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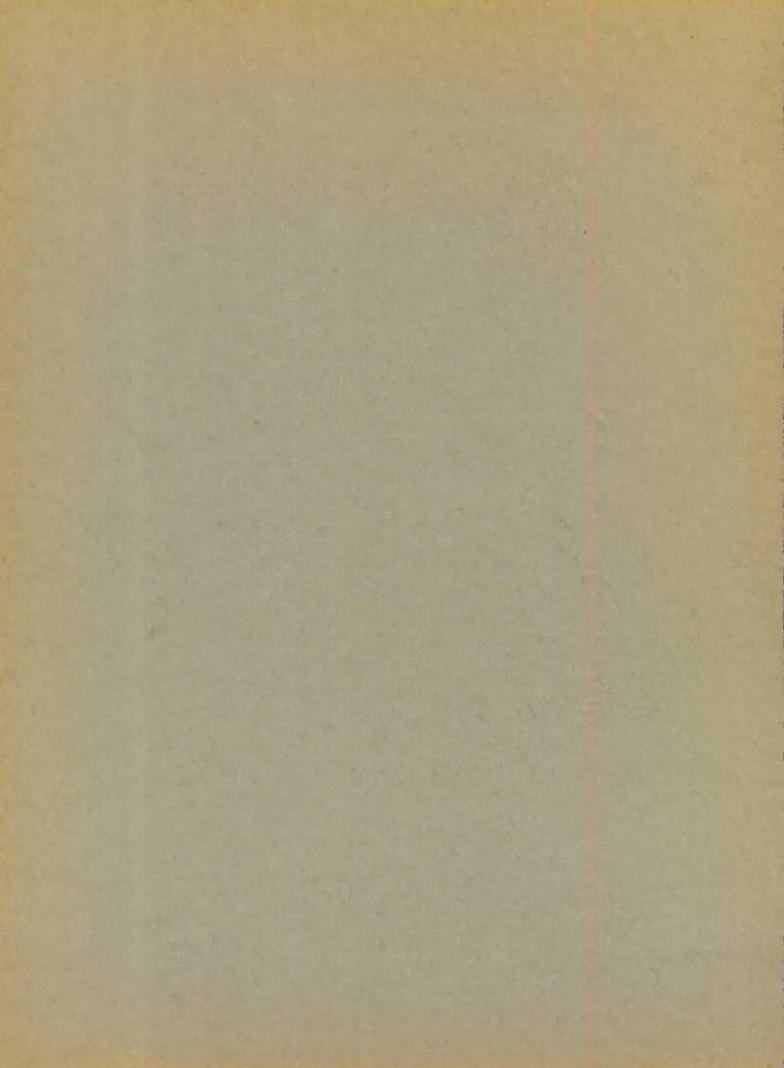
## THE NATURAL GAS INDUSTRY

IN

CANADA

1937





## Published by Authority of the HON. W. D. EULFR, M.P. Minister of Trade and Commerce

# DEPARTMENT OF TRADE AND COMMERCE DOMINION BUREAU OF STATISTICS MINING, METALLURGICAL AND CHEMICAL BRANCH OTTAWA - CANADA

Dominion Statistician: R. H. Coats, LL.D., F.R.S.C., F.S.S. (Hon.) Chief, - Mining, Metallurgical and Chemical Branch: W. H. Losee, B.Sc. Fuel Statistician: B. R. Hayden

## THE NATURAL GAS INDUSTRY IN CANADA, 1937.

The Canadian production of natural gas in 1937 amounted to 32,380,991 thousand cubic feet worth \$11,674,802 compared with 28,113,348 thousand cubic feet valued at \$10,762,243 in the preceding year and 24,910,786 thousand cubic feet at \$9,363,141 in 1935.

Production from New Brunswick wells totalled 576,671 thousand cubic feet; in the previous year, 606,246 thousand cubic feet were produced. New Brunswick's output was obtained from wells in the Stony Creek field, near Moncton and the gas was piped to Moncton and Hillsboro where approximately 5,600 consumers were served. There were 37 natural gas wells in operation in this province at the end of 1937.

Ontario's output advanced to 10,746,334 thousand cubic feet or 7.4 per cent above the preceding year's total. Col. R. B. Harkness, Commissioner of Gas for Ontario, summarizes the developments in this province in 1937 as follows:

"For four consecutive years the production of natural gas in Ontario has shown an increase. It has now reached a "seventeen year high". The increased production is from the new fields, Declute, Dawn, and Brownsville, which are still in the development stage. The number of consumers shows an increase as well as does the quantity used per consumer. This may be the result of improved business conditions, but it is certain, from incomplete records of sales of appliances, that natural gas is being used for more purposes than ever before.

"The capital invested in the industry shows a large increase, and the number of men employed and wages paid shows an "all time high". These items appear also to follow the trend of business. Economies appear to be practiced in times of business depression and expansions are made in "good times".

"In 1937, the greatest activity was in the Brownsville field, where an intense drilling program was carried out. Wells average nearly three million cubic feet open flow each. The field extends into the north-west part of Bayham township, Elgin county, making the third distinct gas field in this township, viz., Vienna, Eden and Brownsville. The Vienna field is 27 years old and now nearly exhausted.

"The Declute field is fairly well outlined on the east and west. It may yet extend to the north, although dry holes and small wells would indicate its present limit in that direction. To the south it undoubtedly extends under the waters of Lake Erie. This field has proved to be a major gas field, and though small in area, the wells are very large in open flow. The Brownsville discovery has encouraged drilling over a wide area.

