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Minister of Trade and Commerce

CANADA

DEPARTMENT OF TRADE AND COMMERCE DOMINION BUREAU OF STATISTICS CENSUS OF INDUSTRY

MINING, METALLURGICAL & CHEMICAL BRANCH

THE

NATURAL GAS INDUSTRY

IN

CANADA

1944





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THE NATURAL GAS INDUSTRY IN CANADA, 1944

Production of natural gas in Canada during 1944 totalled 45,067,158 thousand cubic feet valued at \$11,422,541, compared with 44,276,216 thousand cubic feet worth \$13,159,418 in 1943. Of the 1944 output, 37,161,570 thousand cubic feet valued at \$6,339,817 originated in the province of Alberta, 7,082,508 thousand cubic feet valued at \$4,694,097 in Ontario and the balance in New Brunswick, Saskatchewan and Northwest Territories.

During the year under review, there were 211 firms reporting natural gas production from a total of 3,621 active wells. Employees numbered 1,810 and \$2,885,654 were distributed in salaries and wages. The cost of fuel and electricity used totalled \$188,003 and process supplies consumed amounted to \$13,149.

The following information was abstracted from a report on Natural Gas in 1944 as prepared by the Bureau of Mines, Ottawa:

"Natural gas occurs in most provinces. It is produced commercially in abundance in Alberta and Ontario, and in smaller quantities in New Brunswick, Saskatchewan and Quebec.

"Natural gas occurs in sedimentary rocks, either in timestones, usually dolomitic and cavernous, or in sands and sandstones. The principal Canadian sources are in rocks of Palaeozoic age, the chief sources of supply being the Turner Valley field in Alberta, fields in Kent and Haldimand counties in Ontario, and the Stony Creek field in New Brunswick. Natural gas is also produced in Alberta and Saskatchewan in considerable quantity from Cretaceous sandstones. The foregoing productive areas have been generally defined for some time. No outstanding new finds contributed to the production in 1944, but at the close of the year what appears to be an important discovery was made at Jumping Pound, 20 miles west of Calgary, in Alberta.

"In New Brunswick, the Stony Creek field continued to supply Moncton and Hillsborough and certain localities in Albert and Westmorland counties with natural gas. Three new wells were drilled, two were deepened, and four were abandoned. Total new production measured in terms of initial production amounted to 1,636 M cubic feet. The geophysical survey of 1943 was continued into 1944.

"In Quebec, natural gas is produced in small quantities at several shallow wells along the St. Lawrence River and is used locally.

"In Ontario, drilling was principally active in Haldimand county, where new wells were brought into production in Walpole, Oneida, and South Cayuga townships, and in Norfolk county, notably in Townsend township. These wells were mostly in proven territory. New ground was developed in Zone township, Kent county, where a number of producing wells were completed just north of the old Bothwell oilfield. Very little drilling in unproved areas occurred elsewhere and no results were recorded.

"In Saskatchewan, the eastern part of the Lloydminster field supplied the town of Lloydminster from 5 wells. In the Kamsack area 7 wells were drilled, 2 of which got production. Kamsack Gas and Oil Company replaced its 2-inch line with a 5-inch line, which was connected to 11 shallow wells. Three other small wells supplied the needs of farmers. Other wells were being drilled in both these areas. Geological and geophysical work was again being done and drilling was done in many localities.

"In Alberta, the Turner Valley field furnished fuel for the operations in the field itself; to the cities and districts of Calgary and Lethbridge; and raw material to the nitrogen plant in Calgary. For several years the drilling of gas wells in this field has been unnecessary, as the gas is largely derived from the production of petroleum in which the gas plays a vital role. The gas/oil ratio of many of these oil wells, particularly in the southern part of the field, where effective measures of conservation were applied too late in their life, has risen so much that in some cases they have had to be reclassified as gas wells, thus augmenting the reserve of gas.

Production of Alberta, by Fields

	1943	1944
Turner Valley	M cu.ft.	M cu.ft.
Shallow walls	45,789	42,940
Limestone gas wells	16,344,113	11,396,668
Limestone oil wells	27,850,290	29,947,394
Less gas repressured by British American Oil		9,374
	44,240,192	41,377,528

Production of Alberta, by Fields* (concluded)

	1943 M cu.ft.	1944 M cu.ft.
Foremost	298,782	38, 228
Viking	1,742,686	1,858,585
Kinsella	4,582,218	5,172,263
Medicine Hat	2,998,155	3,227,006
Redcliff	682,158	822, 282
Other fields	564,509	768,389
	55,108,700	53, 264, 281

* Information from Petroleum and Natural Gas Conservation Board.

