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DEPARTMENT OF TRADE AND COMMERCE DOMINION BUREAU OF STATISTICS MINING, METALLURGICAL AND CHEMICAL BRANCH OTTAWA - CANADA

STATISTICS STATISTICLE CANADA

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## MANUFACTURES OF THE NON-METALLIC MINERALS

### THE PETROLEUM PRODUCTS INDUSTRY, 1933.

Output from the Petroleum Products Industry in 1933 was valued at \$70,268,265 including \$69,803,721 for petroleum refineries and \$464,544 for concerns engaged chiefly in the compounding of lubricating oils and greases. In 1932 the value of production was \$71,697,757, in 1951, \$76,158,644, and in 1930, \$91,787,205.

Table 1 - PRINCIPAL STATISTICS OF THE PETROLEUM PRODUCTS INDUSTRY IN CANADA.

		1929 -	verage			Selling
	Number	c Capital n	umber	Salaries	Cost of	value of
Cears	of	employed	of	and	materials	products
	plants	9	mployee	wages	at works	at works
		\$		\$	\$	\$
Petroleum Refining -						
1929	15	69,887,267	4,883	7,984,786	76,289,182	98,384,180
1930	15	69,077,982	5,030	8,003,357	71,307,879	90,809,711
1931	20	67,288,556	4,058	6,110,068	50,353,423	75,588,425
1932	24	68,882,376	4,058	5,897,811	52,029,471	71,360,324
1933	37	67,566,886	4,551	6,041,230	48,916,966	69,803,721
ubricating Oils and	Greases					
1929	10	1,373,192	95	168,839	572,757	1,024,134
1950	13	1,256,399	104	186,773	492,550	977;494
1951	12	847,725	64	104,677	264,319	570,219
1932	7	593,484	58	82,870	207,916	337,433
1935	10	626,968	77	100,715	270,791	464,544
- LATO						
1929	25	71,260,459	4,978	8,153,625	76,861,939	99,408,314
1950	28	70,354,381	5,134	8,190,130	71,800,429	91,787,205
1931	32	68,136,281	4,122	6,214,745	50,617,742	76,158,644
1952	31	69,475,860	4,116	5,980,681	52,237,387	71,697,757
1933 -						
Quebec		21,376,753	1,086	1,417,605	11,379,487	19,680,984
Ontario		23,181,091	2,067	2,799,969	18,111,451	25,068,705
Saskatchewan	8	5,200,248	317	411,421	4,275,158	5,453,056
Alberta	9	5,976,357	336	411,834	4,408,298	5,137,676
British Columbia .		5,827,371	390	552,604	5,679,291	7,588,622
Other provinces(x)	5	6,632,034	432	548,512	5,334,072	7,339,222
(x) Includes data for		68,193,854	4,628	6,141,945	49,187,757	70,268,265

1 in the North West Territories

#### (a) THE PETROLEUM REFINING INDUSTRY

Thirty-seven refineries were in operation in Canada during 1953 as follows:9 in Alberta, 8 in Saskatchewan, 7 in Ontario, 5 in Quebec, 3 in British Columbia,
1 in Nova Scotia, 1 in New Brunswick and 1 in the North West Territories. Compared
with 1952, reports were received from 5 additional refineries in Saskatchewan, 5 in
Alberta, 3 in Ontario, 1 in Quebec, 1 in British Columbia and 1 in the North West
Territories, while 1 small establishment in Manitoba went out of business leaving
a net increase of 13 refineries for Canada. The directory appended to this report
gives the names, locations and capacities of these refineries. Their total capacity
was given at 149,775 barrels of crude oil per day.

Capital employed in the petroleum refining industry was reported at \$67,566,886 of which \$44,898,998 was the value placed on lands, buildings and equipment. The average number of employees in 1933 was 4,551 and payments to these workers in salaries and wages amounted to \$6,041,230. Materials used in refineries cost \$48,916,966 and products were valued at \$69,803,721.

In 1953, the oil refineries used 1,044,210,850 gallons of crude oil including 688,869,955 gallons from United States, 300,299,555 gallons from South America, 32,404,139 gallons from Canadian wells and 22,637,201 gallons from Trinidad and Russia.

Gasoline production totalled 422,936,793 gallons including 267,086,230 gallons straight run and 155,850,563 gallons by cracking. The Turner Valley naphtha and natural gasoline which was used in the refineries for blending purposes or charged to the stills are included in these figures but the imported casinghead gasoline used by the refineries is omitted as the import data show separate details for casinghead gasoline, part of which is used by the refiners and part by other distributors. The new absorption plant of the Royalite Oil Co. Ltd. in the Turner Valley field processed 21,029,000 M cubic feet of natural gas in 1933 to recover 183,559 barrels (6,424,565 gallons) of natural gasoline which was shipped to the Calgary refinery for blending with the refinery run. Oil wells in Alberta sold about 5,850,000 gallons of naphtha directly to consumers for use in tractors, etc.

Imports of gasoline including casinghead totalled 56,810,637 gallons while exports amounted to 4,050,640 gallons. Stocks of gasoline at the refineries increased by 12,520,346 gallons. The apparent consumption of gasoline as computed from production, imports, exports and refinery stocks (see Table 24) was 463,176,444 gallons. On the other hand, the gross sales in Canada for all purposes as compiled from gasoline tax returns for the various provinces was 484,323,513 gallons, (Table 26) or approximately 20 millions higher than the apparent consumption figure. This difference is due in part to the fact that the tax is originally collected on the Turner Valley naphtha which is sold at the wells to farmers and others for use in tractors, automobiles, etc. Also, in Alberta the gasoline tax is collected on certain engine distillates, etc., which are, however, not included in the gasoline production figures; in Alberta, the tax act, which is called "The Fuel Oil Tax Act" provides for a tax on "any derivative of petroleum or natural gas with a specific gravity of .8017 or under at a temperature of 60° Fahrenheit and includes benzol or benzol mixtures."

Fuel oil production totalled 338,465,105 gallons of which 55,884,197 gallons were used for fuel by the reporting refineries. Imports of fuel oil amounted to 70,168,321 gallons and exports were reported at 10,658,848 gallons. Refinery stocks of fuel oil were 8,194,946 gallons higher than at the end of 1932. Output of gas oils amounted to 91,848,987 gallons in 1933 and imports were reported at 60,331 gallons.

Kerosene production was shown at 49,028,329 gallons in 1933, imports amounted to 1,569,384 gallons and exports to 1,001,014 gallons. Refinery stocks increased 7,254,226 over 1932. The apparent consumption for 1933 was 42,362,473 gallons.

The Mines Branch, Department of Mines, Ottawa, in co-operation with the Dominion Fuel Board, has recently released a report on "Petroleum Fuels in Canada, 1930-1932" in which figures are given on deliveries for consumption of fuel oil, kerosene, gasoline and petroleum coke as reported by the distributors and importers. Certain of these data have been reprinted in Tables 33 and 34 of this bulletin.

Table 2 - NUMBER AND TOTAL CAPACITY OF PETROLEUM REFINERIES IN OPERATION IN CANADA,

		1931 - 19	53.			
	1	931	1	9 3 2	1	9 3 3
		Capacity in		Capacity in		Capacity in
Provinces	Num-	barrels	Nun-	barrels	Num-	barrels
	ber	of crude	ber	of crude	ber	of crude
		per day		per day		per day
Nova Scotia	1	12,000	7	12,000	1	12,000
New Brunswick	_	100	7	100	î	100
Quebec	_	43,000	4	45,000	5	52,000
Ontario	-	36,500	4	36,400	7	38,675
Manitoba		1,500	3	1,900	2	1,900
Saskatchewan		7,000	3	7,900	8	9,400
Alberta		17,250	6	16,550	9	16,120
British Columbia		16,000	2	16,000	3	19,500
North West Territories		0 0 0		000	1	80
CANADA	. 20	133,350	24	135,850	37	149,775

