The Economic Impact of Water Infrastructure Investments: Evaluating Alternatives

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Econometric Research Limited

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Econometric Research Limited Burlington, Ontario

BACKGROUND

Economic projects cannot be evaluated solely in terms of their primary products or effects. Other socioeconomic consequences inevitably follow and these may very well be as important as the primary products. Water generation projects, in addition to producing potable water, generate jobs, value added, sales and tax revenue. They also stimulate regional development, both directly and indirectly. While it is often difficult to disentangle primary effects from these other impacts, any proper assessment of the benefits versus costs of a particular project must go beyond the obvious primary products.

Demand side management (DSM) is now a major plank of most power programs in North America. The motivation is to encourage either a shift in electricity demand to off-peak periods or to a decrease in quantity demanded through efficiencies in end uses. Both BC Hydro and Ontario Hydro have recently initiated far reaching conservation programs. Power Smart of BC Hydro comprises over 25 programs specially designed "to encourage customers to use electricity efficiently, using a variety of means including financial incentives" (BC Hydro, 1990). Hydro Quebec has also drawn plans to conserve electricity. These programs are limited in scope and fall far short of potential conservation possibilities given current practices and technologies. Not all conservation schemes are feasible or desirable. Only those whose costs are below conventional electricity generation are usually considered. The common practice is to compare DSM programs against annualized life cycle costs of the utility's alternative generation projects. The presumption being that projects with lower costs are more socially efficient and should dominate other more costly alternatives. But alternative economic costs are not the only criterion for building or not building a large project. It is often the case that several other socioeconomic considerations are considered too. This is particularly the case with publicly owned and operated utilities such as is the case in Canada. These utilities are expected to serve as instruments of social and political policy. They are called upon to stimulate the economy, promote local control and mastery over domestic resources, build and sustain downstream investments and engender economic independence. While the economist may not be in a position to pass a judgement on the validity or desirability of all of these objectives, it is within his\her domain to enumerate and evaluate the economic trade-offs inherent in any particular choice.

Our objective here is to compare the economic impact of potential water conservation policies with those of water supply alternatives. Surely, a choice is open to society. It may

opt to generate a given supply of water or it may elect to conserve (reduce) its demand for water. The issue is how best to evaluate the these two alternatives. For the environmentalist, it may seem that conservation is good for its own sake. Resources are limited and our wants far exceed our ability to satisfy them and where today's consumption may compromise the consumption capacity of future generations. Besides, large investments in small local economies could degrade and compromise the environment and the natural habitat of the local area. For these reasons alone the environmentalists would argue there are sufficient grounds to halt the encroachment on the environment and to promote a culture of frugality and conservation. These environmental imperatives can not be easily separated from economic concerns and realizing the economic potential of the economy. A more balanced approach would entail a simultaneous evaluation of both the environmental and economic impacts of alternatives. In what follows we intend to compare the employment and value added impacts of alternative water supply augmentation with simply not building the projects but instead devoting a comparable investment towards implementing a far reaching but realizable conservation program of equal cubic metre capacity.

Economic Impact Analysis: A Synopsis

Economic impact analysis is predicated on two fundamental principles. First, direct effects are poor measures of the total impact of an activity. Indirect and induced effects comprise a much larger impact than is suggested by examining direct effects only. Second, to the extent that different activities involve a differential use of scarce resources, impacts on income, employment, regional economic base, and taxes are likely to be differential. Thus, in evaluating various water generation and/or conservation options, it is not enough to look at their relative economic feasibility. It is also important to consider the magnitude, composition and location of the economic benefits that result from bringing that water supply to market or reducing demand at source.

A dollar spent on the provision of water from any of several alternatives (supply augmentation or demand management) circulates and recirculates within the economy, multiplying the effects of the original expenditure on overall economic activity. This process is often referred to as the *economic multiplier effect*. It operates at several levels. Initial investment expenditures on wages and materials are generally referred to as the direct costs of the program and their effects on the economy are referred to as the *initial* (direct) effects. Subsequent purchases by suppliers of materials and services to sustain the original and derivative expenditures are called *indirect effects*. Induced effects emerge when workers in the sectors stimulated by initial and indirect expenditures spend their additional incomes on consumer goods and services. The circulation and recirculation of impacts are contingent, however, on local sourcing of materials. Therefore, to the extent that imports are purchased by participants in this process, the local or domestic circulation process is diminished or truncated.

This process does not operate in a vacuum. If the economy is operating at full employment, additional expenditures in a particular sector or on a particular project will most likely push up prices and wages as additional workers are drawn from other jobs to the new employment opportunity. Only when the economy is operating at less than full capacity (with some degree of unemployment in critical sectors) and only when there are no apparent bottlenecks in the economy does it become possible to claim that the person-years associated with a project's expenditures represent additional or incremental employment.

Furthermore, economic impacts are not generated from thin air. Resources used in a particular project could have been used in other activities and projects. Perhaps more fundamental here is the fact that funds used today have to come from somewhere (other uses or users) and will have to be paid back, if not immediately, then at least at some future date. There is a general but unacceptable tendency on the part of economists using impact analysis to suspend the concern about paying back the original investment or about the negative effects associated with crowding out other investments. This is particularly a concern when the project under consideration is large and involves substantial borrowing to finance it. A failure to recognize countervailing impacts will result in an exaggeration of the positive gross impacts of the project and a misleading evaluation of its contribution to the economy. One way out of this difficulty is to scale down the various alternatives to some common measure of impact (e.g. per million cubic meters of installed capacity or per million dollar of initial investment).

Investment projects typically involve substantial outlays over a few years that abruptly decline thereafter. While these expenditures generally boost a region's employment level, the effect is usually temporary. Indeed, in less diversified and economically vulnerable regions, such large-scale injections of capital are often responsible for extenuating the boom-bust cycle, with considerable negative consequences. Small communities in such regions often suffer because they share in few of the gains from large-scale projects while sustaining most of the disruption, congestion and inflation costs that can result. Small local economies, in particular, tend to depend on a small subset of activities and are often incapable of sustaining large economic demands. Their economic bases are often limited and unbalanced, and their physical and social infrastructure is correspondingly constrained. Their non-traded (e.g. community serving) goods sectors display limited elasticity and lack the flexibility needed to cushion the economic shock-waves that come in the wake of massive investments grafted on economic systems with limited capacities. Potential gains from massive projects are therefore limited. Greater benefits for such communities will arise from relatively small-scale investments in projects which generate longer term, sustainable, income and employment effects—the kinds of impacts that conservation systems can provide.

Ultimately, the economic impacts of specific projects and programs are only meaningful when considered in the context of available alternatives. In other words, the evaluation of project A must account for the opportunities lost by *not* undertaking it, or by undertaking project B instead. A full consideration of all options in this context would, of course, include both the bulk supply options and demand management options.