"These figures are considerably larger than those of the Tominion Bureau of Statistics, which are for consumption only. Production, therefore, still remained much in excess of consumption, although the waste of gas in Turner Valley was further reduced by over 12 per cent. Ever since Royalite No. 4 wall demonstrated the existence of a big gas field in Turner Valley the need for preventing this waste has been recognized, but technical and economic difficulties arose. Steady progress has been made in recent years, however. The Provincial Government, during the year, established the Natural Gas Utilities Board to put into effect recommendations made in the report of Thomas R. Weymouth in 1943. At the end of 1943, Madison Natural Gas Company was formed and this company, together with British American Oil Company, has been entrusted by the Board with the execution of the plan, which involves dismantling one of the existing natural gasoline plants and portioning the supply of gas among the remaining plants. It is hoped that when the scheme is fully working, the only gas wasted will be small quantities from oil wells producing intermittently. All gas produced and not required is to be returned underground either to the Turner Valley gas—cap or to the Bow Island field. Three wells are to be used as input wells in the south end of Turner Valley and four in the north. It is estimated that the scheme will add 60 per cent to the life of the field as a gas producer. The experiments in repressuring through Foundation well in the south end were discontinued at the beginning of the year and a start was made on the new scheme in December using the Carleton and Pacalta walls which were repressured 1 and 2 days respectively.

"Two important outlets exist for natural gas from Turner Valley, apart from its use as fuel. The plant of Alberta Mitrogen Company near Calgary, built by the Consolidated Mining and Smelting Company of Canada to make military explosives and using natural gas and electric power, was found to have a capacity in excess of the demand for explosives, and owing to a shortage of commercial fertilizer, this has resulted in its being used in part for the manufacture of fertilizers for home and foreign markets. The other outlet is as a source of iso-butane, which is processed in the alkylation plant together with buty-lene obtained from Imperial Oil and British American refineries. The iso-butane is recovered in the absorption plants with most of the normal butane, but the proportion of the latter is insufficient to render an isomerization plant economical and it goes into the motor gasoline.

"The gas fields at Viking, 80 miles southeast of Edmonton, and at Kinsella farther east, supply the Edmonton area, the Kinsella field being the principal source of supply. Two wells were completed in the field in 1944 and in December 17 wells were producing at Viking and 14 at Kinsella. In December 39 gas wells were producing in the Medicine Hat field and 13 in the Redcliff field."

Table 1 - PRODUCTION(x) OF NATURAL GAS IN CANADA, BY PROVINCES, 1943 and 1944

Province	1 9_	4 3	1 9 4 4		
11041109	M cu.ft.	Value	M cu.ft.	Value	
		\$		\$	
New Brunswick	675,029	327,787	702,464	341,636	
Ontario	7,914,408	6,543,913	7,082,508	4,694,097	
Saskatchewan	116,201	45,568	119,116	46,656	
Alberta	35, 569, 078	6,241,815	37,161,570	6,339,817	
Northwest Territories	1,500	335	1,500	335	
CANADA	44, 276, 216	13,159,418	45,067,158	11,422,541	

(x) Sold and used by producer.

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Table 2 - PRODUCTION(x) OF NATURAL GAS IN CANADA, 1935-1944

Year	M cu.ft.	Value	Year	M cu.ft.	Value
		\$			8
1935	24,910,786	9,363,141	1940	41,232,125	13,000,593
1936	28,113,348	10,762,243	1941	43, 495, 353	12.665.113
1937	32, 380, 991	11,674,802	1942	45,697,359	13,301,655
1938	33,444,791	11,587,450	1943	44, 276, 216	13,159,418
1939	35,185,146	12,507,307	1944	45,067,158	11,422,541

(x) Sold or used by producer.

Table 3 - PRODUCTION(a) OF NATURAL GAS IN CANADA, BY MONTHS, 1944

Month	New Brunswick	Ontario	Saskatchewan	Alberta	CANADA
			(M cu.ft.)		
January	86,621	897,194	15, 247	4,156,349	5,155,411
February	75,862	831,216	17,281	4,127,723	5,052,082
March	74,538	744,622	16,038	4,146,315	4,981,513
April	73,618	771,342	7,402	3,190,820	4,043,182
May	60,286	462,018	5, 226	2,577,088	3,104,618
June	47,094	413,406	4,742	2, 212, 626	2,677,868
July	35,988	322,641	3,027	2,062,633	2,424,789(b)
August	27,819	318,023	4,149	2,043,271	2,393,762(b)
September	33,909	382,054	5,381	2,212,868	2,634,712(b)
October	48,580	469,557	7,576	2,527,982	3,053,695
November	68,554	656,026	14,973	3,658,539	4,398,092
December	69,595	814,409	18,074	4,245,356	5,147,434
TOTAL	702,464	7,082,508	119,116	37,161,570	45,067,158

(a) Includes production from Fort Norman, Northwest Territories.

