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N° 26-006-XPB au catalogue



Supply and Disposition of Crude Oil and Natural Gas

Approvisionnement et disposition du pétrole brut et du gaz naturel

November 2001

2001



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Statistics Canada
Manufacturing, Construction & Energy Division
Energy Section

Supply and Disposition of Crude Oil and Natural Gas

November 2001

Statistique Canada
Division de la fabrication, de la construction et de l'énergie
Section de l'énergie

Approvisionnement et disposition du pétrole brut et du gaz naturel

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- **Robert Pagnutti**, Assistant Director, Manufacturing, Construction & Energy Division
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- **Gerry Desjardins**, analyste, Section de l'énergie. On peut rejoindre M. Desjardins au numéro (613) 951-4368.

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¹ Prior to April 1, 1999 Northwest Territories includes the area now known as Nunavut. As of April 1, 1999 Northwest Territories excludes the area now known as Nunavut.

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¹ Avant le 1er avril 1999, les Territoires du Nord-Ouest comprenaient la région maintenant appelée Nunavut. Depuis le 1er avril 1999, les Territoires du Nord-Ouest excluent la région Nunavut.

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N° au catalogue

MONTHLY PUBLICATIONS

| | |
|---|------------|
| Supply and Disposition of Crude Oil and Natural Gas | 26-006-XPB |
| Coal and Coke Statistics | 45-002-XIB |
| Refined Petroleum Products - Internet | 45-004-XIB |
| - Paper | 45-004-XPB |
| Pipeline Transportation of Crude Oil and Refined Petroleum Products | 55-001-XIB |
| Natural Gas Transportation and Distribution | 55-002-XIB |
| Electric Power Statistics | 57-001-XIB |
| Energy Statistics Handbook | |
| Paper version – bilingual | 57-601-UPB |
| Compact disc – bilingual | 57-601-XCB |

QUARTERLY PUBLICATION

| | |
|--|------------|
| Quarterly Report on Energy Supply-Demand in Canada | 57-003-XPB |
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| | |
|---|------------|
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| Oil and Gas Extraction | 26-213-XPB |
| Pipeline Transportation of Crude Oil and Refined Petroleum Products | 55-201-XIB |
| Electric Power Generation, Transmission and Distribution | 57-202-XPB |
| Electric Power Capability and Load | 57-204-XIB |
| Natural Gas Transportation and Distribution | 57-205-XIB |
| Electric Power Generating Stations | 57-206-XIB |

PUBLICATIONS MENSUELLES

| |
|--|
| Approvisionnement et disposition du pétrole brut et du gaz naturel |
| Statistiques du charbon et du coke |
| Produits pétroliers raffinés - internet |
| - papier |
| Transport du pétrole brut et des produits pétroliers raffinés par pipeline |
| Transport et distribution du gaz naturel |
| Statistiques de l'énergie électrique |
| Guide statistique de l'énergie |
| Version en papier – bilingue |
| Disque compact – bilingue |

PUBLICATION TRIMESTRIELLE

| |
|--|
| Bulletin trimestriel – disponibilité et écoulement d'énergie au Canada |
|--|

PUBLICATIONS ANNUELLES

| |
|--|
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| Extraction de pétrole et de gaz |
| Transport du pétrole brut et des produits pétroliers raffinés par pipeline |
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0HIGHLIGHTS

November 2001

The production of crude petroleum and equivalent hydrocarbons during November 2001 increased 2.4% amounting to 10.9 million cubic metres compared to 10.6 million cubic metres in November 2000. Imported crude oil for the same period amounted to 3.9 million cubic metres, a decrease of 18.0% over November 2000.

The disposition of crude petroleum and equivalent hydrocarbons for November 2001 is as follows: 8.5 million cubic metres (57.5%) were sent to Canadian refineries and 6.5 million cubic metres (44.3%) were exported. Any difference between supply and sales is accounted for by inventory change, industry own use, etc.

Natural gas net new production decreased by 0.8% to 18.1 billion cubic metres from 18.3 billion cubic metres in November 2000. Marketable Gas production for November 2001, amounted to 14.1 billion cubic metres, a decline of 1.9%

The disposition of natural gas for November 2001 is as follows: 0.4 billion cubic metres were net deliveries to storage and injection operations; 2.6 billion cubic metres were used and unaccounted for in fields and processing plants; 8.7 billion cubic metres were exported; 6.0 billion cubic metres in sales, which include direct sales to ultimate customers in Canada. The difference of 0.1 billion cubic metres between availability and disposition were accounted for by other receipts, pipeline fuel, losses and line pack fluctuations.

FAITS SAILLANTS

Novembre 2001

La production du pétrole brut et hydrocarbures pour novembre 2001 a augmenté de 2,4% pour atteindre 10,9 millions de mètres cubes comparativement à 10,6 millions de mètres cubes en novembre 2000. Les importations de pétrole brut ont atteint, au cours de la même période, 3,9 millions de mètres cubes, soit une baisse de 18,0% par rapport à novembre 2000.

L'utilisation de pétrole brut et hydrocarbures au cours du mois de novembre 2001 se répartit de la manière suivante: 8,5 millions de mètres cubes (57,5%) destinés aux raffineries canadiennes et 6,5 millions de mètres cubes (44,3%) destinés à l'exportation. La différence entre l'approvisionnement et l'utilisation provient des variations des stocks, de la consommation par l'industrie pétrolière, etc.

La production originale nette de gaz naturel a diminué de 0,8% pour atteindre 18,1 milliards de mètres cubes comparativement à 18,3 milliards de mètres cubes en novembre 2000. En novembre 2001, la production de gaz naturel marchand a atteint un volume de 14,1 milliards de mètres cubes, une baisse de 1,9%.

Au cours du mois de novembre 2001, l'utilisation du gaz naturel se répartit de la façon suivante : 0,4 milliard de mètres cubes sont des livraisons nettes aux entrepôts de stockage et des opérations d'injection; 2,6 milliards de mètres cubes ont été utilisés sur les chantiers et dans les usines de traitement; 8,7 milliards de mètres cubes ont été exportés et 6,0 milliards de mètres cubes incluant les ventes directes ont été vendus aux consommateurs canadiens. La différence entre la disponibilité et l'utilisation, soit 0,1 milliard de mètres cubes, représente d'autres arrivages, le carburant utilisé par les gazoducs, les pertes dans les gazoducs et les fluctuations de pression dans les réseaux.

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Canada

| | | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------|-----------------------------|-------------------------|--------------------|---------------------|-----------------|-----------------|-----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Supply : | | | | | | | | | |
| Domestic production : | | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | 30 421.6 | | 2 848.2 | 2 560.0 | 2 831.8 | 2 667.6 | 2 791.2 |
| 2 | | 2000 | 29 751.1 | 32 586.5 | 2 667.7 | 2 547.4 | 2 739.9 | 2 597.1 | 2 701.1 |
| 3 | Light and Medium Crude Oil | 2001 | 42 707.0 | | 3 987.4 | 3 646.9 | 4 031.7 | 3 871.4 | 3 893.0 |
| 4 | | 2000 | 44 338.5 | 48 384.7 | 4 180.7 | 3 897.6 | 4 202.6 | 4 022.2 | 4 158.5 |
| 5 | Synthetic Crude Oil | 2001 | 18 082.3 | | 1 611.3 | 1 606.9 | 1 815.8 | 1 459.9 | 1 765.2 |
| 6 | | 2000 | 16 984.0 | 18 608.0 | 1 663.8 | 1 508.3 | 1 157.9 | 1 506.0 | 1 747.2 |
| 7 | Crude Bitumen | 2001 | 16 565.3 | | 1 551.1 | 1 349.7 | 1 574.7 | 1 469.6 | 1 601.7 |
| 8 | | 2000 | 15 217.8 | 16 780.9 | 1 303.0 | 1 240.0 | 1 329.8 | 1 349.9 | 1 415.0 |
| 9 | Total Crude Oil | 2001 | 107 776.2 | | 9 998.0 | 9 163.5 | 10 254.0 | 9 468.5 | 10 051.1 |
| 10 | | 2000 | 106 291.4 | 116 360.1 | 9 815.2 | 9 193.3 | 9 430.2 | 9 475.2 | 10 021.8 |
| 11 | Condensate | 2001 | 1 027.0 | | 88.4 | 83.1 | 87.0 | 89.3 | 97.9 |
| 12 | | 2000 | 826.3 | 916.0 | 47.4 | 65.1 | 74.4 | 79.3 | 79.5 |
| 13 | Pentanes Plus | 2001 | 8 912.5 | | 895.7 | 834.9 | 852.9 | 766.0 | 890.5 |
| 14 | | 2000 | 9 634.9 | 10 493.1 | 934.9 | 881.6 | 926.0 | 872.8 | 867.9 |
| 15 | Total net Withdrawals | 2001 | 117 715.7 | | 10 982.1 | 10 081.5 | 11 193.9 | 10 323.8 | 11 039.5 |
| 16 | | 2000 | 116 752.6 | 127 769.2 | 10 797.5 | 10 140.0 | 10 430.6 | 10 427.3 | 10 969.2 |
| 17 | Imports | 2001 | 49 008.2 | | 5 497.4 | 4 179.9 | 5 140.3 | 4 329.8 | 4 869.3 |
| 18 | | 2000 | 48 072.4 | 53 037.6 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 19 | TOTAL SUPPLY | 2001 | 166 723.9 | | 16 479.5 | 14 261.4 | 16 334.2 | 14 653.6 | 15 908.8 |
| 20 | | 2000 | 164 825.0 | 180 806.8 | 15 078.5 | 14 469.4 | 14 714.7 | 14 782.5 | 15 508.6 |
| Disposition : | | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | 21 368.8 | | 2 564.7 | 1 608.0 | 2 237.8 | 1 733.2 | 2 297.1 |
| 22 | | 2000 | 17 315.7 | 19 036.4 | 1 748.5 | 1 719.8 | 1 296.1 | 1 789.7 | 1 413.5 |
| 23 | - Quebec | 2001 | 19 550.5 | | 1 802.8 | 1 762.4 | 1 978.4 | 1 652.5 | 1 867.3 |
| 24 | | 2000 | 20 275.8 | 22 433.0 | 1 769.4 | 1 550.0 | 1 995.6 | 1 845.9 | 2 103.5 |
| 25 | - Ontario | 2001 | 25 421.1 | | 2 373.6 | 2 287.0 | 2 516.2 | 2 341.2 | 2 245.7 |
| 26 | | 2000 | 24 965.6 | 27 334.5 | 2 228.5 | 2 329.5 | 2 431.7 | 1 892.4 | 2 133.5 |
| 27 | - Manitoba | 2001 | - | | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | 3 356.0 | | 326.7 | 286.3 | 273.4 | 120.3 | 290.2 |
| 30 | | 2000 | 3 586.8 | 3 901.9 | 336.6 | 307.7 | 326.7 | 255.5 | 313.5 |
| 31 | - Alberta | 2001 | 21 632.1 | | 2 244.2 | 2 025.4 | 2 093.2 | 1 698.8 | 1 488.9 |
| 32 | | 2000 | 22 480.5 | 24 511.0 | 2 052.9 | 2 022.5 | 1 897.3 | 1 958.4 | 2 062.0 |
| 33 | - British Columbia | 2001 | 3 134.5 | | 294.6 | 268.8 | 212.6 | 298.9 | 316.8 |
| 34 | | 2000 | 3 049.7 | 3 347.2 | 303.1 | 277.4 | 202.2 | 282.4 | 263.7 |
| 35 | - Northwest Territories | 2001 | - | | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 94 463.0 | | 9 606.6 | 8 237.9 | 9 311.6 | 7 844.9 | 8 506.0 |
| 38 | | 2000 | 91 674.1 | 100 564.0 | 8 439.0 | 8 206.9 | 8 149.6 | 8 024.3 | 8 289.7 |
| 39 | Exports to the United States | 2001 | 72 390.5 | | 6 796.9 | 6 194.7 | 6 797.8 | 6 813.1 | 6 847.6 |
| 40 | | 2000 | 73 055.4 | 80 316.5 | 6 799.7 | 6 269.0 | 6 390.5 | 6 578.9 | 7 379.7 |
| 41 | Exports to Other Countries | 2001 | 178.4 | | 89.5 | - | 88.9 | - | - |
| 42 | | 2000 | - | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 72 568.9 | | 6 886.4 | 6 194.7 | 6 886.7 | 6 813.1 | 6 847.6 |
| 44 | | 2000 | 73 055.4 | 80 316.5 | 6 799.7 | 6 269.0 | 6 390.5 | 6 578.9 | 7 379.7 |
| 45 | Net Inventory Changes | 2001 | 416.7 | | 205.8 | - 149.6 | 139.5 | 70.0 | 593.4 |
| 46 | | 2000 | 300.2 | 214.8 | - 190.0 | 80.7 | 147.7 | 157.4 | - 188.6 |
| 47 | Deliveries to Other Purchasers | 2001 | 276.2 | | 36.0 | 21.7 | 28.0 | 13.4 | 38.9 |
| 48 | | 2000 | 367.5 | 404.4 | 37.0 | 27.3 | 27.2 | 38.2 | 32.2 |
| 49 | Losses and Adjustments | 2001 | -1 000.9 | | - 255.3 | -43.3 | -31.6 | -87.8 | -77.1 |
| 50 | | 2000 | - 572.2 | - 692.9 | - 7.2 | - 114.5 | -0.3 | -16.3 | -4.4 |
| 51 | TOTAL DISPOSITION | 2001 | 166 723.9 | | 16 479.5 | 14 261.4 | 16 334.2 | 14 653.6 | 15 908.8 |
| 52 | | 2000 | 164 825.0 | 180 806.8 | 15 078.5 | 14 469.4 | 14 714.7 | 14 782.5 | 15 508.6 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Canada

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|-----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| 2 685.2 | 2 807.8 | 2 862.6 | 2 758.0 | 2 855.0 | 2 754.2 | | 2001 | Pétrole brut lourd | 1 |
| 2 630.9 | 2 743.2 | 2 785.8 | 2 717.5 | 2 862.9 | 2 757.6 | 2 835.4 | 2000 | | 2 |
| 3 764.8 | 3 884.5 | 3 839.2 | 3 779.4 | 4 075.1 | 3 933.6 | | 2001 | Pétrole brut léger et médium | 3 |
| 3 933.5 | 4 125.5 | 3 835.8 | 3 966.4 | 4 123.4 | 3 892.3 | 4 046.2 | 2000 | | 4 |
| 1 422.9 | 1 673.7 | 1 816.7 | 1 369.4 | 1 656.2 | 1 884.3 | | 2001 | Pétrole brut synthétique | 5 |
| 1 770.1 | 1 582.0 | 1 654.4 | 1 539.8 | 1 313.0 | 1 541.5 | 1 624.0 | 2000 | | 6 |
| 1 572.9 | 1 547.8 | 1 523.2 | 1 442.6 | 1 510.6 | 1 421.4 | | 2001 | Pétrole brut bitumineux | 7 |
| 1 405.3 | 1 422.4 | 1 440.0 | 1 379.5 | 1 444.2 | 1 488.7 | 1 563.1 | 2000 | | 8 |
| 9 445.8 | 9 913.8 | 10 041.7 | 9 349.4 | 10 096.9 | 9 993.5 | | 2001 | Total pétrole brut | 9 |
| 9 739.8 | 9 873.1 | 9 716.0 | 9 603.2 | 9 743.5 | 9 680.1 | 10 068.7 | 2000 | | 10 |
| 87.8 | 91.2 | 99.9 | 97.8 | 102.7 | 101.9 | | 2001 | Condensat | 11 |
| 77.8 | 80.3 | 79.5 | 77.2 | 80.6 | 85.2 | 89.7 | 2000 | | 12 |
| 833.4 | 724.0 | 767.3 | 704.9 | 850.8 | 792.1 | | 2001 | Pentanes plus | 13 |
| 844.0 | 861.5 | 892.8 | 797.8 | 884.7 | 870.9 | 858.2 | 2000 | | 14 |
| 10 367.0 | 10 729.0 | 10 908.9 | 10 152.1 | 11 050.4 | 10 887.5 | | 2001 | Total prélèvements net | 15 |
| 10 661.6 | 10 814.9 | 10 688.3 | 10 478.2 | 10 708.8 | 10 636.2 | 11 016.6 | 2000 | | 16 |
| 3 998.4 | 4 693.8 | 4 378.6 | 4 408.7 | 3 630.6 | 3 881.4 | | 2001 | Importations | 17 |
| 4 357.0 | 4 836.3 | 4 455.3 | 4 045.6 | 3 457.0 | 4 732.1 | 4 965.2 | 2000 | | 18 |
| 14 365.4 | 15 422.8 | 15 287.5 | 14 560.8 | 14 681.0 | 14 768.9 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 15 018.6 | 15 651.2 | 15 543.6 | 14 523.8 | 14 165.8 | 15 368.3 | 15 981.8 | 2000 | | 20 |
| Utilisation : | | | | | | | | | |
| 1 594.0 | 2 168.2 | 1 702.5 | 2 110.8 | 1 594.9 | 1 757.6 | | 2001 | Aux raffineries - Atlantique | 21 |
| 1 478.7 | 1 921.9 | 1 683.4 | 1 291.7 | 847.4 | 2 125.0 | 1 720.7 | 2000 | | 22 |
| 1 685.9 | 1 866.8 | 1 879.2 | 1 673.4 | 1 586.5 | 1 795.3 | | 2001 | - Québec | 23 |
| 1 729.9 | 1 901.8 | 1 996.1 | 1 859.7 | 1 705.9 | 1 818.0 | 2 157.2 | 2000 | | 24 |
| 2 350.7 | 2 475.0 | 2 281.1 | 2 023.3 | 2 290.4 | 2 236.9 | | 2001 | - Ontario | 25 |
| 2 259.4 | 2 354.6 | 2 349.3 | 2 228.9 | 2 422.7 | 2 335.1 | 2 368.9 | 2000 | | 26 |
| - | - | - | - | - | - | | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| 360.8 | 374.3 | 382.3 | 334.6 | 318.5 | 288.6 | | 2001 | - Saskatchewan | 29 |
| 336.9 | 373.3 | 330.1 | 326.5 | 374.6 | 305.4 | 315.1 | 2000 | | 30 |
| 1 695.9 | 2 284.4 | 2 334.1 | 1 709.5 | 1 947.2 | 2 110.5 | | 2001 | - Alberta | 31 |
| 2 043.4 | 2 141.3 | 2 169.0 | 2 070.5 | 1 986.3 | 2 076.9 | 2 030.5 | 2000 | | 32 |
| 288.3 | 309.7 | 290.6 | 285.3 | 265.8 | 303.1 | | 2001 | - Colombie-Britannique | 33 |
| 278.9 | 299.9 | 268.8 | 266.8 | 294.0 | 312.5 | 297.5 | 2000 | | 34 |
| - | - | - | - | - | - | | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 7 975.6 | 9 478.4 | 8 869.8 | 8 136.9 | 8 003.3 | 8 492.0 | | 2001 | Total livré aux raffineries | 37 |
| 8 127.2 | 8 992.8 | 8 796.7 | 8 044.1 | 7 630.9 | 8 972.9 | 8 889.9 | 2000 | | 38 |
| 6 875.3 | 6 427.8 | 6 303.5 | 5 813.7 | 6 974.0 | 6 546.1 | | 2001 | Exportation aux États-Unis | 39 |
| 6 844.6 | 6 735.9 | 6 723.4 | 6 609.8 | 6 476.3 | 6 247.6 | 7 261.1 | 2000 | | 40 |
| - | - | - | - | - | - | | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| 6 875.3 | 6 427.8 | 6 303.5 | 5 813.7 | 6 974.0 | 6 546.1 | | 2001 | Exportations totales | 43 |
| 6 844.6 | 6 735.9 | 6 723.4 | 6 609.8 | 6 476.3 | 6 247.6 | 7 261.1 | 2000 | | 44 |
| -645.2 | -149.1 | 93.2 | 754.5 | -351.4 | -144.4 | | 2001 | Variations nettes des stocks | 45 |
| -34.4 | -80.4 | 82.7 | -40.4 | 104.3 | 261.2 | -85.4 | 2000 | | 46 |
| 26.5 | 3.5 | 36.3 | 28.3 | 20.0 | 23.6 | | 2001 | Livraisons à d'autres acheteurs | 47 |
| 39.5 | 34.6 | 30.9 | 33.6 | 35.4 | 31.6 | 36.9 | 2000 | | 48 |
| 133.2 | -337.8 | -15.3 | -172.6 | 35.1 | -148.4 | | 2001 | Pertes et rectifications | 49 |
| 41.7 | -31.7 | -90.1 | -123.3 | -81.1 | -145.0 | -120.7 | 2000 | | 50 |
| 14 365.4 | 15 422.8 | 15 287.5 | 14 560.8 | 14 681.0 | 14 768.9 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 15 018.6 | 15 651.2 | 15 543.6 | 14 523.8 | 14 165.8 | 15 368.3 | 15 981.8 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Newfoundland and Labrador

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | 7 781.2 | 652.8 | 650.4 | 692.8 | 669.5 | 703.1 |
| 4 | | 2000 | 7 684.2 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | 7 781.2 | 652.8 | 650.4 | 692.8 | 669.5 | 703.1 |
| 10 | | 2000 | 7 684.2 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 11 | Condensate | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2001 | 7 781.2 | 652.8 | 650.4 | 692.8 | 669.5 | 703.1 |
| 16 | | 2000 | 7 684.2 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 7 781.2 | 652.8 | 650.4 | 692.8 | 669.5 | 703.1 |
| 20 | | 2000 | 7 684.2 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | 2 049.3 | - | 152.4 | 269.6 | 202.9 | 313.9 |
| 22 | | 2000 | 707.5 | 102.9 | - | 132.9 | - | 90.8 |
| 23 | - Quebec | 2001 | 525.8 | - | 102.7 | 57.5 | - | - |
| 24 | | 2000 | 203.9 | 308.7 | - | - | - | - |
| 25 | - Ontario | 2001 | 2 850.4 | 118.9 | 121.0 | - | 179.4 | 313.9 |
| 26 | | 2000 | 787.5 | 892.6 | - | - | - | - |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 5 425.5 | 118.9 | 376.1 | 327.1 | 382.3 | 627.8 |
| 38 | | 2000 | 1 698.9 | 1 027.4 | 102.9 | 132.9 | - | 90.8 |
| 39 | Exports to the United States | 2001 | 2 327.6 | 549.4 | 263.4 | 370.3 | 286.7 | 39.4 |
| 40 | | 2000 | 5 981.7 | 698.0 | 726.8 | 595.9 | 668.8 | 708.6 |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 2 327.6 | 549.4 | 263.4 | 370.3 | 286.7 | 39.4 |
| 44 | | 2000 | 5 981.7 | 698.0 | 726.8 | 595.9 | 668.8 | 708.6 |
| 45 | Net Inventory Changes | 2001 | 28.1 | -15.5 | 10.9 | -4.6 | 0.5 | 35.9 |
| 46 | | 2000 | 3.6 | -87.3 | -42.0 | 23.1 | 3.4 | 35.4 |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | TOTAL DISPOSITION | 2001 | 7 781.2 | 652.8 | 650.4 | 692.8 | 669.5 | 703.1 |
| 52 | | 2000 | 7 684.2 | 758.9 | 654.2 | 751.9 | 672.2 | 834.8 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Terre-Neuve-et-Labrador

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 2000 | | 2 |
| 660.3 | 689.3 | 652.2 | 707.0 | 874.1 | 829.7 | | 2001 | Pétrole brut léger et médium | 3 |
| 675.3 | 733.9 | 465.4 | 741.0 | 755.5 | 641.1 | 710.0 | 2000 | | 4 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 660.3 | 689.3 | 652.2 | 707.0 | 874.1 | 829.7 | | 2001 | Total pétrole brut | 9 |
| 675.3 | 733.9 | 465.4 | 741.0 | 755.5 | 641.1 | 710.0 | 2000 | | 10 |
| - | - | - | - | - | - | - | 2001 | Condensat | 11 |
| - | - | - | - | - | - | - | 2000 | | 12 |
| - | - | - | - | - | - | - | 2001 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 2000 | | 14 |
| 660.3 | 689.3 | 652.2 | 707.0 | 874.1 | 829.7 | | 2001 | Total prélèvements net | 15 |
| 675.3 | 733.9 | 465.4 | 741.0 | 755.5 | 641.1 | 710.0 | 2000 | | 16 |
| - | - | - | - | - | - | - | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 660.3 | 689.3 | 652.2 | 707.0 | 874.1 | 829.7 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 675.3 | 733.9 | 465.4 | 741.0 | 755.5 | 641.1 | 710.0 | 2000 | | 20 |
| Utilisation : | | | | | | | | | |
| 162.9 | 157.7 | 267.8 | 134.0 | 91.9 | 296.2 | | 2001 | Aux raffineries - Atlantique | 21 |
| 22.1 | - | - | 21.6 | 69.1 | 268.1 | 18.6 | 2000 | | 22 |
| - | 31.9 | - | 110.1 | 151.8 | 71.8 | | 2001 | - Québec | 23 |
| 30.1 | 96.0 | 77.8 | - | - | - | 104.8 | 2000 | | 24 |
| 345.5 | 447.5 | 223.7 | 316.8 | 467.8 | 315.9 | | 2001 | - Ontario | 25 |
| 66.1 | 42.7 | - | 201.3 | 274.9 | 202.5 | 105.1 | 2000 | | 26 |
| - | - | - | - | - | - | | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | | 2001 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | | 2001 | - Alberta | 31 |
| - | - | - | - | - | - | - | 2000 | | 32 |
| - | - | - | - | - | - | | 2001 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 2000 | | 34 |
| - | - | - | - | - | - | | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 508.4 | 637.1 | 491.5 | 560.9 | 711.5 | 683.9 | | 2001 | Total livré aux raffineries | 37 |
| 118.3 | 138.7 | 77.8 | 222.9 | 344.0 | 470.6 | 228.5 | 2000 | | 38 |
| 158.9 | 31.3 | 177.1 | 107.2 | 224.5 | 119.4 | | 2001 | Exportation aux États-Unis | 39 |
| 548.3 | 527.6 | 434.1 | 579.5 | 432.0 | 62.1 | 572.4 | 2000 | | 40 |
| - | - | - | - | - | - | | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| 158.9 | 31.3 | 177.1 | 107.2 | 224.5 | 119.4 | | 2001 | Exportations totales | 43 |
| 548.3 | 527.6 | 434.1 | 579.5 | 432.0 | 62.1 | 572.4 | 2000 | | 44 |
| -7.0 | 20.9 | -16.4 | 38.9 | -61.9 | 26.4 | | 2001 | Variations nettes des stocks | 45 |
| 8.7 | 67.6 | -46.5 | -61.4 | -20.5 | 108.4 | -90.9 | 2000 | | 46 |
| - | - | - | - | - | - | | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| - | - | - | - | - | - | | 2001 | Pertes et rectifications | 49 |
| - | - | - | - | - | - | - | 2000 | | 50 |
| 660.3 | 689.3 | 652.2 | 707.0 | 874.1 | 829.7 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 675.3 | 733.9 | 465.4 | 741.0 | 755.5 | 641.1 | 710.0 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Nova Scotia

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | - | - | - | - | - | - |
| 4 | | 2000 | - | - | - | - | - | - |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | - | - | - | - | - | - |
| 10 | | 2000 | - | - | - | - | - | - |
| 11 | Condensate | 2001 | 505.9 | 38.0 | 37.4 | 38.7 | 40.2 | 46.9 |
| 12 | | 2000 | 331.3 | 368.6 | 19.3 | 27.2 | 33.4 | 32.9 |
| 13 | Pentanes Plus | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2001 | 505.9 | 38.0 | 37.4 | 38.7 | 40.2 | 46.9 |
| 16 | | 2000 | 331.3 | 368.6 | 19.3 | 27.2 | 33.4 | 32.9 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 505.9 | 38.0 | 37.4 | 38.7 | 40.2 | 46.9 |
| 20 | | 2000 | 331.3 | 368.6 | 19.3 | 27.2 | 33.4 | 32.9 |
| | | | | | | | | |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | 36.2 | 36.2 | - | - | - | 15.1 |
| 25 | - Ontario | 2001 | 45.7 | - | - | - | - | - |
| 26 | | 2000 | - | - | - | - | - | - |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 45.7 | - | - | - | - | - |
| 38 | | 2000 | 36.2 | 36.2 | - | - | - | 15.1 |
| 39 | Exports to the United States | 2001 | 290.3 | - | 42.6 | 48.1 | 43.9 | 43.9 |
| 40 | | 2000 | 192.9 | 234.2 | - | - | 46.5 | - |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 290.3 | - | 42.6 | 48.1 | 43.9 | 43.9 |
| 44 | | 2000 | 192.9 | 234.2 | - | - | 46.5 | - |
| 45 | Net Inventory Changes | 2001 | 169.9 | 38.0 | -5.2 | -9.4 | -3.7 | 3.0 |
| 46 | | 2000 | 102.2 | 98.2 | 19.3 | 27.2 | -13.1 | 17.8 |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | TOTAL DISPOSITION | 2001 | 505.9 | 38.0 | 37.4 | 38.7 | 40.2 | 46.9 |
| 52 | | 2000 | 331.3 | 368.6 | 19.3 | 27.2 | 33.4 | 32.9 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Nouvelle-Écosse