	THE THE THE	us competent per	TATELO TAILU	mby 1070 - 1 10	77.77
Table 3 - CAPITAL		HE PETROLEUM REF			155.
	Present value	Inventory	Inventory	Operating	
E HO DISSELLE	of lands,	value of	value of	capital (cash,	mc max
Provinces	buildings,	materials on	finished	bills receiv-	TOTAL
	machinery and	hand and stocks	-	able,	
	equipment	in process	on hand	etc.)	
	\$	\$	\$	\$	\$
1932					
Quebec	12,929,435	3,625,741	2,560,734	198,665	19,314,575
Ontario	15,728,330	4,566,251	3,131,481	2,306,625	25,732,687
Alberta	3,779,883	784,767	2,211,199	448,662	7,224,511
Other provinces	10,558,793	2,749,524	2,922,705	379,581	16,610,603
CANADA	42,996,441	11,726,283	10,826,119	3,335,533	68,882,376
1933					
Quebec	15,473,564	2,848,774	2,939,045	23,801	21,285,184
Ontario	15,279,567	3,258,680	3,326,233	1,083,332	22,947,812
Saskatchewan	2,968,388	705,653	1,459,877	66,330	5,200,248
Alberta	3,363,031	1,076,282	1,233,397	303,647	5,976,357
British Columbia	5,729,037	632,478	972,804	190,932	5,525,251
Other provinces	4,085,411	1,506,660	919,337	120,626	6,632,034
CANADA	44,898,998	10,028,527	10,850,693	1,788,668	67,566,886

Table 4 - EMPLOYE	re el	ALART PS	WILL MAY	4- MGFS 10	32 and 193	Z		
18tite 4 - EMILIOIE				of empl			ies and Wag	200
Provinces		laries	On wa			Darai	res and mag	CB
		Female		Female	TOTAL	Salaries	Wages	TOTAL
					2 2 2 2 2 2	\$	\$	\$
1932								¥
Quebec	74	11	786	0.5	871	225,709	1,067,629	1,293,338
Ontario	215	51	1,685	6	1,957	584,902	2,179,306	2,764,208
Alberta		5	235	1	292	140,844	300,009	440,853
Other provinces .		15	809	040	958	334,047	1,065,365	1,399,412
CANADA		62	3,515	7	4,058	1,285,502	4,612,309	5,897,811
			- July			1,200,000	1,010,000	0,001,011
1933								
Quebec	106	9	952	2	1,069	224,769	1,167,409	1,392,178
Ontario	237	36	1,748	6	2,025	579,695	2,173,023	2,752,718
Saskatchewan	58	7	251	1	317	110,678	300,743	411,421
Alberta	59	8	266	3	356	122,945	288,891	411,834
British Columbia.	50	4	317	1	372	113,322	411,245	524,567
Other provinces .	51	9	371	1	432	122,533	425,979	548,512
CANADA	561	75	5,905	14	4,551	1,273,940	4.767.290	6,041,230
						2,10,0,010	131013200	0,021,000
Table 5 - NUMBER	OF WAC	E-EARN	ERS. BY	MONTHS	. 1933.			
						Britis	h Other	
Months Que	bec	Ontario	Sas	skatchew	an Albert			es CANADA
January 70	32	1,661		217	212	300	308	3,460
	31	1,674		223	206	299	304	3,437
March 79	90	1,691		225	21.5	311	309	3,541
	35	1,670		252	218	305	309	3,639
May 98	31	1,682		249	227	316	312	3,767
June 1,03	39	1,761		266	236	317	373	3,992
July 1,0'		1,747		267	292	331	382	4,094
August 1,08		1,826		274	<b>33</b> 6	523	392	4,233
September 1,0		1,841		263	354	537	431	4,278
October 1,03		1,836		265	330	344	452	4,265
November 1,03		1,822		256	296	326	439	4,150
December 1,0		1,806		255	293	304	435	4,106
AVERAGE 9		1.752		252	269	318	372	3,917
Table 6 - FUEL(x)	AND E	LECTRI (	CITY US	SED, 193	2 and 1935.			
			Unit		1 9 3	2	1 9	5 3
Kinds						Cost at		Cost at
			measu	1.6	Quanti ty	works	Quantity	works
						\$		\$
Bituminous coal -	Canad	lian	short	ton	68 5	2,863	1,040	4,424
		rted			35,712	147,336	23,366	105,770
Coke, including pe					22,431	123,880	27,349	146,661

Coke, including petroleum coke short ton 22,451 Fuel oil ..... Imp. gal. 54,594,832 1,762,597 Gas - Manufactured, including 1,694,544 57,381,601 632,436 64,298 118,971 363,615 3,511,405 689,885 still gas ..... M cu.ft. 3,836,413 824,385 66,808 78,271 332,508 Natural ..... M cu.ft. 718,149 Mectricity purchased ..... K.W.H. 40,028,365 47,907,292 3,130,719 5,338,648 TOTAL ..... XXX

own use ..... K.W.H. 2,989,000 ... 3,311,235 (x) Includes fuel oil, still gas, petroleum coke, etc., produced in the refineries and used by the producers for heating stills, buildings, etc., or for power purposes

Electricity generated for

	1, 1932 and		3 2	1 9 3	3
inds		Number of			Total rated
		units	horse powe	r units	horse power
Steam engines and turbine	S	394	13,748	413	14,591
Diesel engines		9 9 0	300	8	1,585
Gasoline, gas and oil eng	gines (other				
than diesel)		( 9	1.588	1 100	3
Total Primary		403	15,336	422	16,179
Electric motors run by pu		754	16,229	885	18,918
power		1,157	31,565	1,307	35,097
Electric motors run by po					
ted with above primary u		73	1,902	74	1,977
Total Electric Moto	ors	827	18,131	9 59	20,895
Boilers		111	26,879	128	29,118
iaterials	Unit of measure	Quantity	Cost at	Quantity	Cost at
	шеазиле	Quarter by	\$	Quantit by	\$
Crude oil from Canadian			\$		\$
wells (x)	Imp. gal.	37,340,321	\$ 3,233,136	32,404,139	\$ 2,774,37
wells (x)	Imp. gal. 8	37,340,321 92,773,734	\$ 3,233,136 45,494,788	32,404,139 1,011,806,711	\$ 2,774,37 42,565,51
wells (x)	Imp. gal. 8 lb.	37,340,321 92,773,734 26,653,976	\$ 3,233,136 45,494,788 266,403	32,404,139 1,011,806,711 24,057,138	\$ 2,774,37 42,565,51 239,01
wells (x)	Imp. gal. 8 lb. lb.	37,340,321 92,773,734 26,653,976 62,244	\$ 3,233,136 45,494,788 266,403 2,425	32,404,139 1,011,806,711 24,057,138 67,730	\$ 2,774,37 42,565,51 259,01 2,46
wells (x)	Imp. gal. 8 lb. lb.	37,340,321 92,773,734 26,653,976 62,244 3,079,914	\$ 3,233,136 45,494,788 266,403 2,425 99,852	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438	\$ 2,774,37 42,565,51 259,01 2,46 104,99
wells (x)	Imp. gal.89 lb. lb. lb.	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761	\$ 2,774,37 42,565,51 239,01 2,46 104,99 6,48
wells (x)	Imp. gal. 8 lb. lb. lb. lb.	37,340,321 92,773,734 26,653,976 62,244 3,079,914	\$ 3,233,136 45,494,788 266,403 2,425 99,852	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438	\$ 2,774,37 42,565,51 239,01 2,46 104,99 6,48 23,53
wells (x)	Imp. gal. 3 Imp. gal.89 lb. lb. lb. lb. lb.	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934	\$ 2,774,37 42,565,51 259,01 2,46 104,99 6,48 23,53 314,51 572,02
wells (x)	Imp. gal. 8 Imp. gal. 8 Ib. Ib. Ib. Ib. Lb. XX XX)	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499 19,642,179	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415 258,934 424,729	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934 22,811,655	\$ 2,774,37 42,565,51 239,01 2,46 104,99 6,48 23,53 314,51 572,02 1,451,45
wells (x)	Imp. gal. 3 Imp. gal.83 lb. lb. lb. lb. lb. xx xx) xx)	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499 19,642,179	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415 258,934 424,729 409,615	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934 22,811,655	\$ 2,774,37 42,565,51 239,01 2,46 104,99 6,48 23,53 314,51 572,02 1,451,45 113,41
wells (x)	Imp. gal. 3 Imp. gal.83 lb. lb. lb. lb. lb. xx xx) xx)	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499 19,642,179	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415 258,934 424,729	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934 22,811,655	\$ 2,774,37 42,565,51 259,01 2,46 104,99 6,48 23,53 314,51 572,02 1,451,45
wells (x) Crude oil, imported (x). Sulphuric acid (66° Bé). Sulphur Caustic soda Litharge Compounding materials Compounding materials Other materials Chipping containers	Imp. gal. 3 Imp. gal.83 lb. lb. lb. lb. lb. xx xx) xx)	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499 19,642,179	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415 258,934 424,729 409,615	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934 22,811,655	\$ 2,774,37 42,565,51 259,01 2,46 104,99 6,48 23,53 314,51 572,02 1,451,45 113,41 949,17
wells (x) Crude oil, imported (x). Sulphuric acid (66° Bé). Sulphur Caustic soda Soda ash Litharge Fullers' earth and clay. Compounding materials Other materials Shipping containers TOTAL	Imp. gal. 3 Imp. gal.83 lb. lb. lb. lb. lb. xx xx) xx xx	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499 19,642,179	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415 258,934 424,729 403,615 1,806,304	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934 22,811,655	\$ 2,774,37 42,565,51 239,01 2,46 104,99 6,48 23,53 314,51 372,02 1,451,45 113,41 949,17
wells (x) Crude oil, imported (x). Sulphuric acid (66° Bé). Sulphur Caustic soda Soda ash Litharge Compounding materials Other materials Shipping containers	Imp. gal. 3 Imp. gal. 8 Ib. Ib. Ib. Ib. Ib. xx xx) xx xx	37,340,321 92,773,734 26,653,976 62,244 3,079,914 523,840 588,499 19,642,179	\$ 3,233,136 45,494,788 266,403 2,425 99,852 6,870 27,415 258,934 424,729 403,615 1,806,304	32,404,139 1,011,806,711 24,057,138 67,730 3,291,438 284,761 364,934 22,811,655	\$ 2,774,37 42,565,51 239,01 2,46 104,99 6,48 23,53 314,51 572,02 1,451,45 113,41 949,17

