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CANADIAN CRUDE OIL REQUIREMENTS

November, 1960

Table 1 - Consumption of Crude Oil by location of Refinery

| Location of Refinery | November | | Eleven Months Ended November | |
|--|------------|----------------|---------------------------------|-------------|
| and the second of the second o | 1959 | 1960 | 1959 | 1960 |
| BARL THE PLAN | (Bar | rels of 35 Imp | erial gallons) | |
| Maritimes and Quebec | 9,115,608 | 10,750,289 | 99,924,456 | 111,533,139 |
| Ontario | 5,817,628 | 6,332,269 | 69,126,634 | 69,620,383 |
| Manitoba | 889,561 | 992,557 | 9,951,811 | 10,310,383 |
| Saskatchewan | 1,342,436 | 1,433,427 | 16,524,626 | 16,302,174 |
| Alberta | 2,229,289 | 2,079,856 | 23,896,306 | 22,989,513 |
| British Columbia and Yukon | 1,789,148 | 2,006,048 | 21,534,666 | 22,040,119 |
| Northwest Territories | 41,808 | 29,269 | 376,662 | 425,406 |
| CANADA | 21,225,478 | 23,623,715 | 241,335,161 | 253,221,117 |

Table 2 - Consumption of Crude Oil by Source of Crude

| Source of Crude | November | | Eleven Months Ended November | |
|-----------------------|------------|-----------------|---------------------------------|-------------|
| | 1959 | 1960 | 1959 | 1960 |
| (0) 2(0(2))) | (Ba | rrels of 35 Imp | erial gallons) | |
| Ontario | 82,742 | 94,690 | 925,183 | 922,877 |
| Prairies | 11,568,671 | 12,509,982 | 135,721,674 | 135,845,714 |
| British Columbia | 73,432 | 22,131 | 677,482 | 725,106 |
| Northwest Territories | 41,808 | 29,269 | 376,662 | 425,406 |
| Total Domestic | 11,766,653 | 12,656,072 | 137,701,001 | 137,919,103 |
| | | | | |
| Near and Middle East | 3,200,820 | 4,962,616 | 32,993,841 | 44,992,774 |
| Trinidad | 150,261 | 482,275 | 3,128,355 | 2,725,137 |
| Venezuela | 6,107,744 | 5,522,752 | 67,305,727 | 67,504,257 |
| United States | | - | 206,237 | 79,846 |
| Total Imported | 9,458,825 | 10,967,643 | 103,634,160 | 115,302,014 |
| TOTAL | 21,225,478 | 23,623,715 | 241,335,161 | 253,221,117 |

Industry and Merchandising Division.

Table 3 - Crude Oil Summary, by location of Refinery, November, 1960

| Location of refinery | Source of crude | Quantity consumed (1) |
|----------------------------|----------------------------------|-------------------------|
| | | (Barrels of |
| Maritimes and Quebec | Near and Middle East Trinidad | 4,962,616 407,335 |
| Total Maritimes and Quebec | Venezuela | 5,380,338 10,750,289 |
| Ontario | Ontario | 94,690 |
| | Prairies | 6,020,225 |
| | Trinidad | 74,940 |
| | Venezuela | 142,414 |
| | United States | |
| Total Ontario | | 6,332,269 |
| Manitoba | Prairies | 992,557 |
| Saskatchewan | Prairies | 1,433,427 |
| Alberta | Prairies | 2,079,856 |
| British Columbia | Prairies | 1,983,917 |
| | British Columbia | 22,131 |
| Total British Columbia | | 2,006,048 |
| Northwest Territories | Northwest Territories | 29,269 |
| Total All Provinces | | 23,623,715 |

Table 4 - Crude Oil Summary, by Source of Crude, November, 1960.

| Location of refinery | Source of crude | Quantity consumed (1) |
|----------------------|-----------------------------------|-----------------------|
| | Consulta of Control of the second | (Barrels of |
| Canada | Ontario | 94,690 |
| | Prairies | 12,509,982 |
| | British Columbia | 22,131 |
| | Northwest Territories | 29,269 |
| | Total Domestic | 12,656,072 |
| | Near and Middle East | 4,962,616 |
| | Trinidad | 482,275 |
| | Venezuela | 5,522,752 |
| | United States | |
| | Total Imported | 10,967,643 |
| | Total All Sources | 23,623,715 |

⁽¹⁾ Allowance made for storage losses, etc. in a few instances.

