Decarbonization **Incentive Program**

Output-Based Pricing System Proceeds Fund

Annex B – **Application Form Walkthrough**



Environment and

Environnement et Climate Change Canada Changement climatique Canada



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Annex B – Application Form Walkthrough

The following instructions, which mirror the structure of the online form for the Decarbonization Incentive Program (hereafter "the Program"), will assist applicants in completing Sections that require more explanation. Applicants are able to edit applications prior to submission as Environment and Climate Change Canada (ECCC) will only see the formal application once it has been submitted. All questions must be answered completely and accurately for the application to be considered. Failure to follow these instructions carefully may result in the project being rejected.

Question	Action
Project Title (Mandatory)	Enter the title of the project for the application
1 Applicant and Facility Information	
The following questions are designed to capture critical applicant contact an	d facility information. Applicants are responsible for updating this information and providing add
must operate or have a controlling ownership stake in the eligible facility whe	ere the project is occurring. For more information, please consult Section 3.1 to 3.4 of the Appli
1.1 Applicant Information	
1.1.1 Applicant: Full legal name of organization (Mandatory)	Enter the full legal name of the organization. If the operational name is different than the le operational name in application question 1.4.1. If selected for funding, the applicant will be the one to sign a contribution agreement with ECCC.
1.1.2 Applicant: Organization type (Mandatory)	Select the appropriate organization type from the drop-down list in accordance with the det
	Regional/local/municipal government with population of 99,999 or below or with pop entities delivering municipal type services, local or regional municipal governments establis territorial statute, or regional municipal organizations.
	Public sector body or board: Public sector bodies or boards that are established by or un regulation or are wholly owned by a province, territory or local or regional government in C
	Not-for-profit: Canadian not-for-profit organizations, such as provincial and territorial municipal industry associations, and educational institutions in partnership with a provincial or municipal content.
	Private sector for-profit small, medium or large business: Canadian for-profit organiza Canada.
1.1.3 Organizational website (Optional)	If applicable – Enter the full website URL of the lead organization for the application proces
1.1.4 Language of choice for correspondence (Mandatory)	Choose if you would prefer to be contacted in English or French.
1.2 Primary Contact Info	
1.2 Primary Contact (Mandatory)	Provide the contact information of the primary person responsible for this application, who and/or follow-up questions regarding this application.
1.3 Secondary Contact Info	
1.3 Secondary Contact (Mandatory)	Provide the contact information of the primary person responsible for this application, who and/or follow-up questions regarding this application.
1.4 Covered Facility Information	
1.4.1 Covered Facility Name (Mandatory)	Enter the name of the covered facility that is registered and regulated under the federal Out
1.4.2 Covered Facility Address (Mandatory)	Enter the address of the covered facility.
1.4.3 Covered Facility Location (Mandatory)	Enter the GPS coordinates including longitude and latitude of the covered facility.
1.4.4 Covered Facility OBPS registration number (Mandatory)	Enter the OBPS registration number for the covered facility implicated under the OBPS.
1.4.5 Name of the person responsible for the facility under Section 171 of the	
Greenhouse Gas Pollution Pricing Act (Mandatory)	charge, management or control of the covered facility, or who is the true decision maker w covered facility. There can be more than one responsible person. The name of the responsible facility's OBPS registration.

dditional details, if required. Applicants icant Guide. legal name, please include the be the recipient under the Program and definitions below: opulation of 100,000 or above: Regional blished by or under provincial statute or under provincial or territorial statute or by Canada. unicipal associations, professional and icipal government. zations with established businesses in ess. o ECCC would contact for notifications o ECCC would contact for notifications Dutput-Based Pricing System (OBPS). lations, the person responsible for a y, including the person who has the with respect to the operations of the onsible person can be found in the

eenhouse Gas Reporting Program.