(b) Sales and consumption by producers.

Table 4 - NATURAL GAS PRODUCTION IN ONTARIO, BY FIELDS, 1943 and 1944

County	Field	1 9 4 3	1944
		(M cu.	ft.)
Essex	Kingsville	28,732	52,949
	(Tilbury, Romney and Raleigh	2,445,565	2,108,473
	(Declute	475, 567	362, 310
Kent	(Dover	220,133	181,211
	(Chatham	313,231	336,852
	(Zone	***	277,920
Lambton	(Dawn)	1 100 000	
	(Oil Springs)	1,102,072	685,845
Middlesex	Mosa		• • •
	(South Norwich	3,730	1,065
Oxford	(Brownsville (x))	E1 71 0	77 703
Klgin	Bayham	51,718	37,391
Flgin	(Bayham	7,082	22,374
	(Malahide	87,091	39,652
Norfolk	Norfolk	240, 399	242,806
Lincoln	Lincoln)		
Haldimand	Haldimand)	2,470,967	2,267,075
Wentworth	Wentworth)		
Welland	Welland	296,016	311,417
Brant	Onondaga, Brantford and		
	Tuscarora	98,105	81,168
Prince Edward	Hallowell	* * *	
Wells in surface drift	Harwich and Howard Tps	14,000	14,000
Private wells		60,000	60,000
	TOTAL PRODUCED	7,914,408	7,082,508

(x) Dereham Tp. - 27,108 M cu.ft.; Bayham Tp. - 10,283 M cu.ft. ... 1944 (x) Dereham Tp. - 36,710 M cu.ft.; Bayham Tp. - 15,008 M cu.ft. ... 1943

Table 5 - PRINCIPAL STATISTICS OF THE NATURAL GAS INDUSTRY IN CANADA, 1944

	New Brunswick and Saskatchewan	Onterio		
				•
Number of firms	3	186	22	211
Number of wells	44	3,458	119	3,621
Number of employees-On salary	24	666	298	988
On wages	56	568	198	822
Total	80	1,234	496	1,810
Salaries and wages—Salaries \$	42,978	1,082,262	619,273	1,744,513
Wages \$	87,174	728,709	325, 258	1,141,141
Total \$	130,152	1,810,971	944,531	2,885,654
Selling value of products (gross) \$	407,376	4,694,097	4,670,884	9,772,357
Cost of fuel and electricity \$	13,988	153,987	40,028	188,003
Process supplies used \$	1,200	144,936	1,000	13,149
Selling value of products (net) \$	592,188	4,549,161	4,629,856	9,571,205

NOTE: The small estimated production of natural gas in Northwest Territories represents the quantity used by one producer—no general statistics relating to its use are available.

Table 6 - WAGE-EARNERS. BY MONTHS, 1943 and 1944 (On the last work-day of each month)

MAb		1 9 4 5			1 9 4 4	
Month	Male	Female	TOTAL	Male	Female	TOTAL
January	678	14	692	685	12	697
February	678	10	688	681	14	695
March	675	15	690	678	12	690
April	687	15	702	709	13	722
May	784	14	798	761	13	774
June	862	16	878	830	16	846
July	945	19	964	945	13	958
August	932	18	950	958	13	971
September	898	20	918	927	14	941
October	824	21	845	896	12	908
November	776	19	795	819	10	829
December	708	16	724	724	11	735
AVERAGE	883	16	899	808	14	822

Table 7 - HOURS WORKED PER WEEK BY WAGE-EARNERS, 1943 and 1944 (In one week in month of highest employment; overtime included)

	Number of Wage-earners			
Hours Worked per Week	1 9 4 3		1 9	4 4
	Male	Female	Male	Female
50 hours or less	142	6	149	8
1-45 hours	100	6	47	4
4 hours	100	2	107	2
5-47 hours	57		23	2
8 hours	227	2	288	4
9-50 hours	19		33	
1-54 hours	125	4	170	
5 hours	4		6	
6-64 bours	175	•••	162	
5 hours and over	69		53	• • •
TOTAL	1,018	20	1,038	20
Total wages paid in selected weak \$	25,175	400	28,761	417

	Unit of	1 9	4 3	1 9 4	4
Kind	measure	Quantity	Value	Quanti ty	Value
			\$		\$
Rituminous coal-Canadian	short ton	12	139	60	653
Imported	short ton	100	1,376	38	529
Anthracite coal-Imported	short ton	5	70	20	260
Gasoline	Imp.gal.	53,743	15,186	58,587	17,050
Fuel oil and diesel oil	Imp.gal.	510	63	507	61
Mood	cord	2	31		
Natural gas	M cu. ft.	906,442	160,828	1,035,060	168,390
Electricity purchased	K.W.H.	61,736	4,148	22,482	1,060
TOTAL			181,841		188,003