<sup>(</sup>x) Canadian crude <u>includes</u> the naphtha and natural gasoline from the Turner Valley field used in the refineries. Imported crude <u>does not include</u> casinghead gasoline used for blending purposes at the refineries.

		MARITIM.	ES AND QUEBE	C ONT	ARIO	WESTERN	PROVINCES
aterials	Unit of		Cost at		Cost at		Cost at
	measure	Quanti ty	works	Quantity	works	Quantity	works
			4		*		\$
rude oil from Canadian							
rells	Imp. gal.	387,670	22,000	4,823,639	299,793	27,192,830	2,452,586
rude oil, imported		432,844,291	15,046,975	328,873,387	15,871,124	250,089,033	11,647,420
alphuric acid (66° Bé).	1b.	441,361	3,996	18,742,211	159,693	4,873,566	75,327
dphur	1b.	14,904	432	16,846	519	35,980	1,513
ustic soda	1b.	1,364,957	36,799	927,429	27,635	999,052	40,558
da ash	1b.	11,631	253	73,100	1,342	200,030	4,908
tharge	1b.	21,849	1,308	72,701	4,104	270,384	18,124
illers' earth and clay.	1b.	4,847,050	77,778	16,821,845	221,798	1,142,760	14,944
mpounding materials	xx	D * *		• • •	351,252		20,768
etra ethyl fluid	жх		442,837	0 1 0 0	577,648	•••	430,968
her materials	XX		27,249	0000	77,707		8,463
ipping containers	xx	0 0 0	402,544	U + G &	386,582	• • •	160,044
TOTAL	xx	•••	16,062,146	0 0 0	17,979,197	0 0 0	14,875,623
7 1 11							
el and gas oils made dused in pressure							

Table 10 - PRODUCTS MADE I	N PETROLE				
		1 9 3			3
Products	Unit of		elling value		elling value
	measure	Quantity	at works	Quantity	at works
W-2- C			4		•
Made for sale -					
Gasoline (a) straight	T	207 750 071	07 140 700	0.07 010 990	05 077 510
run (x)	Tmb.gar.	201,100,011	23,148,720	267,010,338	25,933,516
(b) by cracking	T and	100 118 405	10 057 960	7 55 0 49 007	19 077 490
Fuel oil	Imp.gal.	192,113,405	19,957,260	155,843,903	13,911,439
Con oll	Imp.gal.	312,814,655	11,262,147	282,580,908	9,617,675
VW PD	Tub. Sar.			91,390,183	4,712,675
V.M. & P. or solvent napht		10 075 100	0.047.007	97 047 043	0.007.440
(engine distillate, etc.).		18,075,192	2,043,823	33,947,241	2,987,440
Kerosene		52,466,990	5,141,901	48,951,129	4,455,425
Lubricating oils		15,105,061	3,656,856	17,194,703	2,985,351
Grease		9,629,492	531,759	8,339,991	357,205
Asphalt		23,082,228	1,934,046	21,627,760	1,698,023
Petroleum coke		53,787	293,755	54,646	322,379
Wax end candles		9,195,542	417,304	8,997,682	355,308
Other products	XX		176,402	***	4,350
Total for Sale	xx	0 0 0	68,563,973		67,338,766
Made for own use - Gasoline Fuel oils (except for			7,472	82,552	
Gas oils			1,787,253	55,884,197 458,804	
naphtha	Imp.gal.	106,435	9,985	71,914	5,611
Kerosene		58,067	5,406	77,200	6,188
Lubricating oils		38,842	9,380	54,957	8,731
Petroleum coke		19,278	104,181	20,079	115,400
Still gas		3,836,413	824,386	3,505,405	631,116
Other products		000	48,288		50.004
Total for Own Use		0 0 0	2,796,351		0 404 054
GRAND TOTAL	xx	5 0 ti	71,360,324	• • •	69,803,72]
Fuel and gas oils made and used in pressure cracking process	Imp.gal.	355,368,388	0 0 0	364,389,832	0 0 0

<sup>(</sup>x) Includes Turner Valley naphtha and natural gasoline used by the refineries but does not include the imported casinghead gasoline which was used for blending at the refineries.

Table 11 - PRODUCTS MADE,	BY AREAS, 19	33.	AND QUEBEC	QNTA	RIO	WESTERN P	ROVINCES	_
Des des nice		Ani IIIMEO	Selling		Selling		Selling	_
Products	Unit of	194		Osantite	value	Quantity	velue	
*	measure Quan	ttl ty	value	Quantity	Verue	Quarterty	VELLUG	-
W. 1. C. G. 7.			*		*		*	
Made for Sale -	7 7 770	000 000	0 504 557	00 700 405	F F00 400	00 033 004	0 030 107	
Gasoline (a) straight run	n.Imp.gat.IIO,	009,289	9,524,557	89,389,465	7,790,466	67,611,584	8,618,493	
(b) by cracking	Imp.gal. 75,	680.974	6,964,954	70,519,864	5,736,708	9,643,065	1,209,777	
Fuel oil	Imp gal 130,	699.999	4,105,842	35,005,141	1,550,593	116,875,768	3,961,240	
Gas oils	Imp.gal. 37.	648,712	2,104,864	37,690,753	1,867,030	16,050,718	740,781	
V.M. & P. or solvent nag		, , , ,	.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_, _, _, _,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
(engine distillate, etc.		334.961	421,872	8,314,385	485,318	20,297,895	2,080,250	
Kerosene			844,770	26,431,294	2,017,286	13,612,913	1,593,369	
Lubricating oils			70,703	16,246,205	2,846,244	459,354	66,384	
Grease		200 92 11	,	8,337,591	357,061	2,400	144	
Asphalt			975,807	6,492,935	524,389	2,578,284	197,827	
Petroleum coke		333	1,413	49,653		4,660	45,345	
Wax and candles		900	2,220	8,997,682	355,308	2,000	333	
Other products				0,001,002			4,350	
Total for Sale			25,014,782	000		000	18,517,960	
	, , ,				10,100,010,100			
Made for Own Use -								
Gasoline	, Imp.gal.	25,244	2,209	39,828	3,141	17,480	2,333	
Fuel oil (except for	T1 00	150 770	701 055	20 700 700	ECT 0.90	0 844 490	288,797	, 0
cracking)			761,255	20,389,399	561,929	9,344,420		
Gas oils	. Imp.gal.	287,575	18,087	169,779	7,848	1,450	- 46	
V.M. & P. or solvent	Ton col			70,132	5,410	1,782	201	
naphtha		3 07 4	126				940	
Kerosene		1,274		68,536	5,122	7,390	154	
Lubricating oils		222	34	53,667	8,543	1,068	35,257	
Petroleum coke		1,835	11,078	12,948	69,065	5,296		
Still gas			261,235	1,574,451	306,984	275,762	62,897	
Other products			719	3 0 0	50,911	0 0 0	634	and the owner of the last of
Total for Own Use	XX	900	1,054,743	0.00	1,018,953	••0	391,259	
GRAND TOTAL	, xx	U = 0	26,069,525	000	24,824,977	0 • 0	18,909,219	
The land see sile and	nd .							
Fuel and gas oils made as used in pressure cracking								
process		071,416		190,520,723	0 • •	29,797,695	0 0 0	
P200000 0000000000000000000000000000000	,	,		, , , , , , ,				