Economic impact may be measured using a number of indicators, each measuring a different aspect of this impact. For example, gross output includes the total value of goods and services sold by businesses to sustain the project's operations. Direct sales include the value of goods and services bought for on-site operations but exclude taxes, depreciation, wages and salaries and net profits. Total sales represent the entire turnover of goods and services needed to sustain the activity. The limitation of this measure is that, by including the sales of both inputs and outputs, it double counts a certain amount of economic activity. For example, the sale of dressed wood to a furniture manufacturer is counted as is the selling of chairs that results.

In contrast, value added avoids double counting of products sold during the accounting period by including only final goods. For instance, only chairs are included, whereas the wood that goes into making them does not appear separately. Total value added is the equivalent of gross provincial income (GPI). It may be calculated by adding wages, interest, rent and profits or by subtracting the total cost of purchased inputs from revenues.

Since there is no reason to expect a one-to-one correspondence between value added and jobs, employment measures become a necessary addition. Different industries exhibit different labour intensities and employ different grades of labour; hence they generate different employment impacts per unit of output. Further, because compensation levels (wage rates) vary by sector and from place to place, it is important to include as measures both *person-years of employment* and *employment income*.

Another measure of impact is the amount of *tax revenue* generated as a result of investment in a project. Tax revenues associated with different activity levels measure of the relationship of government to the economy. Since more than one level of government collects taxes (and each level collects an assortment of different taxes¹), federal, provincial and local tax impacts are itemized separately.

Not all of the impacts generated are retained by the local economy. Some fraction will also leak to neighbouring economies. The volume of *imports* provides a

¹The model includes a number of taxes; each is linked directly with the level of government receiving it. For example tariffs on imports are received only by the federal government, whereas business and property taxes are received solely by local (municipal) governments. On the other hand, corporate profit taxes and personal income taxes are shared between the federal and provincial governments.

good indicator of the magnitude of these leakages. And since imports from other provinces are different from out-of-country imports, the import measures in this study are separated into these two components.

Typically, a project passes through two phases, a construction phase and an operations phase. Construction activity is relatively concentrated in space and time and the employment generation that occurs during this phase is temporary and often non-sustainable. It is necessary, therefore, to distinguish between permanent *jobs* and *personyears of employment* when assessing employment impacts. Translating person-years into jobs (and vice-versa) involves making assumptions about the number of repeated person-years that constitute a "job". While there are a number of popular, though *ad hoc*, conversion rates in use by government departments and consulting houses², our preference is to avoid using any arbitrary conversion and instead simply to distinguish between construction and operating employment, the former being temporary and non-sustainable, whereas the latter is more likely to be recurrent and sustainable. Under the operating phase it is not difficult to claim that the person years associated with operating expenditures can be translated directly into jobs. The same cannot be said for the construction phase, particularly when the construction expenditures are lumpy and bunched together.

When comparing the impacts associated with different options, a number of equivalency measures can be employed to compensate for scale effects. The two measures that make sense in this context are impacts (e.g. labour income) per thousand (million) cubic meters of economically feasible generating capacity and impacts per dollar (or million dollars) of investment needed to realize that economic potential. In any comparison of relative impacts, differences in the results revealed by these two measures will, of course, reflect differences in the investment cost of the various alternatives. That is, different water supply (demand) options have different capital and operational investment requirements —impacts measured on a per thousand cubic meter basis will reflect this while impacts measured per million dollars of initial expenditure will not. Both measures will be used throughout the analysis.

Research in the energy sector indicates that energy supply options are often less efficient in generating value added, employment or even taxes than conservation options that involve the production and use of many small instruments and products. Much of the differential impacts come from respending of savings by consumers and businesses. It is also the case that conservation impacts result in better jobs, more permanent and better distributed over the regions of the economy (Charles River Associates, 1984; Kubursi, 1992; Marbek, 1993).

²For example, in some federal government departments (e.g., ISTC) it is common to use 5 person-years to represent one job.

OBJECTIVES

The study envisages the following objectives:

- Evaluating the quantitative economic impact of alternative Water Supply Projects in Waterloo and Halton counties by considering both construction and operating expenditure impacts.
- Evaluating and quantifying the economic impacts of several conservation measures adopted or potentially feasible in both counties.
- -Comparing, on a common basis (physical units or fixed investment dollars) the relative impacts of supply augmentation strategies versus demand management strategies.
- -Extrapolating the alternative impacts on a province wide basis.

The Impact Model

Following Margolick (1984), Jaccard and Sims (1991), Kubursi (1992) and Marbek (1993), we identify five possible impacts of new conservation investments. First there are the traditional direct, indirect and induced impacts associated with the multiplier process. The first two arise from the interindustrial relationships governing the economy while the last emerges from the macroeconomic consumption function. To this a fourth countervailing impact is added to take into consideration the displacement impacts that result from switching away from large investments. Investments in conservation will reduce the need for investments in supply augmentation and will therefore displace all the economic impacts that were likely to follow from undertaking the water generation investment. The displacement impact must be fixed at either the original volume of the intended investment or at the volume of the new investment whichever is highest. In the energy field it is possible to argue that "...For example, although extra insulation on an electric water heater and a hydroelectric project differ dramatically in nature and scale, they are alternative investments. Both are intended to provide the same level of energy service, one by reducing heat loss, the other by providing additional electric resistance heat to supplant the heat lost by a water heater with less insulation. These investments can be compared in terms of life cycle cost, one measuring the cost per kwh of electricity generated, the other measuring cost per kwh of electricity conserved."(Jaccard and Sims, 1991,p.36). To the extent that society is capable of producing one alternative more cheaply than the other, it frees resources to be spent by the economic agents. This effect is referred to as the respending effect. This applies as much to water conservation as it applies to energy conservation.

Adding all these five impacts together and adjusting Margolick, Jaccard and Sims equation to reflect the fact that not all the savings are spent on consumption and fixing the alternatives at a fixed volumetric constraint instead of a dollar value, we arrive at the

following equation:

$$N_{ec} = \left(D_{c} + I_{c} + J_{c}\right) - \left(D_{w} + I_{w} + J_{w}\right) \left(\frac{E_{c}}{E_{w}}\right) \times \beta \times \alpha \left(C_{c} - C_{w}\right) \times E_{c} \times Z_{c} + (1 - \alpha)\left(C_{c} - C_{w}\right) \times E_{c} \times Z_{i}$$

Where

 N_e = net employment effect (person-years)

D = direct employment (on site)

I = indirect employment

J = induced employment

E = cumulative discounted water, energy, chemicals savings (generation)

C = life cycle cost of water savings (conservation)

 β = marginal propensity to consume

 α = share of households in water demand

Z = implicit total direct, indirect and induced employment generated by 10 million MIGD conservation expenditures

c = conservation

 \mathbf{w} = other water supply augmenting projects

The conservation programs here represent incremental programs in excess of those already in existence and implemented by the regions. The results are organized along two perspectives. One that emphasizes the actual investment spending needed to operationalize these programs and the other details the savings in water and energy that are likely to emerge from the implementation of these investments. Our calculations suggest that enormous savings are potentially available to Ontario if it were to choose the conservation option. The array of products needed to sustain the conservation programs is extensive. Their production may provide Ontario with the opportunity to enter the realm of environmental biased technology industrialization in products whose demand can only increase.