"The Haldimand field for the first time shows a decrease in the number of producing wells, as well as in the number of wells drilled within the year. The percentage of dry holes would indicate that the field has been almost completely drilled.

"The Welland field is being given some attention after a period of many years when no wells were drilled.

"Exploratory drilling is, as noted above, on the increase and great tracts of land have been leased in new territories.

"The exploratory work being carried out in Chatham township is showing considerable success after the drilling of a number of dry holes. The success in the Brownsville field has encouraged exploratory drilling in East Nissouri, North Dorchester, Bayham, and Malahide townships, where new fields are being sought in the Geulph formation. Two wells in North Easthope township proved non-productive. Drilling north of the old Mersea oil and gas field in Tilbury North and West has been disappointing, as has been an attempt to enlarge the Dawn field. Drilling continues in two wells, which have been drilled into the pre-Cambrian, one in Beverly township and one in Nassagaweya township. Some success has attended drilling in Prince Edward county in the Town of Picton. These wells are very small in open flow and low in rock pressure.

"Gas service has been extended to several small villages along the pipe line from the Dawn gas field to London. A second pipe line was laid into the Brownsville field; this one was from the Town of Aylmer. A purification plant was built in the Village of Springfield, similar to the Brownsville plant described in last year's report. The line and purification plant is owned by the Central Pipe Line Company, Limited."

The natural gas industry in Ontario in 1937 included the activities of 182 operating, distributing and drilling firms who reported a total capital employment of \$48,891,691. These firms employed 1,456 salaried employees and wage earners who received salaries and wages totalling \$1,659,068. The fuel used by these operators was valued at \$56,051 of which natural gas accounted for 83.7 per cent.

Saskatchewan's natural gas production rose to 100,380 thousand cubic feet from the preceding year's total of 90,839 thousand cubic feet. This production was obtained principally from the Lloydminster well; in addition there was a small output from the Colony well. The former well supplied gas to approximately 370 consumers in Lloydminster while gas from the latter well was used in drilling operations.

Alberta wells produced 20,955,506 thousand cubic feet in 1937; during the preceding year, 17,407,820 thousand cubic feet were produced. These figures include only the natural gas consumed for industrial and domestic purposes and do not take into account the waste gas burned in the Turner Valley field and the gas piped to the Bow Island field for storage.

The largest natural gas producing area in Canada is located in the Turner Valley field, Alberta, about 35 miles southwest of Calgary. The consumption of Turner Valley gas for industrial (including drilling) and domestic use in 1937 was 14,101,222 thousand cubic feet compared with 10,593,321 thousand cubic feet a year ago and 9,718,000 thousand cubic feet in 1935. There were approximately 23,500 consumers in Calgary, Lethbridge and the district who were served with this gas in 1937; in addition, a considerable quantity was used in the field for drilling purposes. Following the practice of preceding years, a large quantity of Turner Valley gas was piped to

the Bow Island field for repressuring wells in that area. Approximately 12,245,000 thousand cubic feet of this gas has been piped into these wells since 1930.

The city of Medicine Hat consumed 2,262,552 thousand cubic feet of natural gas during the year as against 2,460,523 thousand cubic feet in 1936. Some 2,500 consumers were supplied with gas from the Medicine Hat field in 1937. The Redcliff field, about two miles west of Medicine Hat, served about 260 industrial and domestic users who consumed 686,329 thousand cubic feet of gas.

Edmonton is supplied with gas from the Viking field which is located approximately 80 miles southeast of the city. This field provided gas, in 1937 for 10,700 consumers in Edmonton and 488 users outside the city. Twenty-two wells were in operation in the Viking field in 1937.

The Maple Leaf well in the Fabyan field furnished gas to approximately 300 consumers in Wainwright in 1937.

There were 100 wells in Alberta producing natural gas ONLY on December 31, 1937; a year ago, 95 wells were active. Capital employed by the companied operating in this industry in Alberta during 1937 was \$24,710,670 compared with \$25,063,756 in 1936. Employment was furnished during the year under review to 469 employees who received salaries and wages totalling \$695,901. Fuel and electricity used in 1937 cost the operating companies \$4,322.

At Fort Norman, in the Northwest Territories, 1,500 thousand cubic feet of natural gas were used for power purposes in 1937.

Canada imported 114,275 thousand cubic feet of mixed gas (natural and artificial) by pipeline from the United States during the year; this gas was valued at \$74,799. In 1936, importations totalled 118,056 thousand cubic feet worth \$75,985.

The Canadian natural gas industry in 1937 was represented by 218 operators who reported a total capital employment of \$75,611,107. These operators employed 2,028 salaried employees and wage-earners who received a total remuneration of \$2,488,125. The cost of fuel and electricity used during the year was \$75,690.

Table 1 - PRODUCTION OF NATURAL GAS IN CANADA, BY PROVINCES, 1936 and 1937.

