0 | 622.6 | 609.7 |
| 11 | Field disposition and usage | 2000 | 712.2 | 83.6 | 73.0 | 76.5 | 70.7 | 68.2 |
| 12 | | 1999 | 679.7 | 78.8 | 67.1 | 72.7 | 68.1 | 65.0 |
| 13 | Gathering system disposition and uses | 2000 | 477.4 | 77.4 | 66.7 | 70.5 | 65.3 | 62.6 |
| 14 | | 1999 | 453.8 | 73.0 | 61.3 | 67.0 | 62.9 | 59.6 |
| 15 | - Shrinkage | 2000 | 64.7 | 8.3 | 6.9 | 6.9 | 5.8 | 6.4 |
| 16 | | 1999 | 61.7 | 7.8 | 6.3 | 6.6 | 5.6 | 6.1 |
| 17 | - Plant uses | 2000 | 74.0 | 10.2 | 10.2 | 9.5 | 9.8 | 9.0 |
| 18 | | 1999 | 70.6 | 9.6 | 9.4 | 9.0 | 9.4 | 8.6 |
| 19 | - Adjustment | 2000 | - 244.2 | -62.6 | -44.7 | -50.2 | -33.5 | -36.8 |
| 20 | | 1999 | - 113.7 | -23.1 | -19.5 | -27.3 | -14.7 | -18.2 |
| 21 | Deliveries of marketable gas | 2000 | 4 652.9 | 534.7 | 499.0 | 533.4 | 510.3 | 512.9 |
| 22 | | 1999 | 4 438.5 | 504.1 | 458.4 | 507.0 | 491.3 | 488.6 |
| 23 | Total disposition | 2000 | 5 737.0 | 651.6 | 611.1 | 646.6 | 628.4 | 622.3 |
| 24 | | 1999 | 5 590.6 | 650.2 | 583.0 | 635.0 | 622.6 | 609.7 |
| 25 | Total marketable gas | 2000 | 4 652.9 | 534.7 | 499.0 | 533.4 | 510.3 | 512.9 |
| 26 | | 1999 | 4 438.5 | 504.1 | 458.4 | 507.0 | 491.3 | 488.6 |
| 27 | Received from distributor storage | 2000 | 522.3 | 191.0 | 128.7 | 56.8 | 42.1 | 17.8 |
| 28 | | 1999 | 654.9 | 222.6 | 184.4 | 97.2 | 96.3 | 13.2 |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 5 175.2 | 725.7 | 627.7 | 590.2 | 552.4 | 530.7 |
| 34 | | 1999 | 5 093.4 | 6 968.8 | 726.7 | 642.8 | 587.6 | 501.8 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | 1 675.7 | 208.6 | 225.4 | 219.9 | 234.4 | 263.1 |
| 46 | | 1999 | 2 146.5 | 258.7 | 273.4 | 300.1 | 366.1 | 236.9 |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | 1 140.4 | 306.7 | 238.7 | 190.3 | 143.9 | 77.5 |
| 50 | | 1999 | 1 142.6 | 300.8 | 224.4 | 224.7 | 128.3 | 82.2 |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | - | - | - | - | - | - |
| 54 | | 1999 | - | - | - | - | - | - |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 2 816.1 | 515.3 | 464.1 | 410.2 | 378.3 | 340.6 |
| 62 | | 1999 | 3 289.1 | 4 593.2 | 559.5 | 524.8 | 494.4 | 319.1 |
| 63 | Exports | 2000 | 10.4 | 1.0 | 1.2 | 1.4 | 0.8 | 1.2 |
| 64 | | 1999 | 112.9 | 123.8 | 12.0 | 13.0 | 25.4 | 10.0 |
| 65 | Direct sales (excluding utilities) | 2000 | 878.6 | 167.5 | 137.1 | 126.6 | 120.4 | 93.6 |
| 66 | | 1999 | 728.2 | 1 140.3 | 121.0 | 99.6 | 59.1 | 74.6 |
| 67 | Deliveries to distributor storage | 2000 | 1 328.7 | 2.4 | 0.8 | 31.5 | 56.3 | 91.0 |
| 68 | | 1999 | 824.9 | 2.8 | 1.5 | 3.8 | 7.2 | 93.2 |
| 69 | Line pack fluctuation | 2000 | -4.9 | - | -0.8 | - | -1.0 | -0.9 |
| 70 | | 1999 | -1.4 | 5.8 | 0.6 | -0.1 | -0.6 | -0.3 |
| 71 | Pipeline Fuel | 2000 | 52.6 | 0.9 | 7.1 | 7.0 | 6.2 | 6.2 |
| 72 | | 1999 | 58.3 | 73.6 | 8.8 | 7.7 | 7.7 | 6.1 |
| 73 | Pipeline losses | 2000 | 93.7 | 38.6 | 18.2 | 13.5 | -8.6 | -1.0 |
| 74 | | 1999 | 81.4 | 148.2 | 23.5 | 22.0 | -5.6 | -0.9 |
| 75 | TOTAL NET DISPOSITION | 2000 | 5 175.2 | 725.7 | 627.7 | 590.2 | 552.4 | 530.7 |
| 76 | | 1999 | 5 093.4 | 6 968.8 | 726.7 | 642.8 | 587.6 | 501.8 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Saskatchewan

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|---|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 683.3 | 698.3 | 697.2 | 672.6 | | | | | |
| 633.9 | 679.8 | 674.0 | 668.9 | 701.1 | 691.9 | 753.8 | 2000 | Production originale brute |
| 43.3 | 44.2 | 43.9 | 43.0 | | | | 1999 | |
| 40.4 | 42.8 | 42.2 | 41.1 | 44.1 | 39.4 | 39.3 | 2000 | Moins gaz brûlé sur les chantiers et pertes |
| 640.0 | 654.1 | 653.3 | 629.6 | | | | 1999 | |
| 593.5 | 637.0 | 631.8 | 627.8 | 657.0 | 652.5 | 714.5 | 2000 | Production originale nette |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Moins gaz injecté et stocké |
| - | - | - | - | | | | 1999 | |
| 640.0 | 654.1 | 653.3 | 629.6 | | | | 2000 | Prélèvements nets |
| 593.5 | 637.0 | 631.8 | 627.8 | 657.0 | 652.5 | 714.5 | 1999 | 9 |
| 84.1 | 90.3 | 86.0 | 79.8 | | | | 2000 | Emploi et utilisation sur les chantiers |
| 78.5 | 87.3 | 82.8 | 79.4 | 85.7 | 86.4 | 93.5 | 1999 | |
| 33.1 | 36.9 | 33.0 | 31.9 | | | | 2000 | Emploi et utilisation dans les collecteurs |
| 30.8 | 35.7 | 31.8 | 31.7 | 34.1 | 32.4 | 37.3 | 1999 | |
| 7.6 | 8.0 | 7.9 | 6.9 | | | | 2000 | - Pertes lors de traitement |
| 7.1 | 7.7 | 7.6 | 6.9 | 6.7 | 6.7 | 6.6 | 1999 | |
| 5.1 | 6.9 | 6.5 | 6.8 | | | | 2000 | - Utilisation dans les usines |
| 4.8 | 6.7 | 6.3 | 6.8 | 5.9 | 6.7 | 5.5 | 1999 | |
| 0.6 | -8.4 | -2.7 | -5.9 | | | | 2000 | - Rectifications |
| -3.4 | -3.6 | 0.4 | -4.3 | -6.9 | -4.6 | 26.3 | 1999 | |
| 509.5 | 520.4 | 522.6 | 510.1 | | | | 2000 | Livraison de gaz marchand |
| 475.7 | 503.2 | 502.9 | 507.3 | 531.5 | 524.9 | 545.3 | 1999 | |
| 640.0 | 654.1 | 653.3 | 629.6 | | | | 2000 | Disposition total |
| 593.5 | 637.0 | 631.8 | 627.8 | 657.0 | 652.5 | 714.5 | 1999 | |
| 509.5 | 520.4 | 522.6 | 510.1 | | | | 2000 | Total du gaz marchand |
| 475.7 | 503.2 | 502.9 | 507.3 | 531.5 | 524.9 | 545.3 | 1999 | 25 |
| 20.3 | 17.5 | 15.9 | 32.2 | | | | 2000 | Destockage par les distributeurs |
| 5.9 | 5.3 | 12.3 | 17.7 | 92.4 | 48.0 | 133.3 | 1999 | |
| - | - | - | - | | | | 2000 | Importations |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Autres arrivages |
| - | - | - | - | | | | 1999 | |
| 529.8 | 537.9 | 538.5 | 542.3 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS |
| 481.6 | 508.5 | 515.2 | 525.0 | 623.9 | 572.9 | 678.6 | 1999 | 33 |
| | | | | | | | | 34 |
| | | | | | | | | |
| | | | | | | | 2000 | Utilisation : |
| | | | | | | | 1999 | Ventes des services - Terre-Neuve |
| | | | | | | | 2000 | - Île-Du-Prince-Édouard |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Nouvelle-Écosse |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Nouveau-Brunswick |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Québec |
| | | | | | | | 1999 | |
| 330.5 | 82.4 | 41.9 | 69.5 | | | | 2000 | - Ontario |
| 210.0 | 123.4 | 159.9 | 218.0 | 326.4 | 212.5 | 246.5 | 1999 | |
| | | | | | | | 2000 | - Manitoba |
| | | | | | | | 1999 | |
| 49.4 | 33.6 | 35.4 | 64.9 | | | | 2000 | - Saskatchewan |
| 50.1 | 39.0 | 27.9 | 65.2 | 129.7 | 168.8 | 220.2 | 1999 | |
| | | | | | | | 2000 | - Alberta |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Colombie-Britannique |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Yukon |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Territoires du Nord-Ouest |
| | | | | | | | 1999 | |
| | | | | | | | 2000 | - Nunavut |
| | | | | | | | 1999 | |
| 379.9 | 116.0 | 77.3 | 134.4 | | | | 2000 | Total des ventes services de gaz |
| 260.1 | 162.4 | 187.8 | 283.2 | 456.1 | 381.3 | 466.7 | 1999 | 61 |
| 1.2 | 1.3 | 1.2 | 1.1 | | | | 2000 | Exportations |
| 8.5 | 8.9 | 9.2 | 8.5 | 8.8 | 0.9 | 1.2 | 1999 | |
| 26.8 | 48.6 | 52.0 | 106.0 | | | | 2000 | Ventes directes (excluant services de gaz) |
| 55.2 | 63.3 | 88.2 | 110.1 | 133.6 | 119.6 | 158.9 | 1999 | |
| 110.7 | 355.8 | 388.6 | 291.6 | | | | 2000 | Livraisons aux entrepôts des distributeurs |
| 146.2 | 253.7 | 204.2 | 112.3 | 11.8 | 41.7 | 5.5 | 1999 | |
| -0.1 | -1.0 | -0.6 | -0.5 | | | | 2000 | Fluctuation du volume de gaz dans le réseau |
| - | 0.4 | 0.5 | -1.0 | 7.3 | -1.0 | 0.9 | 1999 | |
| 5.7 | 6.2 | 6.9 | 6.4 | | | | 2000 | Gaz consommé dans les réseaux |
| 0.7 | 5.7 | 6.1 | 7.2 | 0.3 | 7.1 | 7.9 | 1999 | |
| 5.6 | 11.0 | 13.1 | 3.3 | | | | 2000 | Pertes dans les pipelines |
| 10.9 | 14.1 | 19.2 | 4.7 | 6.0 | 23.3 | 37.5 | 1999 | |
| 529.8 | 537.9 | 538.5 | 542.3 | | | | 2000 | TOTAL DE L'UTILISATION NETTE |
| 481.6 | 508.5 | 515.2 | 525.0 | 623.9 | 572.9 | 678.6 | 1999 | 75 |
| | | | | | | | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Alberta