The economic impacts of the conservation option involves several components. First, there are the impacts arising from the investments in producing the products and running the programs. Second, there are the respending impacts that arise from the savings implicit in conservation versus generation. Thirdly, there are the displacement effects that are likely to result from shelving other water generating projects. The first two impacts add up to what we will refer to as the gross impacts of conservation. When the displacement impacts are subtracted from the gross impacts we arrive at net impacts.

Water Demand Functions for Halton and Kitchener-Waterloo

Water demand functions describe the response of water use to water price and other relevant factors. In the context of this project they are of interest for two reasons. First, these functions can help identify the degree to which water use can be affected by changes in water prices or other factors which can be manipulated by policy makers. Second, these functions can be used to evaluate the economic benefits and costs of changes in water supply or demand which may result from public policy decisions.

Water demand functions have typically been estimated using cross-section data, in which differences in water use across different municipalities or households during the same time period are explained by differences in water pricing, income, weather and other factors. However, it is potentially misleading to assume that the responses indicated by this type of data are the same as the responses of water use over time to changes in these same factors. Thus it is important to use time-series data, in which changes in water use over time are explained by changes in these explanatory factors. Finally, water demand functions can be estimated using pooled cross-section time-series data, in which both types of data are used together. The advantage of using pooled-data is to increase the number of observations (data points), but care must be taken to disentangle the time-series and cross-section effects. In both Halton and Kitchener-Waterloo, there is a potential to use pooled data insofar as monthly water use data is available by municipality.

Water demand has unique characteristics which must be taken into account when estimating demand functions. Water demand follows strong seasonal patterns, with peak use occurring in the summer, but being highly sensitive to summer weather. Thus weather variable must be included as explanatory variables in the demand equations. A second important characteristic is the prevalence of block pricing, where different quantities of water used by the same customer are billed at different rates. For example, in Halton sewer charges are based on water use, so that in effect they are included in the price paid for water. When sewer and water charges are combined, Halton has a five block water rate schedule. In this schedule, water rates increase in the second and third blocks but then decline in the fourth and fifth blocks. As a result, the marginal water price (the price paid for the last unit of water used) depends on the usage of water. When combined with seasonal patterns in water use this block structure can lead to spurious price effects in the estimated demand functions. For example, a customer consuming on the declining block portion of the schedule may be pushed onto a higher block (lower marginal price) by the normal summer increase in water use. This customer will have higher water use at the same time that the marginal price is lower, suggesting the erroneous conclusion that lower water prices led to the increased use. For a customer on the increasing block portion of the schedule, increased summer use would push the marginal price higher, suggesting the erroneous conclusion that a higher price led to more water use. Great care must be used to correctly incorporate seasonal and weather effects, in order to avoid biasing the estimates of price response.

Another implication of the block pricing structure is that when aggregate water use data is used for a community, different customers will be paying prices on different portions of the rate schedule. Thus the average marginal water price should be a weighted average of the prices for different blocks, with the weights corresponding to the proportions of customers on each block. Ideally, it would be desirable to have this information when using aggregate data. However, it is unlikely that this data will be available for Halton or Kitchener-Waterloo. This distribution could be estimated from knowledge of the distribution of the number of persons serves per water meter. This in turn, may be inferred from the distribution of water meters by size, together with knowledge of the number of households in different types of housing (apartments, single-family homes, etc.), and average household size.

A third important feature of water use is its dependence on equipment used by the customer. This dependence may lead to either more water use if water-using equipment is present, or less water use if water-saving equipment is present. For this reason it is important to have measures of the prevalence of water-using and water-saving equipment in residential households and commercial/industrial establishments.

For Halton, monthly water-billing totals for residential and commercial/industrial users are available by municipality. An alternative set of data gives water pumped in each month. This data also contains estimates of water losses (water pumped but not billed. Since the billing lags pumping and actual water use some shifting in time of data is necessary in order to make the timing of the weather, water pumped and water billing data consistent.

A variety of functional forms can be used for water demand equations. Regardless of the form chosen, the demand function for residential water use will have the following general structure:

$$WU_{it} = F(Y_{it}, C_{it}, D_{it}, P_{it}, W_{it}, H_{it}, POP_{it}, E_{it})$$

where WUit is the average water use per customer (water meter),

Y_{it} is the average real (deflated by the consumer price index) income per customer.

Cit is the average real meter charge per customer,

D_{it} is the average real difference variable (representing the effects of the block pricing structure),

P_{it} is the average marginal water price per customer,

W_{it} is a set of weather variables,

H_{it} is the average number of households per water meter,

POP_{it} is the average number of people per household,

and E_{it} is a set of indicators of the presence of water-using or water-saving equipment.

These equations will be estimated using pooled municipal time series data.

The equations for commercial/industrial water use will be based on commercial and industrial employment measures for the region as a whole, in order to indicate the general intensity and composition of commercial/industrial activity. This data will be supplemented by information on the presence of particular large users in each municipality. Weather data will also be included to test for any seasonal factors in commercial/industrial water use. The water price will also be used as an explanatory variable in these equations, together with fixed meter charges and difference variables to account for the block pricing structure.

The Water Supply Augmentation Programs In Waterloo and Halton

The Water Conservation Programs in Waterloo and Halton

The Impact Results

Table presents the results of the gross and net impact analysis of the conservation option. A large employment impact of over thousand person years is associated with the gross conservation expenditures on devices (almost thousand person years) and with respending the savings realized on conservation of electricity use (thousand person years). In a way it may not be legitimate to add these two impacts together. Spending on conservation devices may be once for all expenditure whereas the respending of savings realized on not consuming electricity is a recurrent expenditure. Abstracting from this difficulty, which incidentally improves the advantages of conservation in comparison with the generation option, and deducting the full impact of implementing other projects with similar outlays involved in investments in conservation devices, we arrive at positive net impacts of substantial magnitudes. A net figure of thousand person years remains as well as \$ billion in sales and about \$ billion in value added. Figures and display these findings.