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 2000 | | 2 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut léger et médium | 3 |
| - | - | - | - | - | - | - | 2000 | | 4 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| - | - | - | - | - | - | - | 2001 | Total pétrole brut | 9 |
| - | - | - | - | - | - | - | 2000 | | 10 |
| 43.4 | 47.5 | 55.9 | 51.7 | 53.7 | 52.5 | | 2001 | Condensat | 11 |
| 33.9 | 38.0 | 37.3 | 34.7 | 35.9 | 38.7 | 37.3 | 2000 | | 12 |
| - | - | - | - | - | - | - | 2001 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 2000 | | 14 |
| 43.4 | 47.5 | 55.9 | 51.7 | 53.7 | 52.5 | | 2001 | Total prélèvements net | 15 |
| 33.9 | 38.0 | 37.3 | 34.7 | 35.9 | 38.7 | 37.3 | 2000 | | 16 |
| - | - | - | - | - | - | - | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 43.4 | 47.5 | 55.9 | 51.7 | 53.7 | 52.5 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 33.9 | 38.0 | 37.3 | 34.7 | 35.9 | 38.7 | 37.3 | 2000 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | 21.1 | - | - | - | - | - | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| - | - | - | 11.6 | 34.1 | - | - | 2001 | - Ontario | 25 |
| - | - | - | - | - | - | - | 2000 | | 26 |
| - | - | - | - | - | - | - | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | - | 2001 | - Alberta | 31 |
| - | - | - | - | - | - | - | 2000 | | 32 |
| - | - | - | - | - | - | - | 2001 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 2000 | | 34 |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| - | 21.1 | - | 11.6 | 34.1 | - | - | 2001 | Total livré aux raffineries | 37 |
| - | - | - | - | - | - | - | 2000 | | 38 |
| - | - | 15.9 | - | - | 95.9 | - | 2001 | Exportation aux États-Unis | 39 |
| - | - | 47.7 | - | 62.9 | 35.8 | 41.3 | 2000 | | 40 |
| - | - | - | - | - | - | - | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| - | - | 15.9 | - | - | 95.9 | - | 2001 | Exportations totales | 43 |
| - | - | 47.7 | - | 62.9 | 35.8 | 41.3 | 2000 | | 44 |
| 43.4 | 47.5 | 40.0 | 40.1 | 19.6 | -43.4 | | 2001 | Variations nettes des stocks | 45 |
| 33.9 | 16.9 | -10.4 | 34.7 | -27.0 | 2.9 | -4.0 | 2000 | | 46 |
| - | - | - | - | - | - | - | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| - | - | - | - | - | - | - | 2001 | Pertes et rectifications | 49 |
| - | - | - | - | - | - | - | 2000 | | 50 |
| 43.4 | 47.5 | 55.9 | 51.7 | 53.7 | 52.5 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 33.9 | 38.0 | 37.3 | 34.7 | 35.9 | 38.7 | 37.3 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Ontario

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 4 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 10 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 11 | Condensate | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 16 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 20 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - |
| 25 | - Ontario | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 26 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 38 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |
| 39 | Exports to the United States | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2001 | - | - | - | - | - | - |
| 46 | | 2000 | - | - | - | - | - | - |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | TOTAL DISPOSITION | 2001 | 228.0 | 18.9 | 17.9 | 21.2 | 19.4 | 22.0 |
| 52 | | 2000 | 213.2 | 18.3 | 18.0 | 20.4 | 19.4 | 20.5 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Ontario

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 2000 | | 2 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | Pétrole brut léger et médium | 3 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 4 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | Total pétrole brut | 9 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 10 |
| - | - | - | - | - | - | - | 2001 | Condensat | 11 |
| - | - | - | - | - | - | - | 2000 | | 12 |
| - | - | - | - | - | - | - | 2001 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 2000 | | 14 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | Total prélèvements net | 15 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 16 |
| - | - | - | - | - | - | - | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | - | - | - | - | - | - | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | - Ontario | 25 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 26 |
| - | - | - | - | - | - | - | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | - | 2001 | - Alberta | 31 |
| - | - | - | - | - | - | - | 2000 | | 32 |
| - | - | - | - | - | - | - | 2001 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 2000 | | 34 |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | Total livré aux raffineries | 37 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 38 |
| - | - | - | - | - | - | - | 2001 | Exportation aux États-Unis | 39 |
| - | - | - | - | - | - | - | 2000 | | 40 |
| - | - | - | - | - | - | - | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| - | - | - | - | - | - | - | 2001 | Exportations totales | 43 |
| - | - | - | - | - | - | - | 2000 | | 44 |
| - | - | - | - | - | - | - | 2001 | Variations nettes des stocks | 45 |
| - | - | - | - | - | - | - | 2000 | | 46 |
| - | - | - | - | - | - | - | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| - | - | - | - | - | - | - | 2001 | Pertes et rectifications | 49 |
| - | - | - | - | - | - | - | 2000 | | 50 |
| 20.3 | 20.5 | 24.1 | 20.8 | 23.0 | 19.9 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 20.1 | 19.6 | 20.7 | 20.2 | 18.2 | 17.8 | 18.0 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Manitoba

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | 586.9 | 54.7 | 49.2 | 55.5 | 51.5 | 52.3 |
| 4 | | 2000 | 566.9 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | 586.9 | 54.7 | 49.2 | 55.5 | 51.5 | 52.3 |
| 10 | | 2000 | 566.9 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 11 | Condensate | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2001 | 586.9 | 54.7 | 49.2 | 55.5 | 51.5 | 52.3 |
| 16 | | 2000 | 566.9 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 586.9 | 54.7 | 49.2 | 55.5 | 51.5 | 52.3 |
| 20 | | 2000 | 566.9 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - |
| 25 | - Ontario | 2001 | 54.4 | - | 0.9 | - | 0.8 | 0.3 |
| 26 | | 2000 | 27.9 | - | 27.3 | 0.6 | - | - |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 54.4 | - | 0.9 | - | 0.8 | 0.3 |
| 38 | | 2000 | 27.9 | 27.9 | 27.3 | 0.6 | - | - |
| 39 | Exports to the United States | 2001 | 348.1 | 55.5 | 26.6 | 27.7 | 23.8 | 23.4 |
| 40 | | 2000 | 547.2 | 55.2 | 26.9 | 49.5 | 52.3 | 52.0 |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 348.1 | 55.5 | 26.6 | 27.7 | 23.8 | 23.4 |
| 44 | | 2000 | 547.2 | 55.2 | 26.9 | 49.5 | 52.3 | 52.0 |
| 45 | Net Inventory Changes | 2001 | 217.0 | -0.9 | 22.0 | 32.2 | 28.5 | 31.5 |
| 46 | | 2000 | 4.7 | 0.2 | -0.5 | 5.6 | -0.5 | -0.1 |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | -32.6 | 0.1 | -0.3 | -4.4 | -1.6 | -2.9 |
| 50 | | 2000 | -12.9 | -3.5 | -4.0 | -1.3 | -1.0 | -0.4 |
| 51 | TOTAL DISPOSITION | 2001 | 586.9 | 54.7 | 49.2 | 55.5 | 51.5 | 52.3 |
| 52 | | 2000 | 566.9 | 51.9 | 49.7 | 54.4 | 50.8 | 51.5 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Manitoba

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| - | - | - | - | - | - | - | 2001 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 2000 | | 2 |
| 50.5 | 52.4 | 54.5 | 54.5 | 57.1 | 54.7 | | 2001 | Pétrole brut léger et médium | 3 |
| 49.4 | 50.6 | 50.2 | 50.1 | 54.9 | 53.4 | 53.9 | 2000 | | 4 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 50.5 | 52.4 | 54.5 | 54.5 | 57.1 | 54.7 | | 2001 | Total pétrole brut | 9 |
| 49.4 | 50.6 | 50.2 | 50.1 | 54.9 | 53.4 | 53.9 | 2000 | | 10 |
| - | - | - | - | - | - | - | 2001 | Condensat | 11 |
| - | - | - | - | - | - | - | 2000 | | 12 |
| - | - | - | - | - | - | - | 2001 | Pentanes plus | 13 |
| - | - | - | - | - | - | - | 2000 | | 14 |
| 50.5 | 52.4 | 54.5 | 54.5 | 57.1 | 54.7 | | 2001 | Total prélèvements net | 15 |
| 49.4 | 50.6 | 50.2 | 50.1 | 54.9 | 53.4 | 53.9 | 2000 | | 16 |
| - | - | - | - | - | - | - | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 50.5 | 52.4 | 54.5 | 54.5 | 57.1 | 54.7 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 49.4 | 50.6 | 50.2 | 50.1 | 54.9 | 53.4 | 53.9 | 2000 | | 20 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | - | - | - | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | - | - | - | - | - | - | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| 7.3 | - | 9.0 | 0.3 | 5.1 | 30.7 | | 2001 | - Ontario | 25 |
| - | - | - | - | - | - | - | 2000 | | 26 |
| - | - | - | - | - | - | - | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | - | 2001 | - Alberta | 31 |
| - | - | - | - | - | - | - | 2000 | | 32 |
| - | - | - | - | - | - | - | 2001 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 2000 | | 34 |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 7.3 | - | 9.0 | 0.3 | 5.1 | 30.7 | | 2001 | Total livré aux raffineries | 37 |
| - | - | - | - | - | - | - | 2000 | | 38 |
| 27.7 | 31.3 | 25.6 | 4.5 | 76.8 | 25.2 | | 2001 | Exportation aux États-Unis | 39 |
| 49.3 | 51.7 | 50.6 | 50.6 | 54.9 | 54.2 | 53.8 | 2000 | | 40 |
| - | - | - | - | - | - | - | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| 27.7 | 31.3 | 25.6 | 4.5 | 76.8 | 25.2 | | 2001 | Exportations totales | 43 |
| 49.3 | 51.7 | 50.6 | 50.6 | 54.9 | 54.2 | 53.8 | 2000 | | 44 |
| 17.9 | 26.6 | 25.0 | 57.4 | -15.1 | -8.1 | | 2001 | Variations nettes des stocks | 45 |
| 0.6 | -0.5 | 0.2 | -0.1 | 0.1 | -0.3 | 0.4 | 2000 | | 46 |
| - | - | - | - | - | - | - | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| -2.4 | -5.5 | -5.1 | -7.7 | -9.7 | 6.9 | | 2001 | Pertes et rectifications | 49 |
| -0.5 | -0.6 | -0.6 | -0.4 | -0.1 | -0.5 | -0.3 | 2000 | | 50 |
| 50.5 | 52.4 | 54.5 | 54.5 | 57.1 | 54.7 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 49.4 | 50.6 | 50.2 | 50.1 | 54.9 | 53.4 | 53.9 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Saskatchewan

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Medium and Heavy Crude Oil | 2001 | 17 667.1 | 1 649.0 | 1 483.5 | 1 634.9 | 1 528.8 | 1 611.2 |
| 2 | | 2000 | 17 111.8 | 1 509.7 | 1 459.4 | 1 574.4 | 1 472.4 | 1 551.5 |
| 3 | Light Crude Oil | 2001 | 4 954.2 | 463.3 | 420.3 | 467.6 | 428.2 | 443.2 |
| 4 | | 2000 | 5 014.5 | 461.2 | 439.3 | 472.0 | 444.9 | 454.5 |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | 22 621.3 | 2 112.3 | 1 903.8 | 2 102.5 | 1 957.0 | 2 054.4 |
| 10 | | 2000 | 22 126.3 | 1 970.9 | 1 898.7 | 2 046.4 | 1 917.3 | 2 006.0 |
| 11 | Condensate | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2001 | 33.7 | 2.9 | 2.6 | 2.6 | 3.0 | 2.6 |
| 14 | | 2000 | 27.5 | 2.1 | 1.8 | 1.3 | 2.0 | 2.0 |
| 15 | Total net Withdrawals | 2001 | 22 655.0 | 2 115.2 | 1 906.4 | 2 105.1 | 1 960.0 | 2 057.0 |
| 16 | | 2000 | 22 153.8 | 1 973.0 | 1 900.5 | 2 047.7 | 1 919.3 | 2 008.0 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 22 655.0 | 2 115.2 | 1 906.4 | 2 105.1 | 1 960.0 | 2 057.0 |
| 20 | | 2000 | 22 153.8 | 1 973.0 | 1 900.5 | 2 047.7 | 1 919.3 | 2 008.0 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - |
| 25 | - Ontario | 2001 | 3 833.0 | 314.2 | 294.6 | 337.3 | 279.5 | 329.3 |
| 26 | | 2000 | 2 298.4 | 201.2 | 234.2 | 223.8 | 129.6 | 208.0 |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | 1 953.8 | 215.4 | 173.1 | 159.8 | 14.9 | 167.9 |
| 30 | | 2000 | 2 161.3 | 185.3 | 176.0 | 192.2 | 118.0 | 104.1 |
| 31 | - Alberta | 2001 | 381.6 | 39.5 | 35.1 | 28.7 | 16.1 | 40.4 |
| 32 | | 2000 | 424.2 | 30.1 | 36.3 | 35.4 | 22.7 | 43.2 |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 6 168.4 | 569.1 | 502.8 | 525.8 | 310.5 | 537.6 |
| 38 | | 2000 | 4 883.9 | 416.6 | 446.5 | 451.4 | 270.3 | 355.3 |
| 39 | Exports to the United States | 2001 | 16 122.3 | 1 508.2 | 1 481.6 | 1 456.1 | 1 673.0 | 1 431.3 |
| 40 | | 2000 | 16 551.9 | 1 438.8 | 1 479.0 | 1 486.0 | 1 539.0 | 1 658.2 |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 16 122.3 | 1 508.2 | 1 481.6 | 1 456.1 | 1 673.0 | 1 431.3 |
| 44 | | 2000 | 16 551.9 | 1 438.8 | 1 479.0 | 1 486.0 | 1 539.0 | 1 658.2 |
| 45 | Net Inventory Changes | 2001 | - 198.8 | 8.5 | - 109.5 | 60.4 | -67.7 | 33.0 |
| 46 | | 2000 | -17.4 | 61.5 | -81.1 | 18.4 | 34.6 | -73.0 |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | 563.1 | 29.4 | 31.5 | 62.8 | 44.2 | 55.1 |
| 50 | | 2000 | 735.4 | 56.1 | 56.1 | 91.9 | 75.4 | 67.5 |
| 51 | TOTAL DISPOSITION | 2001 | 22 655.0 | 2 115.2 | 1 906.4 | 2 105.1 | 1 960.0 | 2 057.0 |
| 52 | | 2000 | 22 153.8 | 1 973.0 | 1 900.5 | 2 047.7 | 1 919.3 | 2 008.0 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Saskatchewan

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| Production intérieure : | | | | | | | | | |
| 1 555.2 | 1 623.8 | 1 664.1 | 1 621.6 | 1 677.8 | 1 617.2 | | 2001 | Pétrole brut médium et lourd | 1 |
| 1 523.9 | 1 590.7 | 1 607.9 | 1 564.3 | 1 655.9 | 1 601.7 | 1 652.4 | 2000 | | 2 |
| 435.3 | 455.7 | 462.0 | 448.5 | 472.6 | 457.5 | | 2001 | Pétrole brut léger | 3 |
| 448.1 | 470.4 | 466.9 | 448.3 | 466.2 | 442.7 | 455.9 | 2000 | | 4 |
| - | - | - | - | - | - | | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 1 990.5 | 2 079.5 | 2 126.1 | 2 070.1 | 2 150.4 | 2 074.7 | | 2001 | Total pétrole brut | 9 |
| 1 972.0 | 2 061.1 | 2 074.8 | 2 012.6 | 2 122.1 | 2 044.4 | 2 108.3 | 2000 | | 10 |
| - | - | - | - | - | - | | 2001 | Condensat | 11 |
| - | - | - | - | - | - | - | 2000 | | 12 |
| 3.5 | 3.8 | 3.9 | 3.6 | 3.7 | 1.5 | | 2001 | Pentanes plus | 13 |
| 2.6 | 3.2 | 3.4 | 2.9 | 3.3 | 2.9 | 2.8 | 2000 | | 14 |
| 1 994.0 | 2 083.3 | 2 130.0 | 2 073.7 | 2 154.1 | 2 076.2 | | 2001 | Total prélèvements net | 15 |
| 1 974.6 | 2 064.3 | 2 078.2 | 2 015.5 | 2 125.4 | 2 047.3 | 2 111.1 | 2000 | | 16 |
| - | - | - | - | - | - | | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 1 994.0 | 2 083.3 | 2 130.0 | 2 073.7 | 2 154.1 | 2 076.2 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 1 974.6 | 2 064.3 | 2 078.2 | 2 015.5 | 2 125.4 | 2 047.3 | 2 111.1 | 2000 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | - | - | - | - | - | | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| 357.5 | 339.8 | 394.8 | 380.2 | 392.1 | 413.7 | | 2001 | - Ontario | 25 |
| 159.1 | 190.0 | 255.2 | 208.4 | 228.0 | 260.9 | 247.5 | 2000 | | 26 |
| - | - | - | - | - | - | | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| 201.1 | 201.2 | 245.3 | 241.2 | 182.1 | 151.8 | | 2001 | - Saskatchewan | 29 |
| 191.4 | 249.5 | 229.5 | 243.4 | 285.4 | 186.5 | 190.5 | 2000 | | 30 |
| 41.7 | 33.6 | 33.4 | 38.4 | 38.7 | 36.0 | | 2001 | - Alberta | 31 |
| 43.2 | 44.6 | 42.3 | 44.3 | 42.0 | 40.1 | 40.7 | 2000 | | 32 |
| - | - | - | - | - | - | | 2001 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 2000 | | 34 |
| - | - | - | - | - | - | | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 600.3 | 574.6 | 673.5 | 659.8 | 612.9 | 601.5 | | 2001 | Total livré aux raffineries | 37 |
| 393.7 | 484.1 | 527.0 | 496.1 | 555.4 | 487.5 | 478.7 | 2000 | | 38 |
| 1 443.4 | 1 483.6 | 1 367.0 | 1 313.2 | 1 547.5 | 1 417.4 | | 2001 | Exportation aux États-Unis | 39 |
| 1 466.8 | 1 454.7 | 1 500.8 | 1 520.8 | 1 491.9 | 1 515.9 | 1 562.6 | 2000 | | 40 |
| - | - | - | - | - | - | | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| 1 443.4 | 1 483.6 | 1 367.0 | 1 313.2 | 1 547.5 | 1 417.4 | | 2001 | Exportations totales | 43 |
| 1 466.8 | 1 454.7 | 1 500.8 | 1 520.8 | 1 491.9 | 1 515.9 | 1 562.6 | 2000 | | 44 |
| -51.2 | -13.9 | 32.9 | 54.3 | -81.9 | -63.7 | | 2001 | Variations nettes des stocks | 45 |
| 29.3 | 60.2 | -15.2 | -63.8 | 2.8 | 8.9 | -31.1 | 2000 | | 46 |
| - | - | - | - | - | - | | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| 1.5 | 39.0 | 56.6 | 46.4 | 75.6 | 121.0 | | 2001 | Pertes et rectifications | 49 |
| 84.8 | 65.3 | 65.6 | 62.4 | 75.3 | 35.0 | 100.9 | 2000 | | 50 |
| 1 994.0 | 2 083.3 | 2 130.0 | 2 073.7 | 2 154.1 | 2 076.2 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 1 974.6 | 2 064.3 | 2 078.2 | 2 015.5 | 2 125.4 | 2 047.3 | 2 111.1 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Alberta

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | 12 754.5 | 1 199.2 | 1 076.5 | 1 196.9 | 1 138.8 | 1 180.0 |
| 2 | | 2000 | 12 639.3 | 1 158.0 | 1 088.0 | 1 165.5 | 1 124.7 | 1 149.6 |
| 3 | Light and Medium Crude Oil | 2001 | 25 561.4 | 2 474.6 | 2 211.5 | 2 463.9 | 2 359.9 | 2 363.7 |
| 4 | | 2000 | 27 205.4 | 2 564.9 | 2 426.0 | 2 569.5 | 2 487.0 | 2 432.9 |
| 5 | Synthetic Crude Oil | 2001 | 18 082.3 | 1 611.3 | 1 606.9 | 1 815.8 | 1 459.9 | 1 765.2 |
| 6 | | 2000 | 16 984.0 | 1 663.8 | 1 508.3 | 1 157.9 | 1 506.0 | 1 747.2 |
| 7 | Crude Bitumen | 2001 | 16 565.3 | 1 551.1 | 1 349.7 | 1 574.7 | 1 469.6 | 1 601.7 |
| 8 | | 2000 | 15 217.8 | 1 303.0 | 1 240.0 | 1 329.8 | 1 349.9 | 1 415.0 |
| 9 | Total Crude Oil | 2001 | 72 963.5 | 6 836.2 | 6 244.6 | 7 051.3 | 6 428.2 | 6 910.6 |
| 10 | | 2000 | 72 046.5 | 6 689.7 | 6 262.3 | 6 222.7 | 6 467.6 | 6 744.7 |
| 11 | Condensate | 2001 | 423.8 | 41.2 | 37.2 | 39.6 | 39.6 | 42.1 |
| 12 | | 2000 | 408.0 | 451.9 | 39.7 | 38.7 | 37.3 | 37.3 |
| 13 | Pentanes Plus | 2001 | 8 254.8 | 834.9 | 772.2 | 791.0 | 705.6 | 830.1 |
| 14 | | 2000 | 8 994.3 | 9 791.4 | 888.8 | 826.4 | 814.0 | 810.4 |
| 15 | Total net Withdrawals | 2001 | 81 642.1 | 7 712.3 | 7 054.0 | 7 881.9 | 7 173.4 | 7 782.8 |
| 16 | | 2000 | 81 448.8 | 7 618.2 | 7 127.9 | 7 131.5 | 7 318.9 | 7 592.4 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 81 642.1 | 7 712.3 | 7 054.0 | 7 881.9 | 7 173.4 | 7 782.8 |
| 20 | | 2000 | 81 448.8 | 7 618.2 | 7 127.9 | 7 131.5 | 7 318.9 | 7 592.4 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - |
| 25 | - Ontario | 2001 | 6 352.3 | 674.2 | 653.8 | 789.1 | 576.9 | 432.2 |
| 26 | | 2000 | 8 800.4 | 9 460.8 | 1 005.9 | 862.5 | 900.5 | 635.5 |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | 1 402.2 | 111.3 | 113.2 | 113.6 | 105.4 | 122.3 |
| 30 | | 2000 | 1 425.5 | 1 550.1 | 151.3 | 134.5 | 137.5 | 209.4 |
| 31 | - Alberta | 2001 | 19 152.6 | 1 985.0 | 1 790.3 | 1 853.7 | 1 449.8 | 1 300.0 |
| 32 | | 2000 | 20 813.9 | 22 597.3 | 1 981.7 | 1 931.6 | 1 868.5 | 1 929.6 |
| 33 | - British Columbia | 2001 | 2 433.4 | 252.3 | 229.3 | 171.1 | 250.9 | 207.8 |
| 34 | | 2000 | 2 056.0 | 2 311.7 | 195.0 | 183.0 | 142.7 | 167.0 |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 29 340.5 | 3 022.8 | 2 786.6 | 2 927.5 | 2 383.0 | 2 062.3 |
| 38 | | 2000 | 33 095.8 | 3 333.9 | 3 108.8 | 3 009.8 | 3 049.2 | 2 941.5 |
| 39 | Exports to the United States | 2001 | 53 300.5 | 4 683.8 | 4 378.8 | 4 895.6 | 4 785.7 | 5 309.6 |
| 40 | | 2000 | 49 143.1 | 54 165.4 | 4 528.1 | 3 974.8 | 4 159.3 | 4 871.4 |
| 41 | Exports to Other Countries | 2001 | 178.4 | 89.5 | - | 88.9 | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 53 478.9 | 4 773.3 | 4 378.8 | 4 984.5 | 4 785.7 | 5 309.6 |
| 44 | | 2000 | 49 143.1 | 54 165.4 | 4 528.1 | 3 974.8 | 4 159.3 | 4 871.4 |
| 45 | Net Inventory Changes | 2001 | 121.3 | 172.0 | -48.1 | 31.2 | 125.8 | 476.1 |
| 46 | | 2000 | 299.8 | 343.7 | -210.5 | 203.7 | 151.7 | -168.8 |
| 47 | Deliveries to Other Purchasers | 2001 | 276.2 | 36.0 | 21.7 | 28.0 | 13.4 | 38.9 |
| 48 | | 2000 | 367.5 | 404.4 | 37.0 | 27.3 | 38.2 | 32.2 |
| 49 | Losses and Adjustments | 2001 | -1 574.8 | -291.8 | -85.0 | -89.3 | -134.5 | -104.1 |
| 50 | | 2000 | -1 457.4 | -1 697.3 | -70.3 | -186.7 | -104.8 | -83.9 |
| 51 | TOTAL DISPOSITION | 2001 | 81 642.1 | 7 712.3 | 7 054.0 | 7 881.9 | 7 173.4 | 7 782.8 |
| 52 | | 2000 | 81 448.8 | 7 618.2 | 7 127.9 | 7 131.5 | 7 318.9 | 7 592.4 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Alberta