d

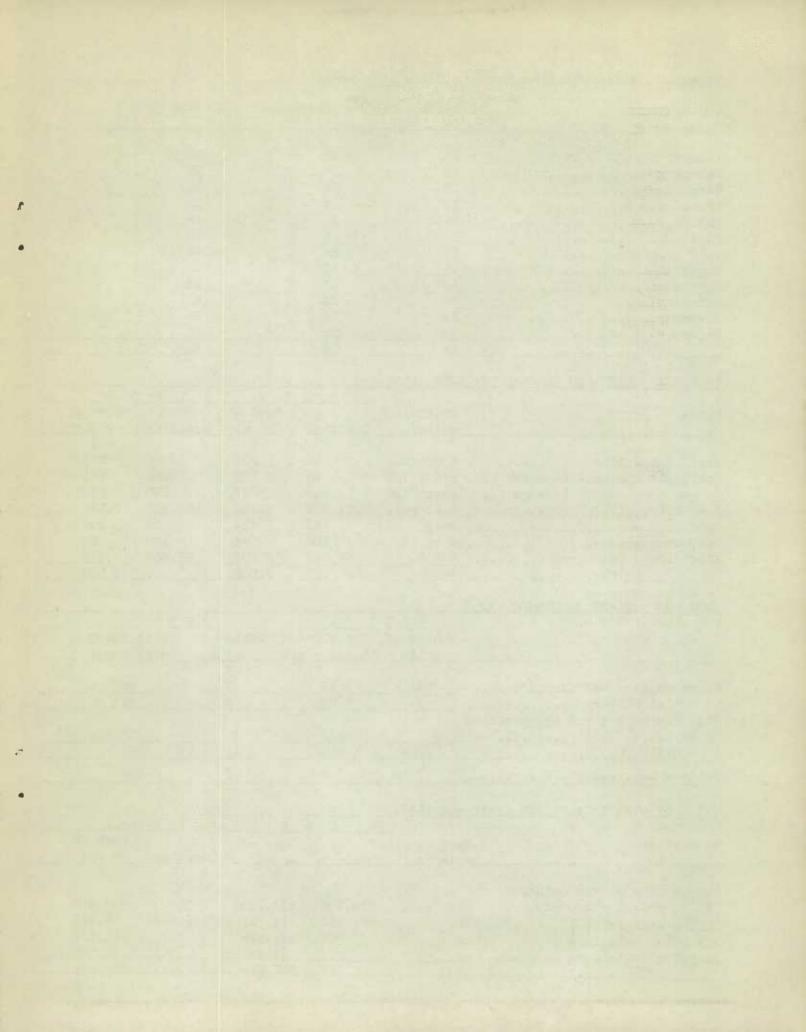


Table 14 - NUMBER OF WAGE-EARNERS, BY	MONTHS	1933.
---------------------------------------	--------	-------

TOTAL XX

Months	Ontario	Other Prov	rinces	CANADA	
January	12	25		35	
February	12	26		38	
larch	12	27		<b>3</b> 9	
April	14	23		57	
lay	18	25		45	
une	17	25		42	
uly	18	24		42	
ugust	18	23		41	
eptember	17	23		40	
ctober	27	24		51	
ovember	15	24		39	
ecember	14	25		59	
AVERAGE	16	24		40	
able 15 FUEL AND ELECTRICI	TY USED, 1932		7 0	1 0	9 7
	77 0	1 9	3 2	1 9	3 3 Cost at
inds	Unit of	0	Cost at	0	
	measure	Quantity	works	Quantity	works
	2 4 4	40	\$	000	\$ 40.4
oal, anthracite			626	26	384
oal, bituminous,- Canadian .			150	100	625
	short ton		837	150	952
uel oil			2,890	105,420	2,778
ood		12	114	28	291
as, manufactured		100	84	100	80
lectricity purchased		88,342	2,302	68,684	7,000
TOTAL	XXX		7,003	***	7,000
Table 16 - POWER EQUIPMENT	1932 and 1933.				
Colors and Assert Market Market	1 9 3			1933	
	Number of	Total ra	ted Numbe	r of Total	rated
	units	horse po	wer uni	ts horse	power
team engines and turbines	4	66	3		58
Total Primary	4	66	3		58
lectric motors run by purchs	sed				
power	7	43	12		38
TOTAL	11	109	15		96
Boilers	7	318	7	5	63
		0.20			
Table 17 - MATERIALS USED, 19	32 and 1935.				
The same of the sa		1 9 3	2	1 9	3 3
laterials	Unit of		Cost at		Cost at
	measure	Quentity		Quantity	works
			\$		\$
compounding stocks (mineral					
oils, animal oils, etc	. Imp. gal.	474,706	131,152	648,973	205,839
allow and grease		238,167	14,018	229,886	16,481
11 other materials		500	47,625	0 0 0	16,572
Shipping containers		000	15,121	000	31,899
TOTAL.			207,916		270 707

207,916

270,791

---

Table 18 -	PRODUCTS	MADE.	1932	and	1933.
------------	----------	-------	------	-----	-------

	1 9	3 2	1	9 3 3
Products Unit of		Selling value		Selling value
measure	Quantity	at plant	Quantity	at plant
		\$		\$
Greases, lubricating lb.	260,853	34,811	896,755	112,656
Oils, lubricating gal.	462,888	242,196	576,560	311,767
Soaps and soap powders lb.	290,955	29,092	510,996	30,386
All other products xx	9.00	31,334		9,735
TOTAL XX	0.9.8	337,433		464,544

Table 19 - IMPORTS INTO CANADA AND EXPORTS OF PETROLEUM, ASPHALT AND THEIR PRODUCTS, 1933.

	Quantity	Value
TWDCDEG		\$
IMPORTS - Asphalt and Its Products		
Asphaltum or asphalt, solid cwt.	89,238	106,586
Asphalt, not solidxx		10,312
Asphaltum oil for paving purposes only xx		1,458
Crude Petroleum, Fuel and Gas Oils		
Crude petroleum in the natural state, 0.7900 specific		
gravity ornheavier at 60 degrees temperature, when impor-	ted	
by oil refiners to be refined in their own factories		
gal. Crude petroleum, gas oils other than maphtha, benzine and	954,392,366	20,290,580
gasoline lighter than 0.8235 but not less than 0.775		
specific gravity at 60 degrees gal.	60,331	3,773
Petroleum (not including crude petroleum imported to be		
refined or illuminating or lubricating oils) 0.8255 speci gravity or heavier at 60 degrees temperature (fuel	liic	
oil) gal.	43,271,325	1,445,467
Oils imported by miners or mining companies or concerns,		· ·
for use in the concentration of ores of metals in their	05 463	45.040
own concentrating establishments gal. Petroleum, crude, not in its natural state, 0.7250	95,421	47,948
specific gravity or heavier at 60 degrees temperature		
when imported by oil refiners to be refined in their		
own factories gal	25,636,911	
Fuel oil, ex-warehoused for ships' stores gal.	26,896,996	725,863
Kerosene and Illuminating Oils		
Coal oil and kerosene, lighter than .8235 specific		
gravity at 60 degrees temperature, n.o.p gal.	1,569,384	116,657
Illuminating oils, composed wholly or in part of the products of petroleum, coal, shale or lignite, costing		
more than 30 cents per gallon gal.	5,658	1,585
Engine distillate lighter than .8235 specific		
gravity at 60 degrees temperature gal.	64,626	6,880