Table 9 - POWER EQUIPMENT, 1944	Ordinar	ily in Use	In Reser	ve or Idle
Description	Number of units	Total horse power	Number of units	Total horse
Steam engines	4	140	***	•••
Steam turbines	4	80		
Diesel engines				
Sasoline, gas and oil engines, other than				
Diesel engines	261	8,661	4	115
hydraulic turbines or water wheels			* * *	
Mectric motors -				
(a) Operated by purchased power	95	1,040		
Total	364	9,921	4	115
(b) Operated by power generated by				
above primary units	11	185		***
Stationary boilers	22	1,573	2.0.0	***
lotor generator sets	4	202	***	

Province	Gather	Gathering and transmission Distribution			Miles of Equivalent 3" Ma Gathering and Distribu transmission			
	1943	1944	1943	1944	1943	1944	1943	1944
New Brunswick	20	20	65	65	36	36	73	73
Ontario	2,316	2,325	2,530	2,382	3,886	3,901	2,745	2,578
Saskatchewan			6	6			4	4
Alberta	697	692	628	626	2,261	2,250	1,178	1,184
CANADA	3,033	3,037	3,229	3,079	6,183	6,187	4,000	3,839

	1 9 4 3			1 9 4 4		
	Number of customers	Quantity sold	hevenue from sales	Number of customers	Quanti ty sold	Revenue from sales
Manufactured Gas		M cu.ft.	\$		M cu.ft.	\$
Domestic	473,992	10,711,654	12,297,425	488,653	12,098,351	13, 334,020
House heating	5, 289	1,267,416	695,936	5,864	1,333,339	731,868
Industrial	3,138	5, 543, 653	3,091,942	3, 236	5,786,717	3, 435, 914
Commercial	26,789	3,492,052	3,106,550	29,056	3,671,522	3, 253, 155
Miscellaneous	115	69,471	65,929	116	47,350	46,562
TOTAL	509,823	21,084,246	19,257,782	526,925	22,937,279	20,801,519
Natural Gas						
Domestic	182,650	14,480,386	7,048,029	186,269	14,565,801	7,081,369
Industrial	1,130	7,589,289	1,970,650	1,122	6,144,211	1,851,076
Commercial	10,684	7,035,941	1,892,627	10,932	7,410,938	1,888,976
Miscellaneous	509	564,635	41,297	506	1,062,106	47,864
TOTAL	194,973	29,670,251	10,952,603	198,829	29,183,056	10,869,285
TOTAL-ALL GAS	704,296	50,754,497	30, 210, 385	725,754	52,120,335	31,670,804

Note: Sales figures represent sales by distributing companies to consumers. Amounts used by producers are not included.

Note: (a) Drilling only.

(b) Distributing only. (c) Drilling and producing.

(d) Pipe line company.

(e) Using or selling gas from absorption plant.

Name Address Location--Field New Brunswick -Moncton Electricity and Gas Co. Ltd. (b) 700 Main St., Moneton Stoney Creek New Brunswick Gas & Oilfields Ltd. Box 194, Moneton Ontario -67 Yonge St., Toronto Achilles Oil & Gas Syndicate Woodhouse Dover, Tuscarora and Ajax Oil & Gas Co. Ltd. 371 Bay St., Toronto Middleton Derenam and Walahide Aloka Oil & Gas Co. 57 Queen St. W., Toronto Amer-Can Oil & Gas Co. 215 King St. W., Chatham Dover, Tilbury East and Walpole Chathan Ashton, J. L. (a) Stevensville Bertie Barnhart, Mrs. E. R. R. 1, Humberstone Beachville Bates, Norman Humberstone Beachville Gas Syndicate (b) Walpole Beacon Natural Gas Syndicate 112 Locust St., Kitchener Beaver Oil & Gas Syndicate 67 Yonge St., Toronto 421 Richmond St., London Walpole Beaver Utilities Ltd. (b) Binbrook Binbrook Beer, George 978 Church St., Windsor Belmont Gas Co. (b) R. R. 1, Hagersville Walpole Benn, A. S. Benner, K. W. Mainham and Walpole Fisherville Bertie and Willoughby Bertie Gas & Oil Syndicate Fisherville Binbrook Gas Co. Binbrook Binbrook Tillsonburg Middleton Bliss, Douglas E. Brindley & Harper Dunnville Brantford Broadway Gas Syndicate R. R. 3, Cayuga Walpole and Cayuga North Port Rowan Walsingham South Buck, C. S. R. R. 2, Listowel Box 290, Montreal, Que. Burchell Gas Syndicate Woodhouse and haleigh Wainfleet Canada Cement Co. Ltd. Canadian Natural Gas Syndicate Bayham and Moulton Simcoe Canfield Gas Syndicate 206 Douglas Blvd., Windsor Cayuga North Cayuga North Canfield Natural Gas Co. Dunnville Walpole 1972 Penobscot Bldg., Detroit, Cartwright, S. E. (a) Mich., U.S.A. Central Ontario Gas & Oil Well Drilling Co. Toronto Bayham, Houghton and Central Pipe Line Co. Ltd. Chatham Malahide R. R. 3, Cayuga Senaca Central Senaca Gas Syndicate City Gas Company of London (b) London 18 Sun Life Bldg., Hamilton Colbert, M. A. Walpole Gainsboro Coleman, J. A. Wallandport 907 Pigott Bldg., Hamilton Columbia Natural Gas & Oil Co. Ltd. Coronation Gas Syndicate Stevensville Bertie Rainham Centre Culver, M. & Son (a) 208 Burgar St., Welland Dain City Gas Syndicate Bertie and Humberstone Dawson, Ralph Tilbury East Merlin Fisherville Dean Gas Syndicate Middleton and Bayham Delhi Gas Syndicate Cayuga Windham Oneida, Walpole, Rainham 67 Yonge St., Toronto Dereham Gas & Oil Co. Ltd. and Walsingham South 518 Jackson Bldg., Buffalo, N.Y. Aldborough, Binbrook, Dominion Natural Gas Co. Ltd. Caistor, Canboro, U.S.A. Charlotteville, Delhi