⁽³⁾ Actual figures supplies by reporting firms.

| Closing Inventories | Forecast of receipts (3) | | | |
|----------------------|--------------------------|---------------------|---------------------|---------------------|
| at Refineries (2) | December | January | February | March |
| 35 Imperial gallons) | | ETE VET | | |
| 2,560,109 | 5,161,906 | 4,562,470 | 4,430,300 | 4,707,470 |
| 54,542 | 124,000 | 264,000 | 118,000 | 236,000 |
| 2,682,131 | 5,641,800 | 5,593,850 | 4,975,740 | 5,561,850 |
| 5,296,782 | 10,927,706 | 10,420,320 | 9,524,040 | 10,505,320 |
| 2,480 4,057,201 | 71,300 5,672,250 | 74,400 6,910,335 | 72,800 6,209,824 | 83,700 6,441,335 |
| - 5.80 to 23 | 141,750 | 170,640 | 153,576 | 170,640 |
| 4,059,681 | 5,885,300 | 7,155,375 | 6,436,200 | 6,695,675 |
| 224,332 | 1,044,640 | 1,065,750 | 894,300 | 1,009,350 |
| 389,165 | 1,761,950 | 1,893,550 | 1,715,400 | 1,643,650 |
| 771,845 | 2,062,700 | 2,211,050 | 1,992,000 | 2,209,350 |
| 604,793 | 2,034,900 | 2,335,100 | 2,158,800 | 2,422,300 |
| 34,171 | 65,000 | 62,000 | 56,000 | 62,000 |
| 638,964 | 2,099,900 | 2,397,100 | 2,214,800 | 2,484,300 |
| 5,135 | 40,300 | 40,300 | 44,800 | 46,500 |
| 11,385,904 | 23,822,496 | 25,183,445 | 22,821,540 | 24,594,145 |

| Closing Inventories | a marking the | Forecast of receipts (3) | | |
|----------------------|-----------------|--------------------------|----------------|-------------------|
| at Refineries (2) | December | January | February | March |
| 35 Imperial gallons) | Control Control | Control of | e de pol dina. | BY PLAS |
| 2,480 | 71,300 | 74,400 | 72,800 | 83,700 |
| 6,047,336 | 12,576,440 | 14,415,785 | 12,970,324 | 13,725,985 |
| 34,171 | 65,000 | 62,000 | 56,000 | 62,000 |
| 5,135 | 40,300 | 40,300 | 44,800 | 46,500 |
| 6,089,122 | 12,753,040 | 14,592,485 | 13,143,924 | 13,918,185 |
| 2,560,109 | 5,161,906 | 4,562,470 | 4,430,300 | / 707 / 70 |
| 54,542 | 124,000 | 264,000 | 118,000 | 4,707,470 236,000 |
| 2,682,131 | 5,783,550 | 5,764,490 | 5,129,316 | 5,732,490 |
| 5,296,782 | 11,069,456 | 10,590,960 | 9,677,616 | 10,675,960 |
| 11,385,904 | 23,822,496 | 25,183,445 | 22,821,540 | 24.594.145 |

(2) In addition, reporting firms indicated they held 10,891,268 barrels of crude oil in the field or in delivery systems on November 30, 1960. Details as regards to source and location are not available.



Table 5 - Exports* of Crude Oil via Pipeline

Country to which exported

November, 1960

(Barrels of 35 Imperial gallons)

United States

3,793,489

Table 6 - Forecast* of Exports of Crude Oil via Pipeline

| 1960 | Exported to United States | | |
|--|----------------------------------|--|--|
| THE PARTY OF THE P | (Barrels of 35 Imperial gallons) | | |
| December | 3,331,000 | | |
| January | 3,454,000 | | |
| February | 3,207,000 | | |
| March | 3,633,000 | | |

^{*} As reported by pipeline companies.

List of Reporting Firms

| Name | Head Office Address |
|---|-----------------------------|
| | |
| Anglo American Exploration Limited | Calgary, Alberta |
| Anglo Canadian Oils Limited | Brandon, Manitoba |
| British American Oil Company Limited | Toronto, Ontario |
| BP Canada Limited | Montreal, Quebec |
| Canadian Kodiak Refining Limited | Edmonton, Alberta |
| Canadian Oil Companies Limited | Toronto, Ontario |
| Canadian Petrofina Limited | Montreal, Quebec |
| Cities Service Oil Company Limited | Toronto, Ontario |
| Consumers Co-Operative Refineries Limited | Regina, Saskatchewan |
| Husky Oil & Refining Limited | Calgary, Alberta |
| Imperial Oil Limited | Toronto, Ontario |
| Irving Refining Limited | Saint John, New Brunswick |
| McMahon Refining (Phillips Petroleum Company) | Calgary, Alberta |
| Northern Petroleum Corporation Limited | Kamsack, Saskatchewan |
| North Star Oil Limited | St. Boniface, Manitoba |
| Regent Refining (Canada) Limited | Montreal, Quebec |
| Royalite Hi-Way Limited | Calgary, Alberta |
| Royalite Oil Company Limited | Calgary, Alberta |
| Shell Oil Company of Canada Limited | Toronto, Ontario |
| Standard Oil Company of British Columbia | |
| Limited | Vancouver, British Columbia |
| Sun Oil Company Limited | Toronto, Ontario |
| Texaco (Canada) Limited | Montreal, Quebec |
| Wainwright Producers & Refiners Limited | Edmonton, Alberta |
| XL Refineries Limited (Phillips | |
| Petroleum Company) | Calgary, Alberta |
| | |

^{*} As reported by pipeline companies.