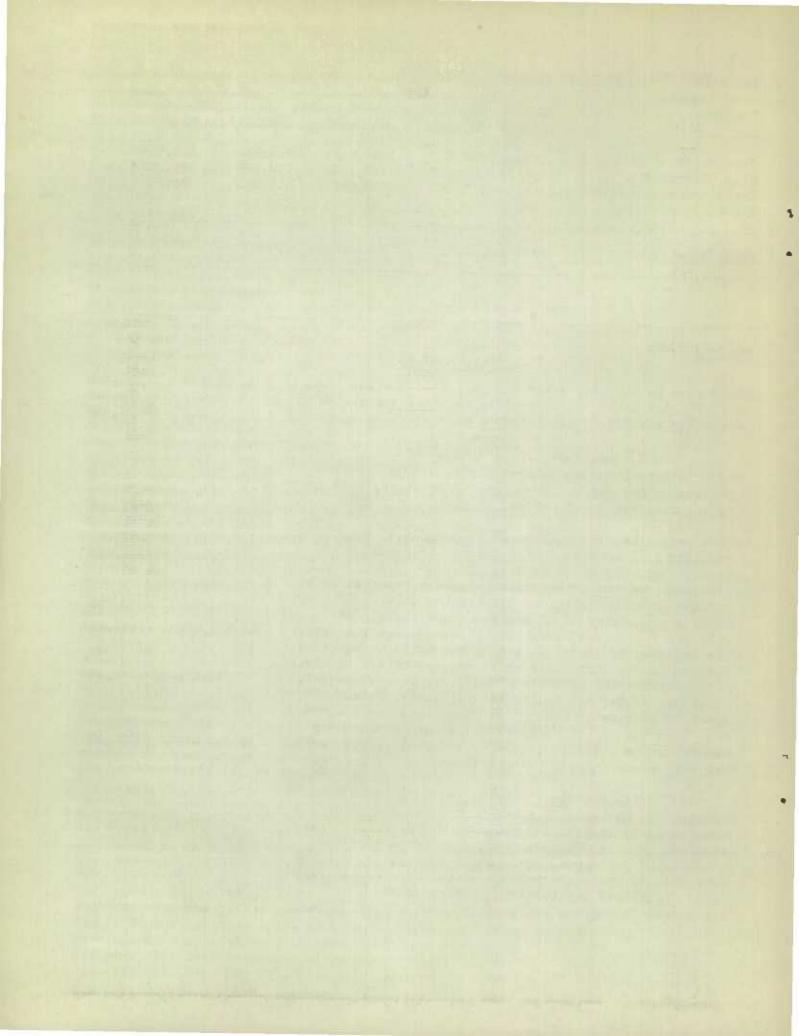


Table 20 CONSUMPTION OF CRUDE OIL(x) IN PETROLEUM REFINERIES IN CANADA, 1918-1933.

Years	Crude oil	Years	Crude oil used
	Imp. gal.		Imp. gal.
1918	261,742,274	1926	585,466,329
1919	301,006,553	1927	716,369,890
1920	295,576,527	1928	849,933,770
1921	575,469,418	1929	1,072,828,496
1922	394,139,055	1930	1,064,434,974
1925	408,810,739	1931	1,074,788,038
1924	467,144,654	1932	930,114,055
1925	445,115,694	1935	1,044,210,850

<sup>(</sup>x) Includes naphtha and natural gasoline from Turner Valley used by the refineries for blending or for charging to the stills.

Table 21 - CONSUMPTION OF CRUDE OIL IN PETROLEUM REFINERIES SHOWING CANADIAN AND

IMPORTEL	SEPARATELY,		
	(a)	(b)	
Years	Canadian	Imported	TOTAL
	Imp.gal.	Imp.gal.	Imp. gal.
1926	12,203,286	573, 263,043	585,466,329
1927	15,632,271	700,737,619	716,369,890
1928	20,324,814	829,608,956	849,933,770
1929	37,338,402	1,035,490,094	1,072,828,496
1930	51,522,864	1,012,912,110	1,064,434,974
1931	49,668,529	1,025,119,509	1,074,788,038
1952	37,340,321	892,773,734	930,114,055
1933	32,404,139	1,011,806,711	1,044,210,850

<sup>(</sup>a) Includes crude naphtha and natural gasoline from the Turner Valley field used in refineries.

(b) Includes reduced crude chiefly from Trinidad and Russia.

Table 22 - IMPORTS OF CRUDE PETROLEUM INTO CANADA, BY COUNTRIES OF ORIGIN, 1932 and

1935.			
7 0 7	0	1 0	X X
1 9 3	6	<u> </u>	0 0
Imp gal.	\$	Imp. gal.	\$

Crude petroleum in its natural state, .7900 specific gravity or heavier at 600 tamperature, when imported by oil refineries to be refined in their own factories

relined	In their own raccorres .					
From -	United States	670,373,533	19,404,913	689, 257,020	14,517,628	
	Trinidad and Tobago		142,337	1,376,727	25,887	
	Columbia	00 500 530	2,709,510	90,490,908	2,488,455	
	Dutch West Indies		000	25,729,746	325,557	
	Peru		3,178,557	92,285,102	2,534,157	
	Venezuela		874,961	55, 252, 863	400,896	
	TOTAL	889,838.742	26,310,278	954,392,366	20,290,580	

Table	22 -	IMPORTS	oF	CRUDE	PETROLEUM	INTO	CANADA,	BY	COUNTRIES	OF	ORIGIN,	1932	and
					1933 (00)	bullon	f he						

	oncluded)	9 D	1 0	<b>7 9</b>
	1 9	-	1 9	5 3
	Imp.gal.	<u> </u>	Imp.gal.	•
Crude petroleum not in its natural				
state, .7250 specific gravity or				
heavier at 60° temperature when				
imported by oil refiners to be re-				
fined in their own factories -				
From - United States	156,148	11,590	409,688	28,272
Trinidad and Tobago		706,603	19,262,310	The state of the s
Peru		53,320		
Russia (U.S.S.R.)		249,972	5,964,913	252,153
TOTAL		1,021,485	25,636,91]	
Table 23 - PRODUCTION OF CRUDE PETRO	LEUM IN CANAD	A, 1932 and	1933.	
				2 2
Areas	1 9	3 2	1 9	3 3
11000	Barrels	Value	Barrels	Value
		\$		\$
NEW BRUNSWICK	6,408	14,332	8,835	18,111
NTARIO -				
Petrolia and Enniskillen	58,871	110,390	57,298	106,527
Oil Springs	31,438	62,057	31,345	61,396
Moore Township	3,272	6,132	2,192	4,075
Sarnia Township	1,227	2,299	2,181	4,054
Plympton Township	274	51.5	211	392
Bothwell Township	19,460	36,467	22,935	42,633
West Dover	453	849	763	1,334
Onondaga	543	1,018	946	1,798
Mosa Township	8,429	15,795	8,168	15,183
Euphemia	496	929	51.1	799
Dunwich	28 5	534	346	643
Raleigh	0 0 0	000	259	444
Thamesville	534	1,001	847	1,574
Dawn	5,061	9,484	8,078	12,654
Total for Ontario	130,345	247,468	136,058	253,486
ALBERTA -				
Turner Valley	868,812	2,713,146)		
Red Coulee	<b>33</b> ,256	34,228)	995.832	2,844,157
Wainwright	4,683	4,167)	000,002	.,011,20
Total for Alberta	906,751		995,832	2,844,157
NORTH WEST TERRITORY	910	9,251	4,608	25,037
CANADA	1.044.412	3,022,592	1.145.333	3,138,791