Village, Dunn, Glanford, Humberstone, Mersea, Middleton, Moulton,

17	(Continued)	Location-Field
Name	Address	Location-Field
Ontari (Con.) -		
Dominion Natural Gas Co. Ltd.	518 Jackson Bldg., Buffalo, N.Y., U.S.A.	Cayuga North, North Walsingham, Oneida,
	O. O. A.	Onondaga, Port Dover Village, Port Nowan,
		mainham, Raleigh,
		brooke, South Cayuga, South Walsingham, Tilbur
		Walpole, Windham, Wood-
		house, North Dorchester
		Malahide, Southwold, Yarmouth, South Norwich and West Oxford
Parant Oil & God Sandiasta	67 Yonge St., Toronto	Cayuga South
Dorset Oil & Gas Syndicate Drake & Walker	Walkerville	Malden
Dunn Natural Gas Co. Ltd.	81 St. Paul St., St. Catharines	Dunn and Sherbrooke
Dunnville-Detroit Gas Syndicate	206 Douglas Blvd., Windsor	Cayuga North
Economy Natural Gas Syndicate	25 Market Place, Stratford	Woodhouse
Elgin Prospecting Syndicate	Ridgeway	Humberstone
Elk Development Syndicate (c)	Cayuga South	Humberstone
Emerald Gas Syndicate	67 Yonge St., Toronto	Oneida
Emerson, Harry L. (c)	R. R. 1, Dunaville	Wainilest
Emerson, Lloyd W. (a)	Wainfleet	4 • •
Evans, Harry L. (a)	Tillsonburg	Omed le
Featherstone, Roy	Caledonia	Onedda
Fisherville Gas Co.	Fisherville	Reinhem Bertie
Fleet Aircraft Ltd.	Fort Erie Glanford Station	Binbrook
Fletcher, Mrs. Eva		
Fonthill & Ridgeville Gas Co. Ltd. (b)	Box 511, Portland, Indiana, U.S.A. Fisherville	Bertie
Frontier Gas Syndicate	206 Douglas Blvd., Windsor	Raleigh
Gas Producers Syndicate	h. R. 2, Cayuga	Cayuga South
Gifford, Arthur & Son Glenny, D.	R. R. 5, Dunnville	Canboro
Grand River Gas & Oil Syndicate	Canfield	Cayuga North
Grimsby Natural Gas Co. Ltd.	Grimsby	Caistor, Gainsboro and
Haldimand Gas Syndicate	Cayuga	Rainham
Haldimand Natural Gas Syndicate	Stevensville	Bertie
Highbank Vil Ltd.	Chatham	Raleigh
Hoover, A. E. (a)	Selkirk	• • •
Hoover & Donald (a)	Selkirk	
Houk Gas Syndicate	Dunnville	Moulton
House, C. C. (c)	Stevensville	Bertie
Hussey, Wm. J. (a)	Petrolia	•••
Ideal Gas Syndicate	R. R. 2, Fisherville	Rainham
Ivy Drilling Co. (a)	Dunnville	
Jackson, Percy L. (c)	Dunnville	Moulton, Canboro, Cayuga North, Walpole and Crowland
Jackson & Graff	Dunnville	Crowland
Jasperson, Bon	Kingsville	Gosfield South and Romney
Jenkins, Stanley S.	282 W. North St., Buffalo, N.Y., U.S.A.	Townsend and Bertie
Kent Gas Co.	36 Toronto St., Toronto	Walpole
Kerr, R.	York	Senaca
Kiser Bros. (a)	Chatham	
Lake Erie Gas Syndicate	54 Hambly Ave., Toronto	Rainham