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|-----------------|-----------------|-----------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 130 567.0 | 15 619.0 | 14 569.9 | 14 950.5 | 14 225.3 | 14 421.2 |
| 2 | | 1999 | 130 716.5 | 15 834.6 | 13 798.8 | 15 010.6 | 14 379.2 | 14 751.6 |
| 3 | Less field flared and waste | 2000 | 1 266.8 | 142.6 | 142.6 | 148.9 | 132.0 | 139.6 |
| 4 | | 1999 | 1 062.3 | 126.5 | 111.1 | 113.2 | 105.8 | 117.2 |
| 5 | Net new production | 2000 | 129 300.2 | 15 476.4 | 14 427.3 | 14 801.6 | 14 093.3 | 14 281.6 |
| 6 | | 1999 | 129 654.2 | 15 708.1 | 13 687.7 | 14 897.4 | 14 273.4 | 14 634.4 |
| 7 | Less injected and stored | 2000 | 9 295.5 | 582.6 | 590.4 | 777.1 | 1 167.7 | 1 382.5 |
| 8 | | 1999 | 9 528.8 | 666.3 | 655.9 | 945.5 | 1 058.0 | 1 359.8 |
| 9 | Net withdrawals | 2000 | 120 004.7 | 14 893.8 | 13 836.9 | 14 024.5 | 12 925.6 | 12 899.1 |
| 10 | | 1999 | 120 125.4 | 15 041.8 | 13 031.8 | 13 951.9 | 13 215.4 | 13 274.6 |
| 11 | Field disposition and usage | 2000 | 2 043.4 | 233.5 | 230.0 | 233.0 | 212.9 | 226.0 |
| 12 | | 1999 | 1 800.5 | 219.5 | 196.0 | 209.2 | 199.1 | 182.9 |
| 13 | Gathering system disposition and uses | 2000 | 2 288.0 | 288.1 | 283.3 | 241.6 | 239.4 | 242.2 |
| 14 | | 1999 | 2 234.3 | 280.3 | 229.2 | 221.9 | 245.6 | 262.8 |
| 15 | - Shrinkage (1) | 2000 | 11 695.0 | 1 383.3 | 1 330.3 | 1 376.1 | 1 243.4 | 1 273.4 |
| 16 | | 1999 | 11 801.3 | 1 342.7 | 1 249.1 | 1 295.2 | 1 290.7 | 1 398.0 |
| 17 | - Plant uses (2) | 2000 | 3 608.4 | 423.2 | 399.3 | 430.8 | 414.6 | 404.2 |
| 18 | | 1999 | 4 066.0 | 457.6 | 441.8 | 450.3 | 431.2 | 479.0 |
| 19 | - Adjustment | 2000 | 809.8 | 353.2 | 312.4 | 203.8 | -10.2 | -46.7 |
| 20 | | 1999 | 319.7 | 349.5 | 260.2 | 157.4 | -102.9 | -162.8 |
| 21 | Deliveries of marketable gas | 2000 | 99 560.1 | 12 212.5 | 11 281.6 | 11 539.2 | 10 825.5 | 10 800.0 |
| 22 | | 1999 | 99 903.6 | 12 392.2 | 10 655.5 | 11 617.9 | 11 151.7 | 11 114.7 |
| 23 | Total disposition | 2000 | 120 004.7 | 14 893.8 | 13 836.9 | 14 024.5 | 12 925.6 | 12 899.1 |
| 24 | | 1999 | 120 125.4 | 15 041.8 | 13 031.8 | 13 951.9 | 13 215.4 | 13 274.6 |
| 25 | Total marketable gas | 2000 | 99 560.1 | 12 212.5 | 11 281.6 | 11 539.2 | 10 825.5 | 10 800.0 |
| 26 | | 1999 | 99 903.6 | 12 392.2 | 10 655.5 | 11 617.9 | 11 151.7 | 11 114.7 |
| 27 | Received from distributor storage | 2000 | 10 169.2 | 3 145.6 | 3 001.0 | 1 646.9 | 1 064.0 | 203.0 |
| 28 | | 1999 | 7 579.8 | 2 320.3 | 1 782.4 | 1 535.5 | 440.6 | 184.9 |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 109 729.3 | 15 358.1 | 14 282.6 | 13 186.1 | 11 889.5 | 11 003.0 |
| 34 | | 1999 | 107 483.4 | 14 913.2 | 14 712.5 | 12 437.9 | 11 592.3 | 11 299.6 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | 4 445.8 | 796.4 | 707.0 | 635.4 | 550.8 | 397.5 |
| 44 | | 1999 | 4 467.1 | 6 073.8 | 808.3 | 678.9 | 540.4 | 416.8 |
| 45 | - Ontario | 2000 | 4 011.8 | 1 320.5 | 1 329.7 | 664.8 | 558.3 | 83.4 |
| 46 | | 1999 | 4 719.2 | 6 071.0 | 1 527.6 | 1 237.7 | 491.2 | 147.2 |
| 47 | - Manitoba | 2000 | 1 042.5 | 284.6 | 214.1 | 165.3 | 119.2 | 66.3 |
| 48 | | 1999 | 1 018.2 | 1 509.6 | 285.5 | 201.0 | 102.9 | 67.7 |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | 14 662.8 | 2 280.8 | 2 052.5 | 1 898.9 | 1 697.9 | 1 399.6 |
| 52 | | 1999 | 12 973.1 | 17 898.2 | 1 806.0 | 1 835.5 | 1 453.9 | 1 301.1 |
| 53 | - British Columbia | 2000 | 332.7 | 86.4 | 71.1 | 36.3 | 25.7 | 21.6 |
| 54 | | 1999 | 269.1 | 411.9 | 55.5 | 46.5 | 27.1 | 21.3 |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 24 495.6 | 4 768.7 | 4 374.4 | 3 400.7 | 2 951.9 | 1 968.4 |
| 62 | | 1999 | 23 446.7 | 31 964.5 | 4 953.8 | 3 972.1 | 4 002.9 | 1 954.1 |
| 63 | Exports | 2000 | 63 859.2 | 7 798.0 | 7 271.6 | 7 387.5 | 6 616.5 | 6 807.5 |
| 64 | | 1999 | 62 078.9 | 83 898.3 | 7 281.1 | 6 487.6 | 6 745.2 | 6 873.4 |
| 65 | Direct sales (excluding utilities) | 2000 | 13 589.3 | 2 131.6 | 2 111.0 | 1 850.3 | 1 572.3 | 1 425.2 |
| 66 | | 1999 | 12 163.0 | 1 844.6 | 1 593.3 | 1 742.6 | 1 418.9 | 1 237.0 |
| 67 | Deliveries to distributor storage | 2000 | 4 878.5 | 186.9 | 118.0 | 69.4 | 438.3 | 679.4 |
| 68 | | 1999 | 6 257.6 | 7 257.4 | 156.2 | 13.2 | 670.0 | 886.9 |
| 69 | Line pack fluctuation | 2000 | 24.1 | 12.5 | 6.8 | 11.1 | 11.1 | -26.5 |
| 70 | | 1999 | -58.4 | 14.0 | 1.2 | -8.5 | 17.6 | -9.0 |
| 71 | Pipeline Fuel | 2000 | 3 898.2 | 476.6 | 433.5 | 429.4 | 405.8 | 404.2 |
| 72 | | 1999 | 4 424.3 | 5 853.1 | 546.4 | 468.9 | 495.4 | 471.9 |
| 73 | Pipeline losses | 2000 | -1 015.6 | -16.2 | -32.7 | 37.7 | -106.4 | -255.2 |
| 74 | | 1999 | -828.7 | -408.8 | -70.8 | -101.7 | -267.2 | -114.7 |
| 75 | TOTAL NET DISPOSITION | 2000 | 109 729.3 | 15 358.1 | 14 282.6 | 13 186.1 | 11 889.5 | 11 003.0 |
| 76 | | 1999 | 107 483.4 | 14 913.2 | 14 712.5 | 12 437.9 | 11 592.3 | 11 299.6 |

(1) Includes reprocessing plant shrinkage - See table 3.

(2) Includes reprocessing plant flared and fuel - See table 3.