Table 24 - APPARENT CONSUMPTION IN CANADA OF GASOLINE, FUEL OIL, KEROSENE AND

LUBRICATING OILS, 1951, 1932 and 1955. (b) Lubricating Fuel Gas Kerosene Oils (a) . Qils Gasoline oils Imp.gal. Imp.gal. Imp.gal. Imp. gal. Imp. gal. 1951 59,465,559 469,925,275 15,961,224 428,755,451 Production ...... 116,712,705 13,800,995 5,493,849 Plus imports ..... 89,528,171 29,762,219 42,959,408 518,281,602 586,637,980 Less exports and re-16,277,182 5,519,225 505,606 exports ...... 502,004,420 29,762,219 581.118.755 42,453,802 Plus decline in refinery 4,089,825 stocks ...... 29,762,219 581,118,755 46,545,627 502,004,420 Less increase in refinery 15,852,709 491,882 13,653,540 stocks ..... 29,270,337 46,543,627 APPARENT CONSUMPTION ... 488, 371,080 565,266,046 Stocks at refineries, December 31 61,941,557 71,486,846 3,818,813 6,867,025 566,273,887 15,606,791 52,525,057 399,942,678 Production ...... 11,602,919 89,608,822 1.01,553,775 1,670,205 Plus imports ..... 27,209,710 455,882,709 501,496,453 54,195,262 Less exports and re-888,775 7,297,332 4,214,352 exports ....... 27,209,710 55,506,489 448,585,377 497,282,101 Plus decline in refinery 7,949,752 1,228,096 11,780,779 stocks ...... 54, 534, 585 505,231,853 27,209,710 460,366,156 Less increase in refinery 1,080,724 stocks ....... 54,534,585 505,231,853 26,128,986 APPARENT CONSUMPTION ... 460,366,156 Stocks at refineries. December 51 50,160,778 63,537,094 4,899,537 5,638,929 17,826,220 91,848,987 422,936,793 49,028,329 Production ..... 338,465,105 9,868,734 1,569,384 70,168,321 60,331 56,810,637 Plus imports ...... 408,633,426 479.747.430 50,597,713 91,909,518 27,694,954 Less exports and re-10,658,848 1,001,014 4,050,640 exports ...... 91,909,318 475,696,790 27,694,954 49,596,699 397,974,578 Plus decline in refinery 12,862,539 stocks ........ 91,909,318 475,696,790 30,557,493 49,596,699 397,974,578 Less increase in refinery 8,194,946 12,520,346 7,234,226 APPARENT CONSUMPTION ., 389,779,632 91,909,318 463,176,444 30,557,493 42,362,475 Stocks at refineries, December 51 Not 76,194,784 2,036,998 12,885,559 58,501,177 available (a) Import figures for fuel oil include amounts brought in ex warehoused for ships' stores." This item covers fuel oil imported in bond for use in fueling vessels at Canadian ports and, as there is no corresponding export item, such quantities should really be omitted when compiling figures of Canadian consumption. In 1931, the amount under this item was 35,900,828 gallons, in 1932 it was 32,008,998 gallons, and in 1935, 26,896,396 gallons.

(b) Production figures for gasoline do not include engine distillate, etc., which may be used as auto or tractor fuel; nor do they include the Turner valley naphtha sold to consumers at the walls. These gallouages are, however, probably included in the gross sales of gasoline as computed from taxis gald to the illerta government (See Table 26). Table 25 - PRODUCTION OF GASOLINE IN CANADA, 1926 - 1933.

Years	Straight run	By cracking	TOTAL	Per cent of total made by cracking
	Imp. gal.	Imp gal.	Imp. gal.	
1926	152,507,475	69,839,231	222,146,704	31
1927	184,818,578	73,731,346	258,549,724	29
1928	226,954,319	117,175,542	344,129,861	34
1929	303,973,918	132,646,696	436,620,614	30
1930	276, 284, 656	169,314,761	445,599,417	38
1931	278,215,832	191,632,502	469,925,375	41
1932	207,825,275	192,113,405	399,936,678	48
1953	267,086,250	155,850,563	422,936,793	<b>3</b> 7

Table 26 - GROSS SALES OF GASOLINE IN CANADA FOR ALL PURPOSES, BY PROVINCES, 1930 1933, AS REPORTED UNDER THE PROVINCIAL GASOLINE TAX ACTS

Provinces	1950	1931	1932	1933
	Imp. gal.	Imp. gal.	Imp. gal.	Imp. gal.
Prince Edward Island	2,817,052	3,021,691	2,692,351	2,511,791
Nova Scotia	19,367,349	21,189,937	19,021,209	18,634,875
New Brunswick	16,195,481	16,027,155	13,671,394	12,519,670
Quebec	88,849,323	97,608,511	91,128,040	87,077,819
Ontario	243, 267, 123	250,415,880	233,945,231	228,415,717
Manitoba	36,353,462	30,307,724	26,185,160	24,319,032
Saskatchewan	76,630,024	49,449,699	33,635,929	31,837,171
Alberta (x)	51,676,343	43,478,465	41,300,236	40,300,190
British Columbia	47,182,784	45,369,473	39,458,159	38,707,248
CANADA	582,338,941	556,868,535	501,037,709	484,323,513

(x) Alberta figures include "any petroleum derivatives whether from petroleum or from natural gas with a specific gravity of .8017 at 60 F." Thus some engine distillates, possibly some kerosene and the light crude naphtha sold at the wells would be included in the gross sales.

Table 27 GROSS SALES OF GASOLINE IN CANADA FOR ALL PURPOSES, BY MONTHS, 1931 - 1933.

Months	1951	1932	1933
	Imp. gal.	Imp. gal.	Imp gal
January	28,117,601	25,198,893	27,306,401
February	25,832,846	26,742,284	22,354,776
March	26,310,957	26,695,250	26,191,402
April	39,186,167	35,165,374	30,508,366
May	56,205,217	47,013,144	42,936,608
June	55,612,977	50,996,451	49,011,250
July	67,242,171	51,519,110	56,590,159
August	63,471,618	61,445,860	61,904,986
September	61,848,713	63,507,468	60,491,922
October	54,845,501	43,373,998	43,368,749
November	44,854,087	40,218,080	35,541,388
December	33,340,680	29,161,797	28,117,506
TOTAL	556,868,535	501,037,709	484,323,515

Table 28 - GROSS SALES OF GASOLINE IN CANADA FOR ALL PURPOSES, BY MONTHS AND BY

			PROVIN	CES, 195	5. (In t	housands	of gall	ons)		
	Prince		New					В	ritish	
	Edward	Nova	Bruns-	Quebec	Ontario	Mani-	Saskat-	AL- C	olum-	TOTAL
	Island	Scotia	wick			toba	chewan	berta b	ia	
Jan	84	859	505	4,506	15,424	861	944	1,887	2,259	27,507
Feb	19	681	510	5,787	12,247	8 28	782	1,650	2,051	22,355
March.	58	768	571	5,795	14,178	1,004	1,099	2,400	2,521	26,192
April.	150	1,009	417	5,070	15,211	1,318	1,877	2,528	2,948	30,508
May	268	1,921	1,191	8,576	18,529	2,206	2,918	5,918	5,408	42,955
June .	521	2,042	1,450	9,688	21,650	2,696	5,261	4,216	5,707	49,011
July .	340	2,280	1,757	10,555	25,931	5,014	3,858	4,487	4,568	56,590
Augoso	381	2,533	1,894	11,154	28,339	3,624	4,764	4,970	4,246	61,905
Sept	335	2,154	1,709	10,429	29,086	5,147	4,869	4,909	5,854	60,492
Oct		1,812	1,461	8,927	16,040	2,715	4,112	4,555	3,469	45,369
Nov	212	1,549	1,040	5,857	17,206	1,668	2,075	2,861	5,096	35,542
Dec	85	1.047	457	4,756	14,575	1,258	1,280	1,919	2,780	28,117
TOTAL	for									
1955	2,511	18,635	12,520	87,078	228,416	24,319	31,837	40,300	38,707	484,323
TOTAL	for									
1952.	2.692	19.021	13,672	91,128	253,945	26,185	33,636	41,300	39,458	501,037
						(6)			Maria III	

Table 29 - DATES WHEN GASOLINE	ACTS BECAME EFFECTIVE AND RATES	OF TAX
Provinces	Dates gasoline taxes became effective	Rates per gallon
Prince Edward Island	May 1, 1924 March 31, 1926 May 1, 1928 May 2, 1932 April 15, 1933	2 cents 5 cents 6 cents 8 cents
Nova Scotia	March 15, 1926 March 11, 1927 April 1, 1932 May 1, 1934	5 cents 5 cents 6 cents 8 cents
New Brunswick	April 30, 1926 December 1, 1928 April 1, 1932 April 1, 1934	5 cents 7 cents 8 cents
Quebec	April 1, 1924 April 1, 1925 April 1, 1928 December 17, 1931	2 cents 5 cents 6 cents
Ontario	May 11, 1925 March 27, 1929 March 25, 1932	3 cents 5 cents 6 cents
Manitoba	April 27, 1923 March 5, 1925 April 14, 1930 May 7, 1932	<pre>1 cent 5 cents 5 cents 7 cents (refund 5 cents)</pre>