Concluding Remarks

Appendices

Data Model Estimation

DATA

Regional Municipality of Waterloo Long Term Water Strategy

| Engineering Options Summary GROUNDWATER |
|--|
| |
| |
| 140 MIOD |
| 10 MIGD |
| Additional groundwater from new and existing well fields |
| RMW |
| 61.3 M |
| 2.4 M/year, based on supplying 10 MIGD |
| AQUIFER RECHARGE |
| 20 MIGD, based on deep bedrock aquifer |
| Grand River(Mannheim) |
| RMW |
| 8.6 M (10 MIGD, traditional) \$17.0M (20 MIGD, security) |
| 5.9M/year (10 MIGD), \$8.8M/year (20 MIGD) |
| GRAND RIVER INCREASED LOW FLOW ABSTRACTION |
| 5 MIGD |
| Mannheim (Grand River) |
| RMW |
| Not applicable |
| Not applicable |
| Not applicable |
| GRAND RIVER LOW FLOW AUGMENTATION |
| 10 MIGD |
| West Montrose reservoir/dam |
| RMW |
| 112.0M |
| \$6.2m/year, based on supplying 10 MIGD |
| GRAND RIVER LOW FLOW AUGMENTATION |
| 10 MIGD |
| Pipeline: Georgian Bay to Lake Belwood |
| RMW |
| 123.6M, most expensive of the Grand River Engineering Options |
| \$6.6M/year, based on supplying 10 MIGD |
| your, our, our or orprising to mos |
| GRAND RIVER LOW FLOW AUGMENTATION |
| 10 MIGD |
| Pipeline: Lake Huron to Conestogo Lake |
| RMW |
| \$111.25 |
| \$6.7M/year, based on supplying 10 MIGD |
| CREAT LAKES DIDELINE |
| GREAT LAKES PIPELINE 10 MIGD and 20 MIGD |
| Hamilton-Wentworth System (lake Ontario, Hamilton) |
| RMW + communities along route |
| \$71.4 M (Traditional), \$120.4 M (Security) |
| \$1.3M/year (Traditional - 10 MIGD), \$4.2M/year (Security - 4 MIGD) |
| φτ.σ |
| |

| Regional | Municipality of Waterloo |
|----------|--------------------------|
| Long | Term Water Strategy |

| Long Term Water Strategy | | | | |
|----------------------------|--|--|--|--|
| | | | | |
| | Engineering Options Summary | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 20 MIGD | | | |
| Supply Source: | Hamilton-Wentworth System (lake Ontario, Hamilton) | | | |
| Supply Consumer: | RMW + Halton(Milton) | | | |
| Project Cost(1993 dollars) | \$118.5M (Traditional - 10 MIGD), \$102.7M (Security - 4 MIGD)) | | | |
| O&M Cost | \$1.5M/year average (Traditional - 10 MIGD), \$4.2M/year (Security - 4 MIGD) | | | |
| Oalvi Cost | \$1.5W/year average (Traditional - 10 WIGD), \$4.2W/year (Security - 4 WIGD) | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 10 MIGD and 20 MIGD | | | |
| Supply Source: | OCWA Nanticoke System (Lake Erie, Nanticoke) | | | |
| Supply Consumer: | RMW + communities along route | | | |
| Project Cost(1993 dollars) | \$89.4M (Traditional - 10 MIGD), \$126.0M (Security - 4 MIGD) | | | |
| O&M Cost | \$1.1M/year (Traditional - 10 MIGD), \$3.4M/year (Security - 4 MIGD) | | | |
| | | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 10 MIGD and 20 MIGD | | | |
| Supply Source: | Lake Huron (Goderich) | | | |
| Supply Consumer: | RMW + communities along route | | | |
| Project Cost(1993 dollars) | \$126.7M (Traditional), \$181.4M (Security) | | | |
| O&M Cost | \$2.3M/year (Traditional - 10 MIGD), \$1.3M/year (Security - 4 MIGD) | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 10 MIGD and 20 MIGD | | | |
| Supply Source: | Lake Huron (Bayfield) | | | |
| Supply Consumer: | RMW + communities along route | | | |
| Project Cost(1993 dollars) | \$125.3M (Traditional), \$181.3M (Security) | | | |
| O&M Cost | \$2.3M/year (Traditional - 10 MIGD), \$1.3M/year (Security - 4 MIGD) | | | |
| Odivi Cost | φ2.5W/year (Traditional = 10 WilOD), φ1.5W/year (Occounty = 4 WilOD) | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 10 MIGD, 20 MIGD, and 70 MIGD | | | |
| Supply Source: | OCWA London System (Lake Huron, Mount Carmel) | | | |
| Supply Consumer: | RMW + communities along route | | | |
| Project Cost(1993 dollars) | \$110.0M (Traditional), \$154.3M (Security), \$428.2M (Displacement) | | | |
| O&M Cost | \$0.9M/year (Traditional - 10 MIGD), \$2.1M/year (Security - 4 MIGD), | | | |
| | | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 10 MIGD and 20 MIGD | | | |
| Supply Source: | Georgian Bay (Thornbury) | | | |
| Supply Consumer: | RMW + communities along route | | | |
| Project Cost(1993 dollars) | \$181.3M (Traditional), \$222.2M (Security) | | | |
| O&M Cost | \$2.5M/year (Traditional - 10 MIGD), \$1.9M/year (Security - 4 MIGD), | | | |
| | | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | 20 MIGD | | | |
| Supply Source: | Private system - TransCanada Pipelines Ltd. (Georgian Bay, Collingwood) | | | |
| Supply Consumer: | RMW + York Region | | | |
| Project Cost(1993 dollars) | \$193.5M (Security) | | | |
| O&M Cost | \$4.8M/year (Security - 4 MIGD) | | | |
| Engineering Option: | GREAT LAKES PIPELINE | | | |
| Option Capacity | ONLAT DANLO FIFELINE | | | |
| Supply Source: | Lake Ontario (Halton Regional Headquarters) | | | |
| Supply Consumer: | RMW + Halton (Milton) | | | |
| Project Cost(1993 dollars) | \$145.8M (Security) | | | |
| O&M Cost | \$1.4M/year (Security - 4 MIGD) | | | |
| | 14 | | | |

City Of Cambridge

Tune Up Customers Potential Annual Energy Savings

Total Tune-Ups

1903

| | KWHRS | Dollars |
|--------------------------|-----------|-----------|
| Insulating Blanket | 552,384 | \$34,990 |
| Pipe Wrap | 149,073 | \$9,443 |
| Temperature Reductions | 228,220 | \$14,393 |
| Showerheads | 655,622 | \$41,530 |
| Total Electrical Savings | 1,585,299 | \$100,356 |