Province	1 9	3 6	1 9 3 7			
	M cu.ft.	Value	M cu.ft.	Value		
		\$		\$		
lew Brunswick	606,246	298,819	576,671	283,922		
Intario	10,006,743	6,052,294	10,746,334	6,588,798		
anitoba	600	180	600	180		
askatchewan	90,839	33,985	100,380	35,130		
lberta	17,407,820	4,376,720	20,955,506	4,766,437		
lorthwest Territories	1,100	245	1,500	335		
CANADA	28,113,348	10,762,243	32,380,991	11,674,802		

Table 2 - NATURAL GAS PRODUCTION	IN ONTARIO. H	BY FIELDS.	1936 and	1937 (	a)
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County	Field	1936	1 9 3 7
		M cu.ft.	M cu.ft.
Essex	Kingsville)	3,531,870	3,245,333
	(Tilbury)		
	(Declute	1,298,362	1,512,300
Kent	(Dover	842,362	636,552
Lambton	Dawn and Oil Springs	1,436,919	1,890,874
Oxford	(Brownsville (Dereham		486,931
Elgin	(Field (Bayham		)
Elgin	Bayham	207,914	260,974
Norfolk	Norfolk	462,653	441,375
Lincoln	Lincoln		
Haldimand	Haldimand)	1,735,171	1,784,257
Wentworth	Wentworth)		
Brant	Onondaga	130,747	112,482
	Amabel	400	2,763
	welland	286,345	298,493
Wells in surface drift	Howard and Harwich	14,000	14,000
Private wells		60,000	60,000
Total Produced	• o J • u c • o o o o o o o o o o o o o o o o o o		10,746,334
		\$ 6,054,294	\$ 6,588,798
	.5	113,721	113,495
Total distributed		10,120,464	10,859,829

(a) Prepared by the Ontario Department of Mines.

Table 3. PRODUCTION OF NATURAL GAS IN CANADA, BY MONTHS, 1936 and 1937.

	New		(a)	Saskat-		
	Brunswick	Ontario	Manitoba	chewan	Alberta	CANADA
1936	M cu.ft.	M cu.ft.	M cu.ft.	M cu.ft.	M cu.ft.	M cu.ft.
January	74,315	981,593	50	14,179	2,424,473	3,494,610
February	78,887	1,177,075	50	15,485	2,886,892	4,158,389
March	67,728	901,696	50	9,954	1,963,660	2,943,088
April	57,736	858,473	50	8,442	1,575,358	2,500,059
May	50,452	705,401	50	3,494	1,063,217	1,822,614
June	38,211	641,586	50	2,359	650,389	1,332,595
July	28,148	555,451	50	1,939	630,007	(b)1,216,095
August	24,361	508,608	50	1,793	648,915	(b)1,184,327
September	28,879	595,104	50	4,058	892,657	1,520,748
October	40,874	858,848	50	7,374	1,128,268	2,035,414
November	. 53,876	1,061,880	50	7,993	1,489,961	2,613,760
December		1,161,028	50	13,769	2,054,023	3,291,649
TOTAL		10,006,743	600	90,839	17,407,820	28,113,348
1937						
January	67,813	1,194,640	50	17,659	3,195,979	4,476,141
February	67,845	1,140,411	50	14,779	2,598,469	3,821,554
March	65,788	1,117,123	50	11,665	1,992,147	3,186,773
April	64,111	937,775	50	6,498	1,604,708	2,61.3,142
May	48,303	723,575	50	3,677	1,132,334	1,907,939
June	33,947	568,068	50	2,431	891,356	1,495,852
July	26,778	528,138	50	1,879	850,464	(b)1,407,809
August	22,631	498,283	50	2,854	904,582	(b)1,428,900
September	26,225	734,357	50	3,437	1,069,176	1,833,745
October	41,542	874,829	50	6,976	1,631,390	2,554,787
November	52,005	1,063,788	50	1.2,345	2,219,256	3,347,444
December	59,683	1,365,347	50	16,180	2,865,645	4,306,905
TOTAL	576,671	10,746,334	600	100,380	20,955,506	32,380,991
/ \ 5					41	

<sup>(</sup>a) Estimated (b) Includes production from Fort Norman, Northwest Territories.

Table 4-PRINCIPAL STATISTICS OF THE NATURAL GAS INDUSTRY IN CANADA, 1935, 1936 and 1937.

	1935	1936	1937
Number of firms	199	227	218
Capital employed	\$69,221,051	\$77,666,568	\$ 75,611,107
Number of employees - On salary	658	797	787
On wages	1,061	1,278	1,241
Total	1,719	2,075	2,028
Salaries and wages - Salaries	\$ 862,767	\$ 1,137,506	\$ 1,142,020
Wages	\$ 1,070,170	\$ 1,319,412	\$ 1,346,105
. Total	\$ 1,932,937	\$ 2,456,918	\$ 2,488,125
Cost of fuel and electricity	\$ 66,093	\$ 77,658	\$ 75,690
Selling value of products	\$ 9,363,141	\$10,762,243	\$ 11,674,802

Table 5 - NATURAL GAS PIPE LINE MILEAGE IN CANADA, 1936 and 1937.