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Alberta

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|-----------------|------------------------|--------------------|----------------------|----------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| | | | | | | | Approvisionnement : | |
| 13 740.0 | 14 573.8 | 14 570.1 | 13 897.2 | | | 2000 | Production originale brute | 1 |
| 13 628.0 | 14 653.9 | 14 582.8 | 14 077.0 | 14 771.7 | 14 465.5 | 1999 | | 2 |
| 132.5 | 141.5 | 149.6 | 137.5 | | | 2000 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 123.8 | 118.6 | 128.4 | 117.7 | 122.4 | 118.5 | 1999 | | 4 |
| 13 607.5 | 14 432.3 | 14 420.5 | 13 759.7 | | | 2000 | Production originale nette | 5 |
| 13 504.2 | 14 535.3 | 14 454.4 | 13 959.3 | 14 649.3 | 14 347.0 | 1999 | | 6 |
| 1 222.5 | 1 344.7 | 1 342.4 | 885.6 | | | 2000 | Moins gaz injecté et stocké | 7 |
| 1 023.4 | 1 355.9 | 1 319.8 | 1 144.2 | 751.1 | 776.3 | 1999 | | 8 |
| 12 385.0 | 13 087.6 | 13 078.1 | 12 874.1 | | | 2000 | Prélèvements nets | 9 |
| 12 480.8 | 13 179.4 | 13 134.6 | 12 815.1 | 13 898.2 | 13 570.7 | 1999 | | 10 |
| 221.2 | 227.7 | 223.1 | 236.0 | | | 2000 | Emploi et utilisation sur les chantiers | 11 |
| 182.6 | 198.3 | 209.9 | 203.0 | 194.8 | 353.4 | 1999 | | 12 |
| 249.7 | 266.0 | 233.4 | 244.3 | | | 2000 | Emploi et utilisation dans les collecteurs | 13 |
| 223.1 | 214.4 | 303.5 | 253.5 | 279.7 | 278.1 | 1999 | | 14 |
| 1 251.2 | 1 303.9 | 1 250.3 | 1 283.1 | | | 2000 | - Pertes lors de traitement (1) | 15 |
| 989.6 | 1 449.0 | 1 426.6 | 1 360.4 | 1 408.3 | 1 397.6 | 1999 | | 16 |
| 403.0 | 382.9 | 389.5 | 360.9 | | | 2000 | - Utilisation dans les usines (2) | 17 |
| 439.7 | 464.6 | 464.8 | 437.0 | 469.6 | 453.1 | 1999 | | 18 |
| - 196.0 | - 79.0 | 95.1 | 177.2 | | | 2000 | - Rectifications | 19 |
| 181.1 | - 117.0 | - 146.0 | - 99.8 | 32.5 | - 45.4 | 1999 | | 20 |
| 10 455.9 | 10 986.1 | 10 886.7 | 10 572.6 | | | 2000 | Livraison de gaz marchand | 21 |
| 10 464.7 | 10 970.1 | 10 875.8 | 10 661.0 | 11 513.3 | 11 133.9 | 1999 | | 22 |
| 12 385.0 | 13 087.6 | 13 078.1 | 12 874.1 | | | 2000 | Disposition total | 23 |
| 12 480.8 | 13 179.4 | 13 134.6 | 12 815.1 | 13 898.2 | 13 570.7 | 1999 | | 24 |
| 10 455.9 | 10 986.1 | 10 886.7 | 10 572.6 | | | 2000 | Total du gaz marchand | 25 |
| 10 464.7 | 10 970.1 | 10 875.8 | 10 661.0 | 11 513.3 | 11 133.9 | 1999 | | 26 |
| 401.0 | 200.0 | 325.3 | 182.4 | | | 2000 | Destockage par les distributeurs | 27 |
| 277.0 | 224.0 | 308.2 | 506.9 | 172.6 | 960.0 | 1999 | | 28 |
| - | - | - | - | | | 2000 | Importations | 29 |
| - | - | - | - | - | - | 1999 | | 30 |
| - | - | - | - | | | 2000 | Autres arrivages | 31 |
| - | - | - | - | - | - | 1999 | | 32 |
| 10 856.9 | 11 186.1 | 11 212.0 | 10 755.0 | | | 2000 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 10 741.7 | 11 194.1 | 11 184.0 | 11 167.9 | 11 685.9 | 12 093.9 | 1999 | | 34 |
| | | | | | | | Utilisation : | |
| - | - | - | - | | | 2000 | Ventes des services - Terre-Neuve | 35 |
| - | - | - | - | - | - | 1999 | | 36 |
| - | - | - | - | | | 2000 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | 1999 | | 38 |
| - | - | - | - | | | 2000 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | 1999 | | 40 |
| - | - | - | - | | | 2000 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | 1999 | | 42 |
| 335.7 | 336.0 | 343.1 | 343.9 | | | 2000 | - Québec | 43 |
| 323.7 | 327.3 | 338.7 | 346.7 | 447.8 | 544.8 | 1999 | | 44 |
| 15.1 | 13.8 | 11.3 | 14.9 | | | 2000 | - Ontario | 45 |
| 14.3 | 13.3 | 12.1 | 15.7 | 143.0 | 411.3 | 1999 | | 46 |
| 52.2 | 39.7 | 41.9 | 59.2 | | | 2000 | - Manitoba | 47 |
| 46.4 | 39.6 | 40.0 | 60.6 | 117.0 | 149.8 | 1999 | | 48 |
| - | - | - | - | | | 2000 | - Saskatchewan | 49 |
| - | - | - | - | - | - | 1999 | | 50 |
| 1 220.2 | 1 352.5 | 1 371.5 | 1 388.9 | | | 2000 | - Alberta | 51 |
| 1 093.6 | 1 135.3 | 1 001.2 | 1 069.6 | 1 437.6 | 1 615.9 | 1999 | | 52 |
| 20.1 | 21.2 | 23.1 | 27.2 | | | 2000 | - Colombie-Britannique | 53 |
| 22.0 | 18.0 | 13.5 | 16.7 | 43.0 | 39.2 | 1999 | | 54 |
| - | - | - | - | | | 2000 | - Yukon | 55 |
| - | - | - | - | - | - | 1999 | | 56 |
| - | - | - | - | | | 2000 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | - | - | 1999 | | 58 |
| - | - | - | - | | | 2000 | - Nunavut | 59 |
| - | - | - | - | - | - | 1999 | | 60 |
| 1 643.3 | 1 763.2 | 1 790.9 | 1 834.1 | | | 2000 | Total des ventes services de gaz | 61 |
| 1 500.0 | 1 533.5 | 1 405.5 | 1 509.3 | 2 188.4 | 2 761.0 | 1999 | | 62 |
| 6 940.8 | 7 219.8 | 7 015.7 | 6 801.8 | | | 2000 | Exportations | 63 |
| 6 675.5 | 6 996.4 | 7 285.5 | 7 092.1 | 7 190.9 | 7 250.6 | 1999 | | 64 |
| 993.1 | 1 143.8 | 1 222.5 | 1 139.5 | | | 2000 | Ventes directes (excluant services de gaz) | 65 |
| 1 100.4 | 1 115.6 | 1 000.3 | 1 110.3 | 983.8 | 1 484.4 | 1999 | | 66 |
| 924.8 | 823.3 | 960.0 | 678.4 | | | 2000 | Livraisons aux entrepôts des distributeurs | 67 |
| 1 209.4 | 1 158.2 | 962.9 | 1 048.8 | 545.6 | 153.4 | 1999 | | 68 |
| - 12.7 | - 12.5 | - 3.1 | 37.4 | | | 2000 | Fluctuation du volume de gaz dans le réseau | 69 |
| - 20.7 | - 4.4 | - 19.3 | - 19.8 | 56.0 | - 0.7 | 1999 | | 70 |
| 408.0 | 449.7 | 456.8 | 434.2 | | | 2000 | Gaz consommé dans les réseaux | 71 |
| 446.4 | 513.5 | 508.1 | 460.1 | 512.2 | 443.6 | 1999 | | 72 |
| - 40.4 | - 201.2 | - 230.8 | - 170.4 | | | 2000 | Pertes dans les pipelines | 73 |
| - 169.3 | - 118.7 | 41.0 | - 32.9 | 209.0 | 1.6 | 1999 | | 74 |
| 10 856.9 | 11 186.1 | 11 212.0 | 10 755.0 | | | 2000 | TOTAL DE L'UTILISATION NETTE | 75 |
| 10 741.7 | 11 194.1 | 11 184.0 | 11 167.9 | 11 685.9 | 12 093.9 | 1999 | | 76 |

(1) Y compris les pertes lors de traitement aux usines de recyclage - voir tableau 3.

(2) Y compris le gaz brûlé et consommé par les usines de recyclage - voir tableau 3.

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, British Columbia

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 18 542.0 | 2 054.3 | 1 970.9 | 2 054.3 | 2 003.1 | 2 246.4 |
| 2 | | 1999 | 18 520.3 | 2 016.5 | 1 848.7 | 2 085.0 | 2 184.9 | 2 232.1 |
| 3 | Less field flared and waste | 2000 | 119.5 | 11.9 | 10.0 | 15.4 | 10.4 | 11.8 |
| 4 | | 1999 | 124.8 | 14.5 | 18.9 | 17.2 | 11.1 | 11.0 |
| 5 | Net new production | 2000 | 18 422.5 | 2 042.4 | 1 960.9 | 2 038.9 | 1 992.7 | 2 234.6 |
| 6 | | 1999 | 18 395.5 | 2 002.0 | 1 829.8 | 2 067.8 | 2 173.8 | 2 221.1 |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | 18 422.5 | 2 042.4 | 1 960.9 | 2 038.9 | 1 992.7 | 2 234.6 |
| 10 | | 1999 | 18 395.5 | 2 002.0 | 1 829.8 | 2 067.8 | 2 173.8 | 2 221.1 |
| 11 | Field disposition and usage | 2000 | 568.7 | 63.1 | 59.8 | 66.4 | 65.0 | 67.5 |
| 12 | | 1999 | 519.1 | 706.3 | 58.4 | 49.9 | 57.5 | 59.7 |
| 13 | Gathering system disposition and uses | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | 1 706.9 | 179.2 | 177.1 | 176.2 | 181.5 | 205.4 |
| 16 | | 1999 | 1 682.5 | 2 240.0 | 188.2 | 205.1 | 184.4 | 201.4 |
| 17 | - Plant uses | 2000 | 730.9 | 105.3 | 91.1 | 89.1 | 88.0 | 74.1 |
| 18 | | 1999 | 686.0 | 982.9 | 75.4 | 79.3 | 48.4 | 79.7 |
| 19 | - Adjustment | 2000 | - 247.7 | - 3.4 | 19.7 | - 72.0 | - 186.4 | 14.2 |
| 20 | | 1999 | 127.0 | 121.5 | 56.5 | 20.4 | 35.6 | 6.7 |
| 21 | Deliveries of marketable gas | 2000 | 15 663.7 | 1 698.2 | 1 613.2 | 1 779.2 | 1 844.6 | 1 873.4 |
| 22 | | 1999 | 15 380.9 | 20 584.4 | 1 623.5 | 1 497.5 | 1 730.7 | 1 830.9 |
| 23 | Total disposition | 2000 | 18 422.5 | 2 042.4 | 1 960.9 | 2 038.9 | 1 992.7 | 2 234.6 |
| 24 | | 1999 | 18 395.5 | 24 635.1 | 2 002.0 | 1 829.8 | 2 067.8 | 2 221.1 |
| 25 | Total marketable gas | 2000 | 15 663.7 | 1 698.2 | 1 613.2 | 1 779.2 | 1 844.6 | 1 873.4 |
| 26 | | 1999 | 15 380.9 | 20 584.4 | 1 623.5 | 1 497.5 | 1 730.7 | 1 830.9 |
| 27 | Received from distributor storage | 2000 | 2 492.3 | 327.1 | 350.9 | 270.0 | 101.4 | 292.4 |
| 28 | | 1999 | 2 917.6 | 3 582.1 | 579.7 | 568.4 | 536.2 | 310.2 |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 18 156.0 | 2 025.3 | 1 964.1 | 2 049.2 | 1 946.0 | 2 165.8 |
| 34 | | 1999 | 18 298.5 | 24 166.5 | 2 203.2 | 2 065.9 | 2 042.4 | 2 177.8 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | 1 281.8 | 137.4 | 131.3 | 140.0 | 154.4 | 158.6 |
| 46 | | 1999 | 934.8 | 1 334.5 | 95.1 | 87.5 | 112.6 | 113.2 |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | 1 817.6 | 147.9 | 135.3 | 195.4 | 236.7 | 241.4 |
| 52 | | 1999 | 1 908.4 | 2 399.1 | 159.0 | 175.0 | 254.1 | 258.5 |
| 53 | - British Columbia | 2000 | 1 796.6 | 451.5 | 371.8 | 385.1 | 244.5 | 131.1 |
| 54 | | 1999 | 2 074.7 | 3 041.3 | 426.0 | 400.1 | 245.8 | 206.4 |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 4 896.0 | 736.8 | 638.4 | 720.5 | 635.6 | 531.1 |
| 62 | | 1999 | 4 917.9 | 6 774.9 | 680.1 | 662.6 | 612.5 | 578.1 |
| 63 | Exports | 2000 | 7 340.5 | 835.7 | 854.8 | 899.4 | 746.9 | 785.4 |
| 64 | | 1999 | 8 317.0 | 11 099.3 | 924.2 | 866.3 | 1 043.4 | 972.4 |
| 65 | Direct sales (excluding utilities) | 2000 | 3 289.8 | 427.5 | 401.0 | 418.0 | 366.8 | 339.3 |
| 66 | | 1999 | 2 794.3 | 3 723.9 | 323.2 | 370.3 | 314.9 | 293.3 |
| 67 | Deliveries to distributor storage | 2000 | 1 876.3 | 14.8 | 63.3 | 32.8 | 178.2 | 309.6 |
| 68 | | 1999 | 1 685.0 | 1 805.0 | 77.0 | 74.1 | 94.7 | 282.3 |
| 69 | Line pack fluctuation | 2000 | 12.2 | - 0.4 | - 0.7 | 3.0 | - 0.2 | - 0.4 |
| 70 | | 1999 | - 2.8 | 5.2 | 3.0 | - 3.2 | - 2.0 | - 1.7 |
| 71 | Pipeline Fuel | 2000 | 399.8 | 60.9 | 57.4 | 56.0 | 36.4 | 41.3 |
| 72 | | 1999 | 355.2 | 507.3 | 57.9 | 46.5 | 52.3 | 40.3 |
| 73 | Pipeline losses | 2000 | 341.4 | - 50.0 | - 50.1 | - 80.5 | - 17.7 | 159.5 |
| 74 | | 1999 | 231.9 | 250.9 | 137.8 | 49.3 | 8.8 | - 1.9 |
| 75 | TOTAL NET DISPOSITION | 2000 | 18 156.0 | 2 025.3 | 1 964.1 | 2 049.2 | 1 946.0 | 2 165.8 |
| 76 | | 1999 | 18 298.5 | 24 166.5 | 2 203.2 | 2 065.9 | 2 042.4 | 2 177.8 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Colombie-Britannique