(Continued) Address Location-Field Name Ontario (Con.) -Tillsonburg Lauer, D. G. (a) Leamington, Town of (b) Leanington Canboro, Gainsboro, Wain-Fort Erie North Lincoln Natural Gas Co. Ltd. fleet, Caistor and Moulton 279 St. George St., Toronto Rainham Lindsay-McDougal Estate Walpole, Rainham, Onondaga 222 Humbercrest Hlvd., Toronto Little, R. W. and Brant Cayuga South and Middleton 22 King St. W., Toronto Locators Oils Ltd. Bayham Port Stanley Lomac Gas Co. Cayuga North, Rainham and Dunnville Lymburner Bros. & Webber (c) Walpole Crowland and Humberstone Maple Leaf Gas Syndicate Stevensville Dunnville McCutcheon, T. J. (a) Senaca, Walpole and Bayham Dunnville McKechnie, S. (c) Dunnville McLister, J. J. (a) McMaster, W. R. (a) Caledonia Senaca, Walpole and Cayuga R. R. 3, Cayuga Mehlenbacher, L. B. Cayuga North and Oneida 68 Yonge St., Toronto Midfield Gas Corp. Ltd. Sherbrooke Chal tenhem Minor & Luck Canboro, Onedda and Walpole Mohawk Gas & Oil Syndicate Ltd. 421 Main St., Hamilton Walpole, Dunn and Cayuga Monarch Gas & Oil Syndicate Fisherville Stevensville Bertie Morningstar, Roy Beverly Mott, G. L. & Associates (c) Lynden Stevensville Nagel, E. (a) Rainham and Cayuga North Nelles Corners Gas Co. Niagara Gas Syndicate Hagersville Bertle Fisherville 24 Jarvis St., Fort Erie North Moul ton Niagara Natural Gas Co. Ltd. Dunnville Sherbrooke Niece, Elmond Norwich Norotto Gas Co. Ltd. (b) 231 Rawson Rd., Brookline, Mass., Cayuga North North Cayuga Gas Syndicate Rainham North Shore Gas Co. Selkirk Stevensville Willoughby Noyes, L. A. Oil Springs ... Oil Springs Oil & Gas Co. Ltd. (b) Oxford Pipe Line Co. (b) 100 Adelaide St. W., Toronto Oneida Patterson & Culver (c) Dunnville Dunn, Walpole, Willoughby, Jamestown, N.Y., U.S.A. Patterson, W. C., Gas Co. Ltd. (c) Rainham, Cayuga North, Crowland, Humberstone, Bayham, Dereham and Wainfleet Walpole Fisherville Peacock Point Gas & Oil Syndicate Dunnville Perkins, J. E. (a) Dover, Oneida, Onondaga 414 Bay St., Toronto Petrol Oil & Gas Co. Ltd. and Tuscarora Bayham Port Stanley Pine Ridge Gas Co. Ltd. Onondaga, Oneida, Senaca Port Colborne Port Colborne Welland Gas Co. (c) and Cayuga North Canboro Tillsonburg Povec Gas Syndicate 350 Bay St., Toronto Dover Prairie Gas & Oil Co. Ltd. Humberstone, Willoughby, Fort Erie North Provincial Gas Co. Ltd. Bertie and Crowland Humberstone Stevensville Purcifer & Ferguson Kainham Cayuga Rainham Gas Syndicate Walpole Jarvis Reicheld, F. W. Canboro Canboro Ricker, Arthur (c) 162 Talbot St., Simcoe Moulton Riley, J. V. Rocks Mill Oil & Gas Syndicate Norwich South 510 Huron & Erie Bldg., London Tilbury East, Romney and 18 Toronto St., Toronto Romney Oil & Gas Co.