		ACTUAL M	ILES OF MA	IN	MILE	S OF EQUI	ALFNT 3" MAINS		
	Gathering and D			Distribution		ing and	Distribution		
	Transm	mission			Trans	mission			
	1936	1937	1936	1937	1936	1937	1936	1937	
New Brunswick	20	20	60	60	41	41	64	65	
Ontario	2,112	2,136	1,830	2,101	3,743	3,709	1,991	2,311	
Saskatchewan	900	0 o a	000	7	000	* a g	0 v a	6	
Alberta	593	608	545	556	2,049	1,950	1,019	957	
CANADA	2,725	2,764	2,435	2,724	5,833	5,700	3,074	3,338	

## Table 6 - PRICES OF NATURAL FUEL GAS USED FOR DOMESTIC CONSUMPTION IN SPECIFIED CITIES IN CANADA, 1913, 1936 and 1937. (Prepared in the Internal Trade Branch)

Net price per 1,000 cu.ft. (exclusive of meter rent or other service charges) (Where double quotations are shown, the first figure is the regular rate, and the second

figure is the summer rate; single quotation	1913	1936	1937
	\$	\$	\$
lew Brunswick -			
Moncton	. 38	. 50	. 50
Ontario -			
Brantford	。30	80	.80
Chatham	. 25	1.36	1.36
Galt		.80	.80
London	-	1.40	1.40
Niagara Falls	. 40	1.00	1.00
Port Colborne		.80	.80
St. Catharines	.70	.75	.75
Sarnia	. 30	. 55	. 55
		-80	.80
Welland	. 28	1.00	1.00
Windsor	. 30	1.40	1.40
Woodstock	. 35	.80	.80
Alberta -			
Calgary	. 30	33	. 33
Edmonton	web	。38	. 38
Medicine Hat	。135	.237	. 237

### MANUFACTURED GAS

The production of manufactured gas in Canada, during 1937, amounted to 46,009,633 thousand cubic feet of which 38,790,787 thousand cubic feet were produced from by-product evens and 7,218,846 thousand cubic feet from gas plants. Sales of gas by the producers totalled 15,289,839 thousand cubic feet and consisted of 8,700,475 thousand cubic feet of by-product gas and 6,589,364 thousand cubic feet produced by gas works. Most of the remaining gas was used as a fuel in the producing plants or in their associated metallurgical works. These figures do not include 52,209 M cubic feet of Pintsch oil gas for lighting railway cars, 5,779,059 M cubic feet of still gas recovered at petroleum refineries, and some blast furnace and producer gas which was recovered and used by the producers but for which no records are available.

There were 476,965 customers served with manufactured gas in 1937; active meters totalled 501,677 and the length of distributing main was 3,729 miles. The average calorific value of the gas sold ranged from 450 to 553 B.T.U. per cubic foot.

Table 7 - SALES OF MANUFACTURED GAS, NUMBER OF CUSTOMERS AND MILEAGE OF PIPE

Table / - Sal	LS UT MA			S, 193		I UNI	END AIN	I) WILLIE	SAGE OF	LILL	
Commence of the Spirit Street, the relative on Agency Spirit, My relative	No. of	No. of		AS	SALE		Mi	leage	Appro	ximate	-
	custom-	active	u.	HO.	DALLE	0		pipe		ation	
- water and the state of the st	ers	meters	M	cu.ft.		-	oran -morron	nes		d by me	ins
Eastern provinces	192.980	220,798			5,586,	403		981	1.	571,000	
Ontario					7,199,9			964	_	202,394	
Western provinces					1,946,			784		506,26	
TOTAL		501,677					3	,729		279,66]	
Table 8. GENERAL		OR MANUFAC	TURE!	D GAS ]	IN CANADI	AN S	rowns	AND CI	TIES.	1937.	
management of the control of the con		APPROXIMA'			GENERAL			RATE			Military and the second
Towns or Cities	Per M	cu ft Gro		Dis	scount				ce cha	rge	
	\$				and the same of th						
Halifax, N.S.	2.00 -			cents				ento			
Saint John, N.B.	1,80				per M	60	cents	per m	onth.		
Quebec, P.Q.	1.66 -			per ce				4.5			
Sherbrooke, P.Q.	1. 35 -			per ce				(x)			
Montreal, P.Q.	1.17 -	0.50		per ce						eter pe	er month
Barrie, Onto	2.00			per ce			cents				
Belleville, Ont	1,60	1.00			penalty	50	cents	1 1	ionth.		
Brockville, Ont.	1.50			per ce				(x)			
Guelph, Ont	0.65 -				ent penalt			(x)			
Kingston, Onto	1,38 -			per ce				-		eter re	ent.
Toronto, Ont.	1,00				_		cents	-			
Cobourg, Ont.	2,20		T()	per ce		55	cents		onth.		
Oshawa, Ont	1,45 =		7.0	(x)				(x)			
Whitby, Ont	1.50				penalty			(x)			
Bowmanville, Ont	1.50				penalty			(X)			
Peterborough, Onto			10	1 1	ent	45	cents	per m	onth.		
Kitchener, Ont	0.95 ~			\( \frac{x}{x} \right\)				\x\			
Waterloo, Ont	1.20 (1		10	cents	non M	50	conta	(A)	onth		
Ottawa, Ont. Port Hope, Ont.	2.50	1.00	10	(X)	10	\$1	cents, 20 per	vear	OH WHA		
Owen Sound, Onto	1.35 -	1,10	10	per ce		19	cents	per m	onth m	eter re	nt.
Stratford, Ont	1.72 -	1.11		per ce	ent	25	cents				
Hamilton, Ont	0.80		5 1	2 h	ents per	M		(x)			
Sault Ste Marie, On			10	(x)				(x)			
Brandon, Man.	2,10 -	0.95		cents	nt penalt	y		(x)			
Winnipeg, Man. Nelson, B.C.	2.25	1,25	25	cents	per M			(x)			
Vancouver, B.C.	1.25 -	1-15(net)		(x)				(x)			
New Westminster, B. Burnaby, B.C.	10	ents_above	Van	couver.							
Victoria, B.C.	1.00	1.75		(x)	-	25	cents	per m	onth m	eter re	nto
(x) Not mentioned	on repo	r un									

## FIRMS OPERATING IN THE NATURAL GAS INDUSTRY IN CANADA, 1937

NOTE - (a) Frilling only.