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| 1 130.0 | 1 184.0 | 1 198.5 | 1 136.4 | 1 177.2 | 1 137.0 | | 2001 | Pétrole brut lourd | 1 |
| 1 107.0 | 1 152.5 | 1 177.9 | 1 153.2 | 1 207.0 | 1 155.9 | 1 183.0 | 2000 | | 2 |
| 2 279.9 | 2 327.0 | 2 307.0 | 2 221.5 | 2 313.8 | 2 238.6 | | 2001 | Pétrole brut léger et médium | 3 |
| 2 411.9 | 2 497.5 | 2 505.3 | 2 391.8 | 2 498.8 | 2 419.8 | 2 476.2 | 2000 | | 4 |
| 1 422.9 | 1 673.7 | 1 816.7 | 1 369.4 | 1 656.2 | 1 884.3 | | 2001 | Pétrole brut synthétique | 5 |
| 1 770.1 | 1 582.0 | 1 654.4 | 1 539.8 | 1 313.0 | 1 541.5 | 1 624.0 | 2000 | | 6 |
| 1 572.9 | 1 547.8 | 1 523.2 | 1 442.6 | 1 510.6 | 1 421.4 | | 2001 | Pétrole brut bitumineux | 7 |
| 1 405.3 | 1 422.4 | 1 440.0 | 1 379.5 | 1 444.2 | 1 488.7 | 1 563.1 | 2000 | | 8 |
| 6 405.7 | 6 732.5 | 6 845.4 | 6 169.9 | 6 657.8 | 6 681.3 | | 2001 | Total pétrole brut | 9 |
| 6 694.3 | 6 654.4 | 6 777.6 | 6 464.3 | 6 463.0 | 6 605.9 | 6 846.3 | 2000 | | 10 |
| 36.2 | 35.3 | 35.8 | 37.9 | 38.1 | 40.8 | | 2001 | Condensat | 11 |
| 35.3 | 35.2 | 35.7 | 35.1 | 36.4 | 38.1 | 43.9 | 2000 | | 12 |
| 773.4 | 663.2 | 705.5 | 648.6 | 792.8 | 737.5 | | 2001 | Pentanes plus | 13 |
| 788.5 | 800.6 | 830.5 | 735.4 | 820.6 | 809.0 | 797.1 | 2000 | | 14 |
| 7 215.3 | 7 431.0 | 7 586.7 | 6 856.4 | 7 488.7 | 7 459.6 | | 2001 | Total prélèvements net | 15 |
| 7 518.1 | 7 490.2 | 7 643.8 | 7 234.8 | 7 320.0 | 7 453.0 | 7 687.3 | 2000 | | 16 |
| - | - | - | - | - | - | | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 7 215.3 | 7 431.0 | 7 586.7 | 6 856.4 | 7 488.7 | 7 459.6 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 7 518.1 | 7 490.2 | 7 643.8 | 7 234.8 | 7 320.0 | 7 453.0 | 7 687.3 | 2000 | | 20 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | - | - | | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | - | - | - | - | - | | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| 631.1 | 678.5 | 438.1 | 306.9 | 549.4 | 622.1 | | 2001 | - Ontario | 25 |
| 708.2 | 840.2 | 698.8 | 755.7 | 800.2 | 671.6 | 660.4 | 2000 | | 26 |
| - | - | - | - | - | - | | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| 159.7 | 173.1 | 137.0 | 93.4 | 136.4 | 136.8 | | 2001 | - Saskatchewan | 29 |
| 145.5 | 123.8 | 100.6 | 83.1 | 89.2 | 118.9 | 124.6 | 2000 | | 30 |
| 1 458.4 | 2 024.7 | 2 053.0 | 1 542.7 | 1 765.6 | 1 929.4 | | 2001 | - Alberta | 31 |
| 1 907.4 | 2 001.4 | 1 995.0 | 1 829.6 | 1 733.0 | 1 822.3 | 1 783.4 | 2000 | | 32 |
| 216.7 | 271.3 | 264.2 | 200.0 | 159.8 | 210.0 | | 2001 | - Colombie-Britannique | 33 |
| 174.8 | 181.8 | 163.6 | 225.7 | 248.2 | 234.0 | 255.7 | 2000 | | 34 |
| - | - | - | - | - | - | | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 2 465.9 | 3 147.6 | 2 892.3 | 2 143.0 | 2 611.2 | 2 898.3 | | 2001 | Total livré aux raffineries | 37 |
| 2 935.9 | 3 147.2 | 2 958.0 | 2 894.1 | 2 870.6 | 2 846.8 | 2 824.1 | 2000 | | 38 |
| 5 245.3 | 4 881.6 | 4 717.9 | 4 388.8 | 5 125.2 | 4 888.2 | | 2001 | Exportation aux États-Unis | 39 |
| 4 695.4 | 4 620.1 | 4 664.1 | 4 448.7 | 4 427.8 | 4 568.8 | 5 022.3 | 2000 | | 40 |
| - | - | - | - | - | - | | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| 5 245.3 | 4 881.6 | 4 717.9 | 4 388.8 | 5 125.2 | 4 888.2 | | 2001 | Exportations totales | 43 |
| 4 695.4 | 4 620.1 | 4 664.1 | 4 448.7 | 4 427.8 | 4 568.8 | 5 022.3 | 2000 | | 44 |
| - 647.3 | - 267.1 | 62.6 | 507.7 | - 228.6 | - 63.0 | | 2001 | Variations nettes des stocks | 45 |
| - 101.9 | - 209.2 | 192.1 | 67.7 | 146.5 | 192.3 | 43.9 | 2000 | | 46 |
| 26.5 | 3.5 | 36.3 | 28.3 | 20.0 | 23.6 | | 2001 | Livraisons à d'autres acheteurs | 47 |
| 39.5 | 34.6 | 30.9 | 33.6 | 35.4 | 31.6 | 36.9 | 2000 | | 48 |
| 124.9 | - 334.6 | - 122.4 | - 211.4 | - 39.1 | - 287.5 | | 2001 | Pertes et rectifications | 49 |
| - 50.8 | - 102.5 | - 201.3 | - 209.3 | - 160.3 | - 186.5 | - 239.9 | 2000 | | 50 |
| 7 215.3 | 7 431.0 | 7 586.7 | 6 856.4 | 7 488.7 | 7 459.6 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 7 518.1 | 7 490.2 | 7 643.8 | 7 234.8 | 7 320.0 | 7 453.0 | 7 687.3 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, British Columbia

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | |
| Supply : | | | | | | | | |
| Domestic production : | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | 2 286.1 | 201.8 | 183.7 | 209.7 | 223.7 | 187.5 |
| 4 | | 2000 | 2 341.0 | 196.2 | 188.7 | 205.1 | 223.8 | 240.8 |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | 2 286.1 | 201.8 | 183.7 | 209.7 | 223.7 | 187.5 |
| 10 | | 2000 | 2 341.0 | 196.2 | 188.7 | 205.1 | 223.8 | 240.8 |
| 11 | Condensate | 2001 | 97.3 | 9.2 | 8.5 | 8.7 | 9.5 | 8.9 |
| 12 | | 2000 | 87.0 | 7.7 | 6.6 | 8.5 | 8.6 | 9.3 |
| 13 | Pentanes Plus | 2001 | 540.0 | 49.9 | 52.9 | 51.8 | 50.0 | 50.2 |
| 14 | | 2000 | 519.0 | 36.0 | 45.6 | 46.3 | 48.9 | 47.0 |
| 15 | Total net Withdrawals | 2001 | 2 923.4 | 260.9 | 245.1 | 270.2 | 283.2 | 246.6 |
| 16 | | 2000 | 2 947.0 | 239.9 | 240.9 | 259.9 | 281.3 | 297.1 |
| 17 | Imports | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 2 923.4 | 260.9 | 245.1 | 270.2 | 283.2 | 246.6 |
| 20 | | 2000 | 2 947.0 | 239.9 | 240.9 | 259.9 | 281.3 | 297.1 |
| Disposition : | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - |
| 25 | - Ontario | 2001 | - | - | - | - | - | - |
| 26 | | 2000 | - | - | - | - | - | - |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | 2 097.9 | 219.7 | 200.0 | 210.8 | 232.9 | 148.5 |
| 32 | | 2000 | 1 242.4 | 41.1 | 54.6 | 48.1 | 67.2 | 89.2 |
| 33 | - British Columbia | 2001 | 701.1 | 42.3 | 39.5 | 41.5 | 48.0 | 109.0 |
| 34 | | 2000 | 993.7 | 108.1 | 94.4 | 62.0 | 139.7 | 96.7 |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 2 799.0 | 262.0 | 239.5 | 252.3 | 280.9 | 257.5 |
| 38 | | 2000 | 2 236.1 | 149.2 | 149.0 | 110.1 | 206.9 | 185.9 |
| 39 | Exports to the United States | 2001 | 1.7 | - | 1.7 | - | - | - |
| 40 | | 2000 | 638.6 | 79.6 | 61.5 | 99.8 | 87.7 | 89.5 |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | 1.7 | - | 1.7 | - | - | - |
| 44 | | 2000 | 638.6 | 79.6 | 61.5 | 99.8 | 87.7 | 89.5 |
| 45 | Net Inventory Changes | 2001 | 78.7 | -8.3 | -23.4 | 22.6 | -0.8 | 25.3 |
| 46 | | 2000 | -88.5 | 0.6 | 10.3 | 39.8 | -26.8 | 9.2 |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | 44.0 | 7.2 | 27.3 | -4.7 | 3.1 | -36.2 |
| 50 | | 2000 | 160.8 | 10.5 | 20.1 | 10.2 | 13.5 | 12.5 |
| 51 | TOTAL DISPOSITION | 2001 | 2 923.4 | 260.9 | 245.1 | 270.2 | 283.2 | 246.6 |
| 52 | | 2000 | 2 947.0 | 239.9 | 240.9 | 259.9 | 281.3 | 297.1 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Colombie-Britannique

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Approvisionnements : Production intérieure : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 2000 | | 2 |
| 205.5 | 217.0 | 223.0 | 214.4 | 211.3 | 208.5 | | 2001 | Pétrole brut léger et médium | 3 |
| 229.7 | 231.2 | 211.8 | 201.0 | 211.6 | 201.1 | 211.3 | 2000 | | 4 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 205.5 | 217.0 | 223.0 | 214.4 | 211.3 | 208.5 | | 2001 | Total pétrole brut | 9 |
| 229.7 | 231.2 | 211.8 | 201.0 | 211.6 | 201.1 | 211.3 | 2000 | | 10 |
| 8.2 | 8.4 | 8.2 | 8.2 | 10.9 | 8.6 | | 2001 | Condensat | 11 |
| 8.6 | 7.1 | 6.5 | 7.4 | 8.3 | 8.4 | 8.5 | 2000 | | 12 |
| 49.1 | 49.1 | 50.0 | 45.3 | 46.3 | 45.4 | | 2001 | Pentanes plus | 13 |
| 45.9 | 48.1 | 48.6 | 49.9 | 51.5 | 51.2 | 50.5 | 2000 | | 14 |
| 262.8 | 274.5 | 281.2 | 267.9 | 268.5 | 262.5 | | 2001 | Total prélèvements net | 15 |
| 284.2 | 286.4 | 266.9 | 258.3 | 271.4 | 260.7 | 270.3 | 2000 | | 16 |
| - | - | - | - | - | - | - | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 262.8 | 274.5 | 281.2 | 267.9 | 268.5 | 262.5 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 284.2 | 286.4 | 266.9 | 258.3 | 271.4 | 260.7 | 270.3 | 2000 | | 20 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | - | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | - | - | - | - | - | - | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| - | - | - | - | - | - | - | 2001 | - Ontario | 25 |
| - | - | - | - | - | - | - | 2000 | | 26 |
| - | - | - | - | - | - | - | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| 195.8 | 226.1 | 247.7 | 128.4 | 142.9 | 145.1 | | 2001 | - Alberta | 31 |
| 92.8 | 95.3 | 131.7 | 196.6 | 211.3 | 214.5 | 206.4 | 2000 | | 32 |
| 71.6 | 38.4 | 26.4 | 85.3 | 106.0 | 93.1 | | 2001 | - Colombie-Britannique | 33 |
| 104.1 | 118.1 | 105.2 | 41.1 | 45.8 | 78.5 | 41.8 | 2000 | | 34 |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 267.4 | 264.5 | 274.1 | 213.7 | 248.9 | 238.2 | | 2001 | Total livré aux raffineries | 37 |
| 196.9 | 213.4 | 236.9 | 237.7 | 257.1 | 293.0 | 248.2 | 2000 | | 38 |
| - | - | - | - | - | - | - | 2001 | Exportation aux États-Unis | 39 |
| 84.8 | 81.8 | 26.1 | 10.2 | 6.8 | 10.8 | 8.7 | 2000 | | 40 |
| - | - | - | - | - | - | - | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| - | - | - | - | - | - | - | 2001 | Exportations totales | 43 |
| 84.8 | 81.8 | 26.1 | 10.2 | 6.8 | 10.8 | 8.7 | 2000 | | 44 |
| -13.7 | 4.7 | -15.0 | 50.3 | 23.9 | 13.1 | | 2001 | Variations nettes des stocks | 45 |
| -5.7 | -14.5 | -42.7 | -13.5 | 5.1 | -50.3 | -5.2 | 2000 | | 46 |
| - | - | - | - | - | - | - | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| 9.1 | 5.3 | 22.1 | 3.9 | -4.3 | 11.2 | | 2001 | Pertes et rectifications | 49 |
| 8.2 | 5.7 | 46.6 | 23.9 | 2.4 | 7.2 | 18.6 | 2000 | | 50 |
| 262.8 | 274.5 | 281.2 | 267.9 | 268.5 | 262.5 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 284.2 | 286.4 | 266.9 | 258.3 | 271.4 | 260.7 | 270.3 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Northwest Territories

| | | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Supply : | | | | | | | | | |
| Domestic production : | | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | 1 309.2 | | 121.3 | 113.9 | 121.0 | 119.2 | 121.2 |
| 4 | | 2000 | 1 313.3 | 1 434.2 | 129.3 | 121.7 | 129.3 | 124.1 | 123.5 |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | 1 309.2 | | 121.3 | 113.9 | 121.0 | 119.2 | 121.2 |
| 10 | | 2000 | 1 313.3 | 1 434.2 | 129.3 | 121.7 | 129.3 | 124.1 | 123.5 |
| 11 | Condensate | 2001 | - | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2001 | 84.0 | | 8.0 | 7.2 | 7.5 | 7.4 | 7.6 |
| 14 | | 2000 | 94.1 | 101.9 | 8.0 | 7.8 | 8.3 | 7.9 | 8.5 |
| 15 | Total net Withdrawals | 2001 | 1 393.2 | | 129.3 | 121.1 | 128.5 | 126.6 | 128.8 |
| 16 | | 2000 | 1 407.4 | 1 536.1 | 137.3 | 129.5 | 137.6 | 132.0 | 132.0 |
| 17 | Imports | 2001 | - | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - | - |
| 19 | TOTAL SUPPLY | 2001 | 1 393.2 | | 129.3 | 121.1 | 128.5 | 126.6 | 128.8 |
| 20 | | 2000 | 1 407.4 | 1 536.1 | 137.3 | 129.5 | 137.6 | 132.0 | 132.0 |
| Disposition : | | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | - | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - | - |
| 23 | - Quebec | 2001 | - | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - | - |
| 25 | - Ontario | 2001 | 1 393.3 | | 117.5 | 134.2 | 117.4 | 138.2 | 129.2 |
| 26 | | 2000 | 1 409.7 | 1 536.9 | 137.1 | 127.9 | 140.3 | 123.3 | 141.2 |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | - | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - | - |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 1 393.3 | | 117.5 | 134.2 | 117.4 | 138.2 | 129.2 |
| 38 | | 2000 | 1 409.7 | 1 536.9 | 137.1 | 127.9 | 140.3 | 123.3 | 141.2 |
| 39 | Exports to the United States | 2001 | - | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | - | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2001 | 0.9 | | 12.0 | -12.8 | 11.3 | -11.4 | -0.2 |
| 46 | | 2000 | -0.9 | 0.6 | 0.3 | 1.7 | -2.5 | 9.1 | -9.1 |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | -1.0 | | -0.2 | -0.3 | -0.2 | -0.2 | -0.2 |
| 50 | | 2000 | -1.4 | -1.4 | -0.1 | -0.1 | -0.2 | -0.4 | -0.1 |
| 51 | TOTAL DISPOSITION | 2001 | 1 393.2 | | 129.3 | 121.1 | 128.5 | 126.6 | 128.8 |
| 52 | | 2000 | 1 407.4 | 1 536.1 | 137.3 | 129.5 | 137.6 | 132.0 | 132.0 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Territoires du Nord-Ouest

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------------------------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | Approvisionnements : | | |
| | | | | | | | Production intérieure : | | |
| - | - | - | - | - | - | - | 2001 | Pétrole brut lourd | 1 |
| - | - | - | - | - | - | - | 2000 | | 2 |
| 113.0 | 122.6 | 116.4 | 112.7 | 123.2 | 124.7 | | 2001 | Pétrole brut léger et médium | 3 |
| 99.0 | 122.3 | 115.5 | 114.0 | 118.2 | 116.4 | 120.9 | 2000 | | 4 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut synthétique | 5 |
| - | - | - | - | - | - | - | 2000 | | 6 |
| - | - | - | - | - | - | - | 2001 | Pétrole brut bitumineux | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 113.0 | 122.6 | 116.4 | 112.7 | 123.2 | 124.7 | | 2001 | Total pétrole brut | 9 |
| 99.0 | 122.3 | 115.5 | 114.0 | 118.2 | 116.4 | 120.9 | 2000 | | 10 |
| - | - | - | - | - | - | - | 2001 | Condensat | 11 |
| - | - | - | - | - | - | - | 2000 | | 12 |
| 7.4 | 7.9 | 7.9 | 7.4 | 8.0 | 7.7 | | 2001 | Pentanes plus | 13 |
| 7.0 | 9.6 | 10.3 | 9.6 | 9.3 | 7.8 | 7.8 | 2000 | | 14 |
| 120.4 | 130.5 | 124.3 | 120.1 | 131.2 | 132.4 | | 2001 | Total prélèvements net | 15 |
| 106.0 | 131.9 | 125.8 | 123.6 | 127.5 | 124.2 | 128.7 | 2000 | | 16 |
| - | - | - | - | - | - | - | 2001 | Importations | 17 |
| - | - | - | - | - | - | - | 2000 | | 18 |
| 120.4 | 130.5 | 124.3 | 120.1 | 131.2 | 132.4 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 106.0 | 131.9 | 125.8 | 123.6 | 127.5 | 124.2 | 128.7 | 2000 | | 20 |
| | | | | | | | Utilisation : | | |
| - | - | - | - | - | - | - | 2001 | Aux raffineries - Atlantique | 21 |
| - | - | - | - | - | - | - | 2000 | | 22 |
| - | - | - | - | - | - | - | 2001 | - Québec | 23 |
| - | - | - | - | - | - | - | 2000 | | 24 |
| 107.6 | 140.3 | 126.7 | 118.1 | 126.0 | 138.1 | | 2001 | - Ontario | 25 |
| 105.3 | 132.4 | 121.0 | 127.5 | 128.6 | 125.1 | 127.2 | 2000 | | 26 |
| - | - | - | - | - | - | - | 2001 | - Manitoba | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | - | 2001 | - Alberta | 31 |
| - | - | - | - | - | - | - | 2000 | | 32 |
| - | - | - | - | - | - | - | 2001 | - Colombie-Britannique | 33 |
| - | - | - | - | - | - | - | 2000 | | 34 |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| 107.6 | 140.3 | 126.7 | 118.1 | 126.0 | 138.1 | | 2001 | Total livré aux raffineries | 37 |
| 105.3 | 132.4 | 121.0 | 127.5 | 128.6 | 125.1 | 127.2 | 2000 | | 38 |
| - | - | - | - | - | - | - | 2001 | Exportation aux États-Unis | 39 |
| - | - | - | - | - | - | - | 2000 | | 40 |
| - | - | - | - | - | - | - | 2001 | Exportation dans d'autres pays | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| - | - | - | - | - | - | - | 2001 | Exportations totales | 43 |
| - | - | - | - | - | - | - | 2000 | | 44 |
| 12.7 | -9.7 | -2.7 | 2.0 | 5.4 | -5.7 | | 2001 | Variations nettes des stocks | 45 |
| 0.7 | -0.9 | 5.2 | -4.0 | -0.7 | -0.7 | 1.5 | 2000 | | 46 |
| - | - | - | - | - | - | - | 2001 | Livraisons à d'autres acheteurs | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| 0.1 | -0.1 | 0.3 | - | -0.2 | - | | 2001 | Pertes et rectifications | 49 |
| - | 0.4 | -0.4 | 0.1 | -0.4 | -0.2 | - | 2000 | | 50 |
| 120.4 | 130.5 | 124.3 | 120.1 | 131.2 | 132.4 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 106.0 | 131.9 | 125.8 | 123.6 | 127.5 | 124.2 | 128.7 | 2000 | | 52 |

TABLE 1. Supply and Disposition of Crude Oil and Equivalent by Source, by Month, 2000 - 2001, Foreign

| | | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|--------------------------------|-------------|-----------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| Supply : | | | | | | | | | |
| Domestic production : | | | | | | | | | |
| 1 | Heavy Crude Oil | 2001 | - | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - | - |
| 3 | Light and Medium Crude Oil | 2001 | - | - | - | - | - | - | - |
| 4 | | 2000 | - | - | - | - | - | - | - |
| 5 | Synthetic Crude Oil | 2001 | - | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - | - |
| 7 | Crude Bitumen | 2001 | - | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - | - |
| 9 | Total Crude Oil | 2001 | - | - | - | - | - | - | - |
| 10 | | 2000 | - | - | - | - | - | - | - |
| 11 | Condensate | 2001 | - | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - | - |
| 13 | Pentanes Plus | 2001 | - | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - | - |
| 15 | Total net Withdrawals | 2001 | - | - | - | - | - | - | - |
| 16 | | 2000 | - | - | - | - | - | - | - |
| 17 | Imports | 2001 | 49 008.2 | 53 037.6 | 5 497.4 | 4 179.9 | 5 140.3 | 4 329.8 | 4 869.3 |
| 18 | | 2000 | 48 072.4 | 53 037.6 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 19 | TOTAL SUPPLY | 2001 | 49 008.2 | 53 037.6 | 5 497.4 | 4 179.9 | 5 140.3 | 4 329.8 | 4 869.3 |
| 20 | | 2000 | 48 072.4 | 53 037.6 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| Disposition : | | | | | | | | | |
| 21 | To refineries - Atlantic | 2001 | 19 319.5 | 18 310.3 | 2 564.7 | 1 455.6 | 1 968.2 | 1 530.3 | 1 983.2 |
| 22 | | 2000 | 16 608.2 | 18 310.3 | 1 645.6 | 1 719.8 | 1 163.2 | 1 789.7 | 1 322.7 |
| 23 | - Quebec | 2001 | 19 024.7 | 22 088.1 | 1 802.8 | 1 659.7 | 1 920.9 | 1 652.5 | 1 867.3 |
| 24 | | 2000 | 20 035.7 | 22 088.1 | 1 769.4 | 1 550.0 | 1 995.6 | 1 845.9 | 2 088.4 |
| 25 | - Ontario | 2001 | 10 664.0 | 12 639.2 | 1 129.9 | 1 064.6 | 1 251.2 | 1 147.0 | 1 018.8 |
| 26 | | 2000 | 11 428.5 | 12 639.2 | 866.0 | 1 059.6 | 1 125.3 | 719.6 | 1 128.3 |
| 27 | - Manitoba | 2001 | - | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - | - |
| 29 | - Saskatchewan | 2001 | - | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - | - |
| 31 | - Alberta | 2001 | - | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - | - |
| 33 | - British Columbia | 2001 | - | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - | - |
| 35 | - Northwest Territories | 2001 | - | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - | - |
| 37 | Total to Refineries | 2001 | 49 008.2 | 53 037.6 | 5 497.4 | 4 179.9 | 5 140.3 | 4 329.8 | 4 869.3 |
| 38 | | 2000 | 48 072.4 | 53 037.6 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |
| 39 | Exports to the United States | 2001 | - | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - | - |
| 41 | Exports to Other Countries | 2001 | - | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - | - |
| 43 | Total Exports | 2001 | - | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - | - |
| 45 | Net Inventory Changes | 2001 | -0.4 | - | - | 16.5 | -4.2 | -1.2 | -11.2 |
| 46 | | 2000 | -3.3 | -3.3 | -0.1 | -0.1 | -0.1 | -1.0 | - |
| 47 | Deliveries to Other Purchasers | 2001 | - | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - | - |
| 49 | Losses and Adjustments | 2001 | 0.4 | - | - | -16.5 | 4.2 | 1.2 | 11.2 |
| 50 | | 2000 | 3.3 | 3.3 | 0.1 | 0.1 | 0.1 | 1.0 | - |
| 51 | TOTAL DISPOSITION | 2001 | 49 008.2 | 53 037.6 | 5 497.4 | 4 179.9 | 5 140.3 | 4 329.8 | 4 869.3 |
| 52 | | 2000 | 48 072.4 | 53 037.6 | 4 281.0 | 4 329.4 | 4 284.1 | 4 355.2 | 4 539.4 |

TABLEAU 1. Approvisionnement et utilisation de pétrole brut par source, par mois, 2000 - 2001, Étranger

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|------------------------------------|-----------|
| thousands of cubic metres - milliers de mètres cubes | | | | | | | | | |
| | | | | | | | | Approvisionnements : | |
| | | | | | | | | Production intérieure : | |
| | | | | | | | 2001 | Pétrole brut lourd | 1 |
| | | | | | | | 2000 | | 2 |
| | | | | | | | 2001 | Pétrole brut léger et médium | 3 |
| | | | | | | | 2000 | | 4 |
| | | | | | | | 2001 | Pétrole brut synthétique | 5 |
| | | | | | | | 2000 | | 6 |
| | | | | | | | 2001 | Pétrole brut bitumineux | 7 |
| | | | | | | | 2000 | | 8 |
| | | | | | | | 2001 | Total pétrole brut | 9 |
| | | | | | | | 2000 | | 10 |
| | | | | | | | 2001 | Condensat | 11 |
| | | | | | | | 2000 | | 12 |
| | | | | | | | 2001 | Pentanes plus | 13 |
| | | | | | | | 2000 | | 14 |
| | | | | | | | 2001 | Total prélèvements net | 15 |
| | | | | | | | 2000 | | 16 |
| 3 998.4 | 4 693.8 | 4 378.6 | 4 408.7 | 3 630.6 | 3 881.4 | | 2001 | Importations | 17 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | 3 457.0 | 4 732.1 | 4 965.2 | 2000 | | 18 |
| 3 998.4 | 4 693.8 | 4 378.6 | 4 408.7 | 3 630.6 | 3 881.4 | | 2001 | TOTAL APPROVISIONNEMENTS | 19 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | 3 457.0 | 4 732.1 | 4 965.2 | 2000 | | 20 |
| | | | | | | | | Utilisation : | |
| 1 431.1 | 2 010.5 | 1 434.7 | 1 976.8 | 1 503.0 | 1 461.4 | | 2001 | Aux raffineries - Atlantique | 21 |
| 1 456.6 | 1 921.9 | 1 683.4 | 1 270.1 | 778.3 | 1 856.9 | 1 702.1 | 2000 | | 22 |
| 1 685.9 | 1 834.9 | 1 879.2 | 1 563.3 | 1 434.7 | 1 723.5 | | 2001 | - Québec | 23 |
| 1 699.8 | 1 784.7 | 1 918.3 | 1 859.7 | 1 705.9 | 1 818.0 | 2 052.4 | 2000 | | 24 |
| 881.4 | 848.4 | 1 064.7 | 868.6 | 692.9 | 696.5 | | 2001 | - Ontario | 25 |
| 1 200.6 | 1 129.7 | 1 253.6 | 915.8 | 972.8 | 1 057.2 | 1 210.7 | 2000 | | 26 |
| | | | | | | | 2001 | - Manitoba | 27 |
| | | | | | | | 2000 | | 28 |
| | | | | | | | 2001 | - Saskatchewan | 29 |
| | | | | | | | 2000 | | 30 |
| | | | | | | | 2001 | - Alberta | 31 |
| | | | | | | | 2000 | | 32 |
| | | | | | | | 2001 | - Colombie-Britannique | 33 |
| | | | | | | | 2000 | | 34 |
| | | | | | | | 2001 | - Territoires du Nord-Ouest | 35 |
| | | | | | | | 2000 | | 36 |
| 3 998.4 | 4 693.8 | 4 378.6 | 4 408.7 | 3 630.6 | 3 881.4 | | 2001 | Total livré aux raffineries | 37 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | 3 457.0 | 4 732.1 | 4 965.2 | 2000 | | 38 |
| | | | | | | | 2001 | Exportation aux États-Unis | 39 |
| | | | | | | | 2000 | | 40 |
| | | | | | | | 2001 | Exportation dans d'autres pays | 41 |
| | | | | | | | 2000 | | 42 |
| | | | | | | | 2001 | Exportations totales | 43 |
| | | | | | | | 2000 | | 44 |
| | 41.9 | -33.2 | 3.8 | -12.8 | | | 2001 | Variations nettes des stocks | 45 |
| | | | | -2.0 | | | 2000 | | 46 |
| | | | | | | | 2001 | Livraisons à d'autres acheteurs | 47 |
| | | | | | | | 2000 | | 48 |
| | -41.9 | 33.2 | -3.8 | 12.8 | | | 2001 | Pertes et rectifications | 49 |
| | | | | 2.0 | | | 2000 | | 50 |
| 3 998.4 | 4 693.8 | 4 378.6 | 4 408.7 | 3 630.6 | 3 881.4 | | 2001 | TOTAL DE L'UTILISATION | 51 |
| 4 357.0 | 4 836.3 | 4 855.3 | 4 045.6 | 3 457.0 | 4 732.1 | 4 965.2 | 2000 | | 52 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Canada