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-----------------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| 2 123.8 | 1 932.0 | 2 217.6 | 1 939.6 | | | 2 076.5 | 2000 | Production originale brute | 1 |
| 1 971.6 | 2 148.2 | 2 012.4 | 2 020.9 | 2 151.0 | 2 050.1 | | 1999 | | 2 |
| 11.5 | 11.6 | 17.9 | 19.0 | | | | 2000 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 10.6 | 10.9 | 17.6 | 13.0 | 14.6 | 11.1 | 12.3 | 1999 | | 4 |
| 2 112.3 | 1 920.4 | 2 199.7 | 1 920.6 | | | | 2000 | Production originale nette | 5 |
| 1 961.0 | 2 137.3 | 1 994.8 | 2 007.9 | 2 136.4 | 2 039.0 | 2 064.2 | 1999 | | 6 |
| - | - | - | - | | | | 2000 | Moins gaz injecté et stocké | 7 |
| - | - | - | - | | | | 1999 | | 8 |
| 2 112.3 | 1 920.4 | 2 199.7 | 1 920.6 | | | | 2000 | Prélèvements nets | 9 |
| 1 961.0 | 2 137.3 | 1 994.8 | 2 007.9 | 2 136.4 | 2 039.0 | 2 064.2 | 1999 | | 10 |
| 62.6 | 57.8 | 65.3 | 61.2 | | | | 2000 | Emploi et utilisation sur les chantiers | 11 |
| 57.4 | 60.3 | 54.4 | 58.3 | 61.1 | 60.9 | 65.2 | 1999 | | 12 |
| - | - | - | - | | | | 2000 | Emploi et utilisation dans les collecteurs | 13 |
| - | - | - | - | | | | 1999 | | 14 |
| 205.8 | 155.6 | 209.0 | 217.1 | | | | 2000 | - Pertes lors de traitement | 15 |
| 151.6 | 178.8 | 189.3 | 176.3 | 186.0 | 183.8 | 187.7 | 1999 | | 16 |
| 66.5 | 55.1 | 70.3 | 91.4 | | | | 2000 | - Utilisation dans les usines | 17 |
| 78.1 | 81.9 | 91.0 | 83.1 | 102.8 | 93.7 | 100.4 | 1999 | | 18 |
| 17.0 | 73.5 | 46.0 | - 156.3 | | | | 2000 | - Rectifications | 19 |
| 14.5 | 13.7 | -9.2 | -9.2 | 1.4 | 0.3 | -7.2 | 1999 | | 20 |
| 1 760.4 | 1 578.4 | 1 809.1 | 1 707.2 | | | | 2000 | Livraison de gaz marchand | 21 |
| 1 659.4 | 1 802.6 | 1 669.3 | 1 699.4 | 1 785.1 | 1 700.3 | 1 718.1 | 1999 | | 22 |
| 2 112.3 | 1 920.4 | 2 199.7 | 1 920.6 | | | | 2000 | Disposition total | 23 |
| 1 961.0 | 2 137.3 | 1 994.8 | 2 007.9 | 2 136.4 | 2 039.0 | 2 064.2 | 1999 | | 24 |
| 1 760.4 | 1 578.4 | 1 809.1 | 1 707.2 | | | | 2000 | Total du gaz marchand | 25 |
| 1 659.4 | 1 802.6 | 1 669.3 | 1 699.4 | 1 785.1 | 1 700.3 | 1 718.1 | 1999 | | 26 |
| 248.5 | 301.4 | 318.2 | 282.4 | | | | 2000 | Destockage par les distributeurs | 27 |
| 197.1 | 171.0 | 205.0 | 138.5 | 134.3 | 200.8 | 329.4 | 1999 | | 28 |
| - | - | - | - | | | | 2000 | Importations | 29 |
| - | - | - | - | | | | 1999 | | 30 |
| - | - | - | - | | | | 2000 | Autres arrivages | 31 |
| - | - | - | - | | | | 1999 | | 32 |
| 2 008.9 | 1 879.8 | 2 127.3 | 1 989.6 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 1 856.5 | 1 973.6 | 1 874.3 | 1 837.9 | 1 919.4 | 1 901.1 | 2 047.5 | 1999 | | 34 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | | | | 2000 | Ventes des services - Terre-Neuve | 35 |
| - | - | - | - | | | | 1999 | | 36 |
| - | - | - | - | | | | 2000 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | | | | 1999 | | 38 |
| - | - | - | - | | | | 2000 | - Nouvelle-Écosse | 39 |
| - | - | - | - | | | | 1999 | | 40 |
| - | - | - | - | | | | 2000 | - Nouveau-Brunswick | 41 |
| - | - | - | - | | | | 1999 | | 42 |
| - | - | - | - | | | | 2000 | - Québec | 43 |
| - | - | - | - | | | | 1999 | | 44 |
| 153.6 | 148.1 | 132.0 | 126.4 | | | | 2000 | - Ontario | 45 |
| 95.1 | 119.3 | 105.3 | 103.6 | 128.1 | 131.0 | 140.6 | 1999 | | 46 |
| - | - | - | - | | | | 2000 | - Manitoba | 47 |
| - | - | - | - | | | | 1999 | | 48 |
| - | - | - | - | | | | 2000 | - Saskatchewan | 49 |
| - | - | - | - | | | | 1999 | | 50 |
| 212.4 | 196.7 | 225.0 | 226.8 | | | | 2000 | - Alberta | 51 |
| 198.8 | 223.2 | 225.8 | 194.8 | 178.0 | 164.8 | 147.9 | 1999 | | 52 |
| 69.7 | 72.7 | 33.8 | 36.4 | | | | 2000 | - Colombie-Britannique | 53 |
| 148.3 | 74.0 | 68.3 | 134.8 | 211.6 | 311.5 | 443.5 | 1999 | | 54 |
| - | - | - | - | | | | 2000 | - Yukon | 55 |
| - | - | - | - | | | | 1999 | | 56 |
| - | - | - | - | | | | 2000 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | | | | 1999 | | 58 |
| - | - | - | - | | | | 2000 | - Nunavut | 59 |
| - | - | - | - | | | | 1999 | | 60 |
| 435.7 | 417.5 | 390.8 | 389.6 | | | | 2000 | Total des ventes services de gaz | 61 |
| 442.2 | 416.5 | 399.4 | 433.2 | 517.7 | 607.3 | 732.0 | 1999 | | 62 |
| 760.5 | 778.6 | 919.0 | 760.2 | | | | 2000 | Exportations | 63 |
| 801.3 | 907.0 | 916.5 | 898.5 | 996.4 | 908.8 | 877.1 | 1999 | | 64 |
| 362.6 | 282.0 | 338.4 | 354.2 | | | | 2000 | Ventes directes (excluant services de gaz) | 65 |
| 274.5 | 285.8 | 233.5 | 262.2 | 304.0 | 307.2 | 318.4 | 1999 | | 66 |
| 358.3 | 248.2 | 326.8 | 344.3 | | | | 2000 | Livraisons aux entrepôts des distributeurs | 67 |
| 296.8 | 313.4 | 255.0 | 219.2 | 31.8 | 56.9 | 31.3 | 1999 | | 68 |
| -2.3 | 4.6 | 3.6 | 5.0 | | | | 2000 | Fluctuation du volume de gaz dans le réseau | 69 |
| -1.7 | 1.5 | -6.5 | 4.6 | 1.9 | 6.4 | -0.3 | 1999 | | 70 |
| 33.7 | 32.3 | 40.3 | 41.5 | | | | 2000 | Gaz consommé dans les réseaux | 71 |
| 26.9 | 30.0 | 27.7 | 32.5 | 39.5 | 49.4 | 63.2 | 1999 | | 72 |
| 60.4 | 116.6 | 108.4 | 94.8 | | | | 2000 | Pertes dans les pipelines | 73 |
| 16.5 | 19.4 | 48.7 | -12.3 | 28.1 | -34.9 | 25.8 | 1999 | | 74 |
| 2 008.9 | 1 879.8 | 2 127.3 | 1 989.6 | | | | 2000 | TOTAL DE L'UTILISATION NETTE | 75 |
| 1 856.5 | 1 973.6 | 1 874.3 | 1 837.9 | 1 919.4 | 1 901.1 | 2 047.5 | 1999 | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Yukon