Potential Annual Customer Water Savings

Total Kits delivered

1903

| | Installation Rated(%) | М3 | Dollars |
|----------------------------------|--------------------------|--------|-----------|
| Toilet Dams | 74.3 | 39,590 | \$47,263 |
| Areators | 67.6 | 6,432 | \$7,679 |
| Showerheads | 63.8 | 41,280 | \$49,280 |
| Total Water Savings | | 87,302 | \$104,222 |
| Total Water & Electrical Savings | | | \$204,578 |

Savings From Customer Account Data

Period in Months 5
Electrical Accounts 1,082
Water Accounts 560
Energy Savings(KWHR) 110,644
Water Savings(M3) 3,805

Projected Annual Savings Based On Account Data

Based on a total of

1903

| # of customers | | Dollars | |
|-----------------------|---------|----------|--|
| Energy Savings (KWHR) | 486,496 | \$30,817 | |
| Water Savings(M3) | 32,236 | \$38,590 | |

TOTAL

\$69,407

HOUSEHOLD & WATER USE DATA

AUTOMATICALLY READ METER GROUP

| | ULF Toilet | Retrofit | Combination | Control |
|-----------------------------|------------|----------|-------------|---------|
| Total No. Households | 17 | 5 | 12 | 16 |
| Total No. Persons | 55 | 17 | 38 | 54 |
| Persons/Household Avg. | 3.24 | 3.40 | 3.17 | 3.38 |
| Before (Avg. in Litres/Day) | 790 | 620 | 770 | 720 |
| After (Avg. in Litres/Day) | 550 | 620 | 630 | 680 |
| Percent Std. Deviation | 24 | 9 | 21 | 18 |
| Water Reduction | 240 | 0 | 140 | 40 |
| (Avg. in Litres/Day) | | | | |
| Water Reduction | 0.304 | 0.000 | 0.182 | 0.056 |

MANUALLY READ METER GROUP

| | ULF Toilet | Retrofit | Combination | Control |
|-----------------------------|------------|----------|-------------|---------|
| Total No. Households | 141 | 37 | 34 | 100 |
| Total No. Persons | 439 | 106 | 100 | 275 |
| Persons/Household Avg. | 3.11 | 2.86 | 2.94 | 2.75 |
| Before (Avg. in Litres/Day) | 650 | 670 | 710 | 600 |
| After (Avg. in Litres/Day) | 520 | 610 | 590 | 570 |
| Percent Std. Deviation | 25 | 18 | 23 | 23 |
| Water Reduction | 130 | 60 | 120 | 30 |
| (Avg. in Litres/Day) | | | | |
| Water Reduction | . 0.200 | 0.090 | 0.169 | 0.050 |

HOUSEHOLD SAVINGS & PAYBACK PERIOD

| | ULF Toilet | Retrofit |
|------------------------------|------------|----------|
| Avge cost(Inc. Taxes, in \$) | 575 | 230 |
| Household annual Savings | 65 | N/A |
| (minimum, in \$) | | |
| Household annual Savings | 135 | 30 |
| (maximum, in \$) | | |
| Simple Payback | 4.3 | 7.7 |
| (minimum, in Years) | | |
| Simple Payback | 8.8 | N/A |
| (maximum, in Years) | | |

Note: Average cost includes: Installation of a showerhead, 2 faucets aerators and 2 ULF Toilets OR 2 retofits