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|-----------------|-----------------|-----------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 202 715.4 | 19 457.6 | 17 657.4 | 18 825.7 | 18 063.9 | 18 737.0 |
| 2 | | 2000 | 197 719.7 | 18 728.0 | 17 586.7 | 18 237.5 | 17 451.5 | 18 065.9 |
| 3 | Less field flared and waste | 2001 | 1 999.4 | 192.5 | 178.4 | 207.5 | 178.6 | 194.7 |
| 4 | | 2000 | 2 248.1 | 201.9 | 201.8 | 219.2 | 195.7 | 204.6 |
| 5 | Net new production | 2001 | 200 716.0 | 19 265.1 | 17 479.0 | 18 618.2 | 17 885.3 | 18 542.3 |
| 6 | | 2000 | 195 471.6 | 18 526.1 | 17 384.9 | 18 018.3 | 17 255.8 | 17 861.3 |
| 7 | Less injected and stored | 2001 | 13 950.7 | 734.2 | 675.0 | 828.4 | 1 290.5 | 1 785.2 |
| 8 | | 2000 | 12 630.0 | 767.1 | 736.3 | 952.3 | 1 309.8 | 1 596.6 |
| 9 | Net withdrawals | 2001 | 186 765.3 | 18 530.9 | 16 804.0 | 17 789.8 | 16 594.8 | 16 757.1 |
| 10 | | 2000 | 182 841.6 | 17 759.0 | 16 648.6 | 17 066.0 | 15 946.0 | 16 264.7 |
| 11 | Field disposition and usage | 2001 | 4 659.0 | 436.2 | 396.0 | 417.9 | 411.1 | 399.0 |
| 12 | | 2000 | 4 333.2 | 392.0 | 373.8 | 388.2 | 360.3 | 374.7 |
| 13 | Gathering system disposition and uses | 2001 | 3 730.1 | 382.2 | 319.3 | 384.4 | 346.0 | 327.6 |
| 14 | | 2000 | 3 248.0 | 365.5 | 350.0 | 312.1 | 304.7 | 304.8 |
| 15 | - Shrinkage (1) | 2001 | 16 255.8 | 1 565.2 | 1 288.8 | 1 574.2 | 1 352.6 | 1 472.4 |
| 16 | | 2000 | 16 769.3 | 1 579.6 | 1 524.6 | 1 570.9 | 1 446.2 | 1 513.6 |
| 17 | - Plant uses (2) | 2001 | 5 387.2 | 505.7 | 475.0 | 504.7 | 484.3 | 500.5 |
| 18 | | 2000 | 5 464.3 | 549.4 | 510.6 | 535.2 | 520.3 | 503.9 |
| 19 | - Adjustment | 2001 | 139.2 | 388.0 | 436.2 | 16.2 | - 107.7 | - 137.7 |
| 20 | | 2000 | 732.4 | 296.4 | 308.5 | 83.7 | - 234.7 | - 70.2 |
| 21 | Deliveries of marketable gas | 2001 | 156 594.0 | 15 253.6 | 13 888.7 | 14 892.4 | 14 108.5 | 14 195.3 |
| 22 | | 2000 | 152 294.4 | 14 576.1 | 13 581.1 | 14 175.9 | 13 549.2 | 13 637.9 |
| 23 | Total disposition | 2001 | 186 765.3 | 18 530.9 | 16 804.0 | 17 789.8 | 16 594.8 | 16 757.1 |
| 24 | | 2000 | 182 841.6 | 17 759.0 | 16 648.6 | 17 066.0 | 15 946.0 | 16 264.7 |
| 25 | Total marketable gas | 2001 | 156 594.0 | 15 253.6 | 13 888.7 | 14 892.4 | 14 108.5 | 14 195.3 |
| 26 | | 2000 | 152 294.4 | 14 576.1 | 13 581.1 | 14 175.9 | 13 549.2 | 13 637.9 |
| 27 | Received from distributor storage | 2001 | 19 220.9 | 4 166.3 | 3 613.5 | 2 322.7 | 1 661.1 | 1 449.9 |
| 28 | | 2000 | 16 243.1 | 3 663.7 | 3 480.6 | 1 973.7 | 1 207.5 | 513.2 |
| 29 | Imports | 2001 | 1 360.8 | 168.5 | 160.9 | 136.5 | 141.9 | 143.4 |
| 30 | | 2000 | 1 388.8 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 177 175.7 | 19 588.4 | 17 663.1 | 17 351.6 | 15 911.5 | 15 788.6 |
| 34 | | 2000 | 169 926.3 | 18 343.2 | 17 133.7 | 16 432.2 | 14 833.0 | 14 231.3 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | 4 651.2 | 675.2 | 622.3 | 584.0 | 404.0 | 300.0 |
| 44 | | 2000 | 5 507.0 | 796.4 | 707.0 | 635.4 | 550.8 | 397.5 |
| 45 | - Ontario | 2001 | 8 621.7 | 1 822.4 | 1 564.7 | 1 473.2 | 951.7 | 439.2 |
| 46 | | 2000 | 9 540.0 | 1 820.5 | 1 804.5 | 1 310.5 | 1 070.9 | 633.4 |
| 47 | - Manitoba | 2001 | 1 243.0 | 241.1 | 249.4 | 193.7 | 111.9 | 59.3 |
| 48 | | 2000 | 1 330.4 | 284.6 | 214.1 | 165.3 | 119.2 | 66.3 |
| 49 | - Saskatchewan | 2001 | 1 391.5 | 255.2 | 284.4 | 207.6 | 132.2 | 68.7 |
| 50 | | 2000 | 1 467.9 | 306.7 | 238.7 | 190.3 | 143.9 | 77.5 |
| 51 | - Alberta | 2001 | 18 585.5 | 2 185.8 | 2 170.1 | 1 996.9 | 1 808.2 | 1 679.7 |
| 52 | | 2000 | 20 515.4 | 2 428.7 | 2 187.8 | 2 094.3 | 1 934.6 | 1 641.0 |
| 53 | - British Columbia | 2001 | 3 155.5 | 491.4 | 471.4 | 401.8 | 311.1 | 203.2 |
| 54 | | 2000 | 3 477.6 | 581.5 | 483.9 | 451.3 | 314.6 | 260.2 |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | 84.0 | 8.1 | 7.0 | 6.7 | 7.7 | 8.3 |
| 58 | | 2000 | 78.6 | 86.6 | 7.0 | 6.6 | 7.2 | 8.1 |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 37 732.4 | 5 679.2 | 5 369.3 | 4 863.9 | 3 726.8 | 2 758.4 |
| 62 | | 2000 | 41 916.9 | 6 225.4 | 5 642.6 | 4 854.5 | 4 141.2 | 3 084.0 |
| 63 | Exports | 2001 | 99 562.8 | 10 684.7 | 9 074.1 | 9 340.0 | 8 508.1 | 8 456.6 |
| 64 | | 2000 | 90 763.7 | 8 698.9 | 8 258.9 | 8 525.7 | 7 630.1 | 7 916.9 |
| 65 | Direct sales (excluding utilities) | 2001 | 22 095.4 | 2 503.4 | 2 326.7 | 2 327.1 | 2 040.1 | 1 774.8 |
| 66 | | 2000 | 21 556.9 | 2 726.6 | 2 649.1 | 2 394.9 | 2 059.5 | 1 858.1 |
| 67 | Deliveries to distributor storage | 2001 | 13 240.3 | 121.0 | 263.7 | 304.1 | 1 347.3 | 2 475.3 |
| 68 | | 2000 | 9 634.1 | 204.1 | 182.1 | 179.7 | 672.8 | 1 080.0 |
| 69 | Line pack fluctuation | 2001 | -48.0 | 32.1 | 43.9 | 75.6 | -30.0 | -7.0 |
| 70 | | 2000 | 1 016.6 | 14.9 | 8.8 | 14.3 | 14.9 | -27.2 |
| 71 | Pipeline Fuel | 2001 | 4 851.8 | 554.1 | 533.9 | 444.6 | 364.5 | 352.1 |
| 72 | | 2000 | 5 280.6 | 538.4 | 498.0 | 492.4 | 448.4 | 451.7 |
| 73 | Pipeline losses | 2001 | - 259.0 | 13.9 | 51.5 | - 3.7 | - 45.3 | - 21.6 |
| 74 | | 2000 | - 242.5 | - 65.1 | - 105.8 | - 29.3 | - 133.9 | - 132.2 |
| 75 | TOTAL NET DISPOSITION | 2001 | 177 175.7 | 19 588.4 | 17 663.1 | 17 351.6 | 15 911.5 | 15 788.6 |
| 76 | | 2000 | 169 926.3 | 18 343.2 | 17 133.7 | 16 432.2 | 14 833.0 | 14 231.3 |

(1) Includes reprocessing plant shrinkage - See table 3.

(2) Includes reprocessing plant flared and fuel - See table 3.

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Canada

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|-----------------|------------------------|--------------------|----------------------|----------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| | | | | | | | Approvisionnements : | |
| 17 896.9 | 18 754.5 | 18 598.4 | 17 648.3 | 18 794.6 | 18 281.1 | 2001 | Production originale brute | 1 |
| 17 228.5 | 17 882.8 | 18 204.4 | 17 418.7 | 18 468.0 | 18 447.7 | 2000 | | 2 |
| 175.9 | 188.1 | 179.9 | 173.8 | 172.6 | 157.4 | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 197.6 | 206.2 | 222.5 | 211.4 | 202.9 | 184.3 | 2000 | | 4 |
| 17 721.0 | 18 566.4 | 18 418.5 | 17 474.5 | 18 622.0 | 18 123.7 | 2001 | Production originale nette | 5 |
| 17 030.9 | 17 676.6 | 17 981.9 | 17 207.3 | 18 265.1 | 18 263.4 | 2000 | | 6 |
| 1 825.4 | 1 633.0 | 1 395.8 | 1 365.5 | 1 390.7 | 1 027.0 | 2001 | Moins gaz injecté et stocké | 7 |
| 1 397.7 | 1 534.1 | 1 470.2 | 1 079.8 | 946.4 | 839.7 | 2000 | | 8 |
| 15 895.6 | 16 933.4 | 17 022.7 | 16 109.0 | 17 231.3 | 17 096.7 | 2001 | Prélèvements nets | 9 |
| 15 633.2 | 16 142.5 | 16 511.7 | 16 127.5 | 17 318.7 | 17 423.7 | 2000 | | 10 |
| 391.8 | 444.8 | 448.2 | 410.5 | 454.4 | 449.1 | 2001 | Emploi et utilisation sur les chantiers | 11 |
| 374.8 | 389.4 | 382.9 | 379.9 | 408.2 | 509.0 | 2000 | | 12 |
| 292.1 | 332.4 | 303.8 | 285.0 | 383.4 | 373.9 | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| 282.8 | 302.9 | 266.4 | 276.2 | 288.8 | 193.8 | 2000 | | 14 |
| 1 434.9 | 1 559.0 | 1 593.2 | 1 285.2 | 1 615.3 | 1 515.0 | 2001 | - Pertes lors de traitement (1) | 15 |
| 1 494.4 | 1 484.7 | 1 496.5 | 1 501.7 | 1 561.1 | 1 596.0 | 2000 | | 16 |
| 492.9 | 470.3 | 480.2 | 470.7 | 516.6 | 486.3 | 2001 | - Utilisation dans les usines (2) | 17 |
| 488.5 | 455.3 | 484.0 | 461.0 | 465.8 | 490.3 | 2000 | | 18 |
| - 135.5 | - 132.8 | - 44.1 | 145.1 | - 441.1 | 152.6 | 2001 | - Rectifications | 19 |
| - 203.8 | - 30.0 | 111.4 | 106.1 | 122.8 | 242.2 | 2000 | | 20 |
| 13 419.4 | 14 259.7 | 14 241.4 | 13 512.5 | 14 702.7 | 14 119.8 | 2001 | Livraison de gaz marchand | 21 |
| 13 196.5 | 13 540.2 | 13 770.5 | 13 402.6 | 14 472.0 | 14 392.4 | 2000 | | 22 |
| 15 895.6 | 16 933.4 | 17 022.7 | 16 109.0 | 17 231.3 | 17 096.7 | 2001 | Disposition total | 23 |
| 15 633.2 | 16 142.5 | 16 511.7 | 16 127.5 | 17 318.7 | 17 423.7 | 2000 | | 24 |
| 13 419.4 | 14 259.7 | 14 241.4 | 13 512.5 | 14 702.7 | 14 119.8 | 2001 | Total du gaz marchand | 25 |
| 13 196.5 | 13 540.2 | 13 770.5 | 13 402.6 | 14 472.0 | 14 392.4 | 2000 | | 26 |
| 1 106.9 | 925.1 | 1 225.4 | 409.1 | 864.0 | 1 476.9 | 2001 | Destockage par les distributeurs | 27 |
| 669.8 | 518.9 | 759.4 | 497.0 | 772.5 | 2 186.8 | 2000 | | 28 |
| 122.0 | 148.2 | 60.8 | 55.7 | 94.3 | 128.6 | 2001 | Importations | 29 |
| 117.4 | 96.8 | 97.7 | 129.9 | 125.2 | 207.3 | 2000 | | 30 |
| - | - | - | - | - | - | 2001 | Autres arrivages | 31 |
| - | - | - | - | - | - | 2000 | | 32 |
| 14 648.3 | 15 333.0 | 15 527.6 | 13 977.3 | 15 661.0 | 15 725.3 | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 13 983.7 | 14 155.9 | 14 627.6 | 14 029.5 | 15 369.7 | 16 786.5 | 2000 | | 34 |
| | | | | | | | Utilisation : | |
| - | - | - | - | - | - | 2001 | Ventes des services - T.-N.-L. | 35 |
| - | - | - | - | - | - | 2000 | | 36 |
| - | - | - | - | - | - | 2001 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | 2000 | | 38 |
| - | - | - | - | - | - | 2001 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | 2000 | | 40 |
| - | - | - | - | - | - | 2001 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | 2000 | | 42 |
| 277.7 | 270.8 | 271.5 | 304.7 | 433.3 | 507.7 | 2001 | - Québec | 43 |
| 335.7 | 336.0 | 343.1 | 343.9 | 474.8 | 586.4 | 2000 | | 44 |
| 291.2 | 244.1 | 266.9 | 318.3 | 479.6 | 770.4 | 2001 | - Ontario | 45 |
| 350.3 | 343.1 | 332.1 | 369.5 | 562.5 | 942.7 | 2000 | | 46 |
| 43.0 | 38.0 | 36.1 | 44.4 | 107.3 | 118.8 | 2001 | - Manitoba | 47 |
| 52.2 | 39.7 | 41.9 | 59.2 | 102.2 | 185.7 | 2000 | | 48 |
| 39.0 | 30.5 | 33.1 | 50.2 | 129.2 | 161.4 | 2001 | - Saskatchewan | 49 |
| 49.4 | 33.6 | 35.4 | 64.9 | 114.6 | 212.9 | 2000 | | 50 |
| 1 311.0 | 1 363.9 | 1 262.4 | 1 255.7 | 1 701.2 | 1 850.6 | 2001 | - Alberta | 51 |
| 1 432.6 | 1 549.2 | 1 596.5 | 1 604.0 | 1 925.6 | 2 121.1 | 2000 | | 52 |
| 160.8 | 140.8 | 135.4 | 146.4 | 300.8 | 392.4 | 2001 | - Colombie-Britannique | 53 |
| 194.8 | 144.7 | 155.9 | 158.8 | 276.3 | 455.6 | 2000 | | 54 |
| - | - | - | - | - | - | 2001 | - Yukon | 55 |
| - | - | - | - | - | - | 2000 | | 56 |
| 8.0 | 8.3 | 7.4 | 7.3 | 7.9 | 7.3 | 2001 | - Territoires du Nord-Ouest | 57 |
| 6.1 | 7.0 | 7.3 | 7.5 | 7.3 | 7.1 | 2000 | | 58 |
| - | - | - | - | - | - | 2001 | - Nunavut | 59 |
| - | - | - | - | - | - | 2000 | | 60 |
| 2 130.7 | 2 096.4 | 2 012.8 | 2 127.0 | 3 159.3 | 3 808.6 | 2001 | Total des ventes services de gaz | 61 |
| 2 421.1 | 2 453.3 | 2 512.2 | 2 607.8 | 3 463.3 | 4 511.5 | 2000 | | 62 |
| 8 387.2 | 9 400.6 | 9 515.1 | 8 344.7 | 9 190.6 | 8 661.1 | 2001 | Exportations | 63 |
| 8 018.6 | 8 348.3 | 8 307.4 | 7 902.6 | 8 273.0 | 8 883.3 | 2000 | | 64 |
| 1 629.9 | 1 577.2 | 1 899.3 | 1 882.5 | 1 949.0 | 2 185.4 | 2001 | Ventes directes (excluant services de gaz) | 65 |
| 1 382.5 | 1 474.4 | 1 612.9 | 1 599.7 | 1 777.5 | 2 021.7 | 2000 | | 66 |
| 2 192.0 | 1 981.7 | 1 698.8 | 1 301.3 | 723.5 | 831.6 | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| 1 712.2 | 1 474.6 | 1 694.4 | 1 336.4 | 880.3 | 217.5 | 2000 | | 68 |
| -68.6 | -49.3 | -9.7 | -29.8 | -6.4 | 1.2 | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| -15.9 | -7.1 | 6.0 | 130.2 | 365.6 | 512.1 | 2000 | | 70 |
| 383.9 | 474.8 | 477.2 | 445.4 | 437.4 | 383.9 | 2001 | Gaz consommé dans les réseaux | 71 |
| 447.4 | 488.2 | 504.0 | 482.1 | 459.6 | 470.4 | 2000 | | 72 |
| -6.8 | -148.4 | -65.9 | -93.8 | 207.6 | - 146.5 | 2001 | Pertes dans les pipelines | 73 |
| 17.8 | -75.8 | -9.3 | -29.3 | 150.4 | 170.0 | 2000 | | 74 |
| 14 648.3 | 15 333.0 | 15 527.6 | 13 977.3 | 15 661.0 | 15 725.3 | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 13 983.7 | 14 155.9 | 14 627.6 | 14 029.5 | 15 369.7 | 16 786.5 | 2000 | | 76 |

(1) Y compris les pertes lors de traitement aux usines de recyclage - voir tableau 3.

(2) Y compris le gaz brûlé et consommé par les usines de recyclage - voir tableau 3.

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Newfoundland and Labrador

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 2 362.8 | 211.6 | 208.4 | 228.7 | 222.7 | 234.5 |
| 2 | | 2000 | 2 176.2 | 199.2 | 162.3 | 193.7 | 172.1 | 230.8 |
| 3 | Less field flared and waste | 2001 | 84.5 | 5.3 | 2.9 | 13.7 | 5.4 | 7.3 |
| 4 | | 2000 | 82.7 | 3.3 | 6.0 | 7.0 | 19.1 | 3.8 |
| 5 | Net new production | 2001 | 2 278.3 | 206.3 | 205.5 | 215.0 | 217.3 | 227.2 |
| 6 | | 2000 | 2 093.5 | 195.9 | 156.3 | 186.7 | 153.0 | 227.0 |
| 7 | Less injected and stored | 2001 | 2 138.8 | 194.4 | 193.2 | 202.2 | 204.5 | 213.5 |
| 8 | | 2000 | 1 968.2 | 184.5 | 145.9 | 175.2 | 142.1 | 214.1 |
| 9 | Net withdrawals | 2001 | 139.5 | 11.9 | 12.3 | 12.8 | 12.8 | 13.7 |
| 10 | | 2000 | 125.3 | 11.4 | 10.4 | 11.5 | 10.9 | 12.9 |
| 11 | Field disposition and usage | 2001 | 139.5 | 11.9 | 12.3 | 12.8 | 12.8 | 13.7 |
| 12 | | 2000 | 125.3 | 11.4 | 10.4 | 11.5 | 10.9 | 12.9 |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | - | - | - | - | - | - |
| 16 | | 2000 | - | - | - | - | - | - |
| 17 | - Plant uses | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | - Adjustment | 2001 | - | - | - | - | - | - |
| 20 | | 2000 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | Total disposition | 2001 | 139.5 | 11.9 | 12.3 | 12.8 | 12.8 | 13.7 |
| 24 | | 2000 | 125.3 | 11.4 | 10.4 | 11.5 | 10.9 | 12.9 |
| 25 | Total marketable gas | 2001 | - | - | - | - | - | - |
| 26 | | 2000 | - | - | - | - | - | - |
| 27 | Received from distributor storage | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | - | - | - | - | - | - |
| 34 | | 2000 | - | - | - | - | - | - |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | - | - | - | - | - | - |
| 46 | | 2000 | - | - | - | - | - | - |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| 52 | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | - | - | - | - | - | - |
| 54 | | 2000 | - | - | - | - | - | - |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | - | - | - | - | - | - |
| 62 | | 2000 | - | - | - | - | - | - |
| 63 | Exports | 2001 | - | - | - | - | - | - |
| 64 | | 2000 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2001 | - | - | - | - | - | - |
| 66 | | 2000 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2001 | - | - | - | - | - | - |
| 68 | | 2000 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2001 | - | - | - | - | - | - |
| 70 | | 2000 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2001 | - | - | - | - | - | - |
| 72 | | 2000 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2001 | - | - | - | - | - | - |
| 74 | | 2000 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2001 | - | - | - | - | - | - |
| 76 | | 2000 | - | - | - | - | - | - |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Terre-Neuve-et-Labrador

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|---|----|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 191.8 | 219.6 | 192.9 | 198.6 | 228.3 | 225.7 | 2001 | Production originale brute | 1 |
| 193.9 | 209.0 | 142.3 | 216.6 | 239.5 | 216.8 | 2000 | | 2 |
| 2.7 | 15.1 | 8.2 | 6.5 | 9.1 | 8.3 | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 7.3 | 6.9 | 6.9 | 10.5 | 7.6 | 4.3 | 2000 | | 4 |
| 189.1 | 204.5 | 184.7 | 192.1 | 219.2 | 217.4 | 2001 | Production originale nette | 5 |
| 186.6 | 202.1 | 135.4 | 206.1 | 231.9 | 212.5 | 2000 | | 6 |
| 176.6 | 191.8 | 172.6 | 180.3 | 205.5 | 204.2 | 2001 | Moins gaz injecté et stocké | 7 |
| 175.2 | 189.4 | 127.8 | 194.2 | 219.4 | 200.4 | 2000 | | 8 |
| 12.5 | 12.7 | 12.1 | 11.8 | 13.7 | 13.2 | 2001 | Prélèvements nets | 9 |
| 11.4 | 12.7 | 7.6 | 11.9 | 12.5 | 12.1 | 2000 | | 10 |
| 12.5 | 12.7 | 12.1 | 11.8 | 13.7 | 13.2 | 2001 | Emploi et utilisation sur les chantiers | 11 |
| 11.4 | 12.7 | 7.6 | 11.9 | 12.5 | 12.1 | 2000 | | 12 |
| . | . | . | . | . | . | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| . | . | . | . | . | . | 2000 | | 14 |
| . | . | . | . | . | . | 2001 | - Pertes lors de traitement | 15 |
| . | . | . | . | . | . | 2000 | | 16 |
| . | . | . | . | . | . | 2001 | - Utilisation dans les usines | 17 |
| . | . | . | . | . | . | 2000 | | 18 |
| . | . | . | . | . | . | 2001 | - Rectifications | 19 |
| . | . | . | . | . | . | 2000 | | 20 |
| . | . | . | . | . | . | 2001 | Livraison de gaz marchand | 21 |
| . | . | . | . | . | . | 2000 | | 22 |
| 12.5 | 12.7 | 12.1 | 11.8 | 13.7 | 13.2 | 2001 | Disposition total | 23 |
| 11.4 | 12.7 | 7.6 | 11.9 | 12.5 | 12.1 | 2000 | | 24 |
| . | . | . | . | . | . | 2001 | Total du gaz marchand | 25 |
| . | . | . | . | . | . | 2000 | | 26 |
| . | . | . | . | . | . | 2001 | Destockage par les distributeurs | 27 |
| . | . | . | . | . | . | 2000 | | 28 |
| . | . | . | . | . | . | 2001 | Importations | 29 |
| . | . | . | . | . | . | 2000 | | 30 |
| . | . | . | . | . | . | 2001 | Autres arrivages | 31 |
| . | . | . | . | . | . | 2000 | | 32 |
| . | . | . | . | . | . | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| . | . | . | . | . | . | 2000 | | 34 |
| . | . | . | . | . | . | 2001 | Utilisation : | |
| . | . | . | . | . | . | 2000 | Ventes des services - T.-N.-L. | 35 |
| . | . | . | . | . | . | 2001 | | 36 |
| . | . | . | . | . | . | 2000 | - Île-Du-Prince-Édouard | 37 |
| . | . | . | . | . | . | 2001 | | 38 |
| . | . | . | . | . | . | 2000 | - Nouvelle-Écosse | 39 |
| . | . | . | . | . | . | 2001 | | 40 |
| . | . | . | . | . | . | 2000 | - Nouveau-Brunswick | 41 |
| . | . | . | . | . | . | 2001 | | 42 |
| . | . | . | . | . | . | 2000 | - Québec | 43 |
| . | . | . | . | . | . | 2001 | | 44 |
| . | . | . | . | . | . | 2000 | - Ontario | 45 |
| . | . | . | . | . | . | 2001 | | 46 |
| . | . | . | . | . | . | 2000 | - Manitoba | 47 |
| . | . | . | . | . | . | 2001 | | 48 |
| . | . | . | . | . | . | 2000 | - Saskatchewan | 49 |
| . | . | . | . | . | . | 2001 | | 50 |
| . | . | . | . | . | . | 2000 | - Alberta | 51 |
| . | . | . | . | . | . | 2001 | | 52 |
| . | . | . | . | . | . | 2000 | - Colombie-Britannique | 53 |
| . | . | . | . | . | . | 2001 | | 54 |
| . | . | . | . | . | . | 2000 | - Yukon | 55 |
| . | . | . | . | . | . | 2001 | | 56 |
| . | . | . | . | . | . | 2000 | - Territoires du Nord-Ouest | 57 |
| . | . | . | . | . | . | 2001 | | 58 |
| . | . | . | . | . | . | 2000 | - Nunavut | 59 |
| . | . | . | . | . | . | 2001 | | 60 |
| . | . | . | . | . | . | 2000 | Total des ventes services de gaz | 61 |
| . | . | . | . | . | . | 2001 | | 62 |
| . | . | . | . | . | . | 2000 | Exportations | 63 |
| . | . | . | . | . | . | 2001 | | 64 |
| . | . | . | . | . | . | 2000 | Ventes directes (excluant services de gaz) | 65 |
| . | . | . | . | . | . | 2001 | | 66 |
| . | . | . | . | . | . | 2000 | Livraisons aux entrepôts des distributeurs | 67 |
| . | . | . | . | . | . | 2001 | | 68 |
| . | . | . | . | . | . | 2000 | Fluctuation du volume de gaz dans le réseau | 69 |
| . | . | . | . | . | . | 2001 | | 70 |
| . | . | . | . | . | . | 2000 | Gaz consommé dans les réseaux | 71 |
| . | . | . | . | . | . | 2001 | | 72 |
| . | . | . | . | . | . | 2000 | Pertes dans les pipelines | 73 |
| . | . | . | . | . | . | 2001 | | 74 |
| . | . | . | . | . | . | 2000 | TOTAL DE L'UTILISATION NETTE | 75 |
| . | . | . | . | . | . | 2001 | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Nova Scotia