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 423.2 | 54.1 | 50.7 | 38.1 | 51.2 | 53.7 |
| 2 | | 1999 | 464.1 | 60.4 | 42.3 | 51.8 | 57.0 | 53.0 |
| 3 | Less field flared and waste | 2000 | 0.2 | 0.1 | 0.1 | - | - | - |
| 4 | | 1999 | 0.2 | - | - | - | - | - |
| 5 | Net new production | 2000 | 423.0 | 54.0 | 50.6 | 38.1 | 51.2 | 53.7 |
| 6 | | 1999 | 463.9 | 60.4 | 42.3 | 51.8 | 57.0 | 53.0 |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | 423.0 | 54.0 | 50.6 | 38.1 | 51.2 | 53.7 |
| 10 | | 1999 | 463.9 | 60.4 | 42.3 | 51.8 | 57.0 | 53.0 |
| 11 | Field disposition and usage | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | 69.2 | 8.8 | 8.2 | 6.0 | 8.4 | 8.7 |
| 16 | | 1999 | 80.0 | 10.1 | 7.4 | 9.0 | 10.0 | 9.4 |
| 17 | - Plant uses | 2000 | 25.0 | 3.4 | 3.0 | 3.5 | 3.0 | 3.6 |
| 18 | | 1999 | 23.9 | 4.5 | 2.6 | 3.4 | 2.5 | 1.8 |
| 19 | - Adjustment | 2000 | - | - | - | - | - | - |
| 20 | | 1999 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2000 | 328.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 22 | | 1999 | 360.0 | 45.8 | 32.3 | 39.4 | 44.5 | 41.8 |
| 23 | Total disposition | 2000 | 423.0 | 54.0 | 50.6 | 38.1 | 51.2 | 53.7 |
| 24 | | 1999 | 463.9 | 60.4 | 42.3 | 51.8 | 57.0 | 53.0 |
| 25 | Total marketable gas | 2000 | 328.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 26 | | 1999 | 360.0 | 45.8 | 32.3 | 39.4 | 44.5 | 41.8 |
| 27 | Received from distributor storage | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 328.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 34 | | 1999 | 360.0 | 45.8 | 32.3 | 39.4 | 44.5 | 41.8 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | - | - | - | - | - | - |
| 46 | | 1999 | - | - | - | - | - | - |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | 328.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 54 | | 1999 | 360.0 | 45.8 | 32.3 | 39.4 | 44.5 | 41.8 |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 328.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 62 | | 1999 | 360.0 | 45.8 | 32.3 | 39.4 | 44.5 | 41.8 |
| 63 | Exports | 2000 | - | - | - | - | - | - |
| 64 | | 1999 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2000 | - | - | - | - | - | - |
| 66 | | 1999 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2000 | - | - | - | - | - | - |
| 68 | | 1999 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2000 | - | - | - | - | - | - |
| 70 | | 1999 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2000 | - | - | - | - | - | - |
| 72 | | 1999 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2000 | - | - | - | - | - | - |
| 74 | | 1999 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2000 | 328.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 76 | | 1999 | 360.0 | 45.8 | 32.3 | 39.4 | 44.5 | 41.8 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Yukon

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|------|---|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 50.3 | 25.6 | 50.9 | 48.6 | | | | | |
| 33.2 | 57.6 | 56.0 | 52.8 | 55.9 | 53.8 | 54.9 | 2000 | Production originale brute |
| - | - | - | - | - | - | - | 1999 | |
| - | - | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 2000 | Moins gaz brûlé sur les chantiers et pertes |
| - | - | - | - | - | - | - | 1999 | |
| 50.3 | 25.6 | 50.9 | 48.6 | | | | 2000 | Production originale nette |
| 33.2 | 57.6 | 55.9 | 52.7 | 55.8 | 53.7 | 54.8 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Moins gaz injecté et stocké |
| - | - | - | - | - | - | - | 1999 | |
| 50.3 | 25.6 | 50.9 | 48.6 | | | | 2000 | Prélèvements nets |
| 33.2 | 57.6 | 55.9 | 52.7 | 55.8 | 53.7 | 54.8 | 1999 | |
| - | - | - | - | - | - | - | 2000 | Emploi et utilisation sur les chantiers |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Emploi et utilisation dans les collecteurs |
| - | - | - | - | - | - | - | 1999 | |
| 8.3 | 4.1 | 8.4 | 8.3 | | | | 2000 | - Pertes lors de traitement |
| 5.7 | 10.0 | 9.8 | 8.6 | 9.0 | 8.6 | 8.6 | 1999 | |
| 2.6 | 2.0 | 2.3 | 1.6 | | | | 2000 | - Utilisation dans les usines |
| 2.0 | 2.2 | 1.5 | 3.4 | 2.9 | 3.8 | 4.7 | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Rectifications |
| - | - | - | - | - | - | - | 1999 | |
| 39.4 | 19.5 | 40.2 | 38.7 | | | | 2000 | Livraison de gaz marchand |
| 25.5 | 45.4 | 44.6 | 40.7 | 43.9 | 41.3 | 41.5 | 1999 | |
| 50.3 | 25.6 | 50.9 | 48.6 | | | | 2000 | Disposition total |
| 33.2 | 57.6 | 55.9 | 52.7 | 55.8 | 53.7 | 54.8 | 1999 | |
| 39.4 | 19.5 | 40.2 | 38.7 | | | | 2000 | Total du gaz marchand |
| 25.5 | 45.4 | 44.6 | 40.7 | 43.9 | 41.3 | 41.5 | 1999 | 25 |
| - | - | - | - | - | - | - | 2000 | Destockage par les distributeurs |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Importations |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Autres arrivages |
| - | - | - | - | - | - | - | 1999 | |
| 39.4 | 19.5 | 40.2 | 38.7 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS |
| 25.5 | 45.4 | 44.6 | 40.7 | 43.9 | 41.3 | 41.5 | 1999 | 33 |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Ventes des services - Terre-Neuve |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Île-Du-Prince-Édouard |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Nouvelle-Écosse |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Nouveau-Brunswick |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Québec |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Ontario |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Manitoba |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Saskatchewan |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Alberta |
| - | - | - | - | - | - | - | 1999 | |
| 39.4 | 19.5 | 40.2 | 38.7 | | | | 2000 | - Colombie-Britannique |
| 25.5 | 45.4 | 44.6 | 40.7 | 43.9 | 41.3 | 41.5 | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Yukon |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Territoires du Nord-Ouest |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | - Nunavut |
| - | - | - | - | - | - | - | 1999 | |
| 39.4 | 19.5 | 40.2 | 38.7 | | | | 2000 | Total des ventes services de gaz |
| 25.5 | 45.4 | 44.6 | 40.7 | 43.9 | 41.3 | 41.5 | 1999 | 61 |
| - | - | - | - | - | - | - | 2000 | Exportations |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Ventes directes (excluant services de gaz) |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Livraisons aux entrepôts des distributeurs |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Fluctuation du volume de gaz dans le réseau |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Gaz consommé dans les réseaux |
| - | - | - | - | - | - | - | 1999 | |
| - | - | - | - | - | - | - | 2000 | Pertes dans les pipelines |
| - | - | - | - | - | - | - | 1999 | |
| 39.4 | 19.5 | 40.2 | 38.7 | | | | 2000 | TOTAL DE L'UTILISATION NETTE |
| 25.5 | 45.4 | 44.6 | 40.7 | 43.9 | 41.3 | 41.5 | 1999 | 75 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Northwest Territories

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | 458.5 | 9.1 | 8.6 | 8.8 | 12.1 | 96.0 |
| 2 | | 1999 | 85.4 | 112.4 | 10.9 | 9.4 | 9.5 | 10.2 |
| 3 | Less field flared and waste | 2000 | 2.1 | 0.3 | - | - | - | - |
| 4 | | 1999 | 0.6 | 1.1 | 0.3 | - | 0.1 | - |
| 5 | Net new production | 2000 | 456.4 | 8.8 | 8.6 | 8.8 | 12.1 | 96.0 |
| 6 | | 1999 | 84.8 | 111.3 | 10.6 | 9.4 | 9.4 | 10.2 |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | 456.4 | 8.8 | 8.6 | 8.8 | 12.1 | 96.0 |
| 10 | | 1999 | 84.8 | 111.3 | 10.6 | 9.4 | 9.4 | 10.2 |
| 11 | Field disposition and usage | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | 65.8 | - | 0.2 | 0.1 | 0.3 | 13.2 |
| 16 | | 1999 | 0.7 | 1.1 | 0.1 | - | - | 0.1 |
| 17 | - Plant uses | 2000 | 39.0 | - | 0.2 | - | - | 8.6 |
| 18 | | 1999 | 0.1 | 0.2 | - | - | - | - |
| 19 | - Adjustment | 2000 | - | - | - | - | - | - |
| 20 | | 1999 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2000 | 351.6 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 22 | | 1999 | 84.0 | 110.0 | 10.6 | 9.4 | 9.4 | 10.1 |
| 23 | Total disposition | 2000 | 456.4 | 8.8 | 8.6 | 8.8 | 12.1 | 96.0 |
| 24 | | 1999 | 84.8 | 111.3 | 10.6 | 9.4 | 9.4 | 10.2 |
| 25 | Total marketable gas | 2000 | 351.6 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 26 | | 1999 | 84.0 | 110.0 | 10.6 | 9.4 | 9.4 | 10.1 |
| 27 | Received from distributor storage | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | Imports | 2000 | - | - | - | - | - | - |
| 30 | | 1999 | - | - | - | - | - | - |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 351.6 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 34 | | 1999 | 84.0 | 110.0 | 10.6 | 9.4 | 9.4 | 10.1 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | - | - | - | - | - | - |
| 46 | | 1999 | - | - | - | - | - | - |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | 287.4 | 1.8 | 1.6 | 1.3 | 4.6 | 66.1 |
| 54 | | 1999 | 14.9 | 19.5 | 1.8 | 1.8 | 1.8 | 1.6 |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | 64.2 | 7.0 | 6.6 | 7.4 | 7.2 | 8.1 |
| 58 | | 1999 | 69.1 | 90.5 | 8.8 | 7.7 | 7.6 | 8.5 |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 351.6 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 62 | | 1999 | 84.0 | 110.0 | 10.6 | 9.4 | 9.4 | 10.1 |
| 63 | Exports | 2000 | - | - | - | - | - | - |
| 64 | | 1999 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2000 | - | - | - | - | - | - |
| 66 | | 1999 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2000 | - | - | - | - | - | - |
| 68 | | 1999 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2000 | - | - | - | - | - | - |
| 70 | | 1999 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2000 | - | - | - | - | - | - |
| 72 | | 1999 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2000 | - | - | - | - | - | - |
| 74 | | 1999 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2000 | 351.6 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 76 | | 1999 | 84.0 | 110.0 | 10.6 | 9.4 | 9.4 | 10.1 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Territoires du Nord-Ouest