| Water Usage By Area Municipalities | | | | | | | |
|------------------------------------|----------------------------|----------------------------|----------------------------|------------------------|----------------|----------------------------|--|
| | | | (Gallons) | | | | |
| 1994 | Kitchener | Cambridge | Waterloo | North Dumfries | Rate/1000 gals | Total/Month | |
| January | 457,390,560 | 263,325,000 | 194,610,460 | 4,245,140 | 1.99 | 919,571,160 | |
| February | 400,251,280 | 281,998,000 | 189,384,960 | 4,722,000 | 1.99 | 876,356,240 | |
| March | 422,602,840 | 311,837,120 | 188,645,360 | 4,916,220 | 1.99 | 928,001,540 | |
| April | 438,838,180 | 281,821,680 | 191,396,040 | 4,786,980 | 1.99 | 916,842,880 | |
| May | 449,025,940 | 309,319,000 | 189,138,180 | 5,697,340 | 1.99 | 953,180,460 | |
| Total | 2,168,108,800 | 1,448,300,800 | 953,175,000 | 24,367,680 | | 4,593,952,280 | |
| 1993 | Kitchener | Cambridge | Waterloo | North Dumfries | Rate/1000 gals | Total/Month | |
| January | 436,828,040 | 253,910,000 | 181,517,820 | 4,181,080 | 1.99 | 876,436,940 | |
| February | 414,214,240 | 277,913,000 | 171,597,140 | 4,514,080 | 1.99 | 868,238,460 | |
| March April | 446,879,180 425,432,040 | 281,671,000 286,729,040 | 184,090,280 172,160,780 | 4,231,360 4,404,120 | 1.99 1.99 | 916,871,820 | |
| May | 469,539,180 | 293,950,360 | 192,405,620 | 5,291,100 | 1.99 | 888,725,980 961,186,260 | |
| June | 451,392,700 | 306,288,000 | 182,315,320 | 5,264,000 | 1.99 | 945,260,020 | |
| July | 447,611,560 | 287,614,000 | 189,101,100 | 5,720,000 | 1.99 | 930,046,660 | |
| August | 460,807,160 | 327,340,000 | 196,579,680 | 7,427,000 | 1.99 | 992,153,840 | |
| September | 537,002,620 | 291,213,000 | 195,763,040 | 4,793,000 | 1.99 | 1,028,771,660 | |
| October | 415,906,040 | 268,252,000 | 191,967,820 | 4,795,000 | 1.99 | 880,970,860 | |
| November | 365,526,700 | 304,365,800 | 193,899,860 | 5,139,000 | 1.99 | 868,931,360 | |
| December | 446,889,300 | 310,047,000 | 173,604,860 | 4,639,000 | 1.99 | 935,180,160 | |
| Total | 5,318,028,760 | 3,489,293,200 | 2,225,003,320 | 60,448,740 | | 11,092,774,020 | |
| 1992 | | | | North Dumfries | Rate/1000 gals | | |
| January | Kitchener 479,391,000 | Cambridge 279,945,000 | Waterloo 198,766,940 | 3,730,000 | 1.95 | Total/Month 961,832,940 | |
| February | 461,505,000 | 295,753,000 | 212,770,820 | 3,751,000 | 1.95 | 973,779,820 | |
| March | 411,838,000 | 294,125,000 | 210,417,500 | 3,570,000 | 1.95 | 919,950,500 | |
| April | 443,174,000 | 289,835,000 | 212,487,480 | 4,080,000 | 1.99 | 949,576,480 | |
| May | 450,594,000 | 291,740,000 | 216,477,600 | 4,555,000 | 1.99 | 963,366,600 | |
| June | 531,730,000 | 335,120,000 | 266,336,720 | 5,590,000 | 1.99 | 1,138,776,720 | |
| July | 422,415,000 | 275,540,000 | 214,718,900 | 4,100,000 | 1.99 | 916,773,900 | |
| August | 426,505,000 | 264,100,000 | 200,592,240 | 3,720,000 | 1.99 | 894,917,240 | |
| September | 405,822,000 | 258,708,000 | 206,193,020 | 3,849,000 | 1.99 | 874,572,020 | |
| October | 442,867,920 | 286,705,000 | 211,446,400 | 4,725,980 | 1.99 | 945,745,300 | |
| November | 416,927,500 | 285,310,000 | 192,395,040 | 4,587,000 | 1.99 | 899,219,540 | |
| December | 430,880,780 | 251,171,800 | 192,981,360 | 4,458,220 | 1.99 | 879,492,160 | |
| Total | 5,323,650,200 | 3,408,052,800 | 2,535,584,020 | 50,716,200 | | 11,318,003,220 | |
| 1991 | Kitchener | Cambridge | Waterloo | North Dumfries | | Total/Month | |
| January | 500,469,000 | 201,055,000 | 200,202,620 | 3,380,000 | | 905,106,620 | |
| February | 430,110,000 | 270,510,000 | 189,581,300 | 3,116,600 | | 893,317,900 | |
| March | 442,929,000 | 259,465,000 | 184,803,560 | 3,187,000 | | 890,384,560 | |
| April | 562,962,000 | 310,080,000 | 213,746,940 | 3,849,000 | | 1,090,637,940 | |
| May | 502,041,000 | 326,230,000 | 213,209,472 | 4,430,000 | | 1,045,910,472 | |
| June | 487,356,000 | 323,260,000 | 223,620,920 | 5,030,000 | | 1,039,266,920 | |
| July | 535,190,000 | 353,198,000 | 238,824,800 | 5,300,000 | | 1,132,512,800 | |
| August | 466,922,000 | 315,574,000 | 200,142,540 | 3,500,000 | | 986,138,540 | |
| September | 493,754,000 | 317,530,000 | 215,534,160 | 4,588,400 | | 1,031,406,560 | |
| October | 479,057,612 | 301,395,000 | 198,008,100 | 4,000,000 | | 982,460,712 | |
| November December | 403,092,000 491,196,000 | 262,270,000 277,000,000 | 228,286,880 208,951,380 | 3,600,000 3,860,000 | | 897,248,880 981,007,380 | |
| | | | , , | | | , , | |
| Total | 5,795,078,612 | 3,517,567,000 | 2,514,912,672 | 47,841,000 | | 11,875,399,284 | |
| 1990 | Kitchener | Cambridge | Waterloo | North Dumfries | | Total/Month | |
| January Fobruary | 504,269,000 | 336,290,000 | 226,431,000 | 3,100,000 | | 1,070,090,000 | |
| February March | 437,408,000 | 289,505,000 | 188,147,000 | 3,259,000 | | 918,319,000 982,667,000 | |
| March April | 466,926,000 480,292,000 | 307,405,000 313,880,000 | 205,146,000 205,196,000 | 3,190,000 3,600,000 | | 1,002,968,000 | |
| May | 517,644,000 | 322,950,000 | 205,196,000 | 3,900,000 | | 1,066,727,000 | |
| June | 504,928,000 | 331,155,000 | 219,343,000 | 4,465,000 | | 1,059,891,000 | |
| July | 517,925,000 | 326,455,000 | 224,538,000 | 4,125,000 | | 1,073,043,000 | |
| August | 493,521,000 | 325,885,000 | 204,255,000 | 3,630,000 | | 1,027,291,000 | |
| September | 429,327,000 | 307,435,000 | 193,602,000 | 3,622,000 | | 933,986,000 | |
| October | 495,070,800 | 306,145,000 | 224,363,000 | 3,607,000 | | 1,029,185,800 | |
| November | 479,138,000 | 295,150,000 | 200,293,500 | 3,342,000 | | 977,923,500 | |
| December | 462,006,000 | 260,565,000 | 187,380,180 | 3,478,000 | | 913,429,180 | |
| Total | 5,788,454,800 | 3,722,820,000 | 2,500,927,680 | 39,840,000 | | 11,142,091,300 | |

Engineering Option:

GROUNDWATER

Option Code Option Capacity GW1 10 MIGD

Supply Source:

Additional groundwater from new and existing well fields

Supply Consumer:

RMW

STRATEGY CLASS

Traditional

Yes, supply capable of meeting projected Regional demands in excess of existing Regional supply capacity.

Security Displacement Not applicable

Not applicable

COST

Project Cost(1993 dollars)

61.3 M

O&M Cost

2.4 M/year, based on supplying 10 MIGD

ENGINEERING

Water Quality Supply Capability Finished water quality meets existing and projected Provincial drinking water standards. Additional perennial yields to be as high as 29.5 MIGD, but further investigation required.

Infrastructure Impact

Low to moderate

Operation Impact Construction Impact Low Low

ENVIRONMENT

ANSI/ESA

Confirmation of locations of new well fields must first be determined to provide more insight into the possible

environmental interference by new well fields as well as assessment of the potential effect on fisheries and wetlands.

OTHER

Public Acceptance

Finished water aesthetics would be unchanged from existing as new supply is from an already utilized source.

Regional Growth/Developmen Dependent on perception of the Region's existing water quality and quantity. i.e., raw water source and finished water quality.

Recreation

Not applicable

Miscellaneous

Engineering Option:

AQUIFER RECHARGE

Option Code

AR1

Option Capacity

20 MIGD, based on deep bedrock aquifer

Supply Source:

Grand River(Mannheim)

Supply Consumer:

RMW

STRATEGY CLASS

Traditional

Yes, supply capable of meeting projected Regional demands in excess of existing Regional supply capacity.

Security

Yes, providing sufficient water is stored prior to loss of existing supply source.

Displacement

Not applicable

COST

Project Cost(1993 dollars)

8.6 M (10 MIGD, traditional) \$17.0M (20 MIGD, security)

O&M Cost

5.9M/year (10 MIGD), \$8.8M/year (20 MIGD)

ENGINEERING

Water Quality

Finished water quality could be expected to meet existing and projected Provincial drinking water standards.

Supply Capability

More than sufficient but subject to proving tests

Infrastructure Impact

Low to moderate

Operation Impact

Moderate

Construction Impact

Low

ENVIRONMENT

ANSI/ESA

The ASR facility would be constructed almost entirely on lands already owned by the Region reducing the environmental impacts associated

with the option. Assessment of increased withdrawal effect on Grand River fisheries.