Cartwright, S.E.

(e) Central Pipe Line Co. Ltd.,

(b) Distributing only.

(c) Producing wells drilled in 1937 - no output reported.

(d) Dry wells drilled in 1937. (e) Drilling and producing.

(f) Pipe line company

(g) Using or selling gas from absorption plant.

Address Location-Field Name NEW BRUNSWICK -New Brunswick Gas & Oilfields Ltd. Moncton Stony Creek. (b) Moncton Electricity & Gas Co., Ltd. Moncton ONTARIO -Suite 1602, 330 Bay St., Acme Gas & Oil Co., Ltd. Toronto Middleton. (e) Ajax Oil & Gas Co., Ltd. 85 Richmond St.W., Toronto, Dover, Middleton, Norfolk, Raleigh and Tuscarora. Dunnville (a) Allen, A.J. 57 Queen St W., Toronto Aloka Oil Co., Ltd. Dereham. Moulton. Amity Gas Co. Lowbanks Toronto North Cayuga. A.P.K. Group Aragain Gold & Natural Gas 34 King St.E., Toronto Canboro. Syndicate 5172 St. Jean Ave., Avery, Esmond & Company Detroit, Mich., U.S.A. Cayuga North. (c) Babcock, Miss Picton Marysburg. Beacon Natural Gas Syndicate 112 Locust St., Kitchener, Walpole. Binbrook. Beer, Geo. Binbrook Benn, A.S. Hagersville Walpole. Bertie Gas Co. Selkirk Bertie. Binbrook. Rinbrook Gas Co. Binbrook Blackheath Gas Co. 639 Penobscot Bldg., Detroit, Mich., U.S.A. Seneca. Walpole. Broadway Gas Syndicate Jarvis Port Rowan Walsingham South. Buck, C.S. (c) Buffalo Drilling Co., 2002 Rand Bldg., Buffalo, N.Y., U.S.A. Onondaga Barnhart, Mrs. E.L. Stevensville Bertie. Burchell Gas and Oil Syndicate, 1111 Canada Permanent Bldg., Canboro, Raleigh Toronto. and Woodhouse. Port Colborne Wainfleet. Canada Cement Co. Ltd., Canadian Natural Gas Syndicate Simcoe Bayham & Moulton. Wainfleet Canby, B.F. Wainfleet. Canfield Gas Syndicate 703 Capitol Park Bldg., Detroit, Mich., U.S.A. Cayuga North. Canfield Natural Gas Co. Ltd. Canfield Cayuga North. Hastings County. (d) Carefoot, E.M. Belleville

> 1970 Penobscot Bldg., Detroit, Mich., U.S.A.

Chatham

Walpole.

Bayham, Dereham, Houghton and Middleton. Central Seneca Gas Syndicate
(b) City Gas Company of London
Colbert, M.A.
Coleman, J.A.

Colonial Natural Gas and Oil Co., Stoney Creek Columbia Natural Gas & Oil Co. Ltd., 515 Pigott Bldg.,

Comins, H.M. Connor & McKechnie Continental Gas Corp.

Coronation Gas Syndicate
(e) Culver, W.H. Estate

Dawson, Ralph
Dean Gas Syndicate
Delhi Gas Syndicate
(d) Dereham Gas and Oil Co.
Domestic Gas Syndicate

Dominion Natural Gas Co., Ltd.

Dunnville-Detroit Gas Co.
East Side Gas Co.
d) Economy Natural Gas Syndicate

Emerald Gas Syndicate
(e) Emerson, H.L.
Empire Gas Ltd.

Erie Gas Limited

(a) Evans, H.

Fairbank Oil and Gas Syndicate
Firelite Gas & Oil Co., Ltd.,

Fisherville Gas Co. Gas Producers Co.,

Cayuga 215 Dundas St., London Welland Junction Wellandport

Stoney Creek
.,515 Pigott Bldg.,
Hamilton
Flint, Mich., U.S.A.
Dunnville
304-307 McKinnon Bldg.,
Toronto

Stevensville Dunnville

Merlin Tillsonburg Cayuga 283 Bay St., Toronto 36 Toronto St., Toronto

518 Jackson Bldg., Buffalo, Bayham, Binbrook, N.Y., U.S.A. Caistor, Canboro

Dunnville Lowbanks Stratford

288 Bay St., Toronto Dunnville 25 King St.W., Toronto

9 Toronto St., Toronto Brownsville 60 Front St.W., Toronto 80 Richmond St.W., Toronto.

Fisherville 705 Capitol Park Bldg., Detroit, Mich., U.S.A. Seneca.

Walpole.
Gainsboro and
Wainfleet.
Canboro and Moulton.

Dunn. Rainham. Bayham.

Binbrook and
Walpole.
Bertie.
Moulton and
Oneida.
Tilbury East.
Middleton.
Windham.
Dereham.
Moulton, Rainham,
Seneca & Walpole.