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|---|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 95.2 | 47.7 | 92.2 | 88.8 | | | | | |
| 9.0 | 9.0 | 9.5 | 8.4 | 9.2 | 8.9 | 8.9 | 2000 | Production originale brute |
| - | - | 1.5 | 0.3 | | | | 1999 | |
| - | - | - | 0.1 | 0.1 | 0.1 | 0.3 | 2000 | Moins gaz brûlé sur les chantiers et pertes |
| - | - | - | - | | | | 1999 | |
| 95.2 | 47.7 | 90.7 | 88.5 | | | | 2000 | Production originale nette |
| 9.0 | 9.0 | 9.5 | 8.3 | 9.1 | 8.8 | 8.6 | 1999 | |
| - | - | - | - | | | | 2000 | Moins gaz injecté et stocké |
| - | - | - | - | | | | 1999 | |
| 95.2 | 47.7 | 90.7 | 88.5 | | | | 2000 | Prélèvements nets |
| 9.0 | 9.0 | 9.5 | 8.3 | 9.1 | 8.8 | 8.6 | 1999 | 10 |
| - | - | - | - | | | | 2000 | Emploi et utilisation sur les chantiers |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Emploi et utilisation dans les collecteurs |
| - | - | - | - | | | | 1999 | |
| 15.2 | 5.6 | 15.1 | 16.1 | | | | 2000 | - Pertes lors de traitement |
| 0.2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 1999 | |
| 8.3 | 3.8 | 9.7 | 8.4 | | | | 2000 | - Utilisation dans les usines |
| 0.1 | - | - | - | | | 0.1 | 1999 | |
| - | - | - | - | | | | 2000 | - Rectifications |
| - | - | - | - | | | | 1999 | |
| 71.7 | 38.3 | 65.9 | 64.0 | | | | 2000 | Livraison de gaz marchand |
| 8.7 | 8.9 | 9.4 | 8.2 | 9.0 | 8.7 | 8.3 | 1999 | |
| 95.2 | 47.7 | 90.7 | 88.5 | | | | 2000 | Disposition total |
| 9.0 | 9.0 | 9.5 | 8.3 | 9.1 | 8.8 | 8.6 | 1999 | |
| 71.7 | 38.3 | 65.9 | 64.0 | | | | 2000 | Total du gaz marchand |
| 8.7 | 8.9 | 9.4 | 8.2 | 9.0 | 8.7 | 8.3 | 1999 | 25 |
| - | - | - | - | | | | 2000 | Destockage par les distributeurs |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Importations |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Autres arrivages |
| - | - | - | - | | | | 1999 | |
| 71.7 | 38.3 | 65.9 | 64.0 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS |
| 8.7 | 8.9 | 9.4 | 8.2 | 9.0 | 8.7 | 8.3 | 1999 | 33 |
| - | - | - | - | | | | 2000 | Ventes des services - Terre-Neuve |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Île-Du-Prince-Édouard |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Nouvelle-Écosse |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Nouveau-Brunswick |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Québec |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Ontario |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Manitoba |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Saskatchewan |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | - Alberta |
| - | - | - | - | | | | 1999 | |
| 65.6 | 31.3 | 58.6 | 56.5 | | | | 2000 | - Colombie-Britannique |
| 1.3 | 1.5 | 1.8 | 1.7 | 1.7 | 1.7 | 1.2 | 1999 | |
| - | - | - | - | | | | 2000 | - Yukon |
| - | - | - | - | | | | 1999 | |
| 6.1 | 7.0 | 7.3 | 7.5 | | | | 2000 | - Territoires du Nord-Ouest |
| 7.4 | 7.4 | 7.6 | 6.5 | 7.3 | 7.0 | 7.1 | 1999 | |
| - | - | - | - | | | | 2000 | - Nunavut |
| - | - | - | - | | | | 1999 | |
| 71.7 | 38.3 | 65.9 | 64.0 | | | | 2000 | Total des ventes services de gaz |
| 8.7 | 8.9 | 9.4 | 8.2 | 9.0 | 8.7 | 8.3 | 1999 | 61 |
| - | - | - | - | | | | 2000 | Exportations |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Ventes directes (excluant services de gaz) |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Livraisons aux entrepôts des distributeurs |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Fluctuation du volume de gaz dans le réseau |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Gaz consommé dans les réseaux |
| - | - | - | - | | | | 1999 | |
| - | - | - | - | | | | 2000 | Pertes dans les pipelines |
| - | - | - | - | | | | 1999 | |
| 71.7 | 38.3 | 65.9 | 64.0 | | | | 2000 | TOTAL DE L'UTILISATION NETTE |
| 8.7 | 8.9 | 9.4 | 8.2 | 9.0 | 8.7 | 8.3 | 1999 | 75 |
| | | | | | | | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 1999 - 2000, Foreign

| | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-------------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2000 | - | - | - | - | - | - |
| 2 | | 1999 | - | - | - | - | - | - |
| 3 | Less field flared and waste | 2000 | - | - | - | - | - | - |
| 4 | | 1999 | - | - | - | - | - | - |
| 5 | Net new production | 2000 | - | - | - | - | - | - |
| 6 | | 1999 | - | - | - | - | - | - |
| 7 | Less injected and stored | 2000 | - | - | - | - | - | - |
| 8 | | 1999 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2000 | - | - | - | - | - | - |
| 10 | | 1999 | - | - | - | - | - | - |
| 11 | Field disposition and usage | 2000 | - | - | - | - | - | - |
| 12 | | 1999 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2000 | - | - | - | - | - | - |
| 14 | | 1999 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2000 | - | - | - | - | - | - |
| 16 | | 1999 | - | - | - | - | - | - |
| 17 | - Plant uses | 2000 | - | - | - | - | - | - |
| 18 | | 1999 | - | - | - | - | - | - |
| 19 | - Adjustment | 2000 | - | - | - | - | - | - |
| 20 | | 1999 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2000 | - | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - |
| 23 | Total disposition | 2000 | - | - | - | - | - | - |
| 24 | | 1999 | - | - | - | - | - | - |
| 25 | Total marketable gas | 2000 | - | - | - | - | - | - |
| 26 | | 1999 | - | - | - | - | - | - |
| 27 | Received from distributor storage | 2000 | - | - | - | - | - | - |
| 28 | | 1999 | - | - | - | - | - | - |
| 29 | Imports | 2000 | 1 056.3 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 30 | | 1999 | 489.5 | 59.8 | 49.8 | 52.7 | 61.6 | 55.1 |
| 31 | Other receipts | 2000 | - | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2000 | 1 056.3 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 34 | | 1999 | 489.5 | 59.8 | 49.8 | 52.7 | 61.6 | 55.1 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Newfoundland | 2000 | - | - | - | - | - | - |
| 36 | | 1999 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2000 | - | - | - | - | - | - |
| 38 | | 1999 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2000 | - | - | - | - | - | - |
| 40 | | 1999 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2000 | - | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - |
| 43 | - Quebec | 2000 | - | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - |
| 45 | - Ontario | 2000 | 1 039.4 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 46 | | 1999 | 487.1 | 58.7 | 49.8 | 52.7 | 60.3 | 55.1 |
| 47 | - Manitoba | 2000 | - | - | - | - | - | - |
| 48 | | 1999 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2000 | - | - | - | - | - | - |
| 50 | | 1999 | - | - | - | - | - | - |
| 51 | - Alberta | 2000 | - | - | - | - | - | - |
| 52 | | 1999 | - | - | - | - | - | - |
| 53 | - British Columbia | 2000 | - | - | - | - | - | - |
| 54 | | 1999 | 2.4 | 1.1 | - | - | 1.3 | - |
| 55 | - Yukon | 2000 | - | - | - | - | - | - |
| 56 | | 1999 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2000 | - | - | - | - | - | - |
| 58 | | 1999 | - | - | - | - | - | - |
| 59 | - Nunavut | 2000 | - | - | - | - | - | - |
| 60 | | 1999 | - | - | - | - | - | - |
| 61 | Total utility sales | 2000 | 1 039.4 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 62 | | 1999 | 489.5 | 59.8 | 49.8 | 52.7 | 61.6 | 55.1 |
| 63 | Exports | 2000 | - | - | - | - | - | - |
| 64 | | 1999 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2000 | - | - | - | - | - | - |
| 66 | | 1999 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2000 | 16.9 | - | - | - | - | - |
| 68 | | 1999 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2000 | - | - | - | - | - | - |
| 70 | | 1999 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2000 | - | - | - | - | - | - |
| 72 | | 1999 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2000 | - | - | - | - | - | - |
| 74 | | 1999 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2000 | 1 056.3 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 76 | | 1999 | 489.5 | 59.8 | 49.8 | 52.7 | 61.6 | 55.1 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 1999 - 2000, Étranger