OTHER

Public Acceptance

Finished water aesthetics would be substantially unchanged from existing as new supply is from an already utilized source.

Regional Growth/Developmen Dependent on perception of the Region's existing water quality and quantity. i.e., raw water source and finished water quality-a period of uncertainty may exist,

Recreation

Not applicable

Miscellaneous

The option would require to be proven by on-site pilot and proto-type tests before being concluded as being the option of choice for the Study.

Engineering Option: GRAND RIVER INCREASED LOW FLOW ABSTRACTION

Option Code GR1
Option Capacity 5 MIGD

Supply Source: Mannheim (Grand River)

Supply Consumer: RMW

STRATEGY CLASS

Traditional No, supply only marginally capable of increased low flow withdrawals.

Security Not applicable Displacement Not applicable

COST

Project Cost(1993 dollars) Not applicable O&M Cost Not applicable

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Additional to existing-marginal

Infrastructure Impact Low to moderate

Operation Impact Low Construction Impact Low

ENVIRONMENT

ANSI/ESA Possible risk of dissolved oxygen violations. Analysis of direct physical impact of reduced summer flows required as well as

the impact of water quality on fish communities.

OTHER

Public Acceptance Finished water aesthetics would be unchanged from existing as new supply is from an already utilized source.

Regional Growth/Development Dependent on perception of the Region's existing water quality and quantity. i.e., raw water source and finished water quality.

Recreation Not applicable

#!---!!----

Miscellaneous

Engineering Option: GRAND RIVER LOW FLOW AUGMENTATION

Option Code GR2
Option Capacity 10 MIGD

Supply Source: West Montrose reservoir/dam

Supply Consumer: RMW

STRATEGY CLASS

Traditional Yes, supply capable of meeting projected Regional demands in excess of existing Regional withdrawal (subject to MOEE approval)

Security Not applicable
Displacement Not applicable

COST

Project Cost(1993 dollars) 112.0M

O&M Cost \$6.2m/year, based on supplying 10 MIGD

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Additional 50 MIGD could be abstracted for water supply purposes.

Infrastructure Impact Low to moderate

Operation Impact Moderate
Construction Impact High

ENVIRONMENT

ANSI/ESA Permanent loss of existing ANSI's and ESA's located within the 3,000 acres to 4,500 acres of land required for the reservoir.

Loss of animal habitats and wetlands in the area as well as downstream effects on fish and other aquatic organisms.

OTHER

Public Acceptance Finished water aesthetics would be unchanged from existing as new supply is from an already utilized source.

Regional Growth/Development Dependent on perception of the Region's existing water quality and quantity. i.e., raw water source and finished water quality.

Recreation Intensive recreational uses similar to those existing in other reservoirs in the basin.

Miscellaneous Opportunity for additional flood control and use as an aid to the assimilative capacity of the river for wastewater discharges.

Engineering Option: GRAND RIVER LOW FLOW AUGMENTATION

Option Code GR3

Option Capacity 10 MIGD

Supply Source: Pipeline: Georgian Bay to Lake Belwood

Supply Consumer: RMW

STRATEGY CLASS

Traditional Yes, supply capable of meeting projected Regional demands in excess of existing Regional supply capacity.

Security Not applicable
Displacement Not applicable

COST

Project Cost(1993 dollars) 123.6M, most expensive of the Grand River Engineering Options

O&M Cost \$6.6M/year, based on supplying 10 MIGD

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to High

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction. The effect of increased river flows

would require further investigation to gain insights into the environmental impacts of this option.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Georgian Bay.

Regional Growth/Development Interest in the Region may develop due to this unique supply facility

Recreation Recreational use of Lake Belwood would be enhanced

Miscellaneous Water from Georgian Bay would reach Lake Erie-would require IJC approval.

Engineering Option:

GRAND RIVER LOW FLOW AUGMENTATION

Option Code

GR4

Option Capacity

10 MIGD

Supply Source:

Pipeline: Lake Huron to Conestogo Lake

Supply Consumer:

RMW

STRATEGY CLASS

Traditional

Yes, supply capable of meeting projected Regional demands in excess of existing Regional supply capacity.

Security Displacement Not applicable Not applicable

COST

Project Cost(1993 dollars)

\$111.25

O&M Cost

\$6.7M/year, based on supplying 10 MIGD

ENGINEERING

Water Quality

Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability

Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact

Low to moderate

Operation Impact

Moderate

Construction Impact

Moderate to High

ENVIRONMENT

ANSI/ESA

Environmental impacts of the pipeline portion of the supply option would largely occur during construction. The effect of increased river flows

would require further investigation to gain insights into the environmental impacts of this option.

OTHER

Public Acceptance

Finished water aesthetics could be changed as new supply is from Lake Huron.

Regional Growth/Development

Interest in the Region may develop due to this unique supply facility

Recreation

Recreational use of Conestogo Lake would be enhanced

Miscellaneous

Water from Lake Huron would reach Lake Erie-would require IJC approval.

Question of conveyance from Conestogo Lake would require analysis.

Engineering Option: GREAT LAKES PIPELINE

Option Code GL1

Option Capacity 10 MIGD and 20 MIGD

Supply Source: Hamilton-Wentworth System (lake Ontario, Hamilton)

Supply Consumer: RMW + communities along route

STRATEGY CLASS

Traditional Yes, supply capacity to meet Regional demands from 2018 to 2041 (10 MIGD)

Security Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement Not considered although possible.

COST

Project Cost(1993 dollars) \$71.4 M (Traditional), \$120.4 M (Security)

O&M Cost \$1.3M/year (Traditional - 10 MIGD), \$4.2M/year (Security - 4 MIGD)

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to High

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Lake Ontario.

Recreation Not applicable

Miscellaneous Introduces possible partnership between the Region and Hamilton-Wentworth

Engineering Option: GREAT LAKES PIPELINE

Option Code GL1A
Option Capacity 20 MIGD

Supply Source: Hamilton-Wentworth System (lake Ontario, Hamilton)

Supply Consumer: RMW + Halton(Milton)

STRATEGY CLASS

Traditional Not, considered

Security Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement Not considered although possible.

COST

Project Cost(1993 dollars) \$118.5M (Traditional - 10 MIGD), \$102.7M (Security - 4 MIGD))

O&M Cost \$1.5M/year average (Traditional - 10 MIGD), \$4.2M/year (Security - 4 MIGD)

ENGINEERING

ENVIRONMENT

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to High

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Lake Ontario.