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 4 857.7 | 384.2 | 391.2 | 440.3 | 391.0 | 450.6 |
| 2 | | 2000 | 3 216.8 | 46.9 | 124.5 | 246.1 | 276.6 | 299.7 |
| 3 | Less field flared and waste | 2001 | 3.3 | 0.2 | 0.3 | 0.3 | 0.3 | 0.3 |
| 4 | | 2000 | 12.4 | 0.9 | 0.8 | 0.8 | 0.2 | 1.5 |
| 5 | Net new production | 2001 | 4 854.4 | 384.0 | 390.9 | 440.0 | 390.7 | 450.3 |
| 6 | | 2000 | 3 204.4 | 46.0 | 123.7 | 245.3 | 276.4 | 298.2 |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | 4 854.4 | 384.0 | 390.9 | 440.0 | 390.7 | 450.3 |
| 10 | | 2000 | 3 204.4 | 46.0 | 123.7 | 245.3 | 276.4 | 298.2 |
| 11 | Field disposition and usage | 2001 | 10.7 | 1.0 | 1.0 | 1.0 | 0.9 | 1.1 |
| 12 | | 2000 | 8.7 | 0.4 | 0.6 | 0.8 | 0.8 | 0.8 |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | 300.9 | 15.2 | 15.9 | 21.8 | 23.8 | 34.9 |
| 16 | | 2000 | 66.3 | - | 1.9 | 5.6 | 6.8 | 6.5 |
| 17 | - Plant uses | 2001 | 9.9 | 4.6 | 3.2 | 2.1 | - | - |
| 18 | | 2000 | 69.2 | 7.3 | 6.8 | 2.3 | 4.9 | 4.4 |
| 19 | - Adjustment | 2001 | -55.8 | -2.4 | -2.5 | -2.7 | -5.1 | -11.2 |
| 20 | | 2000 | -18.4 | 8.8 | 4.6 | -1.0 | -5.8 | -1.4 |
| 21 | Deliveries of marketable gas | 2001 | 4 588.7 | 365.6 | 373.3 | 417.8 | 371.1 | 425.5 |
| 22 | | 2000 | 3 078.6 | 29.5 | 109.8 | 237.6 | 269.7 | 287.9 |
| 23 | Total disposition | 2001 | 4 854.4 | 384.0 | 390.9 | 440.0 | 390.7 | 450.3 |
| 24 | | 2000 | 3 204.4 | 46.0 | 123.7 | 245.3 | 276.4 | 298.2 |
| 25 | Total marketable gas | 2001 | 4 588.7 | 365.6 | 373.3 | 417.8 | 371.1 | 425.5 |
| 26 | | 2000 | 3 078.6 | 29.5 | 109.8 | 237.6 | 269.7 | 287.9 |
| 27 | Received from distributor storage | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 4 588.7 | 365.8 | 373.3 | 417.8 | 371.1 | 425.5 |
| 34 | | 2000 | 3 078.6 | 29.5 | 109.8 | 237.6 | 269.7 | 287.9 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | - | - | - | - | - | - |
| 46 | | 2000 | - | - | - | - | - | - |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| 52 | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | - | - | - | - | - | - |
| 54 | | 2000 | - | - | - | - | - | - |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 81 | Total utility sales | 2001 | - | - | - | - | - | - |
| 82 | | 2000 | - | - | - | - | - | - |
| 63 | Exports | 2001 | 4 610.0 | 366.1 | 370.9 | 422.5 | 369.1 | 426.8 |
| 64 | | 2000 | 3 048.2 | 26.7 | 106.3 | 237.4 | 264.7 | 287.3 |
| 65 | Direct sales (excluding utilities) | 2001 | 10.6 | 1.4 | 1.5 | 1.7 | 1.9 | 2.1 |
| 66 | | 2000 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2001 | - | - | - | - | - | - |
| 68 | | 2000 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2001 | -28.4 | -1.9 | 0.9 | -6.4 | 0.1 | -3.4 |
| 70 | | 2000 | 30.4 | 2.8 | 3.5 | 0.2 | 5.0 | 0.6 |
| 71 | Pipeline Fuel | 2001 | - | - | - | - | - | - |
| 72 | | 2000 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2001 | -3.5 | - | - | - | - | - |
| 74 | | 2000 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2001 | 4 588.7 | 365.6 | 373.3 | 417.8 | 371.1 | 425.5 |
| 76 | | 2000 | 3 078.6 | 29.5 | 109.8 | 237.6 | 269.7 | 287.9 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Nouvelle-Écosse

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 429.3 | 447.2 | 491.2 | 469.0 | 496.2 | 467.5 | 2001 | Production originale brute | 1 |
| 318.9 | 360.0 | 386.0 | 372.8 | 394.4 | 390.9 | 380.4 | 2000 | 2 |
| 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.3 | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 1.3 | 1.5 | 1.5 | 1.6 | 1.5 | 0.8 | 0.3 | 2000 | 4 |
| 429.0 | 446.9 | 490.9 | 468.7 | 495.8 | 467.2 | 2001 | Production originale nette | 5 |
| 317.6 | 358.5 | 384.5 | 371.2 | 392.9 | 390.1 | 380.1 | 2000 | 6 |
| - | - | - | - | - | - | 2001 | Moins gaz injecté et stocké | 7 |
| - | - | - | - | - | - | - | 2000 | 8 |
| 429.0 | 446.9 | 490.9 | 468.7 | 495.8 | 467.2 | 2001 | Prélèvements nets | 9 |
| 317.6 | 358.5 | 384.5 | 371.2 | 392.9 | 390.1 | 380.1 | 2000 | 10 |
| 1.0 | 0.9 | 0.9 | 1.0 | 1.0 | 0.9 | 2001 | Emploi et utilisation sur les chantiers | 11 |
| 0.7 | 0.9 | 0.9 | 0.9 | 1.0 | 0.9 | 0.9 | 2000 | 12 |
| - | - | - | - | - | - | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| - | - | - | - | - | - | - | 2000 | 14 |
| 33.8 | 28.1 | 43.7 | 28.5 | 24.4 | 30.8 | 2001 | - Pertes lors de traitement | 15 |
| 6.3 | 7.5 | 5.8 | 6.9 | 6.6 | 12.4 | 16.5 | 2000 | 16 |
| - | - | - | - | - | - | 2001 | - Utilisation dans les usines | 17 |
| 3.0 | 4.6 | 7.2 | 12.2 | 11.7 | 4.8 | 1.1 | 2000 | 18 |
| -10.4 | -2.8 | -11.7 | -1.4 | -1.5 | -4.1 | 2001 | - Rectifications | 19 |
| -3.7 | -2.7 | -3.3 | -3.2 | -5.3 | -5.4 | -8.9 | 2000 | 20 |
| 404.6 | 420.7 | 458.0 | 440.6 | 471.9 | 439.6 | 2001 | Livraison de gaz marchand | 21 |
| 311.3 | 348.2 | 373.9 | 354.4 | 378.9 | 377.4 | 370.5 | 2000 | 22 |
| 429.0 | 446.9 | 490.9 | 468.7 | 495.8 | 467.2 | 2001 | Disposition totale | 23 |
| 317.6 | 358.5 | 384.5 | 371.2 | 392.9 | 390.1 | 380.1 | 2000 | 24 |
| 404.6 | 420.7 | 458.0 | 440.6 | 471.9 | 439.6 | 2001 | Total du gaz marchand | 25 |
| 311.3 | 348.2 | 373.9 | 354.4 | 378.9 | 377.4 | 370.5 | 2000 | 26 |
| - | - | - | - | - | - | 2001 | Destockage par les distributeurs | 27 |
| - | - | - | - | - | - | - | 2000 | 28 |
| - | - | - | - | - | - | 2001 | Importations | 29 |
| - | - | - | - | - | - | - | 2000 | 30 |
| - | - | - | - | - | - | 2001 | Autres arrivages | 31 |
| - | - | - | - | - | - | - | 2000 | 32 |
| 404.6 | 420.7 | 458.0 | 440.6 | 471.9 | 439.6 | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 311.3 | 348.2 | 373.9 | 354.4 | 378.9 | 377.4 | 370.5 | 2000 | 34 |
| - | - | - | - | - | - | 2001 | Ventes des services - T.-N.-L. | 35 |
| - | - | - | - | - | - | - | 2000 | 36 |
| - | - | - | - | - | - | 2001 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | - | 2000 | 38 |
| - | - | - | - | - | - | 2001 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | - | 2000 | 40 |
| - | - | - | - | - | - | 2001 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | - | 2000 | 42 |
| - | - | - | - | - | - | 2001 | - Québec | 43 |
| - | - | - | - | - | - | - | 2000 | 44 |
| - | - | - | - | - | - | 2001 | - Ontario | 45 |
| - | - | - | - | - | - | - | 2000 | 46 |
| - | - | - | - | - | - | 2001 | - Manitoba | 47 |
| - | - | - | - | - | - | - | 2000 | 48 |
| - | - | - | - | - | - | 2001 | - Saskatchewan | 49 |
| - | - | - | - | - | - | - | 2000 | 50 |
| - | - | - | - | - | - | 2001 | - Alberta | 51 |
| - | - | - | - | - | - | - | 2000 | 52 |
| - | - | - | - | - | - | 2001 | - Colombie-Britannique | 53 |
| - | - | - | - | - | - | - | 2000 | 54 |
| - | - | - | - | - | - | 2001 | - Yukon | 55 |
| - | - | - | - | - | - | - | 2000 | 56 |
| - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | - | - | - | 2000 | 58 |
| - | - | - | - | - | - | 2001 | - Nunavut | 59 |
| - | - | - | - | - | - | - | 2000 | 60 |
| - | - | - | - | - | - | 2001 | Total des ventes services de gaz | 61 |
| - | - | - | - | - | - | - | 2000 | 62 |
| 406.2 | 424.2 | 462.5 | 444.3 | 474.9 | 442.5 | 2001 | Exportations | 63 |
| 308.3 | 346.4 | 371.5 | 352.1 | 374.6 | 372.9 | 364.7 | 2000 | 64 |
| 2.0 | - | - | - | - | - | 2001 | Ventes directes (excluant services de gaz) | 65 |
| - | - | - | - | - | - | - | 2000 | 66 |
| - | - | - | - | - | - | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| - | - | - | - | - | - | - | 2000 | 68 |
| -3.6 | - | -4.5 | -3.7 | -3.0 | -2.9 | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| 3.0 | 1.8 | 2.4 | 2.3 | 4.3 | 4.5 | 5.8 | 2000 | 70 |
| - | - | - | - | - | - | 2001 | Gaz consommé dans les réseaux | 71 |
| - | - | - | - | - | - | - | 2000 | 72 |
| - | -3.5 | - | - | - | - | 2001 | Pertes dans les pipelines | 73 |
| - | - | - | - | - | - | - | 2000 | 74 |
| 404.6 | 420.7 | 458.0 | 440.6 | 471.9 | 439.6 | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 311.3 | 348.2 | 373.9 | 354.4 | 378.9 | 377.4 | 370.5 | 2000 | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Ontario

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 2 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 3 | Less field flared and waste | 2001 | - | - | - | - | - | - |
| 4 | | 2000 | - | - | - | - | - | - |
| 5 | Net new production | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 6 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 10 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 11 | Field disposition and usage | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | - | - | - | - | - | - |
| 16 | | 2000 | - | - | - | - | - | - |
| 17 | - Plant uses | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | - Adjustment | 2001 | - | - | - | - | - | - |
| 20 | | 2000 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 22 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 23 | Total disposition | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 24 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 25 | Total marketable gas | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 26 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| 27 | Received from distributor storage | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 34 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 46 | | 2000 | 405.3 | 50.6 | 46.1 | 3.2 | 47.5 | 48.1 |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| 52 | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | - | - | - | - | - | - |
| 54 | | 2000 | - | - | - | - | - | - |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 62 | | 2000 | 405.3 | 50.6 | 46.1 | 3.2 | 47.5 | 48.1 |
| 63 | Exports | 2001 | - | - | - | - | - | - |
| 64 | | 2000 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2001 | - | - | - | - | - | - |
| 66 | | 2000 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2001 | - | - | - | - | - | - |
| 68 | | 2000 | 139.9 | 139.9 | - | 46.0 | - | - |
| 69 | Line pack fluctuation | 2001 | - | - | - | - | - | - |
| 70 | | 2000 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2001 | - | - | - | - | - | - |
| 72 | | 2000 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2001 | - | - | - | - | - | - |
| 74 | | 2000 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2001 | 322.1 | 35.8 | 25.5 | 29.5 | 24.7 | 27.4 |
| 76 | | 2000 | 545.2 | 50.6 | 46.1 | 49.2 | 47.5 | 48.1 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Ontario

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--------|--|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | | Approvisionnements : |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2001 | Production originale brute 1 |
| - | - | - | - | - | - | - | 2000 | 2 |
| - | - | - | - | - | - | - | 2001 | Moins gaz brûlé sur les chantiers et pertes 3 |
| - | - | - | - | - | - | - | - 2000 | 4 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | Production originale nette 5 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 6 |
| - | - | - | - | - | - | - | 2001 | Moins gaz injecté et stocké 7 |
| - | - | - | - | - | - | - | - 2000 | 8 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | Prélèvements nets 9 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 10 |
| - | - | - | - | - | - | - | 2001 | Emploi et utilisation sur les chantiers 11 |
| - | - | - | - | - | - | - | - 2000 | 12 |
| - | - | - | - | - | - | - | 2001 | Emploi et utilisation dans les collecteurs 13 |
| - | - | - | - | - | - | - | - 2000 | 14 |
| - | - | - | - | - | - | - | 2001 | - Pertes lors de traitement 15 |
| - | - | - | - | - | - | - | - 2000 | 16 |
| - | - | - | - | - | - | - | 2001 | - Utilisation dans les usines 17 |
| - | - | - | - | - | - | - | - 2000 | 18 |
| - | - | - | - | - | - | - | 2001 | - Rectifications 19 |
| - | - | - | - | - | - | - | - 2000 | 20 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | Livraison de gaz marchand 21 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 22 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | Disposition total 23 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 24 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | Total du gaz marchand 25 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 26 |
| - | - | - | - | - | - | - | 2001 | Destockage par les distributeurs 27 |
| - | - | - | - | - | - | - | - 2000 | 28 |
| - | - | - | - | - | - | - | 2001 | Importations 29 |
| - | - | - | - | - | - | - | - 2000 | 30 |
| - | - | - | - | - | - | - | 2001 | Autres arrivages 31 |
| - | - | - | - | - | - | - | - 2000 | 32 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | TOTAL APPROVISIONNEMENTS NETS 33 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 34 |
| - | - | - | - | - | - | - | 2001 | Utilisation : |
| - | - | - | - | - | - | - | - 2000 | Ventes des services - T.-N.-L. 35 |
| - | - | - | - | - | - | - | 2001 | 36 |
| - | - | - | - | - | - | - | - 2000 | - Île-Du-Prince-Édouard 37 |
| - | - | - | - | - | - | - | 2001 | 38 |
| - | - | - | - | - | - | - | - 2000 | - Nouvelle-Écosse 39 |
| - | - | - | - | - | - | - | 2001 | 40 |
| - | - | - | - | - | - | - | - 2000 | - Nouveau-Brunswick 41 |
| - | - | - | - | - | - | - | 2001 | 42 |
| - | - | - | - | - | - | - | - 2000 | - Québec 43 |
| - | - | - | - | - | - | - | 2001 | 44 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | - Ontario 45 |
| 1.7 | 2.0 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 46 |
| - | - | - | - | - | - | - | 2001 | - Manitoba 47 |
| - | - | - | - | - | - | - | - 2000 | 48 |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan 49 |
| - | - | - | - | - | - | - | - 2000 | 50 |
| - | - | - | - | - | - | - | 2001 | - Alberta 51 |
| - | - | - | - | - | - | - | - 2000 | 52 |
| - | - | - | - | - | - | - | 2001 | - Colombie-Britannique 53 |
| - | - | - | - | - | - | - | - 2000 | 54 |
| - | - | - | - | - | - | - | 2001 | - Yukon 55 |
| - | - | - | - | - | - | - | - 2000 | 56 |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest 57 |
| - | - | - | - | - | - | - | - 2000 | 58 |
| - | - | - | - | - | - | - | 2001 | - Nunavut 59 |
| - | - | - | - | - | - | - | - 2000 | 60 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | Total des ventes services de gaz 61 |
| 1.7 | 2.0 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 62 |
| - | - | - | - | - | - | - | 2001 | Exportations 63 |
| - | - | - | - | - | - | - | - 2000 | 64 |
| - | - | - | - | - | - | - | 2001 | Ventes directes (excluant services de gaz) 65 |
| - | - | - | - | - | - | - | - 2000 | 66 |
| 46.6 | 47.3 | - | - | - | - | - | 2001 | Livraisons aux entrepôts des distributeurs 67 |
| - | - | - | - | - | - | - | - 2000 | 68 |
| - | - | - | - | - | - | - | 2001 | Fluctuation du volume de gaz dans le réseau 69 |
| - | - | - | - | - | - | - | - 2000 | 70 |
| - | - | - | - | - | - | - | 2001 | Gaz consommé dans les réseaux 71 |
| - | - | - | - | - | - | - | - 2000 | 72 |
| - | - | - | - | - | - | - | 2001 | Pertes dans les pipelines 73 |
| - | - | - | - | - | - | - | - 2000 | 74 |
| 27.0 | 29.8 | 33.3 | 26.0 | 31.0 | 32.1 | | 2001 | TOTAL DE L'UTILISATION NETTE 75 |
| 48.3 | 49.3 | 49.2 | 47.5 | 49.3 | 60.1 | 34.8 | 2000 | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Saskatchewan

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 7 612.4 | 712.0 | 633.9 | 716.3 | 678.8 | 708.4 |
| | | 2000 | 7 454.8 | 695.9 | 655.3 | 695.9 | 664.0 | 672.4 |
| 3 | Less field flared and waste | 2001 | 496.1 | 44.9 | 42.0 | 48.8 | 45.6 | 51.3 |
| | | 2000 | 477.6 | 43.8 | 43.4 | 48.5 | 34.7 | 49.2 |
| 5 | Net new production | 2001 | 7 116.3 | 667.1 | 591.9 | 667.5 | 633.2 | 657.1 |
| | | 2000 | 6 977.2 | 652.1 | 611.9 | 647.4 | 629.3 | 623.2 |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | 7 116.3 | 667.1 | 591.9 | 667.5 | 633.2 | 657.1 |
| | | 2000 | 6 977.2 | 652.1 | 611.9 | 647.4 | 629.3 | 623.2 |
| 11 | Field disposition and usage | 2001 | 895.5 | 85.6 | 70.7 | 76.9 | 71.4 | 71.1 |
| | | 2000 | 884.7 | 83.6 | 73.0 | 76.5 | 70.7 | 68.2 |
| 13 | Gathering system disposition and uses | 2001 | 550.3 | 79.2 | 64.6 | 70.8 | 65.9 | 65.3 |
| | | 2000 | 544.1 | 77.4 | 66.7 | 70.5 | 65.3 | 62.6 |
| 15 | - Shrinkage | 2001 | 79.3 | 8.5 | 6.7 | 6.9 | 5.9 | 6.7 |
| | | 2000 | 78.2 | 8.3 | 6.9 | 6.9 | 5.8 | 6.4 |
| 17 | - Plant uses | 2001 | 87.6 | 10.4 | 9.9 | 9.5 | 9.9 | 9.4 |
| | | 2000 | 86.7 | 10.2 | 10.2 | 9.5 | 9.8 | 9.0 |
| 19 | - Adjustment | 2001 | - 278.5 | -64.0 | -43.3 | -32.5 | -35.0 | -30.1 |
| | | 2000 | - 328.0 | -62.1 | -43.9 | -49.4 | -32.6 | -35.9 |
| 21 | Deliveries of marketable gas | 2001 | 5 782.1 | 547.4 | 483.3 | 535.9 | 515.1 | 534.7 |
| | | 2000 | 5 711.5 | 534.7 | 499.0 | 533.4 | 510.3 | 512.9 |
| 23 | Total disposition | 2001 | 7 116.3 | 667.1 | 591.9 | 667.5 | 633.2 | 657.1 |
| | | 2000 | 6 977.2 | 652.1 | 611.9 | 647.4 | 629.3 | 623.2 |
| 25 | Total marketable gas | 2001 | 5 782.1 | 547.4 | 483.3 | 535.9 | 515.1 | 534.7 |
| | | 2000 | 5 711.5 | 534.7 | 499.0 | 533.4 | 510.3 | 512.9 |
| 27 | Received from distributor storage | 2001 | 535.6 | 108.8 | 217.7 | 73.3 | 21.8 | 20.9 |
| | | 2000 | 710.4 | 962.9 | 191.0 | 128.7 | 42.1 | 17.8 |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 6 317.7 | 656.2 | 701.0 | 609.2 | 536.9 | 555.6 |
| | | 2000 | 6 421.9 | 7 213.9 | 725.7 | 627.7 | 552.4 | 530.7 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | 1 658.3 | 245.7 | 250.7 | 203.2 | 197.6 | 133.0 |
| | | 2000 | 1 757.8 | 2 025.7 | 208.6 | 225.4 | 234.4 | 263.1 |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | 1 391.5 | 255.2 | 284.4 | 207.6 | 132.2 | 68.7 |
| | | 2000 | 1 467.9 | 1 775.0 | 306.7 | 238.7 | 143.9 | 77.5 |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 3 049.8 | 500.9 | 535.1 | 410.8 | 329.8 | 201.7 |
| | | 2000 | 3 225.7 | 3 800.7 | 515.3 | 464.1 | 378.3 | 340.6 |
| 63 | Exports | 2001 | 20.2 | 0.9 | 0.8 | 1.1 | 0.8 | 0.9 |
| | | 2000 | 12.4 | 1.0 | 1.2 | 1.4 | 0.8 | 1.2 |
| 65 | Direct sales (excluding utilities) | 2001 | 1 230.6 | 105.0 | 127.1 | 131.7 | 115.5 | 129.8 |
| | | 2000 | 1 146.9 | 1 283.4 | 167.5 | 137.1 | 120.4 | 93.6 |
| 67 | Deliveries to distributor storage | 2001 | 1 689.2 | 21.3 | - | 20.9 | 68.6 | 200.8 |
| | | 2000 | 1 818.2 | 2.4 | 0.8 | 31.5 | 56.3 | 91.0 |
| 69 | Line pack fluctuation | 2001 | -0.4 | -1.3 | 1.0 | -0.5 | -1.4 | 1.0 |
| | | 2000 | -5.0 | - | -0.8 | - | -1.0 | -0.9 |
| 71 | Pipeline Fuel | 2001 | 65.0 | 7.6 | 6.7 | 6.9 | 5.4 | 5.5 |
| | | 2000 | 67.6 | 71.1 | 7.1 | 7.0 | 6.2 | 6.2 |
| 73 | Pipeline losses | 2001 | 263.3 | 21.8 | 30.3 | 38.3 | 18.2 | 15.9 |
| | | 2000 | 156.1 | 220.4 | 38.6 | 18.2 | -8.6 | -1.0 |
| 75 | TOTAL NET DISPOSITION | 2001 | 6 317.7 | 656.2 | 701.0 | 609.2 | 536.9 | 555.6 |
| | | 2000 | 6 421.9 | 7 213.9 | 725.7 | 627.7 | 552.4 | 530.7 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Saskatchewan

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| Approvisionnements : | | | | | | | | |
| 679.9 | 697.6 | 701.0 | 681.3 | 711.6 | 691.6 | 2001 | Production originale brute | 1 |
| 663.5 | 678.8 | 681.4 | 663.3 | 693.2 | 691.1 | 2000 | | 2 |
| 44.1 | 44.5 | 44.0 | 45.5 | 45.5 | 39.9 | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 43.3 | 44.2 | 43.9 | 43.0 | 43.8 | 39.8 | 2000 | | 4 |
| 635.8 | 653.1 | 657.0 | 635.8 | 666.1 | 651.7 | 2001 | Production originale nette | 5 |
| 620.2 | 634.6 | 637.5 | 620.3 | 649.4 | 651.3 | 2000 | | 8 |
| - | - | - | - | - | - | 2001 | Moins gaz injecté et stocké | 7 |
| - | - | - | - | - | - | 2000 | | 8 |
| 635.8 | 653.1 | 657.0 | 635.8 | 666.1 | 651.7 | 2001 | Prélèvements nets | 9 |
| 620.2 | 634.6 | 637.5 | 620.3 | 649.4 | 651.3 | 2000 | | 10 |
| 85.1 | 90.9 | 86.1 | 81.8 | 88.3 | 87.6 | 2001 | Emploi et utilisation sur les chantiers | 11 |
| 84.1 | 90.3 | 86.0 | 79.8 | 85.1 | 87.4 | 2000 | | 12 |
| 33.5 | 37.2 | 33.0 | 32.7 | 35.2 | 32.9 | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| 33.1 | 36.9 | 33.0 | 31.9 | 33.9 | 32.8 | 2000 | | 14 |
| 7.7 | 8.1 | 7.9 | 7.1 | 7.0 | 6.8 | 2001 | - Pertes lors de traitement | 15 |
| 7.6 | 8.0 | 7.9 | 6.9 | 6.7 | 6.8 | 2000 | | 18 |
| 5.2 | 6.9 | 6.5 | 7.0 | 6.1 | 6.8 | 2001 | - Utilisation dans les usines | 17 |
| 5.1 | 6.9 | 6.5 | 6.8 | 5.9 | 6.8 | 2000 | | 18 |
| -11.2 | -14.1 | 0.2 | -15.5 | -18.3 | -14.7 | 2001 | - Rectifications | 19 |
| -19.2 | -27.9 | -18.5 | -15.2 | -10.0 | -13.3 | 2000 | | 20 |
| 515.5 | 524.1 | 523.3 | 522.7 | 547.8 | 532.3 | 2001 | Livraison de gaz marchand | 21 |
| 509.5 | 520.4 | 522.6 | 510.1 | 527.8 | 530.8 | 2000 | | 22 |
| 635.8 | 653.1 | 657.0 | 635.8 | 666.1 | 651.7 | 2001 | Disposition total | 23 |
| 620.2 | 634.6 | 637.5 | 620.3 | 649.4 | 651.3 | 2000 | | 24 |
| 515.5 | 524.1 | 523.3 | 522.7 | 547.8 | 532.3 | 2001 | Total du gaz marchand | 25 |
| 509.5 | 520.4 | 522.6 | 510.1 | 527.8 | 530.8 | 2000 | | 26 |
| 16.6 | 18.4 | 16.7 | - | 14.1 | 27.3 | 2001 | Destockage par les distributeurs | 27 |
| 20.3 | 17.5 | 15.9 | 32.2 | 90.5 | 97.6 | 2000 | | 28 |
| - | - | - | - | - | - | 2001 | Importations | 29 |
| - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | 2001 | Autres arrivages | 31 |
| - | - | - | - | - | - | 2000 | | 32 |
| 532.1 | 542.5 | 540.0 | 522.7 | 561.9 | 559.6 | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 529.8 | 537.9 | 538.5 | 542.3 | 618.3 | 628.4 | 2000 | | 34 |
| Utilisation : | | | | | | | | |
| - | - | - | - | - | - | 2001 | Ventes des services - T.-N.-L. | 35 |
| - | - | - | - | - | - | 2000 | | 36 |
| - | - | - | - | - | - | 2001 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | 2000 | | 38 |
| - | - | - | - | - | - | 2001 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | 2000 | | 40 |
| - | - | - | - | - | - | 2001 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | 2000 | | 42 |
| - | - | - | - | - | - | 2001 | - Québec | 43 |
| - | - | - | - | - | - | 2000 | | 44 |
| 13.5 | 0.8 | 66.9 | 126.1 | 182.3 | 238.5 | 2001 | - Ontario | 45 |
| 62.5 | 82.4 | 41.9 | 69.5 | 159.5 | 190.6 | 2000 | | 46 |
| - | - | - | - | - | - | 2001 | - Manitoba | 47 |
| - | - | - | - | - | - | 2000 | | 48 |
| 39.0 | 30.5 | 33.1 | 50.2 | 129.2 | 161.4 | 2001 | - Saskatchewan | 49 |
| 49.4 | 33.6 | 35.4 | 64.9 | 114.6 | 212.9 | 2000 | | 50 |
| - | - | - | - | - | - | 2001 | - Alberta | 51 |
| - | - | - | - | - | - | 2000 | | 52 |
| - | - | - | - | - | - | 2001 | - Colombie-Britannique | 53 |
| - | - | - | - | - | - | 2000 | | 54 |
| - | - | - | - | - | - | 2001 | - Yukon | 55 |
| - | - | - | - | - | - | 2000 | | 56 |
| - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | - | - | 2000 | | 58 |
| - | - | - | - | - | - | 2001 | - Nunavut | 59 |
| - | - | - | - | - | - | 2000 | | 60 |
| 52.5 | 31.3 | 100.0 | 176.3 | 311.5 | 399.9 | 2001 | Total des ventes services de gaz | 61 |
| 111.9 | 116.0 | 77.3 | 134.4 | 274.1 | 403.5 | 2000 | | 62 |
| 0.8 | 7.0 | 1.5 | 2.4 | 1.0 | 3.0 | 2001 | Exportations | 63 |
| 1.2 | 1.3 | 1.2 | 1.1 | 1.2 | 0.8 | 2000 | | 64 |
| 92.6 | 93.9 | 110.0 | 109.2 | 117.6 | 98.2 | 2001 | Ventes directes (excluant services de gaz) | 65 |
| 26.8 | 48.6 | 52.0 | 106.0 | 138.1 | 130.2 | 2000 | | 66 |
| 340.8 | 372.9 | 308.6 | 225.7 | 96.6 | 33.0 | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| 378.7 | 355.8 | 388.6 | 291.6 | 178.3 | 43.2 | 2000 | | 68 |
| 0.5 | -0.1 | 1.4 | -2.7 | 1.2 | 0.5 | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| -0.1 | -1.0 | -0.6 | -0.5 | 0.5 | -0.6 | 2000 | | 70 |
| 5.4 | 5.1 | 5.1 | 5.7 | 5.7 | 5.9 | 2001 | Gaz consommé dans les réseaux | 71 |
| 5.7 | 6.2 | 6.9 | 6.4 | 7.2 | 7.8 | 2000 | | 72 |
| 39.5 | 32.4 | 13.4 | 6.1 | 28.3 | 19.1 | 2001 | Pertes dans les pipelines | 73 |
| 5.6 | 11.0 | 13.1 | 3.3 | 18.9 | 43.5 | 2000 | | 74 |
| 532.1 | 542.5 | 540.0 | 522.7 | 561.9 | 559.6 | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 529.8 | 537.9 | 538.5 | 542.3 | 618.3 | 628.4 | 2000 | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Alberta