Caistor, Canboro, Cayuga, (North and South), Charlotteville, Dunn, Glanford, Houghton, Humberstone, Malahide, Middleton, Moulton, Oneida, Onondaga, Rainham, Seneca, Sherbrooke, Townsend Wainfleet, Welpole, Walsingham (North and South) Windham and Woodhouse. Cayuga North. Sherbrooke.

Enniskillen.
Oneida, Rainham,
Walpole and
Walsingham South.
Rainham.

Moulton, Walpole and Woodhouse.

Walpole and

Woodhouse.

Moulton and Oneida. Canboro and Moulton.

Walsingham South

Raleigh.

Gifford, A., & Son Cayuga Cayuga South. (e) Glenny, D. Dunnville Canboro. Grand River Gas & Oil Canfield Cayuga North. Syndicate Grand River Gas Co. Moulton. Cayuga Gregory, Geo. F., & Son Petrolia Grimsby Natural Gas Co. Caistor and Gainsboro. Ltd. Grimsby (d) Gubb & Russell 703 Capitol Park Bldg., Bayham, Dawn and Raleigh. Detroit. Mich., U.S.A. Rainham. Haldimand Gas Co. Cayuga Haldimand Natural Gas Stevensville Bertie. Syndicate 215 King St. W., Chatham Raleigh. Highbank Oil Limited Tilbury East. Hill, A. W. Coatsworth (c) Holmes, A.B. and Rodgers, A.L. 166 Jamieson Ave., Toronto Bayham. Selkirk (a) Hoover, A.E. 43 Untario St., St. Hope Gas Syndicate Catharines Moulton. House, Charles C. Stevensville House & Harris Stevensville Bertie. (a) Hussey, W.J. Petrolia Rainham. Ideal Gas Syndicate Fisherville Dunnville Canboro and Moulton. (e) Jackson, Percy L. Dunnville Crowland. (c) Jackson and Graff Kingsville Gosfield South. (e) Jasperson, Bon Rainham and Walpole. Kelly Gas & Oil Syndicate 15 Drayton Ave., Toronto 18 Strathearn Rd., Toronto (a) Kidd, L.W. Kindy, D., & Son Selkirk Rainham. (a) Kiser Bros. 90 Park St., Chatham 1957 Penobscot Bldg., Ladd & Kabana Detroit, Mich., U.S.A. Tilbury East. 1957 Penobscot Bldg., Ladd & Knight Detroit, Mich., U.S.A. Walpole. Ladd-Knight-Medina Natural Gas Company, Ltd., 1957 Penobscot Bldg., Detroit, Mich., U.S.A. Dover. 1957 Penobscot Bldg., Ladd and Zeigen Detroit, Mich., U.S.A. Tilbury East. 57 Queen St.W., Toronto (c)(d)Lake Erie Gas Co., Walpole (a) Lauer, D.G. Tillsonburg Leamington, Town of (b) Leamington Lincoln Gas Co. Ltd., 10 Adelaide St.E., Toronto Caistor, Canboro and Gainsboro. Lindsay, William B., Canada Permanent Bldg., Canboro, Rainham and Walpole. Estate of Edmonton, Alberta. (e) Lymburner Bros. & Webber Dunnville Moulton, Rainham and Walpole. Lynn Valley Gas & Oil,

Canboro

518 Jackson Bldg., Buffalo,

43 Albert St., Waterloo

N.Y., U.S.A.

Oneida.

Canboro.

Ltd.

Co., Ltd.

Syndicate

(b) Manufacturers Natural Gas

May Gold and Natural Gas

McCutcheon, Thos. J. and T.O. Dunnville Dunnville McKechnie, S. (e) Dunnville McKechnie & Hussey (a) McMaster, Robert, and Sons Onondaga (e) McNamara Construction Co. Toronto (a) McNinch, S.E. Canboro Melrose Gas Co. 911 Kent Bldg., Toronto Middleton-Norfold Gas Co., Ltd. 52 Young St., Stratford, 810 Federal Bldg., Midfield Gas Corp., Ltd.

Midwal Oil & Gas Co , Ltd.

19 Lakeside Ave., Toronto

Minnicog Gas Company

Mohawk Gas & Oil Syndicate, Ltd., Monarch Gas & Oil Syndicate Mutual Natural Gas Co. National Gas Syndicate Nelles Corners Gas Co.

New Eden Natural Gas Co. Ltd., Simcoe New Tillsonburg Oil & Gas Co., Niagara Natural Gas Co. Ltd., 72 East Main St., Welland

Niece, Elmond Norhal Gas and Oil, Ltd. North Cayuga Gas Syndicate

Northern Gas & Gasoline Co., North Shore Gas Co Nottawa Oil & Gas Co. Ltd.,

5172 St. Jean Ave., Detroit, Mich, U.S.A.

421 Main St.E., Hamilton Fisherville 372 Bay St., Toronto Dunnville Hagersville

26 Adelaide St. W., Toronto Lowbanks 10 McNab St.S., Hamilton 1673 Beacon St., Brookline Mass., U.S.A. Hepworth Selkirk 546 Confederation Life Bldg.

(b) Oil Springs Oil & Gas Co., Ltd. Oil Springs

(b) Ontario Salt Co. (J.R. Robert) 1428 Erie St.E., Windsor Otter River Gas Co.

(f) Oxford Pipe Line Co. Ltd. Patterson, W.C., Gas Co.Ltd. Box 914, Jamestown, N.Y.,

Tillsonburg

Dunnville U.S.A.