	DEST GLOOT	THE AGE T	-18	DOMESTIN AND	D DATES O	- maw /	
Table 29 - DATES W	HEN GASUL				U KATES (	OF TAX (C	oncluded)
Provinces	Provinces Dates gasoline taxes became effective				Re	ates per	gallon
		De	Come ette	CCLVO			
Saskatchewan		Ma	y 1, 1928		g	cents	
Sararcheman			rch 27,19			cents	
			y 1, 1952			cents	
		ALC.	y 1, 100L			COLLUB	
Alberta		Ар	ril 30, 1	922	2	cents	
			ne 1, 192		5	cents (r	efund 4 cents)
		Ap	ril 1, 19	33	6	cents (r	efund 5 cents)
British Columbia .		D-		7098	7		
Brittsh Columbia .			cember 21 rch 25, 1			cents	
			ril 18, 1			cents	
		np	111 10, 1	.302	1	Сепор	
Table 30 - WHOLESA	LE PRICES	OF GASOLI	NE IN SPE	CIFIED CA	NADIAN C	TIES, BY	MONTHS, 1935.
Months	Halifax	Montreal	Toronto	Winnipeg	Regina	Calgary	Vancouver
	\$	\$	\$	\$	\$	\$	\$
January	. 200	.175	。180	. 205	. 245	. 220	. 210
February	.175	.160	.165	.190	. 250	. 205	.195
March	.175	.160	.165	.190	. 250	. 200	.195
April	.175	.160	.165	.190	. 250	. 200	.195
May	.175	。160	.165	.190	. 230	. 200	.195
June	.175	.160	.165	.190	. 250	. 200	.195
July	.175	.160	.165	.190	. 230	. 200	.195
August	.180	.165	.170	.195	. 235	. 205	, 200
September	.195	.180	.185	.210	. 250	. 220	. 210
October	.195	.180	.185	.210	. 250	. 220	. 210
November	.195	.180	.185	. 210	. 250	. 220	.210
December	.195	.180	.185	. 210	, 250	. 220	. 210
Yearly Average .	.184	.168	.173	.198	. 258	. 209	. 202
Table 51 - REVENUE	S FROM GAS						
Provinces		1930		1931	1932	1	955
		*		*	\$		
Prince Edward Isla	nd	128,	366	112,867	134,5	598	166,851
Nova Scotia		851,		878,082	957,7		953,571
New Brunswick		659,		696,481	782,2		965,790
Quebec		4,075,		405,160	5,250,1		952,764
Ontario		10,756,		810,914	13,510,7		352,577
Manitoba		1,099,		094,700	1,514,2		645,600
Saskatchewan		1,558,		510,147	1,528,9		289,989
Alberta		1,939,	048 1,	472,068	1,551,2	227 1,	759,240
British Columbia .		1.605.	751 1.	765,700	2,055,5	71 2,	023,403

22,655,225

22,546,119

27,083,316

26,467,765

CANADA .....

Table 32 - REGISTRATION	S OF MOTO	R VEHICLES(x)	IN CANADA	BY PROVINCES.	1929-1955.
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Provinces	1929	1930	1931	1932	1933
	No.	No.	No.	No.	No.
Prince Edward Island	6,116	7,376	7,744	6,982	6,940
Nova Scotia	59,972	45,029	45,758	41,153	40,445
New Brunswick	31,736	54,699	35,627	28,044	26,842
Quebec	169,105	178,548	177,485	165,750	160,012
Ontario	541,912	562,658	562,220	551,597	520,353
Manitoba	77,259	78,850	75,210	71,570	68,740
Saskatchewan	128,426	127,195	107,981	91,275	84,754
Alberta	98,720	101,119	94,727	86,878	86,110
British Columbia	95,468	98,784	97,952	91,042	88,554
Tukon	21.5	250	223	252	229
CANADA		1,252,486	1,200,907	1,114,503	1,082,957
/ \ = = = =	3 1 -1		Loren dond and	- I and admin	In telefore we had

(x) Includes motor cycles, road tractors and government and municipal motor vehicles.

Table 33 - PETROLEUM FUELS MARKETED IN CANADA, BY PROVINCES.

(Million Imperial gallons - Calendar Years)

NOTE - Figures taken from "Petroleum Fuels in Canada" issued by the Mines Branch,
Department of Mines, in co-operation with the Dominion Fuel Board.

Department of Figure .			(a)			
Province	Fuel	Kerosene	Gaso-	TOTAL	Per	Coke(b)
	oil		line		cent	
1952						
New Brunswick and Prince						3.71
Edward Island	353	2	16	22	2)	0.4
Nova Scotia	22	2	19	45	5)	
Quebec	116	5	91	212	23	10.0
Ontario	69	8	237	514	54	67.4
Manitoba	5	6	26	57	4)	
Saskatchewan	9	15	54	56	6)	
Alberta	15	7	41	61	6)	16.0
British Columbia	151	2	40	195	20)	
TOTAL	(c) 589	45	504	(c)958	000	95,8
Per cent	41	5	54	000	100	000
1951						
New Brunswick and Prince						
Edward Island	8	2	19	29	5)	1.0
Nova Scotia	28	2	21	51	5)	
Quebec	126	6	98	230	25	18.4
Ontario	66	12	250	528	32	40.8
Manitoba	5	6	50	41	4)	
Saskatchewan	5	11	49	65	6)	
Alberta	11	11	44	66	7)	20.0
British Columbia	150	2	45	197	20)	
TOTAL	(c) 399	52	556	(c)1,007	• • •	80.2
				(0)1,001		0000
Per cent	40	5	55	000	100	000

-20-

# Table 33 - PETROLEUM FUELS MARKETED IN CANADA, BY PROVINCES. (concluded) (Million Imperial gallons - Calendar years)

	Fuel	Kerosene	Gaso- line(s	TOTAL	Per cent	Coke(b)
1950						
New Brunswick and Prince						
Edward Island	11	2	19	32	3	
Nova Scotia	21	2	19	42	4	Not
Quebec	122	6	89	217	21	
Ontario	80	13	243	336	32	com
Manitoba	6	5	36	47	4	
Saskatchewan	7	8	77	92	9	plete
Alberta	16	7	52	75	7	
British Columbia	162	2	47	211	20	
TOTAL	425	45	582	(c)1,052		
Per cent	40	4	56	0 0 0	100	8 0 0

<sup>(</sup>a) Data on gasoline are quoted from the Dominion Bureau of Statistics' reports on "The Highway and Motor Vehicle in Canada."

<sup>(</sup>b) Thousands short tons.

<sup>(</sup>c) Excludes 53 of fuel oil consumed in oil refineries in 1932, 55 in 1931, and 59 in 1930.

Table 34 - FUEL GIL DELIVERIES, SPECIFIC USES, BY PROVINCES. (As reported by distributors and importers - Imperial gallons - Calendar years)

NOTE -	Figures	taken	from	"Petroleum	Fuels	in	Canada	issued	by	the	Mines	Branch,	Department	of	Mines,	in
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110111			tion with the					,
D	OMESTIC	AND BUILDING			RAILWAYS	BUNK ERING	TOTAL	
	heat	ting	INDUSTRIA	L TRACTOR	principal	ly includes	DELIVERIES	
D	omestic		(and manu-	fuel oil	, locomotiv	e distribu-		Per cent
Area	cus-	Quantity	facturers	not not	and shop	tors	IMPERIAL	of total
t	omers		heating	lubrican	t fuel	tankers	GALLONS	
1932	No.							
N.B. and P.E.I	577	1,358,518	791,489	4,608	252,987	1,634,124	4,041,726	1.0
Nova Scotia	663	1,350,858	4,734,042	14,503	107,611	15,427,378	21,634,392	5.6
Quebec	16,016	26,534,160	26,040,790	31,504	3,823,062	59,597,856	116,027,372	29.8
Ontario(a	)15,640	31,677,078	25,786,791	3,837,542	2,132,088	5,286,172	68,719,671	17.6
Prairies	1,543	3,083,152	6,294,897	8,550,508	10,001,789	Nil	27,930,346	7.2
British Columbia.	2,539	13,553,792	18,587,622	151,610	40,674,351	78,085,566	151,052,941	<b>38</b> . 8
CANADIAN	000	64,187,783	68,849,081	10,682,763	56,908,160	110,222,823	310,850,610	79.8
IMPORTED	000	13,369,775	13,386,550	1,907,512	85,728	49,808,273	78,555,838	20.2
	36,978	77,557,558	82,235,631	12,590,275	56,991,888	160,031,096	389,406,448	000
Per cent	0 6 0	19.9	21.1	3.2	14.7	41.1	0 * 0	100.0
7.087								
N.E. and P.E. I	482	1,524,075	937,890	24,835	61,891	5,965,932	8,514,621	2.1
Nova Scotia		1,090,544	7,866,406	Nil	3,632,361	14,927,159	27,516,470	6.9
Quebec		29,074,288	28,426,161	Nil	1,427,334	67,304,656	126,232,439	31.6
Ontario		27,928,086	28,188,990	276,978	1,356,775	8,595,199	66,346,028	16.6
Prairies		2,575,362	7,237,848	3,291,445	8,055,715	Nil	21,160,370	5.3
British Columbia.		11,057,901	36,162,617	Nil	43,211,857	59,211,371	149,643,746	37.5
1				7 3 7 0 0 5 0	FD DDD F40	171 000 470	700 FT0 400	00 5
CANADIAN		63,450,788	74,114,840	3,132,852	57,737,540	131,096,470	329,532,490	82.5
IMPORTED	0 4 0	9,799,468	34,705,072	460,404	8,393	24,907,847	69,881,184	17.5
TOTAL	32,435	73,250,256	108,819,912	3,593,256	57,745,933	156,004,317	399,413,674	
Per cent	• • •	18.3	27.2	0.9	14.5	59.1		100.0

Amounts respectively recorded for domestic, industrial, and tractor purposes were for actual CONSUMPTION within the areas indicated; those recorded under railways and bunkering were taken from, or accepted at delivery points within these areas, but were consumed by carriers where and as required Fuel oil of all grades between 5° and about 42° A.P.I. and processed from petroleum.