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|-----------------|-----------------|-----------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 159 391.7 | 15 752.2 | 14 226.2 | 15 033.2 | 14 259.6 | 14 705.2 |
| 2 | | 2000 | 160 189.3 | 15 617.9 | 14 568.3 | 14 951.4 | 14 224.9 | 14 418.8 |
| 3 | Less field flared and waste | 2001 | 1 290.4 | 126.8 | 122.4 | 126.9 | 117.8 | 123.1 |
| 4 | | 2000 | 1 540.1 | 141.6 | 141.5 | 147.5 | 131.3 | 138.3 |
| 5 | Net new production | 2001 | 158 101.3 | 15 625.4 | 14 103.8 | 14 906.3 | 14 141.8 | 14 582.1 |
| 6 | | 2000 | 158 649.2 | 15 476.3 | 14 426.8 | 14 803.9 | 14 093.6 | 14 280.5 |
| 7 | Less injected and stored | 2001 | 11 811.9 | 539.8 | 481.8 | 626.2 | 1 086.0 | 1 571.7 |
| 8 | | 2000 | 10 661.8 | 582.6 | 590.4 | 777.1 | 1 167.7 | 1 382.5 |
| 9 | Net withdrawals | 2001 | 146 289.4 | 15 085.6 | 13 622.0 | 14 280.1 | 13 055.8 | 13 010.4 |
| 10 | | 2000 | 147 987.4 | 14 893.7 | 13 836.4 | 14 026.8 | 12 925.9 | 12 898.0 |
| 11 | Field disposition and usage | 2001 | 2 843.6 | 264.6 | 243.9 | 259.9 | 255.7 | 240.4 |
| 12 | | 2000 | 2 611.4 | 233.5 | 230.0 | 233.0 | 212.9 | 225.3 |
| 13 | Gathering system disposition and uses | 2001 | 3 179.8 | 303.0 | 254.7 | 313.6 | 280.1 | 262.3 |
| 14 | | 2000 | 2 703.9 | 288.1 | 283.3 | 241.6 | 239.4 | 242.2 |
| 15 | - Shrinkage (1) | 2001 | 13 322.9 | 1 315.1 | 1 022.6 | 1 305.4 | 1 085.4 | 1 199.3 |
| 16 | | 2000 | 14 386.4 | 1 383.3 | 1 330.3 | 1 376.1 | 1 243.4 | 1 273.4 |
| 17 | - Plant uses (2) | 2001 | 4 472.1 | 411.4 | 383.5 | 417.2 | 405.9 | 416.2 |
| 18 | | 2000 | 4 398.0 | 423.2 | 399.3 | 430.8 | 414.6 | 404.2 |
| 19 | - Adjustment | 2001 | 963.2 | 435.1 | 477.3 | 70.5 | 69.8 | -94.1 |
| 20 | | 2000 | 1 418.2 | 353.1 | 328.1 | 206.1 | -9.9 | -47.1 |
| 21 | Deliveries of marketable gas | 2001 | 121 507.8 | 12 356.4 | 11 240.0 | 11 913.5 | 10 958.9 | 10 986.3 |
| 22 | | 2000 | 122 469.5 | 12 212.5 | 11 265.4 | 11 539.2 | 10 825.5 | 10 800.0 |
| 23 | Total disposition | 2001 | 146 289.4 | 15 085.6 | 13 622.0 | 14 280.1 | 13 055.8 | 13 010.4 |
| 24 | | 2000 | 147 987.4 | 14 893.7 | 13 836.4 | 14 026.8 | 12 925.9 | 12 898.0 |
| 25 | Total marketable gas | 2001 | 121 507.8 | 12 356.4 | 11 240.0 | 11 913.5 | 10 958.9 | 10 986.3 |
| 26 | | 2000 | 122 469.5 | 12 212.5 | 11 265.4 | 11 539.2 | 10 825.5 | 10 800.0 |
| 27 | Received from distributor storage | 2001 | 16 873.8 | 3 773.5 | 3 108.3 | 2 042.8 | 1 415.6 | 1 237.6 |
| 28 | | 2000 | 12 530.5 | 3 145.6 | 3 001.0 | 1 646.9 | 1 064.0 | 203.0 |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 138 381.6 | 16 129.9 | 14 348.3 | 13 956.3 | 12 374.5 | 12 223.9 |
| 34 | | 2000 | 135 000.0 | 15 891.9 | 15 358.1 | 14 266.4 | 11 889.5 | 11 003.0 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld. Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | 4 651.2 | 675.2 | 622.3 | 584.0 | 404.0 | 300.0 |
| 44 | | 2000 | 5 507.0 | 796.4 | 707.0 | 635.4 | 550.8 | 397.5 |
| 45 | - Ontario | 2001 | 4 019.5 | 1 249.2 | 998.4 | 977.8 | 471.0 | 17.9 |
| 46 | | 2000 | 4 364.6 | 5 365.3 | 1 320.5 | 1 329.7 | 558.3 | 83.4 |
| 47 | - Manitoba | 2001 | 1 243.0 | 241.1 | 249.4 | 193.7 | 111.9 | 59.3 |
| 48 | | 2000 | 1 330.4 | 1 626.6 | 284.6 | 214.1 | 119.2 | 66.3 |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | 15 208.3 | 2 023.3 | 2 037.9 | 1 848.5 | 1 572.9 | 1 419.8 |
| 52 | | 2000 | 18 222.5 | 20 433.0 | 2 280.8 | 1 898.9 | 1 697.9 | 1 399.6 |
| 53 | - British Columbia | 2001 | 425.7 | 51.3 | 66.2 | 46.5 | 43.4 | 34.1 |
| 54 | | 2000 | 415.1 | 86.4 | 71.1 | 36.3 | 25.7 | 21.6 |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 25 547.7 | 4 240.1 | 3 974.2 | 3 650.5 | 2 603.2 | 1 831.1 |
| 62 | | 2000 | 29 839.6 | 4 768.7 | 4 374.4 | 3 400.7 | 2 951.9 | 1 968.4 |
| 63 | Exports | 2001 | 84 305.1 | 9 361.0 | 7 811.1 | 7 823.6 | 7 263.1 | 7 031.3 |
| 64 | | 2000 | 78 828.7 | 7 829.7 | 7 296.6 | 7 387.5 | 6 617.7 | 6 843.0 |
| 65 | Direct sales (excluding utilities) | 2001 | 16 511.3 | 2 043.7 | 1 787.8 | 1 791.5 | 1 533.3 | 1 248.5 |
| 66 | | 2000 | 16 294.7 | 2 131.6 | 2 111.0 | 1 850.3 | 1 572.3 | 1 425.2 |
| 67 | Deliveries to distributor storage | 2001 | 8 865.1 | 99.7 | 262.3 | 283.2 | 980.9 | 1 829.8 |
| 68 | | 2000 | 5 548.4 | 186.9 | 118.0 | 69.4 | 438.3 | 679.4 |
| 69 | Line pack fluctuation | 2001 | -86.5 | 31.0 | 38.1 | 30.6 | -26.8 | -5.6 |
| 70 | | 2000 | 697.4 | 12.5 | 6.8 | 11.1 | 11.1 | -26.5 |
| 71 | Pipeline Fuel | 2001 | 4 098.2 | 456.7 | 344.7 | 350.1 | 286.2 | 309.6 |
| 72 | | 2000 | 4 676.1 | 476.6 | 433.5 | 429.4 | 405.8 | 404.2 |
| 73 | Pipeline losses | 2001 | -859.3 | -102.3 | 130.1 | 26.8 | -265.4 | -20.8 |
| 74 | | 2000 | -884.9 | -47.9 | -73.9 | 37.7 | -107.6 | -290.7 |
| 75 | TOTAL NET DISPOSITION | 2001 | 138 381.6 | 16 129.9 | 14 348.3 | 13 956.3 | 12 374.5 | 12 223.9 |
| 76 | | 2000 | 135 000.0 | 15 891.9 | 15 358.1 | 14 266.4 | 11 889.5 | 11 003.0 |

(1) Includes reprocessing plant shrinkage - See table 3.

(2) Includes reprocessing plant flared and fuel - See table 3.

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Alberta

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|-----------------|------------------------|--------------------|----------------------|----------------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| | | | | | | | Approvisionnements : | |
| 14 127.0 | 14 570.7 | 14 379.7 | 13 610.5 | 14 546.6 | 14 180.8 | 2001 | Production originale brute | 1 |
| 13 734.6 | 14 580.4 | 14 584.8 | 13 949.0 | 14 774.5 | 14 784.7 | 2000 | | 2 |
| 116.0 | 117.5 | 117.2 | 114.1 | 108.7 | 99.9 | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 134.2 | 142.0 | 150.8 | 145.4 | 139.4 | 128.1 | 2000 | | 4 |
| 14 011.0 | 14 453.2 | 14 262.5 | 13 496.4 | 14 437.9 | 14 080.9 | 2001 | Production originale nette | 5 |
| 13 600.4 | 14 438.4 | 14 434.0 | 13 803.6 | 14 635.1 | 14 656.6 | 2000 | | 6 |
| 1 648.8 | 1 441.2 | 1 223.2 | 1 185.2 | 1 185.2 | 822.8 | 2001 | Moins gaz injecté et stocké | 7 |
| 1 222.5 | 1 344.7 | 1 342.4 | 885.6 | 727.0 | 639.3 | 2000 | | 8 |
| 12 362.2 | 13 012.0 | 13 039.3 | 12 311.2 | 13 252.7 | 13 258.1 | 2001 | Prélèvements nets | 9 |
| 12 377.9 | 13 093.7 | 13 091.6 | 12 918.0 | 13 908.1 | 14 017.3 | 2000 | | 10 |
| 229.8 | 268.7 | 277.3 | 245.3 | 282.9 | 275.1 | 2001 | Emploi et utilisation sur les chantiers | 11 |
| 216.0 | 227.7 | 223.1 | 227.3 | 242.7 | 339.9 | 2000 | | 12 |
| 258.6 | 295.2 | 270.8 | 252.3 | 348.2 | 341.0 | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| 249.7 | 266.0 | 233.4 | 244.3 | 254.9 | 161.0 | 2000 | | 14 |
| 1 202.9 | 1 282.8 | 1 311.8 | 1 019.4 | 1 336.4 | 1 241.8 | 2001 | - Pertes lors de traitement (1) | 15 |
| 1 251.2 | 1 303.9 | 1 250.3 | 1 283.1 | 1 336.3 | 1 355.1 | 2000 | | 16 |
| 419.9 | 391.9 | 394.7 | 383.8 | 437.0 | 410.6 | 2001 | - Utilisation dans les usines (2) | 17 |
| 403.0 | 382.9 | 389.5 | 360.9 | 375.5 | 414.1 | 2000 | | 18 |
| - 146.6 | -9.9 | 56.3 | 231.2 | - 359.8 | 233.4 | 2001 | - Rectifications | 19 |
| - 197.9 | -72.9 | 85.9 | 121.7 | 242.5 | 408.6 | 2000 | | 20 |
| 10 397.6 | 10 783.3 | 10 728.4 | 10 179.2 | 11 208.0 | 10 756.2 | 2001 | Livraison de gaz marchand | 21 |
| 10 455.9 | 10 986.1 | 10 909.4 | 10 680.7 | 11 456.2 | 11 338.6 | 2000 | | 22 |
| 12 362.2 | 13 012.0 | 13 039.3 | 12 311.2 | 13 252.7 | 13 258.1 | 2001 | Disposition total | 23 |
| 12 377.9 | 13 093.7 | 13 091.6 | 12 918.0 | 13 908.1 | 14 017.3 | 2000 | | 24 |
| 10 397.6 | 10 783.3 | 10 728.4 | 10 179.2 | 11 208.0 | 10 756.2 | 2001 | Total du gaz marchand | 25 |
| 10 455.9 | 10 986.1 | 10 909.4 | 10 680.7 | 11 456.2 | 11 338.6 | 2000 | | 26 |
| 941.4 | 820.6 | 1 154.0 | 364.8 | 787.8 | 1 227.4 | 2001 | Destockage par les distributeurs | 27 |
| 401.0 | 200.0 | 425.3 | 182.4 | 614.5 | 1 646.8 | 2000 | | 28 |
| - | - | - | - | - | - | 2001 | Importations | 29 |
| - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | 2001 | Autres arrivages | 31 |
| - | - | - | - | - | - | 2000 | | 32 |
| 11 339.0 | 11 603.9 | 11 882.4 | 10 544.0 | 11 995.8 | 11 983.6 | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 10 856.9 | 11 186.1 | 11 334.7 | 10 863.1 | 12 070.7 | 12 985.4 | 2000 | | 34 |
| | | | | | | | Utilisation : | |
| - | - | - | - | - | - | 2001 | Ventes des services - T.-N.-L. | 35 |
| - | - | - | - | - | - | 2000 | | 36 |
| - | - | - | - | - | - | 2001 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | 2000 | | 38 |
| - | - | - | - | - | - | 2001 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | 2000 | | 40 |
| - | - | - | - | - | - | 2001 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | 2000 | | 42 |
| 277.7 | 270.8 | 271.5 | 304.7 | 433.3 | 507.7 | 2001 | - Québec | 43 |
| 335.7 | 336.0 | 343.1 | 343.9 | 474.8 | 586.4 | 2000 | | 44 |
| 13.9 | 7.7 | 7.8 | 14.4 | 22.0 | 239.4 | 2001 | - Ontario | 45 |
| 15.1 | 13.8 | 11.3 | 13.6 | 45.4 | 308.7 | 2000 | | 46 |
| 43.0 | 38.0 | 36.1 | 44.4 | 107.3 | 118.8 | 2001 | - Manitoba | 47 |
| 52.2 | 39.7 | 41.9 | 59.2 | 102.2 | 185.7 | 2000 | | 48 |
| - | - | - | - | - | - | 2001 | - Saskatchewan | 49 |
| - | - | - | - | - | - | 2000 | | 50 |
| 977.8 | 909.3 | 884.1 | 892.6 | 1 254.0 | 1 388.1 | 2001 | - Alberta | 51 |
| 1 220.2 | 1 352.5 | 1 371.5 | 1 377.2 | 1 694.7 | 1 876.7 | 2000 | | 52 |
| 22.7 | 17.8 | 12.0 | 21.8 | 39.4 | 70.5 | 2001 | - Colombie-Britannique | 53 |
| 20.1 | 21.2 | 23.1 | 27.2 | 30.2 | 52.2 | 2000 | | 54 |
| - | - | - | - | - | - | 2001 | - Yukon | 55 |
| - | - | - | - | - | - | 2000 | | 56 |
| - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | - | - | 2000 | | 58 |
| - | - | - | - | - | - | 2001 | - Nunavut | 59 |
| - | - | - | - | - | - | 2000 | | 60 |
| 1 335.1 | 1 243.6 | 1 211.5 | 1 277.9 | 1 856.0 | 2 324.5 | 2001 | Total des ventes services de gaz | 61 |
| 1 643.3 | 1 763.2 | 1 790.9 | 1 821.1 | 2 347.3 | 3 009.7 | 2000 | | 62 |
| 7 216.6 | 7 898.6 | 8 040.3 | 6 900.7 | 7 668.2 | 7 290.6 | 2001 | Exportations | 63 |
| 6 940.8 | 7 222.0 | 7 015.7 | 6 789.2 | 7 116.9 | 7 769.6 | 2000 | | 64 |
| 1 149.6 | 1 215.6 | 1 373.8 | 1 371.2 | 1 384.5 | 1 611.8 | 2001 | Ventes directes (excluant services de gaz) | 65 |
| 993.1 | 1 143.8 | 1 222.5 | 1 139.5 | 1 245.1 | 1 460.3 | 2000 | | 66 |
| 1 491.0 | 1 081.3 | 970.5 | 717.5 | 560.4 | 588.5 | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| 928.6 | 823.3 | 979.0 | 683.1 | 623.2 | 19.2 | 2000 | | 68 |
| -67.7 | -51.2 | -11.3 | -23.1 | -3.6 | 3.1 | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| -16.5 | -12.5 | 0.6 | 123.4 | 259.4 | 328.0 | 2000 | | 70 |
| 352.1 | 434.2 | 439.0 | 408.5 | 384.7 | 332.4 | 2001 | Gaz consommé dans les réseaux | 71 |
| 408.0 | 449.7 | 456.8 | 434.2 | 412.4 | 365.5 | 2000 | | 72 |
| -137.7 | -218.2 | -141.4 | -108.7 | 145.6 | -167.3 | 2001 | Pertes dans les pipelines | 73 |
| -40.4 | -203.4 | -130.8 | -127.4 | 66.4 | 33.1 | 2000 | | 74 |
| 11 339.0 | 11 603.9 | 11 882.4 | 10 544.0 | 11 995.8 | 11 983.6 | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 10 856.9 | 11 186.1 | 11 334.7 | 10 863.1 | 12 070.7 | 12 985.4 | 2000 | | 76 |

(1) Y compris les pertes lors de traitement aux usines de recyclage - voir tableau 3.

(2) Y compris le gaz brûlé et consommé par les usines de recyclage - voir tableau 3.

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, British Columbia

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 26 376.7 | 2 202.5 | 2 020.6 | 2 217.8 | 2 331.5 | 2 446.7 |
| 2 | | 2000 | 22 978.0 | 2 054.3 | 1 970.9 | 2 054.3 | 2 003.1 | 2 246.4 |
| 3 | Less field flared and waste | 2001 | 121.8 | 15.0 | 10.6 | 17.5 | 9.2 | 12.3 |
| 4 | | 2000 | 132.4 | 11.9 | 10.0 | 15.4 | 10.4 | 11.8 |
| 5 | Net new production | 2001 | 26 254.9 | 2 187.5 | 2 010.0 | 2 200.3 | 2 322.3 | 2 434.4 |
| 6 | | 2000 | 22 845.6 | 2 042.4 | 1 960.9 | 2 038.9 | 1 992.7 | 2 234.6 |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | 26 254.9 | 2 187.5 | 2 010.0 | 2 200.3 | 2 322.3 | 2 434.4 |
| 10 | | 2000 | 22 845.6 | 2 042.4 | 1 960.9 | 2 038.9 | 1 992.7 | 2 234.6 |
| 11 | Field disposition and usage | 2001 | 769.7 | 73.1 | 68.1 | 67.3 | 70.3 | 72.7 |
| 12 | | 2000 | 703.1 | 63.1 | 59.8 | 66.4 | 65.0 | 67.5 |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | 2 240.7 | 198.8 | 217.5 | 212.6 | 210.8 | 203.1 |
| 16 | | 2000 | 2 055.6 | 179.2 | 177.1 | 176.2 | 181.5 | 205.4 |
| 17 | - Plant uses | 2001 | 688.8 | 66.7 | 67.7 | 63.2 | 59.7 | 63.8 |
| 18 | | 2000 | 826.5 | 105.3 | 91.1 | 89.1 | 88.0 | 74.1 |
| 19 | - Adjustment | 2001 | -489.7 | 19.3 | 4.7 | -19.1 | -137.4 | -2.3 |
| 20 | | 2000 | -339.4 | -3.4 | 19.7 | -72.0 | -186.4 | 14.2 |
| 21 | Deliveries of marketable gas | 2001 | 23 045.4 | 1 829.6 | 1 652.0 | 1 876.3 | 2 118.9 | 2 097.1 |
| 22 | | 2000 | 19 599.8 | 1 698.2 | 1 613.2 | 1 779.2 | 1 844.6 | 1 873.4 |
| 23 | Total disposition | 2001 | 26 254.9 | 2 187.5 | 2 010.0 | 2 200.3 | 2 322.3 | 2 434.4 |
| 24 | | 2000 | 22 845.6 | 2 042.4 | 1 960.9 | 2 038.9 | 1 992.7 | 2 234.6 |
| 25 | Total marketable gas | 2001 | 23 045.4 | 1 829.6 | 1 652.0 | 1 876.3 | 2 118.9 | 2 097.1 |
| 26 | | 2000 | 19 599.8 | 1 698.2 | 1 613.2 | 1 779.2 | 1 844.6 | 1 873.4 |
| 27 | Received from distributor storage | 2001 | 1 811.5 | 284.0 | 287.5 | 206.6 | 223.7 | 191.4 |
| 28 | | 2000 | 3 002.2 | 327.1 | 350.9 | 270.0 | 101.4 | 292.4 |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 24 856.9 | 2 113.6 | 1 939.5 | 2 082.9 | 2 342.6 | 2 288.5 |
| 34 | | 2000 | 22 602.0 | 2 025.3 | 1 964.1 | 2 049.2 | 1 946.0 | 2 165.8 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | 1 261.0 | 123.2 | 129.2 | 126.2 | 116.5 | 117.5 |
| 46 | | 2000 | 1 623.5 | 179.8.3 | 137.4 | 131.3 | 154.4 | 158.6 |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | 3 377.2 | 162.5 | 132.2 | 148.4 | 235.3 | 259.9 |
| 52 | | 2000 | 2 292.9 | 2 454.6 | 147.9 | 135.3 | 236.7 | 241.4 |
| 53 | - British Columbia | 2001 | 1 465.9 | 329.4 | 297.6 | 242.6 | 155.6 | 53.1 |
| 54 | | 2000 | 2 251.3 | 2 644.8 | 451.5 | 371.8 | 244.5 | 131.1 |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 6 104.1 | 615.1 | 559.0 | 517.2 | 507.4 | 430.5 |
| 62 | | 2000 | 6 167.7 | 6 897.7 | 736.8 | 720.5 | 635.6 | 531.1 |
| 63 | Exports | 2001 | 10 627.5 | 956.7 | 891.3 | 1 092.8 | 875.1 | 997.6 |
| 64 | | 2000 | 8 874.4 | 9 960.3 | 841.5 | 854.8 | 746.9 | 785.4 |
| 65 | Direct sales (excluding utilities) | 2001 | 4 342.9 | 353.3 | 410.3 | 402.2 | 389.4 | 394.4 |
| 66 | | 2000 | 4 115.3 | 4 409.5 | 427.5 | 401.0 | 366.8 | 339.3 |
| 67 | Deliveries to distributor storage | 2001 | 2 686.0 | - | 1.4 | - | 297.8 | 444.7 |
| 68 | | 2000 | 2 127.6 | 2 148.2 | 14.8 | 63.3 | 178.2 | 309.6 |
| 69 | Line pack fluctuation | 2001 | 67.3 | 4.3 | 3.9 | 51.9 | -1.9 | 1.0 |
| 70 | | 2000 | 293.8 | 301.7 | -0.4 | -0.7 | -0.2 | -0.4 |
| 71 | Pipeline Fuel | 2001 | 688.6 | 89.8 | 182.5 | 87.6 | 72.9 | 37.0 |
| 72 | | 2000 | 536.9 | 640.2 | 60.9 | 57.4 | 36.4 | 41.3 |
| 73 | Pipeline losses | 2001 | 340.5 | 94.4 | -108.9 | -68.8 | 201.9 | -16.7 |
| 74 | | 2000 | 486.3 | 630.5 | -55.8 | -80.5 | -17.7 | 159.5 |
| 75 | TOTAL NET DISPOSITION | 2001 | 24 856.9 | 2 113.6 | 1 939.5 | 2 082.9 | 2 342.6 | 2 288.5 |
| 76 | | 2000 | 22 602.0 | 24 988.1 | 2 025.3 | 1 964.1 | 1 946.0 | 2 165.8 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Colombie-Britannique