| June Jun | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|------|---|----|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| | | | | | | | 2000 | Production originale brute | 1 |
| | | | | | | | 1999 | | 2 |
| | | | | | | | 2000 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| | | | | | | | 1999 | | 4 |
| | | | | | | | 2000 | Production originale nette | 5 |
| | | | | | | | 1999 | | 6 |
| | | | | | | | 2000 | Moins gaz injecté et stocké | 7 |
| | | | | | | | 1999 | | 8 |
| | | | | | | | 2000 | Prélèvements nets | 9 |
| | | | | | | | 1999 | | 10 |
| | | | | | | | 2000 | Emploi et utilisation sur les chantiers | 11 |
| | | | | | | | 1999 | | 12 |
| | | | | | | | 2000 | Emploi et utilisation dans les collecteurs | 13 |
| | | | | | | | 1999 | | 14 |
| | | | | | | | 2000 | - Pertes lors de traitement | 15 |
| | | | | | | | 1999 | | 16 |
| | | | | | | | 2000 | - Utilisation dans les usines | 17 |
| | | | | | | | 1999 | | 18 |
| | | | | | | | 2000 | - Rectifications | 19 |
| | | | | | | | 1999 | | 20 |
| | | | | | | | 2000 | Livraison de gaz marchand | 21 |
| | | | | | | | 1999 | | 22 |
| | | | | | | | 2000 | Disposition total | 23 |
| | | | | | | | 1999 | | 24 |
| | | | | | | | 2000 | Total du gaz marchand | 25 |
| | | | | | | | 1999 | | 26 |
| | | | | | | | 2000 | Destockage par les distributeurs | 27 |
| | | | | | | | 1999 | | 28 |
| 117.4 | 96.8 | 97.7 | 129.9 | | | | 2000 | Importations | 29 |
| 52.1 | 52.9 | 53.8 | 51.7 | 57.7 | 129.7 | 127.1 | 1999 | | 30 |
| | | | | | | | 2000 | Autres arrivages | 31 |
| | | | | | | | 1999 | | 32 |
| 117.4 | 96.8 | 97.7 | 129.9 | | | | 2000 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 52.1 | 52.9 | 53.8 | 51.7 | 57.7 | 129.7 | 127.1 | 1999 | | 34 |
| Utilisation : | | | | | | | | | |
| | | | | | | | 2000 | Ventes des services - Terre-Neuve | 35 |
| | | | | | | | 1999 | | 36 |
| | | | | | | | 2000 | - Île-Du-Prince-Édouard | 37 |
| | | | | | | | 1999 | | 38 |
| | | | | | | | 2000 | - Nouvelle-Écosse | 39 |
| | | | | | | | 1999 | | 40 |
| | | | | | | | 2000 | - Nouveau-Brunswick | 41 |
| | | | | | | | 1999 | | 42 |
| | | | | | | | 2000 | - Québec | 43 |
| | | | | | | | 1999 | | 44 |
| 117.4 | 96.8 | 97.7 | 113.0 | | | | 2000 | - Ontario | 45 |
| 52.1 | 52.9 | 53.8 | 51.7 | 57.7 | 129.7 | 127.1 | 1999 | | 46 |
| | | | | | | | 2000 | - Manitoba | 47 |
| | | | | | | | 1999 | | 48 |
| | | | | | | | 2000 | - Saskatchewan | 49 |
| | | | | | | | 1999 | | 50 |
| | | | | | | | 2000 | - Alberta | 51 |
| | | | | | | | 1999 | | 52 |
| | | | | | | | 2000 | - Colombie-Britannique | 53 |
| | | | | | | | 1999 | | 54 |
| | | | | | | | 2000 | - Yukon | 55 |
| | | | | | | | 1999 | | 56 |
| | | | | | | | 2000 | - Territoires du Nord-Ouest | 57 |
| | | | | | | | 1999 | | 58 |
| | | | | | | | 2000 | - Nunavut | 59 |
| | | | | | | | 1999 | | 60 |
| 117.4 | 96.8 | 97.7 | 113.0 | | | | 2000 | Total des ventes services de gaz | 61 |
| 52.1 | 52.9 | 53.8 | 51.7 | 57.7 | 129.7 | 127.1 | 1999 | | 62 |
| | | | | | | | 2000 | Exportations | 63 |
| | | | | | | | 1999 | | 64 |
| | | | | | | | 2000 | Ventes directes (excluant services de gaz) | 65 |
| | | | | | | | 1999 | | 66 |
| | | | 16.9 | | | | 2000 | Livraisons aux entrepôts des distributeurs | 67 |
| | | | | | | | 1999 | | 68 |
| | | | | | | | 2000 | Fluctuation du volume de gaz dans le réseau | 69 |
| | | | | | | | 1999 | | 70 |
| | | | | | | | 2000 | Gaz consommé dans les réseaux | 71 |
| | | | | | | | 1999 | | 72 |
| | | | | | | | 2000 | Pertes dans les pipelines | 73 |
| | | | | | | | 1999 | | 74 |
| 117.4 | 96.8 | 97.7 | 129.9 | | | | 2000 | TOTAL DE L'UTILISATION NETTE | 75 |
| 52.1 | 52.9 | 53.8 | 51.7 | 57.7 | 129.7 | 127.1 | 1999 | | 76 |

TABLE 3. Gas Use - Reprocessing, Supply of Processing Plant Products, by Month, by Province, 1999 - 2000

| | | | Jan. to Sept. Jan. à Sept. | Year 1999 Année 1999 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|------------------|-------------|-------------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| Millions of cubic metres - millions de mètres cubes | | | | | | | | | |
| Gas use - Reprocessing | | | | | | | | | |
| 01 | Shrinkage (1) | 2000 | 2 858.3 | | 318.8 | 339.4 | 363.8 | 278.4 | 292.9 |
| 02 | | 1999 | 2 767.2 | 3 786.3 | 254.9 | 264.9 | 291.7 | 281.1 | 332.6 |
| 03 | Flared (2) | 2000 | 7.7 | | 5.3 | 0.4 | - | 0.3 | 0.1 |
| 04 | | 1999 | 44.7 | 60.2 | - | 0.1 | 0.2 | 0.1 | 7.2 |
| 05 | Plant Fuel (2) | 2000 | 344.9 | | 39.9 | 44.2 | 48.5 | 28.6 | 25.3 |
| 06 | | 1999 | 289.8 | 412.1 | 29.3 | 27.2 | 29.8 | 24.9 | 41.8 |
| Thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Propane | | | | | | | | | |
| 07 | Nova Scotia | 2000 | 23.9 | | - | 0.3 | 2.9 | 3.6 | 3.4 |
| 08 | | 1999 | - | - | - | - | - | - | - |
| 09 | Manitoba | 2000 | - | | - | - | - | - | - |
| 10 | | 1999 | - | - | - | - | - | - | - |
| 11 | Saskatchewan | 2000 | 30.3 | | 3.4 | 3.3 | 3.3 | 3.3 | 3.3 |
| 12 | | 1999 | 31.3 | 41.8 | 3.6 | 3.5 | 3.9 | 3.6 | 2.8 |
| 13 | Alberta | 2000 | 7 495.3 | | 946.1 | 836.2 | 878.3 | 820.7 | 790.3 |
| 14 | | 1999 | 7 312.0 | 9 910.9 | 919.5 | 771.9 | 801.5 | 780.8 | 857.9 |
| 15 | British Columbia | 2000 | 343.0 | | 23.6 | 40.0 | 45.6 | 44.9 | 49.8 |
| 16 | | 1999 | 181.0 | 237.7 | 34.2 | 31.0 | 13.4 | 12.1 | 17.7 |
| 17 | Canada | 2000 | 7 892.5 | | 973.1 | 879.8 | 930.1 | 872.5 | 846.8 |
| 18 | | 1999 | 7 524.3 | 10 190.4 | 957.3 | 806.4 | 818.8 | 796.5 | 878.4 |
| Butane | | | | | | | | | |
| 19 | Nova Scotia | 2000 | 23.9 | | - | 1.6 | 2.7 | 3.2 | 3.1 |
| 20 | | 1999 | - | - | - | - | - | - | - |
| 21 | Manitoba | 2000 | - | | - | - | - | - | - |
| 22 | | 1999 | - | - | - | - | - | - | - |
| 23 | Saskatchewan | 2000 | 12.5 | | 1.3 | 1.3 | 1.2 | 1.2 | 1.1 |
| 24 | | 1999 | 13.9 | 18.4 | 1.6 | 1.5 | 1.7 | 1.6 | 1.2 |
| 25 | Alberta | 2000 | 4 227.8 | | 513.1 | 476.1 | 482.8 | 472.1 | 456.6 |
| 26 | | 1999 | 3 908.7 | 5 349.4 | 538.1 | 413.5 | 433.6 | 396.0 | 443.9 |
| 27 | British Columbia | 2000 | 267.2 | | 24.1 | 28.1 | 32.6 | 33.7 | 40.5 |
| 28 | | 1999 | 188.0 | 254.7 | 25.1 | 21.9 | 17.8 | 19.0 | 22.1 |
| 29 | Canada | 2000 | 4 531.4 | | 538.5 | 507.1 | 519.3 | 510.2 | 501.3 |
| 30 | | 1999 | 4 110.6 | 5 622.5 | 564.8 | 436.9 | 453.1 | 416.6 | 467.2 |
| Ethane (before solvent flood) | | | | | | | | | |
| 31 | Manitoba | 2000 | - | | - | - | - | - | - |
| 32 | | 1999 | - | - | - | - | - | - | - |
| 33 | Saskatchewan | 2000 | - | | - | - | - | - | - |
| 34 | | 1999 | - | - | - | - | - | - | - |
| 35 | Alberta | 2000 | 8 946.6 | | 808.7 | 972.9 | 1 072.1 | 987.2 | 1 025.1 |
| 36 | | 1999 | 9 643.0 | 12 982.3 | 873.6 | 930.2 | 1 049.3 | 1 092.1 | 1 158.6 |
| 37 | British Columbia | 2000 | 609.9 | | 21.7 | 28.0 | 84.6 | 85.7 | 80.0 |
| 38 | | 1999 | 19.3 | 19.3 | 19.3 | - | - | - | - |
| 39 | Canada | 2000 | 9 556.5 | | 830.4 | 1 000.9 | 1 156.7 | 1 072.9 | 1 105.1 |
| 40 | | 1999 | 9 662.3 | 13 001.6 | 892.9 | 930.2 | 1 049.3 | 1 092.1 | 1 158.6 |
| Metric Tonnes - Tonne métrique | | | | | | | | | |
| Sulphur | | | | | | | | | |
| 41 | Manitoba | 2000 | - | | - | - | - | - | - |
| 42 | | 1999 | - | - | - | - | - | - | - |
| 43 | Saskatchewan | 2000 | - | | - | - | - | - | - |
| 44 | | 1999 | - | - | - | - | - | - | - |
| 45 | Alberta | 2000 | 5 461 231 | | 640 035 | 606 700 | 608 137 | 581 149 | 588 658 |
| 46 | | 1999 | 5 413 430 | 7 295 725 | 612 531 | 564 840 | 626 319 | 584 108 | 627 270 |
| 47 | British Columbia | 2000 | 679 047 | | 78 526 | 69 713 | 77 537 | 76 395 | 79 161 |
| 48 | | 1999 | 681 411 | 917 302 | 80 820 | 71 639 | 85 120 | 77 775 | 77 121 |
| 49 | Canada | 2000 | 6 140 278 | | 718 561 | 676 413 | 685 674 | 657 544 | 667 819 |
| 50 | | 1999 | 6 094 841 | 8 213 027 | 693 351 | 636 479 | 711 439 | 661 883 | 704 391 |

(1) Amounts shown here are included in table 2 'Shrinkage' (Alberta and Canada)

(2) Amounts shown here are included in table 2 'Plant Uses' (Alberta and Canada)

TABLEAU 3. Utilisation en recyclage, approvisionnement des produits des usines de traitement, par mois, par province, 1999 - 2000