Wainfleet

(Continued) Location--Field Name Ontario (Con.) -Roth, F. and H. (c) Rowe, E. P. Estate R. R. 9, Dunnville Bertie and Dunn 403 Atlas Bldg., 350 Bay St., Bayham, Dover East, Middleton and haleigh Toronto Stevensville Bertle Royal Gas Syndicate 317 Queen St., Chatham Tilbury East Salina Gas Co. Ltd. Fisherville Sandusk Gas Syndicate Walpole 350 Bay St., Toronto Enriskillen and Sarnia Sarnia Oil & Gas Co. Rainham Centre Shank Bros. (a) ... Sherk & Carrothers Sherkston Humberstone Sherk & Learn Sherkston Humberstone Bertie Sherk & Nagel Stevensville Sherk, Perry M. Shurr & Shank Humberstone Sherkston Rainham and Oneida R. R. 1. Jervis Sider, Andrew & Jesse Stevensville Sider, Norman Bertie and Humberstone Sherkston Moulton Smith & Ehde (c) R. R. 1, Lowbanks Norwich South Cayuga South Norwich South Norwich Gas & Oil Syndicate Sparton Gas & Oil Syndicate Springvale Gas & Oil Co. Ltd. 67 Yonge St., Toronto Hagersville Fisherville Walpole Standard Gas & Oil Syndicate Rainham and Walpole 922 Millwood Rd., Toronto Walpole, Rainham and Sher-Stanley Gas Syndicate brooke Star Gas Syndicate Ri dgeway Bertie Walpole Sterling Gas Co. Guelph Sterling Gas Co. Stevensville Natural Gas & Fuel Co. Stevensville Bertie Stewart, Elgin Stewart & Stewart Storm & Stewart R. R. 3, Jarvis Walpole R. R. 3, Jarvis Walpole R. R. 1, Sherkston 330 Bay St., Toronto Humberstone Dover and Kaleigh Stover, F. H., and Associates Moul ton Stromwell Gas Co. Tillsonburg Stubble, H. H. (a) Chatham Canboro Dunnville Sundy Gas Wells Superior Gas Syndicate Swayze & Nauman (a) Fisherville Rainham R. R. 5. Simcoe Fisherville Sweets Corners Gas Syndicate Rainham Swent, Wm. (a) Rainham Centre 135 General Motors Bldg., Tanner, F. O. Cayuga North and Oneida Detroit, Mich., U.S.A. Tillsonburg Till Gas Syndicate Walpole Tillsonburg (New) Oil & Gas Co. Ltd. 26 Adelaide St. W., Toronto Middleton Union Gas Co. of Canada Ltd. Chatham Romney, Tilbury East, Raleigh, Dover, Dawn, Camden Gore, Zone, Mosa, Dunn, Cayuga North, Reinham, Senaca, Cayuga South, Walpole, Oneida, Chatham, Malahide, Westminster, Harwich and Brooke United Gas & Fuel Co. of Hamilton 82-84 King St. E., Hamilton Ltd. (b) Victoria Gas Syndicate Dunnville Rainham and Walpole Victory Oil & Gas Co. Wainfleet Gas Co. Ltd. 510 Huron & Erie Bldg., London Windham Box 914, Jamestown, N.Y., U.S.A. Wainfleet Walpole Gas Syndicate Cayuga Walpole and Cayuga North Townsend, Walsingham South, Waiter Gas Syndicate Ltd. (c) Simcoe Woodhouse, Middleton and Walpole Welland County Gas Syndicate Bertie

Stevensville

Romney

Canboro, Cayuga North, Dunn,

Bayham and Dereham

Wentworth Gas Co. Ltd. (b) 82-84 King St. W., Hamilton West Petroleum Ltd. 372 Bay St., Toronto West Petroleum Ltd. 372 Bay St., Toronto
Western Ontario Natural Gas Co. Ltd. 81 St. Paul St., St. Catharines