<sup>(</sup>a) Partially estimated.

Table 34 - FUEL OIL DELIVERIES, SPECIFIC USES, BY PROVINCES. (As reported by distributors and importers - Imperial gallons - Calendar Years) concluded

ING Do	MESTIC S heati omestic cus- tomers		INDUSTRIAL (and manu- facturers' heating)	fuel oil,	locomotive and shop	BUNK ERING, y inclides distribu- tors' tankers	TOTAL DELIVERIES IMPERIAL GALLONS	Per cent
1930					DES TO IN			BEET !
N.B. and P.L.I.		1,506,787	855,957		68,841	9,241,015	11,472,580	2.7
Nova Scotia	Not	1,418,952	5,647,277	Nil	78,591	13,554,834		4.9
Quebec		21,481,018	24,587,946	646,763	3,054,010	72,534,430	122,304,167	28 .8
Ontario	com-	35,115,158	33,102,311	472,867	1,512,867	11,561,353	79,764,556	18.8
Prairies		3,870,673	8,182,609	2,977,802	13,215,928	Nil	28,247,012	6.6
British Columbia, p	olete	13,182,978	42,947,383	209,135	55,797,810	50,201,665	162,338,971	38.2
CANADIAN	000	65,177,278	80,096,658	4,014,973	73,653,440	128,906,081	351,848,440	82.8 -
IMPORTED	000	9,198,288	35,226,795	291,594	74,607	28,187,216	72,978,500	17.2
TOTAL	9 • •	74,375,566	115,323,463	4,306,567	73,728,047	157,093,297	424,826,940	000
Per cent	0 0 0	17.5	27.1	1.0	17.4	36.9	0 • 0	100.0

Amounts respectively recorded for domestic, industrial, and tractor purposes were for actual CONSUMPTION within the areas indicated; those recorded under railways and bunkering were taken from, or accepted at delivery points within these areas, but were consumed by carriers where and as required. Fuel oil of all grades between 5° and about 42° A.P.I. and processed from petroleum.

Table 35 - SUMMARY STATISTICS OF RETAIL TRADE OF GASOLINE SERVICE STATIONS IN

CANADA	1950.		
	Filling stations	Filling stations with tires and accessories	Filling stations with other merchandise
Washing of patallia shapers	1 084	9 905	3 074
Number of establishments	1,934	2,295	1,274
Proprietors not on payroll	1,441	1,721	1,285
Proprietors receiving a stated salary	147	415	54
Proprietors salaries reported\$ Full-time employees:-	215,000	615,100	56,200
Male	1,844	2,988	289
Female	29	66	84
Salaries and wages\$	1,985,000	3,185,800	257,400
Part-time employees:-			
Male	208	51.3	97
Female	44	12	48
Salaries and wages\$	82,500	179,800	27,500
Receipts (1930)\$	22,820,400	36,970,400	6,658,500
Stocks on hand at end of year (at	,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
cost)\$	816,600	1,765,900	403,200
Table 36 - SUMMARY STATISTICS OF WHOLESA		ETROLEUM AND PETR	COLEUM PRODUCTS
Number of establishments		. 5,7	38
Number of employees		. 9,2	82
Salaries and wages		.\$ 14,290,1	.00
Net sales (1930)		.\$ 220,375,5	600
TOO DOLLOD (LOCO) SOUTH STATE OF THE STATE O		o w	40

## DIRECTORY OF PLANTS INCLUDED IN THE PETROLEUM PRODUCTS INDUSTRY, 1933.

# (a) Petroleum Refineries

Capacity in barrels of crude oil per day

NOVA SCATIA -	
Imperial Oil Refineries, Limited, Imperoyal	12,000
NEW BRUNSWICK	
New Brunswick Gas & Oilfields, Ltd., Weldon	100
QUEBEC -	
Imperial Oil Refineries, Limited, Montreal East	50,000
La Salle Petroleum Refinery Limited, Montreal East	4,000
McColl Frontenac Oil Co. Limited, Montreel East	5,000
British American Oil Refineries Limited, Montreal East	8,000
Shell Oil Company of Canada, Limited, Montreal East	5,000

## DIRECTORY OF PLANTS INCLUDED IN THE PETROLEUM PRODUCTS INDUSTRY, 1933. (continued)

## (a) Petroleum Refineries (concluded)

ONTARIO -	Capacity in barrels
ONTARIO -	of crude oil per day
British American Oil Refineries Limited, Toronto	5,000
Canadian Oil Refineries, Limited, Petrolia Imperial Oil Refineries, Limited, Sarnia	1,400 25,000
Lloyd Refineries Ltd., Port Credit	2,000
McColl-Frontenac Oil Co. Limited, Toronto	5,000
Sava Oil Refineries, Limited, Windsor	25
Good Rich Refining Co. Ltd., Toronto	250
MANITOBA -	
North Star Oil Limited, St. Boniface	700
Radio Oil Refineries Ltd., East Kildonan	1,200
SASKATCHEWAN	
Imperial Oil Refineries, Limited, Regina	7,000
Hi-Way Refineries Limited, Regina	200
British American Oil Refineries, Ltd., Moose Jaw (formerly Sterling	
Oil Refineries Limited)	1,250
Mutual Oil Refineries, Limited, Prince Albert	200
Karels' Oil Refinery, Regina Saskatoon Hi-Way Refineries, Saskatoon	150 200
Tower Refineries Limited, Moose Jaw	200
Rosetown Hi Way Refineries, Limited, Rosetown	200
ALBERTA -	
Imperial Oil Refineries, Limited, Calgary	6,000
Bell Refining Company Limited, Calgary	750
Maple Leaf Petroleum Limited, Coutts	4,000
Regal Oil & Refining Co. Ltd., Calgary Northwest Stellarene Co. Inc., Coutts (now British American Oil	3,000
Refineries Limited)	1,500
J. W. Fraser Refining Company, Wainwright	50
Olsen Refineries Limited, South Edmonton	500
Lion Refining Co. Ltd., Calgary	250
New McDougal Segur Oil Co Ltd , Calgary	70
BRITISH COLUMBIA	
Imperial Oil Refineries, Limited, Joco	15,000
Vancouver Oil Company Limited, Vancouver	1,000
Shell Oil Company of British Columbia Ltd., Vancouver	3,500
NORTH WEST TERRITORIES -	
Northwest Company Ltd., Fort Norman	80

The Bureau also has record of the following refineries which were not in operation during 1933:

Davis Refinery Ltd., Montreal, P.Q.

Amherst Oil Refineries Ltd., Amherstburg, Ont.

Burlington Refineries Ltd., Hamilton, Ont.

Excel Refineries Newburn, Sask.

1 Way Oil Co., New Westminster. B.C. NOTE

# DIRECTORY OF PLANTS INCLUDED IN THE PETROLEUM PRODUCTS INDUSTRY, 1933. (concluded)

## (b) Lubricating Oils and Greases

### QUEBEC -

Economic Products Ltd. Chapman, L. L. & W. H. Union Products

Outrement Hull Montreal

#### ONTARIO -

Campbell Grease Co.
Hollingshead Co. of Canada, Ltd., The R.M.
Ontario Lubricating Co. Ltd.
Stewart Warner Alemite Corp. of Canada
Three in One Oil Company
Tide Water Oil Co. of Canada, Ltd.

Toronto
Bowmanville
Hamilton
Balleville
Windsor
Toronto

#### BRITISH COLUMBIA -

Union Oil Co. of Canada, Ltd.

Port Moody

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Petroleum products industry in Canada.

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