Perdue, J.

(a) Perkins, J.E. Petrol Oil & Gas Co., Ltd.

> Pine Ridge Gas Co., Ltd. Port Colborne-Welland Gas & Oil Co., Ltd.

Povac Gas Syndicate Prairie Gas & Oil Co., Ltd. Chatham

Dunnville 414 Bay St., Toronto

Dunnville

Port Colborne

Tillsonburg 350 Bay St., Toronto 2 Walpole Canboro

Tilbury East

Oneida. Middleton. Cayuga North, and Oneida.

Cayuga South, Middleton and Walsingham North.

Cayuga North. Canboro, Oneida and Walpole. Walpole. Rainham. Seneca. Cayuga North and Rainham. Bayham

Middleton. Moulton. Sherbrooke. Walpole.

Cayuga North. Amabel. Rainham, Amabel, Cayuga South, Keppel, Onondaga, Rainham, Wainfleet and Walpole.

Middleton

Bayham, Cayuga North, Crowland, Dereham, Dunn, Humberstone, Rainham, Walpole, and Willoughby . Dawn and (d) Tilbury East.

Dover, Oneida, Onondaga and Tuscarora. Dereham.

Oneida, Onondaga and Seneca. Canboro and Mersea. Dover.

Premier Oils Limited

Provincial Gas Co. Limited

Rainham Gas Syndicate Reicheld, F.W. Rich Gas Co. Ricker, Arthur Riley, J.V. River Valley Natural Gas Syndicate Romney Oil & Gas Co.

(e) Roth, Frank & Harvey

(e) Rowe, E.P.

Salina Gas Co., Ltd.,

Sandusk Gas Syndicate Sarnia Oil & Gas Co.,

Security Gas Syndicate

Shelton, S.F. Shepherd, E. Sherk, John M. Smith, Armand M. .

(e) Smith and Ehde

Southern Ontario Gas Co., Ltd. 518 Jackson Bldg., Buffalo, Mersea, Raleigh,

Spalding, E., Syndicate Springvale Gas & Dil-Co , Ltd. Hagersville Standard Gas & Oil Syndicate Fisherville Sterling Gas Co., Ltd. Stevensville Natural Gas & Fuel Co.

(e) Stewart and Stewart

Stover, F.H. and Associates (e)

Stronwell Syndicate

(a) Stubble, H.H.

(e) Sundy, B.K. Superior Gas Syndicate Sweets Corners Gas & Oil Syndicate Tanner, F.O.

> Treleaven, A. Turkey Point Co. Union Gas Co. of Canada, Ltd. 52 Fifth Ave., Chatham

539A St. Clair Ave.W., Toronto.

Fort Erie North

Cayuga Jarvis 18 Lola Rd., Toronto Canboro

112 Yonge St., Toronto 18 Toronto St., Toronto

Dunnville 350 Bay St., Toronto

47 Sixth St., Chatham

Fisherville 350 Bay St., Toronto

Windsor

Simcoe

York Dunnville Ridgeway St. Thomas

Lowbanks NoY., U.S.A.

7 Quebec St.W., Guelph

Stevensville Jarvis Chatham

Tillsonburg 207 Pattison Ave., Chatham Tillsonburg Fisherville

Fisherville General Motors Bldg., Detroit, Mich., U.S.A.

98 Central Ave., London Simcoe

Onondaga.

Canboro.

Moulton.

Bertie, Crowland, Humberstone and Willoughby. Rainham and Seneca. Walpole. Moulton.

Oneida. Romney, Tilbury East

and Wainfleet. Bertie. Bayham, Dover East, Middleton and

Raleigh. (d) Raleigh and Tilbury East.

Walpole. Enniskillen and Sarnia.

Binbrook, Glanford and Seneca.

Seneca. Canboro. Bertie. Bayham and (d) Dereham

Moulton. Romney and Tilbury

East. Malahide. Walpole.

Rainham and Walpole.

Walpole.

Bertie. Walpole.

Dover, Raleigh and (d) Tilbury Fast.

Moulton.

Rainham.

Rainham.

(d) Cayuga North and Oneida. Dereham. Charlotteville. Canboro, Cayuga North, Cayuga South, Dawn, Dover, Rainham, Raleigh,

Romney, Seneca and

(b) United Gas and Fuel Company of Hamilton, Ltd. Vacuum Gas & Oil Co. Ltd. Victoria Gas Co.

(d) Volcanic Gas and Oil Co.

Walpole Gas Syndicate (e) Walter Gas Syndicate, Ltd.

> Welland County Gas Syndicate Stevensville Western Ontario Natural Gas Co. Ltd.,

(b) Windsor Gas Co., Ltd. York Gas Syndicate

Saskatchewan

Colony Oil & Gas Co., Ltd. Lloydminster Gas Co. Ltd.

Advance Oil Co. Ltd.,

Alberta

Alberta Clay Products Co. Associated Oil & Gas Co. Ltd. 200 Leeson-Lineham Block,

Baltac Oils Ltd.

(b) Bow Island, Town of

British Dominion Oil & Development Corp. Ltd. Calgary Power Co. Ltd.

Canadian Maple Leaf Royalties

Canadian Pacific Railway

Canadian Western Natural Gas, Litht, Heat & Power Co. Ltd. Canadian Western Power & Fuel Co. Ltd.