Regional Growth/Development Interest in the Region may develop due to the confidence of a pipeline supply

Together to the commence of a pipeline supply

Recreation Not applicable

Engineering Option: **GREAT LAKES PIPELINE**

Option Code GL2

Option Capacity 10 MIGD and 20 MIGD

Supply Source: OCWA Nanticoke System (Lake Erie, Nanticoke)

Supply Consumer: RMW + communities along route

STRATEGY CLASS

Traditional Yes, supply capacity to meet Regional demands from 2018 to 2041 (10 MIGD)

Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD) Security

Displacement Not considered although possible.

COST

Project Cost(1993 dollars) \$89.4M (Traditional - 10 MIGD), \$126.0M (Security - 4 MIGD) O&M Cost \$1.1M/year (Traditional - 10 MIGD), \$3.4M/year (Security - 4 MIGD)

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to High

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Lake Erie Regional Growth/Development

Interest in the Region may develop due to the confidence of a pipeline supply

Recreation Not applicable

Miscellaneous Introduces possible partnership between the Region and OCWA

Engineering Option:

GREAT LAKES PIPELINE

Option Code

GL3

Option Capacity

10 MIGD and 20 MIGD

Supply Source: Supply Consumer: Lake Huron (Goderich)
RMW + communities along route

STRATEGY CLASS

Yes, supply capacity to meet Regional demands from 2018 to 2041 (10 MIGD)

Traditional Security

Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement

Not considered although possible.

COST

Project Cost(1993 dollars)

\$126.7M (Traditional), \$181.4M (Security)

O&M Cost

\$2.3M/year (Traditional - 10 MIGD), \$1.3M/year (Security - 4 MIGD)

ENGINEERING

Water Quality

Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability

Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact

Low to moderate

Operation Impact

Moderate

Construction Impact

Moderate to high

ENVIRONMENT

ANSI/ESA

Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance

Finished water aesthetics could be changed as new supply is from Lake Huron

Regional Growth/Development

Interest in the Region may develop due to the confidence of a pipeline supply

Recreation

Not applicable

Miscellaneous

Could be an independent Region supply.

Engineering Option: GREAT LAKES PIPELINE

Option Code GL4

Option Capacity 10 MIGD and 20 MIGD Supply Source: Lake Huron (Bayfield)

Supply Consumer: RMW + communities along route

STRATEGY CLASS

Traditional Yes, supply capacity to meet Regional demands from 2018 to 2041 (10 MIGD)

Security Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement Not considered although possible.

COST

Project Cost(1993 dollars) \$125.3M (Traditional), \$181.3M (Security)

O&M Cost \$2.3M/year (Traditional - 10 MIGD), \$1.3M/year (Security - 4 MIGD)

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to high

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Lake Huron

Recreation Not applicable

Miscellaneous Could be an independent Region supply.

Engineering Option: GREAT LAKES PIPELINE

Option Code GL5

Option Capacity 10 MIGD, 20 MIGD, and 70 MIGD

Supply Source: OCWA London System (Lake Huron, Mount Carmel)

Supply Consumer: RMW + communities along route

STRATEGY CLASS

Traditional Yes, supply capacity to meet Regional demands from 2018 to 2041 (10 MIGD)

Security Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement Yes, supply capacity to totally replace existing Regional supply capacity (57 MIGD) and meet Regional demands up to the year 2041

COST

Project Cost(1993 dollars) \$110.0M (Traditional), \$154.3M (Security), \$428.2M (Displacement)

O&M Cost \$0.9M/year (Traditional - 10 MIGD), \$2.1M/year (Security - 4 MIGD),

\$13.6M/year (Displacement - 67 MIGD)

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to high

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Lake Huron

Regional Growth/Development Interest in the Region may develop due to the confidence of a pipeline supply

regional crowding evelopment interest in the region may develop due to the domination of a pipeline supply

Recreation Not applicable

Engineering Option: GREAT LAKES PIPELINE

Option Code GL6

Option Capacity 10 MIGD and 20 MIGD Supply Source: Georgian Bay (Thornbury)

Supply Consumer: RMW + communities along route

STRATEGY CLASS

Traditional Yes, supply capacity to meet Regional demands from 2018 to 2041 (10 MIGD)

Security Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement Not considered although possible

COST

Project Cost(1993 dollars) \$181.3M (Traditional), \$222.2M (Security)

O&M Cost \$2.5M/year (Traditional - 10 MIGD), \$1.9M/year (Security - 4 MIGD),

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact Low to moderate

Operation Impact Moderate

Construction Impact Moderate to high

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Georgian Bay

Regional Growth/Development Interest in the Region may develop due to the confidence of a pipeline supply

Recreation Not applicable

Miscellaneous Could be an independent Region supply

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Engineering Option: GREAT LAKES PIPELINE

Option Code GL6A

Option Capacity 20 MIGD

Supply Source: Private system - TransCanada Pipelines Ltd. (Georgian Bay, Collingwood)

Supply Consumer: RMW + York Region

STRATEGY CLASS

Traditional Not considered

Security Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Displacement Not considered

COST

Project Cost(1993 dollars) \$193.5M (Security)

O&M Cost \$4.8M/year (Security - 4 MIGD)

ENGINEERING

Water Quality Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability Pipeline sized for 20 MIGD (Security)

Infrastructure Impact Low to moderate

Operation Impact Moderate
Construction Impact Moderate to high

ENVIRONMENT

ANSI/ESA Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning

and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance Finished water aesthetics could be changed as new supply is from Georgian Bay

Regional Growth/Development Interest in the Region may develop due to the confidence of a pipeline supply

Recreation Not applicable

Miscellaneous Introduces purchasing water from a private supplier, TransCanada pipelines.

Engineering Option: GREAT LAKES PIPELINE

Option Code

GL7

Option Capacity

Supply Source: Lake Ontario (Halton Regional Headquarters)

Supply Consumer:

RMW + Halton (Milton)

STRATEGY CLASS

Traditional

Not considered

Security

Yes, supply capacity to replace Regional largest single source of water supply, Mannheim (16 MIGD)

Disablement Not considered although possible

COST

Project Cost(1993 dollars)

\$145.8M (Security)

O&M Cost

\$1.4M/year (Security - 4 MIGD)

ENGINEERING

Water Quality

Finished water quality meets existing and projected Provincial drinking water standards.

Supply Capability

Unlimited, subject to International Joint Commission (IJC) review

Infrastructure Impact

Low to moderate

Operation Impact

Moderate

Construction Impact

Moderate to high

ENVIRONMENT

ANSI/ESA

Environmental impacts of the pipeline portion of the supply option would largely occur during construction, however with careful planning and construction practices they can be avoided or effectively mitigated.

OTHER

Public Acceptance

Regional Growth/Development

Finished water aesthetics could be changed as new supply is from Lake Ontario Interest in the Region may develop due to the confidence of a pipeline supply

Recreation

Not applicable

Miscellaneous

Introduces possible partnership between the Region and Halton.