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| Approvisionnements : | | | | | | | | | |
| 2 315.7 | 2 617.3 | 2 624.8 | 2 494.2 | 2 599.2 | 2 506.4 | 2 191.5 | 2001 | Production originale brute | 1 |
| 2 123.8 | 1 932.0 | 2 217.6 | 2 032.1 | 2 188.1 | 2 155.4 | | 2000 | | 2 |
| 12.6 | 10.3 | 9.9 | 7.1 | 8.6 | 8.7 | | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| 11.5 | 11.6 | 17.9 | 10.6 | 10.4 | 10.9 | 12.8 | 2000 | | 4 |
| 2 303.1 | 2 607.0 | 2 614.9 | 2 487.1 | 2 590.6 | 2 497.7 | | 2001 | Production originale nette | 6 |
| 2 112.3 | 1 920.4 | 2 199.7 | 2 021.5 | 2 177.7 | 2 144.5 | 2 178.7 | 2000 | | 6 |
| - | - | - | - | - | - | | 2001 | Moins gaz injecté et stocké | 7 |
| - | - | - | - | - | - | | 2000 | | 8 |
| 2 303.1 | 2 607.0 | 2 614.9 | 2 487.1 | 2 590.6 | 2 497.7 | | 2001 | Prélèvements nets | 9 |
| 2 112.3 | 1 920.4 | 2 199.7 | 2 021.5 | 2 177.7 | 2 144.5 | 2 178.7 | 2000 | | 10 |
| 63.4 | 71.6 | 71.8 | 70.6 | 68.5 | 72.3 | | 2001 | Emploi et utilisation sur les chantiers | 11 |
| 62.6 | 57.8 | 65.3 | 60.0 | 66.9 | 68.7 | 72.5 | 2000 | | 12 |
| - | - | - | - | - | - | | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| - | - | - | - | - | - | | 2000 | | 14 |
| 169.7 | 209.8 | 197.9 | 199.9 | 215.7 | 204.9 | | 2001 | - Pertes lors de traitement | 15 |
| 205.8 | 155.6 | 209.0 | 180.4 | 189.5 | 195.9 | 208.8 | 2000 | | 16 |
| 56.4 | 59.9 | 66.5 | 69.2 | 61.0 | 54.7 | | 2001 | - Utilisation dans les usines | 17 |
| 66.5 | 55.1 | 68.8 | 71.1 | 63.5 | 53.9 | 73.8 | 2000 | | 18 |
| 32.7 | - 106.0 | -88.9 | -69.2 | -61.5 | -62.0 | | 2001 | - Rectifications | 19 |
| 17.0 | 73.5 | 47.3 | 2.8 | - 104.4 | - 147.7 | - 227.5 | 2000 | | 20 |
| 1 980.9 | 2 371.7 | 2 367.6 | 2 216.6 | 2 306.9 | 2 227.8 | | 2001 | Livraison de gaz marchand | 21 |
| 1 760.4 | 1 578.4 | 1 809.3 | 1 707.2 | 1 962.2 | 1 973.7 | 2 051.1 | 2000 | | 22 |
| 2 303.1 | 2 607.0 | 2 614.9 | 2 487.1 | 2 590.6 | 2 497.7 | | 2001 | Disposition total | 23 |
| 2 112.3 | 1 920.4 | 2 199.7 | 2 021.5 | 2 177.7 | 2 144.5 | 2 178.7 | 2000 | | 24 |
| 1 980.9 | 2 371.7 | 2 367.6 | 2 216.6 | 2 306.9 | 2 227.8 | | 2001 | Total du gaz marchand | 25 |
| 1 760.4 | 1 578.4 | 1 809.3 | 1 707.2 | 1 962.2 | 1 973.7 | 2 051.1 | 2000 | | 26 |
| 148.9 | 86.1 | 54.7 | 44.3 | 62.1 | 222.2 | | 2001 | Destockage par les distributeurs | 27 |
| 248.5 | 301.4 | 318.2 | 282.4 | 67.5 | 442.4 | 335.0 | 2000 | | 28 |
| - | - | - | - | - | - | | 2001 | Importations | 29 |
| - | - | - | - | - | - | | 2000 | | 30 |
| - | - | - | - | - | - | | 2001 | Autres arrivages | 31 |
| - | - | - | - | - | - | | 2000 | | 32 |
| 2 129.8 | 2 457.8 | 2 422.3 | 2 260.9 | 2 369.0 | 2 450.0 | | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 2 008.9 | 1 879.8 | 2 127.5 | 1 989.6 | 2 029.7 | 2 416.1 | 2 386.1 | 2000 | | 34 |
| Utilisation : | | | | | | | | | |
| - | - | - | - | - | - | | 2001 | Ventes des services - T.-N.-L. | 35 |
| - | - | - | - | - | - | | 2000 | | 36 |
| - | - | - | - | - | - | | 2001 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | | 2000 | | 38 |
| - | - | - | - | - | - | | 2001 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | | 2000 | | 40 |
| - | - | - | - | - | - | | 2001 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | | 2000 | | 42 |
| - | - | - | - | - | - | | 2001 | - Québec | 43 |
| - | - | - | - | - | - | | 2000 | | 44 |
| 114.8 | 57.6 | 98.1 | 96.1 | 150.0 | 131.8 | | 2001 | - Ontario | 45 |
| 153.6 | 148.1 | 132.0 | 109.0 | 183.1 | 176.0 | 174.8 | 2000 | | 46 |
| - | - | - | - | - | - | | 2001 | - Manitoba | 47 |
| - | - | - | - | - | - | | 2000 | | 48 |
| - | - | - | - | - | - | | 2001 | - Saskatchewan | 49 |
| - | - | - | - | - | - | | 2000 | | 50 |
| 333.2 | 454.6 | 378.3 | 363.1 | 447.2 | 462.5 | | 2001 | - Alberta | 51 |
| 212.4 | 196.7 | 225.0 | 226.8 | 230.9 | 244.4 | 161.7 | 2000 | | 52 |
| 52.3 | 1.2 | - | 4.5 | 132.2 | 197.4 | | 2001 | - Colombie-Britannique | 53 |
| 69.7 | 72.7 | 34.0 | 36.4 | 155.8 | 298.7 | 393.5 | 2000 | | 54 |
| - | - | - | - | - | - | | 2001 | - Yukon | 55 |
| - | - | - | - | - | - | | 2000 | | 56 |
| - | - | - | - | - | - | | 2001 | - Territoires du Nord-Ouest | 57 |
| - | - | - | - | - | - | | 2000 | | 58 |
| - | - | - | - | - | - | | 2001 | - Nunavut | 59 |
| - | - | - | - | - | - | | 2000 | | 60 |
| 500.3 | 513.4 | 475.4 | 463.7 | 729.4 | 791.7 | | 2001 | Total des ventes services de gaz | 61 |
| 435.7 | 417.5 | 391.0 | 372.2 | 569.8 | 719.1 | 730.0 | 2000 | | 62 |
| 763.6 | 1 070.8 | 1 010.8 | 997.3 | 1 046.5 | 925.0 | | 2001 | Exportations | 63 |
| 768.3 | 778.6 | 919.0 | 760.2 | 780.3 | 740.0 | 1 085.9 | 2000 | | 64 |
| 385.7 | 267.7 | 415.5 | 402.1 | 446.9 | 475.4 | | 2001 | Ventes directes (excluant services de gaz) | 65 |
| 362.6 | 282.0 | 338.4 | 354.2 | 394.3 | 431.2 | 294.2 | 2000 | | 66 |
| 360.2 | 527.5 | 419.7 | 358.1 | 66.5 | 210.1 | | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| 358.3 | 248.2 | 326.8 | 361.7 | 78.8 | 155.1 | 20.6 | 2000 | | 68 |
| 2.2 | 2.0 | 4.7 | -0.3 | -1.0 | 0.5 | | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| -2.3 | 4.6 | 3.6 | 5.0 | 101.4 | 180.2 | 7.9 | 2000 | | 70 |
| 26.4 | 35.5 | 33.1 | 31.2 | 47.0 | 45.6 | | 2001 | Gaz consommé dans les réseaux | 71 |
| 33.7 | 32.3 | 40.3 | 41.5 | 40.0 | 97.1 | 103.3 | 2000 | | 72 |
| 91.4 | 40.9 | 62.1 | 8.8 | 33.7 | 1.7 | | 2001 | Pertes dans les pipelines | 73 |
| 52.6 | 116.6 | 108.4 | 94.8 | 65.1 | 93.4 | 144.2 | 2000 | | 74 |
| 2 129.8 | 2 457.8 | 2 422.3 | 2 260.9 | 2 369.0 | 2 450.0 | | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 2 008.9 | 1 879.8 | 2 127.5 | 1 989.6 | 2 029.7 | 2 416.1 | 2 386.1 | 2000 | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Yukon

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|-------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 438.2 | 46.2 | 43.1 | 44.1 | 40.3 | 40.9 |
| 2 | | 2000 | 521.4 | 54.1 | 50.7 | 38.1 | 51.2 | 53.7 |
| 3 | Less field flared and waste | 2001 | - | - | - | - | - | - |
| 4 | | 2000 | 0.2 | 0.1 | 0.1 | - | - | - |
| 5 | Net new production | 2001 | 438.2 | 46.2 | 43.1 | 44.1 | 40.3 | 40.9 |
| 6 | | 2000 | 521.2 | 54.0 | 50.6 | 38.1 | 51.2 | 53.7 |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | 438.2 | 46.2 | 43.1 | 44.1 | 40.3 | 40.9 |
| 10 | | 2000 | 521.2 | 54.0 | 50.6 | 38.1 | 51.2 | 53.7 |
| 11 | Field disposition and usage | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | 72.8 | 7.6 | 7.1 | 7.2 | 6.7 | 6.8 |
| 16 | | 2000 | 85.4 | 8.8 | 8.2 | 6.0 | 8.4 | 8.7 |
| 17 | - Plant uses | 2001 | 19.3 | 2.1 | 2.2 | 2.0 | 1.4 | 1.2 |
| 18 | | 2000 | 29.0 | 3.4 | 3.0 | 3.5 | 3.0 | 3.6 |
| 19 | - Adjustment | 2001 | - | - | - | - | - | - |
| 20 | | 2000 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2001 | 346.1 | 36.5 | 33.8 | 34.9 | 32.2 | 32.9 |
| 22 | | 2000 | 406.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 23 | Total disposition | 2001 | 438.2 | 46.2 | 43.1 | 44.1 | 40.3 | 40.9 |
| 24 | | 2000 | 521.2 | 54.0 | 50.6 | 38.1 | 51.2 | 53.7 |
| 25 | Total marketable gas | 2001 | 346.1 | 36.5 | 33.8 | 34.9 | 32.2 | 32.9 |
| 26 | | 2000 | 406.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 27 | Received from distributor storage | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 346.1 | 36.5 | 33.8 | 34.9 | 32.2 | 32.9 |
| 34 | | 2000 | 406.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | - | - | - | - | - | - |
| 46 | | 2000 | - | - | - | - | - | - |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| 52 | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | 346.1 | 36.5 | 33.8 | 34.9 | 32.2 | 32.9 |
| 54 | | 2000 | 406.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 346.1 | 36.5 | 33.8 | 34.9 | 32.2 | 32.9 |
| 62 | | 2000 | 406.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |
| 63 | Exports | 2001 | - | - | - | - | - | - |
| 64 | | 2000 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2001 | - | - | - | - | - | - |
| 66 | | 2000 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2001 | - | - | - | - | - | - |
| 68 | | 2000 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2001 | - | - | - | - | - | - |
| 70 | | 2000 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2001 | - | - | - | - | - | - |
| 72 | | 2000 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2001 | - | - | - | - | - | - |
| 74 | | 2000 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2001 | 346.1 | 36.5 | 33.8 | 34.9 | 32.2 | 32.9 |
| 76 | | 2000 | 406.8 | 41.8 | 39.4 | 28.6 | 39.8 | 41.4 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Yukon

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|---|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | |
| 35.3 | 40.3 | 38.1 | 35.9 | 37.8 | 36.2 | | | |
| 50.3 | 25.6 | 50.9 | 48.6 | 50.1 | 48.1 | 48.1 | 2001 | Production originale brute |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Moins gaz brûlé sur les chantiers et pertes |
| - | - | - | - | - | - | - | 2000 | |
| 35.3 | 40.3 | 38.1 | 35.9 | 37.8 | 36.2 | | | |
| 50.3 | 25.6 | 50.9 | 48.6 | 50.1 | 48.1 | 48.1 | 2001 | Production originale nette |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Moins gaz injecté et stocké |
| - | - | - | - | - | - | - | 2000 | |
| 35.3 | 40.3 | 38.1 | 35.9 | 37.8 | 36.2 | | | |
| 50.3 | 25.6 | 50.9 | 48.6 | 50.1 | 48.1 | 48.1 | 2001 | Prélèvements nets |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Emploi et utilisation sur les chantiers |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Emploi et utilisation dans les collecteurs |
| - | - | - | - | - | - | - | 2000 | |
| 5.9 | 6.1 | 6.7 | 6.2 | 6.4 | 6.1 | | | |
| 8.3 | 4.1 | 8.4 | 8.3 | 8.3 | 7.9 | 7.6 | 2001 | - Pertes lors de traitement |
| 2.2 | 2.2 | 1.1 | 1.1 | 1.9 | 1.9 | | 2001 | - Utilisation dans les usines |
| 2.6 | 2.0 | 2.3 | 1.6 | 1.8 | 2.2 | 3.4 | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Rectifications |
| - | - | - | - | - | - | - | 2000 | |
| 27.2 | 32.0 | 30.3 | 28.6 | 29.5 | 28.2 | | | |
| 39.4 | 19.5 | 40.2 | 38.7 | 40.0 | 38.0 | 37.1 | 2001 | Livraison de gaz marchand |
| 35.3 | 40.3 | 38.1 | 35.9 | 37.8 | 36.2 | | 2001 | |
| 50.3 | 25.6 | 50.9 | 48.6 | 50.1 | 48.1 | 48.1 | 2000 | Disposition total |
| 27.2 | 32.0 | 30.3 | 28.6 | 29.5 | 28.2 | | 2001 | Total du gaz marchand |
| 39.4 | 19.5 | 40.2 | 38.7 | 40.0 | 38.0 | 37.1 | 2000 | 26 |
| - | - | - | - | - | - | - | 2001 | Destockage par les distributeurs |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Importations |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Autres arrivages |
| - | - | - | - | - | - | - | 2000 | |
| 27.2 | 32.0 | 30.3 | 28.6 | 29.5 | 28.2 | | 2001 | TOTAL APPROVISIONNEMENTS NETS |
| 39.4 | 19.5 | 40.2 | 38.7 | 40.0 | 38.0 | 37.1 | 2000 | 34 |
| - | - | - | - | - | - | - | 2001 | Ventes des services - T.-N.-L. |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Île-Du-Prince-Édouard |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Nouvelle-Écosse |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Nouveau-Brunswick |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Québec |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Ontario |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Manitoba |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Saskatchewan |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Alberta |
| - | - | - | - | - | - | - | 2000 | |
| 27.2 | 32.0 | 30.3 | 28.6 | 29.5 | 28.2 | | | |
| 39.4 | 19.5 | 40.2 | 38.7 | 40.0 | 38.0 | 37.1 | 2001 | - Colombie-Britannique |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Yukon |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Territoires du Nord-Ouest |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | - Nunavut |
| - | - | - | - | - | - | - | 2000 | |
| 27.2 | 32.0 | 30.3 | 28.6 | 29.5 | 28.2 | | 2001 | Total des ventes services de gaz |
| 39.4 | 19.5 | 40.2 | 38.7 | 40.0 | 38.0 | 37.1 | 2000 | 61 |
| - | - | - | - | - | - | - | 2001 | Exportations |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Ventes directes (excluant services de gaz) |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Livraisons aux entrepôts des distributeurs |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Fluctuation du volume de gaz dans le réseau |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Gaz consommé dans les réseaux |
| - | - | - | - | - | - | - | 2000 | |
| - | - | - | - | - | - | - | 2001 | Pertes dans les pipelines |
| - | - | - | - | - | - | - | 2000 | |
| 27.2 | 32.0 | 30.3 | 28.6 | 29.5 | 28.2 | | 2001 | TOTAL DE L'UTILISATION NETTE |
| 39.4 | 19.5 | 40.2 | 38.7 | 40.0 | 38.0 | 37.1 | 2000 | 75 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Northwest Territories

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | 1 353.8 | 113.1 | 108.5 | 115.8 | 115.3 | 123.3 |
| 2 | | 2000 | 638.0 | 9.1 | 8.6 | 8.8 | 12.1 | 96.0 |
| 3 | Less field flared and waste | 2001 | 3.3 | 0.3 | 0.2 | 0.3 | 0.3 | 0.4 |
| 4 | | 2000 | 2.7 | 0.3 | - | - | - | - |
| 5 | Net new production | 2001 | 1 350.5 | 112.8 | 108.3 | 115.5 | 115.0 | 122.9 |
| 6 | | 2000 | 635.3 | 8.8 | 8.6 | 8.8 | 12.1 | 96.0 |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | 1 350.5 | 112.8 | 108.3 | 115.5 | 115.0 | 122.9 |
| 10 | | 2000 | 635.3 | 8.8 | 8.6 | 8.8 | 12.1 | 96.0 |
| 11 | Field disposition and usage | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | 239.2 | 20.0 | 19.0 | 20.3 | 20.0 | 21.6 |
| 16 | | 2000 | 97.4 | - | 0.2 | 0.1 | 0.3 | 13.2 |
| 17 | - Plant uses | 2001 | 109.5 | 10.5 | 8.5 | 10.7 | 7.4 | 9.9 |
| 18 | | 2000 | 54.9 | - | 0.2 | - | - | 8.6 |
| 19 | - Adjustment | 2001 | - | - | - | - | - | - |
| 20 | | 2000 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2001 | 1 001.8 | 82.3 | 80.8 | 84.5 | 87.6 | 91.4 |
| 22 | | 2000 | 483.0 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 23 | Total disposition | 2001 | 1 350.5 | 112.8 | 108.3 | 115.5 | 115.0 | 122.9 |
| 24 | | 2000 | 635.3 | 8.8 | 8.6 | 8.8 | 12.1 | 96.0 |
| 25 | Total marketable gas | 2001 | 1 001.8 | 82.3 | 80.8 | 84.5 | 87.6 | 91.4 |
| 26 | | 2000 | 483.0 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 27 | Received from distributor storage | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | Imports | 2001 | - | - | - | - | - | - |
| 30 | | 2000 | - | - | - | - | - | - |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 1 001.8 | 82.3 | 80.8 | 84.5 | 87.6 | 91.4 |
| 34 | | 2000 | 483.0 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | - | - | - | - | - | - |
| 46 | | 2000 | - | - | - | - | - | - |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| 52 | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | 917.8 | 74.2 | 73.8 | 77.8 | 79.9 | 83.1 |
| 54 | | 2000 | 404.4 | 1.8 | 1.6 | 1.3 | 4.6 | 66.1 |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | 84.0 | 8.1 | 7.0 | 6.7 | 7.7 | 8.3 |
| 58 | | 2000 | 78.6 | 7.0 | 6.6 | 7.4 | 7.2 | 8.1 |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 1 001.8 | 82.3 | 80.8 | 84.5 | 87.6 | 91.4 |
| 62 | | 2000 | 483.0 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |
| 63 | Exports | 2001 | - | - | - | - | - | - |
| 64 | | 2000 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2001 | - | - | - | - | - | - |
| 66 | | 2000 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2001 | - | - | - | - | - | - |
| 68 | | 2000 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2001 | - | - | - | - | - | - |
| 70 | | 2000 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2001 | - | - | - | - | - | - |
| 72 | | 2000 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2001 | - | - | - | - | - | - |
| 74 | | 2000 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2001 | 1 001.8 | 82.3 | 80.8 | 84.5 | 87.6 | 91.4 |
| 76 | | 2000 | 483.0 | 8.8 | 8.2 | 8.7 | 11.8 | 74.2 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Territoires du Nord-Ouest

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|-------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| 90.9 | 132.0 | 137.4 | 132.8 | 143.9 | 140.8 | | 2001 | Production originale brute | 1 |
| 95.2 | 47.7 | 92.2 | 88.8 | 78.9 | 100.6 | 116.2 | 2000 | | 2 |
| 0.2 | 0.4 | 0.3 | 0.3 | 0.3 | 0.3 | | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| - | - | 1.5 | 0.3 | 0.2 | 0.4 | 0.2 | 2000 | | 4 |
| 90.7 | 131.6 | 137.1 | 132.5 | 143.6 | 140.5 | | 2001 | Production originale nette | 5 |
| 95.2 | 47.7 | 90.7 | 88.5 | 78.7 | 100.2 | 116.0 | 2000 | | 6 |
| - | - | - | - | - | - | | 2001 | Moins gaz injecté et stocké | 7 |
| - | - | - | - | - | - | - | 2000 | | 8 |
| 90.7 | 131.6 | 137.1 | 132.5 | 143.6 | 140.5 | | 2001 | Prélèvements nets | 9 |
| 95.2 | 47.7 | 90.7 | 88.5 | 78.7 | 100.2 | 116.0 | 2000 | | 10 |
| - | - | - | - | - | - | | 2001 | Emploi et utilisation sur les chantiers | 11 |
| - | - | - | - | - | - | - | 2000 | | 12 |
| - | - | - | - | - | - | | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| - | - | - | - | - | - | - | 2000 | | 14 |
| 14.9 | 24.1 | 25.2 | 24.1 | 25.4 | 24.6 | | 2001 | - Pertes lors de traitement | 15 |
| 15.2 | 5.6 | 15.1 | 16.1 | 13.7 | 17.9 | 21.1 | 2000 | | 16 |
| 9.2 | 9.4 | 11.4 | 9.6 | 10.6 | 12.3 | | 2001 | - Utilisation dans les usines | 17 |
| 8.3 | 3.8 | 9.7 | 8.4 | 7.4 | 8.5 | 9.5 | 2000 | | 18 |
| - | - | - | - | - | - | | 2001 | - Rectifications | 19 |
| - | - | - | - | - | - | - | 2000 | | 20 |
| 66.6 | 98.1 | 100.5 | 98.8 | 107.6 | 103.6 | | 2001 | Livraison de gaz marchand | 21 |
| 71.7 | 38.3 | 65.9 | 64.0 | 57.6 | 73.8 | 85.4 | 2000 | | 22 |
| 90.7 | 131.6 | 137.1 | 132.5 | 143.6 | 140.5 | | 2001 | Disposition total | 23 |
| 95.2 | 47.7 | 90.7 | 88.5 | 78.7 | 100.2 | 116.0 | 2000 | | 24 |
| 66.6 | 98.1 | 100.5 | 98.8 | 107.6 | 103.6 | | 2001 | Total du gaz marchand | 25 |
| 71.7 | 38.3 | 65.9 | 64.0 | 57.6 | 73.8 | 85.4 | 2000 | | 26 |
| - | - | - | - | - | - | | 2001 | Destockage par les distributeurs | 27 |
| - | - | - | - | - | - | - | 2000 | | 28 |
| - | - | - | - | - | - | | 2001 | Importations | 29 |
| - | - | - | - | - | - | - | 2000 | | 30 |
| - | - | - | - | - | - | | 2001 | Autres arrivages | 31 |
| - | - | - | - | - | - | - | 2000 | | 32 |
| 66.6 | 98.1 | 100.5 | 98.8 | 107.6 | 103.6 | | 2001 | TOTAL AP'PROVISIONNEMENTS NETS | 33 |
| 71.7 | 38.3 | 65.9 | 64.0 | 57.6 | 73.8 | 85.4 | 2000 | | 34 |
| - | - | - | - | - | - | | 2001 | Ventes des services - T.-N.-L. | 35 |
| - | - | - | - | - | - | - | 2000 | | 36 |
| - | - | - | - | - | - | | 2001 | - Île-Du-Prince-Édouard | 37 |
| - | - | - | - | - | - | - | 2000 | | 38 |
| - | - | - | - | - | - | | 2001 | - Nouvelle-Écosse | 39 |
| - | - | - | - | - | - | - | 2000 | | 40 |
| - | - | - | - | - | - | | 2001 | - Nouveau-Brunswick | 41 |
| - | - | - | - | - | - | - | 2000 | | 42 |
| - | - | - | - | - | - | | 2001 | - Québec | 43 |
| - | - | - | - | - | - | - | 2000 | | 44 |
| - | - | - | - | - | - | | 2001 | - Ontario | 45 |
| - | - | - | - | - | - | - | 2000 | | 46 |
| - | - | - | - | - | - | | 2001 | - Manitoba | 47 |
| - | - | - | - | - | - | - | 2000 | | 48 |
| - | - | - | - | - | - | | 2001 | - Saskatchewan | 49 |
| - | - | - | - | - | - | - | 2000 | | 50 |
| - | - | - | - | - | - | | 2001 | - Alberta | 51 |
| - | - | - | - | - | - | - | 2000 | | 52 |
| 58.6 | 89.8 | 93.1 | 91.5 | 99.7 | 96.3 | | 2001 | - Colombie-Britannique | 53 |
| 65.6 | 31.3 | 58.6 | 56.5 | 50.3 | 66.7 | 77.4 | 2000 | | 54 |
| - | - | - | - | - | - | | 2001 | - Yukon | 55 |
| - | - | - | - | - | - | - | 2000 | | 56 |
| 8.0 | 8.3 | 7.4 | 7.3 | 7.9 | 7.3 | | 2001 | - Territoires du Nord-Ouest | 57 |
| 6.1 | 7.0 | 7.3 | 7.5 | 7.3 | 7.1 | 8.0 | 2000 | | 58 |
| - | - | - | - | - | - | | 2001 | - Nunavut | 59 |
| - | - | - | - | - | - | - | 2000 | | 60 |
| 66.6 | 98.1 | 100.5 | 98.8 | 107.6 | 103.6 | | 2001 | Total des ventes services de gaz | 61 |
| 71.7 | 38.3 | 65.9 | 64.0 | 57.6 | 73.8 | 85.4 | 2000 | | 62 |
| - | - | - | - | - | - | | 2001 | Exportations | 63 |
| - | - | - | - | - | - | - | 2000 | | 64 |
| - | - | - | - | - | - | | 2001 | Ventes directes (excluant services de gaz) | 65 |
| - | - | - | - | - | - | - | 2000 | | 66 |
| - | - | - | - | - | - | | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| - | - | - | - | - | - | - | 2000 | | 68 |
| - | - | - | - | - | - | | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| - | - | - | - | - | - | - | 2000 | | 70 |
| - | - | - | - | - | - | | 2001 | Gaz consommé dans les réseaux | 71 |
| - | - | - | - | - | - | - | 2000 | | 72 |
| - | - | - | - | - | - | | 2001 | Pertes dans les pipelines | 73 |
| - | - | - | - | - | - | - | 2000 | | 74 |
| 66.6 | 98.1 | 100.5 | 98.8 | 107.6 | 103.6 | | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 71.7 | 38.3 | 65.9 | 64.0 | 57.6 | 73.8 | 85.4 | 2000 | | 76 |

TABLE 2. Supply and Disposition of Natural Gas by Source, by Month, 2000 - 2001, Foreign

| | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--|---------------------------------------|-----------------------------|-------------------------|--------------------|---------------------|---------------|----------------|--------------|
| millions of cubic metres at 101.325 kilopascals and 15 degrees celsius | | | | | | | | |
| Supply : | | | | | | | | |
| 1 | Gross new production | 2001 | - | - | - | - | - | - |
| 2 | | 2000 | - | - | - | - | - | - |
| 3 | Less field flared and waste | 2001 | - | - | - | - | - | - |
| 4 | | 2000 | - | - | - | - | - | - |
| 5 | Net new production | 2001 | - | - | - | - | - | - |
| 6 | | 2000 | - | - | - | - | - | - |
| 7 | Less injected and stored | 2001 | - | - | - | - | - | - |
| 8 | | 2000 | - | - | - | - | - | - |
| 9 | Net withdrawals | 2001 | - | - | - | - | - | - |
| 10 | | 2000 | - | - | - | - | - | - |
| 11 | Field disposition and usage | 2001 | - | - | - | - | - | - |
| 12 | | 2000 | - | - | - | - | - | - |
| 13 | Gathering system disposition and uses | 2001 | - | - | - | - | - | - |
| 14 | | 2000 | - | - | - | - | - | - |
| 15 | - Shrinkage | 2001 | - | - | - | - | - | - |
| 16 | | 2000 | - | - | - | - | - | - |
| 17 | - Plant uses | 2001 | - | - | - | - | - | - |
| 18 | | 2000 | - | - | - | - | - | - |
| 19 | - Adjustment | 2001 | - | - | - | - | - | - |
| 20 | | 2000 | - | - | - | - | - | - |
| 21 | Deliveries of marketable gas | 2001 | - | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - |
| 23 | Total disposition | 2001 | - | - | - | - | - | - |
| 24 | | 2000 | - | - | - | - | - | - |
| 25 | Total marketable gas | 2001 | - | - | - | - | - | - |
| 26 | | 2000 | - | - | - | - | - | - |
| 27 | Received from distributor storage | 2001 | - | - | - | - | - | - |
| 28 | | 2000 | - | - | - | - | - | - |
| 29 | Imports | 2001 | 1 360.8 | 168.5 | 160.9 | 136.5 | 141.9 | 143.4 |
| 30 | | 2000 | 1 388.8 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 31 | Other receipts | 2001 | - | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - |
| 33 | TOTAL NET SUPPLY | 2001 | 1 360.8 | 168.5 | 160.9 | 136.5 | 141.9 | 143.4 |
| 34 | | 2000 | 1 388.8 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| Disposition : | | | | | | | | |
| 35 | Utility sales - Nfld.Lab. | 2001 | - | - | - | - | - | - |
| 36 | | 2000 | - | - | - | - | - | - |
| 37 | - Prince Edward Island | 2001 | - | - | - | - | - | - |
| 38 | | 2000 | - | - | - | - | - | - |
| 39 | - Nova Scotia | 2001 | - | - | - | - | - | - |
| 40 | | 2000 | - | - | - | - | - | - |
| 41 | - New Brunswick | 2001 | - | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - |
| 43 | - Quebec | 2001 | - | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - |
| 45 | - Ontario | 2001 | 1 360.8 | 168.5 | 160.9 | 136.5 | 141.9 | 143.4 |
| 46 | | 2000 | 1 388.8 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 47 | - Manitoba | 2001 | - | - | - | - | - | - |
| 48 | | 2000 | - | - | - | - | - | - |
| 49 | - Saskatchewan | 2001 | - | - | - | - | - | - |
| 50 | | 2000 | - | - | - | - | - | - |
| 51 | - Alberta | 2001 | - | - | - | - | - | - |
| 52 | | 2000 | - | - | - | - | - | - |
| 53 | - British Columbia | 2001 | - | - | - | - | - | - |
| 54 | | 2000 | - | - | - | - | - | - |
| 55 | - Yukon | 2001 | - | - | - | - | - | - |
| 56 | | 2000 | - | - | - | - | - | - |
| 57 | - Northwest Territories | 2001 | - | - | - | - | - | - |
| 58 | | 2000 | - | - | - | - | - | - |
| 59 | - Nunavut | 2001 | - | - | - | - | - | - |
| 60 | | 2000 | - | - | - | - | - | - |
| 61 | Total utility sales | 2001 | 1 360.8 | 168.5 | 160.9 | 136.5 | 141.9 | 143.4 |
| 62 | | 2000 | 1 388.8 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |
| 63 | Exports | 2001 | - | - | - | - | - | - |
| 64 | | 2000 | - | - | - | - | - | - |
| 65 | Direct sales (excluding utilities) | 2001 | - | - | - | - | - | - |
| 66 | | 2000 | - | - | - | - | - | - |
| 67 | Deliveries to distributor storage | 2001 | - | - | - | - | - | - |
| 68 | | 2000 | - | - | - | - | - | - |
| 69 | Line pack fluctuation | 2001 | - | - | - | - | - | - |
| 70 | | 2000 | - | - | - | - | - | - |
| 71 | Pipeline Fuel | 2001 | - | - | - | - | - | - |
| 72 | | 2000 | - | - | - | - | - | - |
| 73 | Pipeline losses | 2001 | - | - | - | - | - | - |
| 74 | | 2000 | - | - | - | - | - | - |
| 75 | TOTAL NET DISPOSITION | 2001 | 1 360.8 | 168.5 | 160.9 | 136.5 | 141.9 | 143.4 |
| 76 | | 2000 | 1 388.8 | 103.4 | 72.0 | 282.6 | 76.3 | 80.2 |