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--|-----------|--|
| Millions of cubic metres - millions de mètres cubes | | | | | | | Utilisation en recyclage | | |
| 339.8 | 313.1 | 246.5 | 365.6 | | | 2000 | Pertes (1) | 01 | |
| 309.7 | 360.9 | 353.0 | 318.4 | 346.3 | 347.8 | 1999 | | 02 | |
| 0.4 | 0.3 | 0.2 | 0.7 | | | 2000 | Gaz brûlé (2) | 03 | |
| 4.7 | 5.0 | 23.2 | 4.2 | 4.7 | 5.3 | 1999 | | 04 | |
| 43.2 | 34.8 | 36.1 | 44.3 | | | 2000 | Consommation (2) | 05 | |
| 38.7 | 40.1 | 22.4 | 35.6 | 40.9 | 39.7 | 1999 | | 06 | |
| Thousands of cubic metres - milliers de mètres cubes | | | | | | | Propane | | |
| 3.4 | 3.9 | 2.8 | 3.6 | | | 2000 | Nouvelle-Écosse | 07 | |
| - | - | - | - | - | - | 1999 | | 08 | |
| - | - | - | - | - | - | 2000 | Manitoba | 09 | |
| - | - | - | - | - | - | 1999 | | 10 | |
| 3.5 | 3.6 | 3.2 | 3.4 | | | 2000 | Saskatchewan | 11 | |
| 3.6 | 3.6 | 3.4 | 3.3 | 3.5 | 3.3 | 1999 | | 12 | |
| 828.2 | 784.0 | 813.7 | 797.8 | | | 2000 | Alberta | 13 | |
| 798.8 | 765.3 | 811.8 | 804.5 | 868.3 | 832.6 | 1999 | | 14 | |
| 33.8 | 27.1 | 39.8 | 38.4 | | | 2000 | Colombie-Britannique | 15 | |
| 18.1 | 17.6 | 17.5 | 19.4 | 19.2 | 17.4 | 1999 | | 16 | |
| 868.9 | 818.6 | 859.5 | 843.2 | | | 2000 | Canada | 17 | |
| 820.5 | 786.5 | 832.7 | 827.2 | 891.0 | 853.3 | 1999 | | 18 | |
| | | | | | | | Butane | | |
| 3.3 | 3.7 | 3.0 | 3.3 | | | 2000 | Nouvelle-Écosse | 19 | |
| - | - | - | - | - | - | 1999 | | 20 | |
| - | - | - | - | - | - | 2000 | Manitoba | 21 | |
| - | - | - | - | - | - | 1999 | | 22 | |
| 1.7 | 1.7 | 1.5 | 1.5 | | | 2000 | Saskatchewan | 23 | |
| 1.5 | 1.7 | 1.6 | 1.5 | 1.5 | 1.5 | 1999 | | 24 | |
| 492.4 | 454.2 | 438.4 | 442.1 | | | 2000 | Alberta | 25 | |
| 398.6 | 401.8 | 437.4 | 445.8 | 482.3 | 481.4 | 1999 | | 26 | |
| 28.4 | 23.4 | 29.3 | 27.1 | | | 2000 | Colombie-Britannique | 27 | |
| 23.6 | 21.2 | 18.6 | 18.7 | 23.6 | 21.0 | 1999 | | 28 | |
| 525.8 | 483.0 | 472.2 | 474.0 | | | 2000 | Canada | 29 | |
| 423.7 | 424.7 | 457.6 | 466.0 | 507.4 | 503.9 | 1999 | | 30 | |
| | | | | | | | Ethane (avant déplacement miscible) | | |
| - | - | - | - | | | 2000 | Manitoba | 31 | |
| - | - | - | - | - | - | 1999 | | 32 | |
| - | - | - | - | - | - | 2000 | Saskatchewan | 33 | |
| - | - | - | - | - | - | 1999 | | 34 | |
| 988.0 | 1 063.3 | 1 035.9 | 993.4 | | | 2000 | Alberta | 35 | |
| 1 062.5 | 1 191.3 | 1 184.0 | 1 101.4 | 1 126.6 | 1 154.7 | 1999 | | 36 | |
| 65.7 | 70.3 | 92.5 | 81.4 | | | 2000 | Colombie-Britannique | 37 | |
| - | - | - | - | - | - | 1999 | | 38 | |
| 1 053.7 | 1 133.6 | 1 128.4 | 1 074.8 | | | 2000 | Canada | 39 | |
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(1) Ces données sont comprises dans le tableau 2 'Pertes lors de traitement' (Alberta et Canada)

(2) Ces données sont comprises dans le tableau 2 'Utilisation dans les usines' (Alberta et Canada)

DATA QUALITY AND METHODOLOGY

Data presented in this publication on the supply and disposition of crude oil and equivalents and natural gas, are compiled from information provided by agencies or departments responsible for the regulation of crude oil and natural gas production for the provinces or territories within their respective jurisdictions. As a result, 100% of oil and gas production by conventional or other means, whether offshore or on land, is accounted for. The data on the disposition of natural gas are compiled from a monthly survey of all natural gas utilities in Canada.

The response rate for this survey is 100% and as a consequence no estimation is required and no bias resulting from non-response is introduced in these data.

In order to ensure the accuracy and consistency of these data, the result of this survey are reconciled with other Energy section surveys such as the monthly Refined Petroleum Products (Catalogue 45-004-XIB), the monthly Pipeline Transportation of Crude Oil and Refined Petroleum Products (Catalogue 55-001-XIB) and the monthly Natural Gas Transportation and Distribution (Catalogue 55-002-XPB) in terms of inter-provincial movements, imports, exports, crude oil deliveries to refineries, sales and disposition of natural gas.

DEFINITIONS

Crude Oil

Crude oil

A mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated. It includes all other hydrocarbon mixtures so recovered or recoverable except raw gas or condensate.

Synthetic crude oil

A mixture of mainly pentanes and heavier hydrocarbons that may contain sulphur compounds, that is derived from crude bitumen and that is liquid at the conditions under which its volume is measured or estimated, and includes all other hydrocarbon mixtures so derived.

Crude bitumen

A naturally occurring viscous mixture, mainly of hydrocarbons heavier than pentane, that may contain sulphur compounds and that, in its naturally occurring viscous state, will not flow to a well.

QUALITÉ DES DONNÉES ET MÉTHODOLOGIE

Les données sur l'approvisionnement et l'utilisation du pétrole brut, des hydrocarbures équivalents et du gaz naturel, contenues dans cette publication sont compilées à partir des renseignements fournis par les organismes et les ministères responsables de la réglementation de la production de pétrole brut et de gaz naturel dans les provinces et territoires relevant de leur juridiction. Les résultats présentés dans cette publication représentent donc 100% du pétrole et du gaz produits par les moyens conventionnels et par d'autres moyens, sur terre et en haute mer. Les données sur l'utilisation du gaz naturel sont compilées à partir des résultats d'une enquête mensuelle portant sur tous les services de gaz naturel au Canada.

Le taux de réponse est de 100% pour cette enquête et, par conséquent, il n'est pas nécessaire de faire d'estimations, les résultats ne souffrent donc pas du biais qu'entraîneraient des cas de non-réponse.

Afin d'assurer l'exactitude et la cohérence des résultats de cette enquête, nous les avons rapprochés à ceux d'enquête connexes de la Section de l'énergie, notamment l'enquête mensuelle sur les produits pétroliers raffinés (no 45-004-XIB au catalogue), l'enquête mensuelle sur le transport du pétrole brut et des pétroliers raffinés par pipeline (no 55-001-XIB au catalogue) et l'enquête mensuelle sur le transport et distribution du gaz naturel (no 55-002-XPB au catalogue), en ce qui a trait aux déplacements inter-provinciaux, aux importations, aux exportations, aux livraisons faites aux raffineries, aux ventes et à l'utilisation du gaz naturel.

DÉFINITIONS

Pétrole brut

Pétrole brut

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds, qui peut être contaminé par des composés du soufre, qui est récupéré ou récupérable à partir d'un puit foré jusque dans un réservoir souterrain, qui est liquide dans les conditions où son volume est mesuré ou estimé et qui comprend tous les autres mélanges d'hydrocarbures ainsi récupérés ou récupérables à l'exception du gaz naturel ou d'un condensat.

Pétrole brut synthétique

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds, qui peut être contaminé par des composés du soufre, qui est tiré du bitume brut, qui est liquide dans les conditions où son volume est mesuré ou estimé et qui comprend tous les autres mélanges d'hydrocarbures qui en sont tirés.

Bitumineux brut

Un mélange visqueux naturel constitué principalement d'hydrocarbures plus lourds que le pentane, qui peut être contaminé par des composés du soufre et qui, dans son état visqueux naturel, s'écoule difficilement.

Condensate

A mixture of mainly pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recoverable at a well from an underground reservoir and that is gaseous in its virgin reservoir state but is liquid at the conditions under which its volume is measured or estimated.

Pentanes plus

A mixture of mainly pentanes and heavier hydrocarbons which ordinarily may contain some butanes and which is obtained from the processing of raw gas, condensate or crude oil.

Gas Utilities

Total marketable gas

Receipt of gas from fields, processing or reprocessing plants after re-injection, field uses, processing plant or reprocessing plant shrinkage, plant use losses have been deducted.

Imports

Receipts of gas, by pipeline, into Canada.

Other receipts

Includes liquified petroleum gases for peak shaving and receipts from non-reporting companies.

Exports

Export of gas, by pipeline, to the United States.

Direct sales

Represents direct, non-utility delivery for consumption.

Natural Gas Liquids

Propane

In addition to its normal scientific meaning, a mixture mainly of propane which ordinarily may contain some ethane or butanes.

Butanes

In addition to its normal scientific meaning, a mixture mainly of butanes which ordinarily may contain some propane or pentanes plus.

Ethane

In addition to its normal scientific meaning, a mixture mainly of ethane which ordinarily may contain some methane or propane.

Condensat

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds, qui peut être contaminé par des composés du soufre, qui est récupérable à partir d'un puit foré jusque dans un réservoir souterrain et qui est gazeux à l'état vierge dans le gisement mais liquide dans les conditions où son volume est mesuré ou estimé.

Pentanes plus

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds pouvant contenir normalement une certaine quantité de butanes, qui est obtenu par traitement du gaz brut, du condensat ou du pétrole brut.

Services de gaz

Total de gaz marchand

Arrivages de gaz en provenance des champs, des usines de traitement et des usines de recyclage après le retranchement des volumes utilisés dans les champs, dans les usines, pour la ré-injection, ainsi que des volumes perdus en cours de traitement et autres pertes.

Importations

Arrivages par pipeline au Canada de gaz en provenance des États-Unis.

Autres arrivages

Comprend les gaz de pétrole liquéfiés utilisés pour le nivelage des pointes de forte demande et les arrivages en provenance des sociétés non-déclarantes.

Exportations

Exportations de gaz naturel, par pipeline, au États-Unis.

Ventes directes

Représentent les livraisons directes de gaz (non-service) pour la consommation.

Liquides de gaz naturel

Propane

Outre l'acception scientifique habituelle, un mélange constitué principalement de propane pouvant contenir normalement une certaine quantité d'éthane et de butanes.

Butanes

Outre l'acception scientifique habituelle, un mélange constitué principalement de butanes pouvant contenir normalement une certaine quantité de propane et de pentanes plus.

Éthane

Outre l'acception scientifique habituelle, un mélange constitué principalement d'éthane pouvant contenir normalement une certaine quantité de méthane ou de propane.

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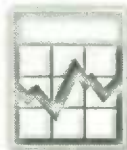
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