Carleton Royalties, Ltd.

Century Royalties, Ltd. Dalhousie Oil Co., Ltd. Davies Petroleums Ltd.

82-84 King St.E., Hamilton, 350 Bay St., Toronto

Dunnville Toronto

Cayuga

3020 Bailey Ave., Buffalo, NoYo, U.S.A.

Victory Bldg., Toronto

Windsor 25 King St.W., Toronto

Lloydminster Lloydminster

200 Leeson-Lineham Block, Calgary

Medicine Hat

Calgary

200 Leeson-Lineham Block, Calgary

Bow Island

(g) British American Oil Co. Ltd., Royal Bank Bldg., Toronto, Ont. 208 Dominion Bank Bldg.,

> Calgary, 244 St. James St.,

Montreal, P.Q.

1 Central Bldg., Calgary

Medicine Hat

215 Sixth Ave.W., Calgary

Redcliff 303 Lancaster Bldg., Calgary

3004 - 4th St.W. Calgary 606 Second St.W., Calgary 714 Standard Bank Bldg., Vancouver, B.C.

Middleton.

Rainham and Walpole. Easthope North, Missouri East, Tilbury North, Tilbury West. Walpole.

(d) Bayham, Middleton, Townsend and Woodhouse. Bertie.

Canboro, Cayuga North, Dereham, Dunn and Sherbrooke.

Oneida and Seneca.

Lloy dminster. Lloydminster.

Turner Balley. Medicine Hat.

Turner Valley.

Turner Valley.

Turner Valley.

Bassano.

Highwood.

Medicine Hat.

Brooks and Foremost.

Redcliff.

Turner Valley. Turner Valley. Turner Valley.

Turner Valley.

#### Alberta - Conc.

Dominion Glass Co. Ltd.

East Crest Oil Co., Ltd. Foothills Oil & Gas Co.Ltd.

Gas & Oil Products, Gold Standard Oils, Ltd. Gunderson Brick & Coal Co. Ltd. Hargal Oils Ltd.

> Highwood-Sarcee Oils, Ltd. Hudson's Bay Oil & Gas Co. Ltd. Hylo Oils Ltd. Lowery Petroleums Ltd.

> Maple Leaf Milling Co.Ltd. Maple Leaf Oil Co.Ltd.

Medicine Hat Brick & Tile Co. Limited Medicine Hat, City of Model Oils Ltd. Moose Oils Ltd. National Petroleum Corp. Ltd. Northwestern Utilities Ltd. Ogilvie Flour Mills Co. Ltd. Oil Investors, Ltd.

(g) Oilwell Machine Co. O'Neil, W.N. Company, Ltd. Range Oil & Gas Co.Ltd.

> Redcliff Premier Brick Co.Ltd. Redcliff Redcliff Pressed Brick Co. Renfrew Royalty Co., Ltd. Richfield Royalties Ltd., Royalite Oil Co.Ltd. Share Royalties Ltd.

Southwest Petroleum Co. Ltd. Sovereign Royalties Ltd. Spooner Oils Ltd. Sterling Royalties, Ltd. Suffield, Village of Sunset Oils Ltd.

Turner Valley Royalties Ltd. Vanalta Limited

(b) Wainwright Gas Co.Ltd., Wetaskiwin, City of

1111 Beaver Hall Hill, Montreal, P.Q. Redcliff. 409 Maclean Block, Calgary, Turner Valley. 606 Second St.W., Calgary Turner Valley. 303 Lancaster Bldg., Calgary, Wainwright Wainwright.

Redcliff Redcliff. 1007 Stock Exchange Bldg., Vancouver, Wainwright. 614 Lancaster Bldg., Calgary, Turner Valley.

79 Main St. Winnipeg, Man. 118 Renfrew Bdlg., Calgary 44 Victoria St., Toronto, Ont. Medicine Hat 708 Stock Exchange Bldg., Vancouver, B.C.

Medicine Hat Medicine Hat 7 Cameron Block, Calgary 714 Lancaster Bldg. Calgary 305 Foothills Bldg.Calgary 10124 - 104th St., Edmonton Viking. Medicine Hat 705 Lancaster Bldg., Calgary Turner Valley. Turner Valley Coutts 101 Canadian Bank of Commerce Bldg., Calgary

Redcliff 705 Lancaster Bldg., Calgary Turner Valley. 705 Lancaster Bldg., Calgary Turner Valley. 606 Second St.W., Calgary 61 Canada Life Bldg.. Calgary 606 - 2nd St.W., Calgary 317 Alberta Corner, Calgary Turner Valley. 717 Lancaster Bldg., Calgary Turner Valley 303 Lancaster Bldg., Calgary Turner Valley.

Bldg. Calgary 232 Lougheed Bldg., Calgary Turner Valley. Granville Island, Vancouver,

302 Toronto General Trusts

36 Dominion Bank Bldg., Edmonton Wetaskiwin

Suffield

Viking.

Turner Valley. Medicine Hat.

Turner Valley.

Fabyan.

Medicine Hat. Medicine Hat. Turner Valley. Moose Dome. Turner Valley. Medicine Hat

Red Coulee.

Border. Redcliff. Redcliff. Turner Valley.

Turner Valley. Turner Valley. Suffield.

Turner Valley.

Red Coulee.

Wetaskiwin.

Northwest Territories -Northwest Co., Ltd.

606 Second St.W., Calgary Fort Norman.