TABLEAU 2. Approvisionnement et utilisation de gaz naturel par source, par mois, 2000 - 2001, Étranger

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | |
|---|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|---------------|---|-----------|
| millions de mètres cubes à une pression de 101.325 kilopascals et à 15 degrés celsius | | | | | | | | | |
| | | | | | | | | Approvisionnements : | |
| | | | | | | | 2001 | Production originale brute | 1 |
| | | | | | | | - 2000 | | 2 |
| | | | | | | | 2001 | Moins gaz brûlé sur les chantiers et pertes | 3 |
| | | | | | | | - 2000 | | 4 |
| | | | | | | | 2001 | Production originale nette | 5 |
| | | | | | | | - 2000 | | 6 |
| | | | | | | | 2001 | Moins gaz injecté et stocké | 7 |
| | | | | | | | - 2000 | | 8 |
| | | | | | | | 2001 | Prélèvements nets | 9 |
| | | | | | | | - 2000 | | 10 |
| | | | | | | | 2001 | Emploi et utilisation sur les chantiers | 11 |
| | | | | | | | - 2000 | | 12 |
| | | | | | | | 2001 | Emploi et utilisation dans les collecteurs | 13 |
| | | | | | | | - 2000 | | 14 |
| | | | | | | | 2001 | - Pertes lors de traitement | 15 |
| | | | | | | | - 2000 | | 16 |
| | | | | | | | 2001 | - Utilisation dans les usines | 17 |
| | | | | | | | - 2000 | | 18 |
| | | | | | | | 2001 | - Rectifications | 19 |
| | | | | | | | - 2000 | | 20 |
| | | | | | | | 2001 | Livraison de gaz marchand | 21 |
| | | | | | | | - 2000 | | 22 |
| | | | | | | | 2001 | Disposition total | 23 |
| | | | | | | | - 2000 | | 24 |
| | | | | | | | 2001 | Total du gaz marchand | 25 |
| | | | | | | | - 2000 | | 26 |
| | | | | | | | 2001 | Destockage par les distributeurs | 27 |
| | | | | | | | - 2000 | | 28 |
| 122.0 | 148.2 | 60.8 | 55.7 | 94.3 | 128.6 | | 2001 | Importations | 29 |
| 117.4 | 96.8 | 97.7 | 129.9 | 125.2 | 207.3 | 238.6 | - 2000 | | 30 |
| | | | | | | | 2001 | Autres arrivages | 31 |
| | | | | | | | - 2000 | | 32 |
| 122.0 | 148.2 | 60.8 | 55.7 | 94.3 | 128.6 | | 2001 | TOTAL APPROVISIONNEMENTS NETS | 33 |
| 117.4 | 96.8 | 97.7 | 129.9 | 125.2 | 207.3 | 238.6 | 2000 | | 34 |
| | | | | | | | | Utilisation : | |
| | | | | | | | 2001 | Ventes des services - T.-N.-L. | 35 |
| | | | | | | | - 2000 | | 36 |
| | | | | | | | 2001 | - Île-Du-Prince-Édouard | 37 |
| | | | | | | | - 2000 | | 38 |
| | | | | | | | 2001 | - Nouvelle-Écosse | 39 |
| | | | | | | | - 2000 | | 40 |
| | | | | | | | 2001 | - Nouveau-Brunswick | 41 |
| | | | | | | | - 2000 | | 42 |
| | | | | | | | 2001 | - Québec | 43 |
| | | | | | | | - 2000 | | 44 |
| 122.0 | 148.2 | 60.8 | 55.7 | 94.3 | 128.6 | | 2001 | - Ontario | 45 |
| 117.4 | 96.8 | 97.7 | 129.9 | 125.2 | 207.3 | 238.6 | - 2000 | | 46 |
| | | | | | | | 2001 | - Manitoba | 47 |
| | | | | | | | - 2000 | | 48 |
| | | | | | | | 2001 | - Saskatchewan | 49 |
| | | | | | | | - 2000 | | 50 |
| | | | | | | | 2001 | - Alberta | 51 |
| | | | | | | | - 2000 | | 52 |
| | | | | | | | 2001 | - Colombie-Britannique | 53 |
| | | | | | | | - 2000 | | 54 |
| | | | | | | | 2001 | - Yukon | 55 |
| | | | | | | | - 2000 | | 56 |
| | | | | | | | 2001 | - Territoires du Nord-Ouest | 57 |
| | | | | | | | - 2000 | | 58 |
| | | | | | | | 2001 | - Nunavut | 59 |
| | | | | | | | - 2000 | | 60 |
| 122.0 | 148.2 | 60.8 | 55.7 | 94.3 | 128.6 | | 2001 | Total des ventes services de gaz | 61 |
| 117.4 | 96.8 | 97.7 | 129.9 | 125.2 | 207.3 | 238.6 | 2000 | | 62 |
| | | | | | | | 2001 | Exportations | 63 |
| | | | | | | | - 2000 | | 64 |
| | | | | | | | 2001 | Ventes directes (excluant services de gaz) | 65 |
| | | | | | | | - 2000 | | 66 |
| | | | | | | | 2001 | Livraisons aux entrepôts des distributeurs | 67 |
| | | | | | | | - 2000 | | 68 |
| | | | | | | | 2001 | Fluctuation du volume de gaz dans le réseau | 69 |
| | | | | | | | - 2000 | | 70 |
| | | | | | | | 2001 | Gaz consommé dans les réseaux | 71 |
| | | | | | | | - 2000 | | 72 |
| | | | | | | | 2001 | Pertes dans les pipelines | 73 |
| | | | | | | | - 2000 | | 74 |
| 122.0 | 148.2 | 60.8 | 55.7 | 94.3 | 128.6 | | 2001 | TOTAL DE L'UTILISATION NETTE | 75 |
| 117.4 | 96.8 | 97.7 | 129.9 | 125.2 | 207.3 | 238.6 | 2000 | | 76 |

TABLE 3. Gas Use - Reprocessing, Supply of Processing Plant Products, by Month, by Province, 2000 - 2001

| | | | Jan. to Nov. Jan. à Nov. | Year 2000 Année 2000 | January Janvier | February Février | March Mars | April Avril | May Mai |
|--------------------------------------|------------------|-------------|--|-------------------------|--------------------|---------------------|----------------|----------------|----------------|
| Gas use - Reprocessing | | | Millions of cubic metres - millions de mètres cubes | | | | | | |
| 01 | Shrinkage (1) | 2001 | 3 215.0 | | 333.5 | 139.1 | 341.8 | 296.6 | 290.4 |
| 02 | | 2000 | 3 608.2 | 3 896.6 | 318.8 | 339.4 | 363.8 | 278.4 | 292.9 |
| 03 | Flared (2) | 2001 | 3.3 | | 0.1 | 0.1 | 0.2 | 0.6 | 0.4 |
| 04 | | 2000 | 8.3 | 10.8 | 5.3 | 0.4 | - | 0.3 | 0.1 |
| 05 | Plant Fuel (2) | 2001 | 346.4 | | 40.1 | 16.6 | 40.3 | 36.1 | 29.5 |
| 06 | | 2000 | 431.2 | 469.0 | 39.9 | 44.2 | 48.5 | 28.6 | 25.3 |
| Propane | | | Thousands of cubic metres - milliers de mètres cubes | | | | | | |
| 07 | Nova Scotia | 2001 | 179.0 | | 8.5 | 9.1 | 12.7 | 14.2 | 21.1 |
| 08 | | 2000 | 34.0 | 42.9 | - | 0.3 | 2.9 | 3.6 | 3.4 |
| 09 | Manitoba | 2001 | - | | - | - | - | - | - |
| 10 | | 2000 | - | - | - | - | - | - | - |
| 11 | Saskatchewan | 2001 | 38.2 | | 3.5 | 3.4 | 3.5 | 3.5 | 2.7 |
| 12 | | 2000 | 37.9 | 41.2 | 3.4 | 3.1 | 3.8 | 3.7 | 2.8 |
| 13 | Alberta | 2001 | 8 537.7 | | 836.0 | 784.7 | 786.4 | 698.8 | 719.0 |
| 14 | | 2000 | 9 361.6 | 10 309.4 | 946.1 | 836.2 | 878.3 | 820.7 | 790.3 |
| 15 | British Columbia | 2001 | 423.7 | | 36.7 | 34.1 | 40.3 | 38.0 | 41.1 |
| 16 | | 2000 | 427.5 | 459.2 | 23.6 | 40.0 | 45.6 | 44.9 | 49.8 |
| 17 | Canada | 2001 | 9 178.6 | | 884.7 | 831.3 | 842.9 | 754.5 | 783.9 |
| 18 | | 2000 | 9 861.0 | 10 852.7 | 973.1 | 879.6 | 930.6 | 872.9 | 846.3 |
| Butane | | | | | | | | | |
| 19 | Nova Scotia | 2001 | 123.3 | | 6.8 | 6.8 | 9.1 | 9.6 | 13.8 |
| 20 | | 2000 | 33.3 | 40.9 | - | 1.6 | 2.7 | 3.2 | 3.1 |
| 21 | Manitoba | 2001 | - | | - | - | - | - | - |
| 22 | | 2000 | - | - | - | - | - | - | - |
| 23 | Saskatchewan | 2001 | 18.2 | | 1.4 | 1.5 | 1.6 | 1.7 | 1.2 |
| 24 | | 2000 | 16.3 | 17.6 | 1.3 | 1.2 | 1.5 | 1.5 | 1.2 |
| 25 | Alberta | 2001 | 5 045.7 | | 506.9 | 490.9 | 412.7 | 430.3 | 449.7 |
| 26 | | 2000 | 5 588.9 | 6 098.4 | 513.1 | 476.1 | 482.8 | 472.1 | 456.6 |
| 27 | British Columbia | 2001 | 317.6 | | 28.2 | 24.1 | 29.6 | 30.2 | 28.3 |
| 28 | | 2000 | 349.6 | 378.1 | 24.1 | 28.1 | 32.6 | 33.7 | 40.5 |
| 29 | Canada | 2001 | 5 504.8 | | 543.3 | 523.3 | 453.0 | 471.8 | 493.0 |
| 30 | | 2000 | 5 988.1 | 6 535.0 | 538.5 | 507.0 | 519.6 | 510.5 | 501.4 |
| Ethane (before solvent flood) | | | | | | | | | |
| 31 | Manitoba | 2001 | - | | - | - | - | - | - |
| 32 | | 2000 | - | - | - | - | - | - | - |
| 33 | Saskatchewan | 2001 | 29.5 | | 3.7 | 2.8 | 2.9 | 2.6 | 2.2 |
| 34 | | 2000 | 45.8 | 50.8 | 5.1 | 2.5 | 4.8 | 3.8 | 4.1 |
| 35 | Alberta | 2001 | 10 962.7 | | 874.2 | 931.3 | 1 128.0 | 978.0 | 990.1 |
| 36 | | 2000 | 11 213.2 | 12 306.8 | 808.7 | 972.9 | 1 072.1 | 987.2 | 1 025.1 |
| 37 | British Columbia | 2001 | 880.7 | | 48.2 | 86.9 | 71.4 | 83.1 | 85.2 |
| 38 | | 2000 | 782.5 | 850.5 | 21.7 | 28.0 | 84.6 | 85.7 | 80.0 |
| 39 | Canada | 2001 | 11 872.9 | | 926.1 | 1 021.0 | 1 202.3 | 1 063.7 | 1 077.5 |
| 40 | | 2000 | 12 041.5 | 13 208.1 | 835.5 | 1 003.4 | 1 161.5 | 1 076.7 | 1 109.2 |
| Sulphur | | | Metric Tonnes - Tonne métrique | | | | | | |
| 41 | Manitoba | 2001 | - | | - | - | - | - | - |
| 42 | | 2000 | - | - | - | - | - | - | - |
| 43 | Saskatchewan | 2001 | - | | - | - | - | - | - |
| 44 | | 2000 | - | - | - | - | - | - | - |
| 45 | Alberta | 2001 | 6 324 195 | | 614 325 | 566 403 | 599 096 | 544 926 | 574 354 |
| 46 | | 2000 | 6 747 074 | 7 372 374 | 640 035 | 606 700 | 608 137 | 581 149 | 588 658 |
| 47 | British Columbia | 2001 | 827 846 | | 78 725 | 71 472 | 76 792 | 77 782 | 75 934 |
| 48 | | 2000 | 832 601 | 911 883 | 78 526 | 69 713 | 77 537 | 76 395 | 79 161 |
| 49 | Canada | 2001 | 7 152 041 | | 693 050 | 637 875 | 675 888 | 622 708 | 650 288 |
| 50 | | 2000 | 7 579 675 | 8 284 257 | 718 561 | 676 413 | 685 674 | 657 544 | 667 819 |

(1) Amounts shown here are included in table 2 'Shrinkage' (Alberta and Canada)

(2) Amounts shown here are included in table 2 'Plant Uses' (Alberta and Canada)

TABLEAU 3. Utilisation en recyclage, approvisionnement des produits des usines de traitement, par mois, par province, 2000 - 2001

| June Juin | July Juillet | August Août | September Septembre | October Octobre | November Novembre | December Décembre | | | | |
|--|-----------------|----------------|------------------------|--------------------|----------------------|----------------------|--|-----------|--|--|
| Millions of cubic metres - millions de mètres cubes | | | | | | | Utilisation en recyclage | | | |
| 308.5 | 169.3 | 344.3 | 301.2 | 368.5 | 321.8 | 2001 | Pertes (1) | 01 | | |
| 339.8 | 313.1 | 246.5 | 365.6 | 386.4 | 363.5 | 288.4 | 2000 | 02 | | |
| 0.3 | 0.1 | 0.4 | 0.3 | 0.4 | 0.4 | 2001 | Gaz brûlé (2) | 03 | | |
| 0.4 | 0.3 | 0.2 | 0.7 | 0.2 | 0.4 | 2.5 | 2000 | 04 | | |
| 34.9 | 14.2 | 33.7 | 31.9 | 37.6 | 31.5 | 2001 | Consommation (2) | 05 | | |
| 43.2 | 34.8 | 36.1 | 44.3 | 43.4 | 42.9 | 37.8 | 2000 | 06 | | |
| Thousands of cubic metres - milliers de mètres cubes | | | | | | | Propane | | | |
| 22.0 | 17.2 | 26.4 | 16.6 | 13.8 | 17.4 | 2001 | Nouvelle-Écosse | 07 | | |
| 3.4 | 3.9 | 2.8 | 3.6 | 3.7 | 6.4 | 8.9 | 2000 | 08 | | |
| - | - | - | - | - | - | 2001 | Manitoba | 09 | | |
| - | - | - | - | - | - | - | 2000 | 10 | | |
| 3.5 | 3.6 | 3.6 | 3.7 | 3.7 | 3.5 | 2001 | Saskatchewan | 11 | | |
| 3.5 | 3.6 | 3.7 | 3.5 | 3.6 | 3.2 | 3.3 | 2000 | 12 | | |
| 809.1 | 749.7 | 800.1 | 676.2 | 779.3 | 898.4 | 2001 | Alberta | 13 | | |
| 828.2 | 784.0 | 895.9 | 785.3 | 902.3 | 894.3 | 947.8 | 2000 | 14 | | |
| 35.9 | 39.2 | 41.8 | 37.0 | 41.2 | 38.4 | 2001 | Colombie-Britannique | 15 | | |
| 33.8 | 32.9 | 39.8 | 38.4 | 40.5 | 38.2 | 31.7 | 2000 | 16 | | |
| 870.5 | 809.7 | 871.9 | 733.5 | 838.0 | 957.7 | 2001 | Canada | 17 | | |
| 868.9 | 824.4 | 942.2 | 830.8 | 950.1 | 942.1 | 991.7 | 2000 | 18 | | |
| | | | | | | | Butane | | | |
| 13.1 | 10.9 | 17.3 | 11.9 | 10.6 | 13.4 | 2001 | Nouvelle-Écosse | 19 | | |
| 3.3 | 3.7 | 3.0 | 3.3 | 3.4 | 6.0 | 7.6 | 2000 | 20 | | |
| - | - | - | - | - | - | 2001 | Manitoba | 21 | | |
| - | - | - | - | - | - | - | 2000 | 22 | | |
| 1.7 | 1.8 | 1.8 | 1.8 | 1.9 | 1.8 | 2001 | Saskatchewan | 23 | | |
| 1.7 | 1.7 | 1.8 | 1.5 | 1.6 | 1.3 | 1.3 | 2000 | 24 | | |
| 464.6 | 462.3 | 461.1 | 408.3 | 487.3 | 471.6 | 2001 | Alberta | 25 | | |
| 492.4 | 454.2 | 506.7 | 460.3 | 582.8 | 691.8 | 509.5 | 2000 | 26 | | |
| 26.8 | 30.3 | 31.3 | 29.1 | 31.0 | 28.7 | 2001 | Colombie-Britannique | 27 | | |
| 28.4 | 28.5 | 34.9 | 31.9 | 34.5 | 32.4 | 28.5 | 2000 | 28 | | |
| 506.2 | 505.3 | 511.5 | 451.1 | 530.8 | 515.5 | 2001 | Canada | 29 | | |
| 525.8 | 488.1 | 546.4 | 497.0 | 622.3 | 731.5 | 546.9 | 2000 | 30 | | |
| | | | | | | | Ethane (avant déplacement miscible) | | | |
| - | - | - | - | - | - | 2001 | Manitoba | 31 | | |
| - | - | - | - | - | - | - | 2000 | 32 | | |
| 3.0 | 1.4 | 2.9 | 1.0 | 3.9 | 3.1 | 2001 | Saskatchewan | 33 | | |
| 4.4 | 2.9 | 4.2 | 4.9 | 4.9 | 4.2 | 5.0 | 2000 | 34 | | |
| 972.8 | 1 010.0 | 1 017.3 | 992.7 | 974.3 | 1 094.0 | 2001 | Alberta | 35 | | |
| 988.0 | 1 063.3 | 1 035.9 | 993.4 | 1 174.4 | 1 092.2 | 1 093.6 | 2000 | 36 | | |
| 65.1 | 79.9 | 83.2 | 76.1 | 99.7 | 101.9 | 2001 | Colombie-Britannique | 37 | | |
| 65.7 | 70.3 | 92.5 | 81.4 | 89.0 | 83.6 | 68.0 | 2000 | 38 | | |
| 1 040.9 | 1 091.3 | 1 103.4 | 1 069.8 | 1 077.9 | 1 199.0 | 2001 | Canada | 39 | | |
| 1 058.1 | 1 136.5 | 1 132.6 | 1 079.7 | 1 268.3 | 1 180.0 | 1 166.6 | 2000 | 40 | | |
| Metric Tonnes - Tonne métrique | | | | | | | Soufre | | | |
| - | - | - | - | - | - | 2001 | Manitoba | 41 | | |
| - | - | - | - | - | - | - | 2000 | 42 | | |
| - | - | - | - | - | - | 2001 | Saskatchewan | 43 | | |
| - | - | - | - | - | - | - | 2000 | 44 | | |
| 556 357 | 583 918 | 588 505 | 539 067 | 578 906 | 578 338 | 2001 | Alberta | 45 | | |
| 569 273 | 688 111 | 646 982 | 581 115 | 616 784 | 620 130 | 625 300 | 2000 | 46 | | |
| 62 377 | 79 633 | 78 850 | 76 545 | 77 353 | 72 383 | 2001 | Colombie-Britannique | 47 | | |
| 75 170 | 72 228 | 76 477 | 73 840 | 77 647 | 75 907 | 79 282 | 2000 | 48 | | |
| 618 734 | 663 551 | 667 355 | 615 612 | 656 259 | 650 721 | 2001 | Canada | 49 | | |
| 644 443 | 760 339 | 723 459 | 654 955 | 694 431 | 696 037 | 704 582 | 2000 | 50 | | |

(1) Ces données sont comprises dans le tableau 2 'Pertes lors de traitement' (Alberta et Canada)

(2) Ces données sont comprises dans le tableau 2 'Utilisation dans les usines' (Alberta et Canada)

DATA QUALITY AND METHODOLOGY

Data presented in this publication on the supply and disposition of crude oil and equivalents and natural gas, are compiled from information provided by agencies or departments responsible for the regulation of crude oil and natural gas production for the provinces or territories within their respective jurisdictions. As a result, 100% of oil and gas production by conventional or other means, whether offshore or on land, is accounted for. The data on the disposition of natural gas are compiled from a monthly survey of all natural gas utilities in Canada.

The response rate for this survey is 100% and as a consequence no estimation is required and no bias resulting from non-response is introduced in these data.

In order to ensure the accuracy and consistency of these data, the result of this survey are reconciled with other Energy section surveys such as the monthly Refined Petroleum Products (Catalogue 45-004-XIB), the monthly Pipeline Transportation of Crude Oil and Refined Petroleum Products (Catalogue 55-001-XIB) and the monthly Natural Gas Transportation and Distribution (Catalogue 55-002-XPB) in terms of inter-provincial movements, imports, exports, crude oil deliveries to refineries, sales and disposition of natural gas.

DEFINITIONS

Crude Oil

Crude oil

A mixture mainly of pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recovered or is recoverable at a well from an underground reservoir and that is liquid at the conditions under which its volume is measured or estimated. It includes all other hydrocarbon mixtures so recovered or recoverable except raw gas or condensate.

Synthetic crude oil

A mixture of mainly pentanes and heavier hydrocarbons that may contain sulphur compounds, that is derived from crude bitumen and that is liquid at the conditions under which its volume is measured or estimated, and includes all other hydrocarbon mixtures so derived.

Crude bitumen

A naturally occurring viscous mixture, mainly of hydrocarbons heavier than pentane, that may contain sulphur compounds and that, in its naturally occurring viscous state, will not flow to a well.

QUALITÉ DES DONNÉES ET MÉTHODOLOGIE

Les données sur l'approvisionnement et l'utilisation du pétrole brut, des hydrocarbures équivalents et du gaz naturel, contenues dans cette publication sont compilées à partir des renseignements fournis par les organismes et les ministères responsables de la réglementation de la production de pétrole brut et de gaz naturel dans les provinces et territoires relevant de leur juridiction. Les résultats présentés dans cette publication représentent donc 100% du pétrole et du gaz produits par les moyens conventionnels et par d'autres moyens, sur terre et en haute mer. Les données sur l'utilisation du gaz naturel sont compilées à partir des résultats d'une enquête mensuelle portant sur tous les services de gaz naturel au Canada.

Le taux de réponse est de 100% pour cette enquête et, par conséquent, il n'est pas nécessaire de faire d'estimations, les résultats ne souffrent donc pas du biais qu'entraîneraient des cas de non-réponse.

Afin d'assurer l'exactitude et la cohérence des résultats de cette enquête, nous les avons rapprochés à ceux d'enquête connexes de la Section de l'énergie, notamment l'enquête mensuelle sur les produits pétroliers raffinés (no 45-004-XIB au catalogue), l'enquête mensuelle sur le transport du pétrole brut et des pétroliers raffinés par pipeline (no 55-001-XIB au catalogue) et l'enquête mensuelle sur le transport et distribution du gaz naturel (no 55-002-XPB au catalogue), en ce qui a trait aux déplacements inter-provinciaux, aux importations, aux exportations, aux livraisons faites aux raffineries, aux ventes et à l'utilisation du gaz naturel.

DÉFINITIONS

Pétrole brut

Pétrole brut

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds, qui peut être contaminé par des composés du soufre, qui est récupéré ou récupérable à partir d'un puit foré jusque dans un réservoir souterrain, qui est liquide dans les conditions où son volume est mesuré ou estimé et qui comprend tous les autres mélanges d'hydrocarbures ainsi récupérés ou récupérables à l'exception du gaz naturel ou d'un condensat.

Pétrole brut synthétique

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds, qui peut être contaminé par des composés du soufre, qui est tiré du bitume brut, qui est liquide dans les conditions où son volume est mesuré ou estimé et qui comprend tous les autres mélanges d'hydrocarbures qui en sont tirés.

Bitumineux brut

Un mélange visqueux naturel constitué principalement d'hydrocarbures plus lourds que le pentane, qui peut être contaminé par des composés du soufre et qui, dans son état visqueux naturel, s'écoule difficilement.

Condensate

A mixture of mainly pentanes and heavier hydrocarbons that may be contaminated with sulphur compounds, that is recoverable at a well from an underground reservoir and that is gaseous in its virgin reservoir state but is liquid at the conditions under which its volume is measured or estimated.

Pentanes plus

A mixture of mainly pentanes and heavier hydrocarbons which ordinarily may contain some butanes and which is obtained from the processing of raw gas, condensate or crude oil.

Gas Utilities

Total marketable gas

Receipt of gas from fields, processing or reprocessing plants after re-injection, field uses, processing plant or reprocessing plant shrinkage, plant use losses have been deducted.

Imports

Receipts of gas, by pipeline, into Canada.

Other receipts

Includes liquified petroleum gases for peak shaving and receipts from non-reporting companies.

Exports

Export of gas, by pipeline, to the United States.

Direct sales

Represents direct, non-utility delivery for consumption.

Natural Gas Liquids

Propane

In addition to its normal scientific meaning, a mixture mainly of propane which ordinarily may contain some ethane or butanes.

Butanes

In addition to its normal scientific meaning, a mixture mainly of butanes which ordinarily may contain some propane or pentanes plus.

Ethane

In addition to its normal scientific meaning, a mixture mainly of ethane which ordinarily may contain some methane or propane.

Condensat

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds, qui peut être contaminé par des composés du soufre, qui est récupérable à partir d'un puit foré jusque dans un réservoir souterrain et qui est gazeux à l'état vierge dans le gisement mais liquide dans les conditions où son volume est mesuré ou estimé.

Pentanes plus

Un mélange constitué principalement de pentanes et d'hydrocarbures plus lourds pouvant contenir normalement une certaine quantité de butanes, qui est obtenu par traitement du gaz brut, du condensat ou du pétrole brut.

Services de gaz

Total de gaz marchand

Arrivages de gaz en provenance des champs, des usines de traitement et des usines de recyclage après le retranchement des volumes utilisés dans les champs, dans les usines, pour la ré-injection, ainsi que des volumes perdus en cours de traitement et autres pertes.

Importations

Arrivages par pipeline au Canada de gaz en provenance des États-Unis.

Autres arrivages

Comprend les gaz de pétrole liquéfiés utilisés pour le nivelage des pointes de forte demande et les arrivages en provenance des sociétés non-déclarantes.

Exportations

Exportations de gaz naturel, par pipeline, au États-Unis.

Ventes directes

Représentent les livraisons directes de gaz (non-service) pour la consommation.

Liquides de gaz naturel

Propane

Outre l'acception scientifique habituelle, un mélange constitué principalement de propane pouvant contenir normalement une certaine quantité d'éthane et de butanes.

Butanes

Outre l'acception scientifique habituelle, un mélange constitué principalement de butanes pouvant contenir normalement une certaine quantité de propane et de pentanes plus.

Éthane

Outre l'acception scientifique habituelle, un mélange constitué principalement d'éthane pouvant contenir normalement une certaine quantité de méthane ou de propane.

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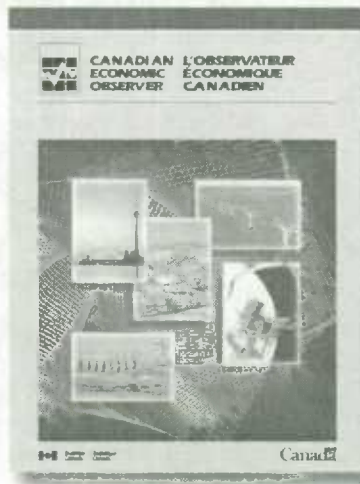
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