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Name	Address	LocationField
Ontario (Con.) -		
Willoughby Gas Syndicate	R. R. 1, Chippawa	Humberstone
Windham Plantation Tobacco Co.	Delhi	Windham
Wood, Ray	61 Inches Ave., Chatham	Mosa and Townsend
noon, way	or erosion trans & arm orem	and the contract of the contra
Saskatchewan -		
Lloydminster Gas Co. Ltd.	Lloydminster	Lloydminster
Northern Utilities Ltd.	Lloydudnater	Lloydminster
Alberte -		
Ace Royalties Ltd.	4 Clarence Block, 122 8th Ave. W.,	Turner Valley
	Calgary	Tour I have been sent to be a s
Advance Oil Co. Ltd.	232 Lougheed Bldg., Calgary	Turner Valley
Alberta Clay Products Co. Ltd.	Box 672, Medicine Hat	Medicine Hat
Alberta Oil Incomes Ltd.	301 Lancaster Bldg., Calgary	Turner Valley
Alberta Pacific Royalties Ltd.	201 Lancaster Bldg., Calgary	Turner Valley
Allied Royalties Ltd.	201 Lancaster Bldg., Calgary	Turner Valley
Amalgamated Oils Ltd.	902 Lancaster Bldg., Calgary	Turner Valley
Anglo Canadian Oil Co. Ltd.	90% Lancaster Bldg., Calgary	Turner Valley
Argus Royalties Ltd.	902 Lancaster Bldg., Calgary	Turner Valley
Arrow Oil Royalties Ltd.	804 Southam Bldg., Calgary	Turner Valley
Associated Oil & Gas Co. Ltd.	200 Leeson-Lineham Block, Calgary	Turner Valley
Baltac Oils Ltd.	200 Leeson-Lineham Block, Calgary	Turner Valley
Barsac Royalties Ltd.	303 Toronto General Trusts Bldg.,	Turner Valley
and any date of the artists	Calgary	
Bow Island, Town of (b)	Bow Island	• • •
British American Oil Co. Ltd. (e)	Royal Bank Bldg., Toronto, Ont.	***
British Colonial Oils Ltd.	1010 Lancaster Bldg., Calgary	Turner Valley
Calgary Power Co. Ltd.	244 St. James St., Montreal, que.	Bassano
California Standard Co.	700 Lancaster Bldg., Calgary	Conrad and Princess
Canadian Pacific Railway Co.	Medicine Hat	Medicine Hat
Canadian Western Natural Gas, Light,	215 6th Ave. W., Calgary	Brooks
Heat & Power Co. Ltd.		
Canadian Western Power & Fuel Co. Ltd.	Third St., Redcliff	Redcliff
Coastal Oils Ltd.	232 Lougheed Bldg., Calgary	Turner Valley
D & D Royalties Ltd.	303 Toronto General Trusts Bldg.,	Turner Valley
	Calgary	
Department of National Defence	Traders Bldg., Calgary	Suffiald
Dominion Glass Co. Ltd.	1111 Beaver Hall Hill, Montreal,	Redcliff
	Que.	
East Crest Oil Co. Ltd.	212 Grain Exchange Bldg., Calgary	Turner Valley
Foothills Oil & Gas Co. Ltd.	604-606 Second St. W., Calgary	Turner Valley
Gas & Oil Refineries Ltd. (e)	301 Lancaster Eldg., Calgary	
Gunderson Brick & Coal Co. Ltd.	Redcliff	Redcliff
Home Oil Co. Ltd.	226 Lougheed Bldg., Calgary	Turner Valley
Hudson's Bay Oil & Gas Co. Ltd.	79 Main St., Winnipeg, Man.	Viking
Inland Gas & Oil Co. Ltd.	36 Dominion Bank Chambers, Edmonton	Fabyan
Major Oil Investments Ltd.	407 Lancaster Bldg., Calgary	Turner Valley
Maple Leaf Milling Co. Ltd.	Dominion Bank Bldg., Toronto 2, Ont.	Medicine Hat
Maple Leaf Oil Co. Ltd.	608 Stock Exchange Bldg., Vancouver,	Wainwright
Modining Wet City - C	B.C.	Madi of ma Sirk
Medicine Hat, City of	Medicine Hat	Medicine Hat
Medicine Hat Brick & Tile Co. Ltd.	Box 100, Medicine Hat	Medicine Hat
Model Oils Ltd.	201 Lancaster Bldg., Calgary	Turner Valley
Northwestern Utilities Ltd.	10124 104 St., Edmonton	Viking and Kinsella
Ogilvie Flour Mills Co. Ltd.	Medicine Hat	Medicine Hat
Oil Ventures Ltd.	501 Leeson-Lineham Eldg., Calgary	Turner Valley
Pacific Petroleums Ltd.	501 Leeson-Lineham Bldg., Calgary	Turner Valley
Redcliff Pressed Brick Co. Lta.	Redcliff	Redcliff
Royalite Oil Co. Ltd.	604-606 Second St. W., Calgary	Turner Valley
Suffield Gas Supply,	Suffield	Suffield
Sunset Oils Ltd.	302 Toronto General Trusts Bldg.,	Turner Valley
COLLEGE COM	Calgary	Tarmor various

Name	Address	Location-Field
Alberta - (Con.) -		
Turner Valley Royalties Ltd.	232 Lougheed Eldg., Calgary	Turner Valley
Valley Gas Co. Ltd.	Turner Valley	Turner Valley
Vanalta Ltd.	618-744 West Hastings St., Vancouver, B.C.	Red Coulee
Wainwright Gas Co. Ltd. (b)	36 Dominion Bank Chambers, Edmonton	
Welch, Nora M.	Suffield	Medicine Hat
Wetaskiwin, City of	Wetaskiwin	Wetaskiwin
York Oils Ltd.	501 Leeson-Lineham Block, Calgary	Turner Valley
Northwest Territories -		
Imperial Oil Co. Ltd.	56 Church St., Toronto, Ont.	Fort Norman