1.4.7 In order to be eligible for funding, applicants must operate or have a	In order to be eligible for funding, the applicant organization (entered under 1.1.1) must operation
controlling ownership stake in the facility where the project would occur. Please explain how the applicant meets this criterion. (Mandatory)	stake (i.e. has control over the company's activities) in the facility where the project would of 60% controlling ownership stake in the covered facility where the project will be implemented operating the covered facility where the project will take place.
	In Section 9 of the application form, applicants will be asked to upload proof of ownership of showing that the applicant has permission from the owner to undertake the project.
1.5 Sector Specific Questions	
1.5.1 Covered Facility NAICS code (primary) (Mandatory)	Enter the 6-digit North American Industry Classification System (NAICS) code for the busin See the following link for a list of codes: <u>NAICS Classification search tools</u>
Questions 1.5.2 to 1.5.4 apply and are mandatory for goods-producing o	rganizations (identified by NAICS code selected).
1.5.2 Does the covered facility, or any of its cross-owned affiliates, produce softwood lumber?	Please consider selecting 'yes' if the applicant organization that owns and/or operates the olumber at that facility or a different facility in Canada, or if the applicant organization that ow also cross-owns a company that produces softwood lumber. Consider selecting 'no' if the a operates the covered facility has no connection to softwood lumber production.
1.5.3 Please provide a general description of the type of products that are being produced at the covered facility (Mandatory if applicable)	Please list the general categories of products that are being produced at the covered facility products, non-metallic mineral, pharmaceutical and medicine products. Please clarify if and the production of any of these products.
1.5.4 What is the expected annual revenue generation for these products from your Canadian operations next year (e.g. your organization's next fiscal year)?	Answer cannot be zero-value. Expected annual revenue generation can be based on total (e.g. average of revenues in the last 5 years). Annual revenues can be a total of revenues goods produced at the covered facility.
2 Project Information The following questions are designed to gather detailed information related to please consult Section 3.5 of the Applicant Guide.	your project, including key activities, type of technologies and/or processes, and expected pro-
2.1 Project Summary (Mandatory)	Provide a concise summary of your proposed project. Briefly describe what technologies or deployed and how they will reduce GHG emissions (e.g. equipment retrofits for efficient implication), or process changes to reduce energy consumption). Please ensure this over information. (Maximum of 500 characters including spaces)
2.2 Comprehensive description of the project. (Mandatory)	Provide a detailed overview of the proposed project, focusing on the equipment, technologic Clearly state project objectives and the rationale for the project, how it aligns with the object contribute to GHG emissions reductions. The scope of your project should be clear in this of for which you are seeking funding and that are necessary for the successful completion of the context on how the project fits into your organization's overall activities, structure, or net-ze distinct from the description of the project itself. Please do not repeat your project work plan spaces)
2.3 Activity Types (Mandatory)	 Select all the activity types that best describe the project from the checkbox list. See Annex of each activity type for additional information. Stationary equipment retrofits for energy efficiency Stationary equipment retrofits for fuel switching Mobile equipment retrofits for fuel switching Building envelope upgrades (insulation, windows, doors) Clean electricity production for own use Low-carbon fuel production for own use Cogeneration or combined heat & power production Heat Recovery District energy and/or heating Industrial process changes

operate or have a controlling ownership d occur. For example, the applicant has nted or the applicant is responsible for

or a declaration of written authority

iness.

e covered facility produces softwood owns and/or operates the covered facility applicant organization that owns and/or

ility. For example, petroleum and coal nd how the proposed project relates to

al annual revenues from previous years as generated from one or multiple types of

project outcomes. For more information,

or processes are being changed and/or improvements, replacement equipment for verview contains only non-confidential

ogies, and processes that will change. jectives of this program, and how it would s description and only include activities of the project. You may provide general zero plan, but please ensure this is lan. (Maximum 4000 characters including

nex A of the Applicant Guide for definitions

	 Organics diversion Industrial product use changes Carbon capture & storage Carbon capture & utilization If activity type is other – describe the activity type in question 2.3a.
2.4 Barriers to Project Implementation (Mandatory)	Describe any barriers or challenges (e.g. financial, technological, or capacity challenges) to without government funding or other support. Answers to this question will be used to ver routine projects at your covered facility. (Maximum of 2500 characters including spaces)
	d project meets the program's additional project eligibility criteria related to technology readin under the Program. For more information, please consult Section 3.5.1 to 3.5.4 of the Applic
3.1 Technology Readiness Level (TRL) : Select the technology readiness level of the technology being implemented in the project.	Select the TRL that corresponds to the technology being implemented in the project from to TRL 9. If the technology is currently at one level but this project represents the next level and this will be the first full implementation of the system), please select the next level (i.e. (Mandatory)
	See the following link to assess Technology Readiness Level: Technology Readiness Level
	Please note that the Program will only fund projects using technologies at the TRL scale of than 8 – in question 3.1a, describe the technology that is not commercially available and we the project. (Maximum of 3000 characters including spaces)
3.2 Research, Development & Demonstration : Are there any activities in the project that may be interpreted as research, development and/or demonstration? (Mandatory)	Select "yes" or "no" to indicate whether there are any activities in the project that may be in and/or demonstration elements. Please note that research, development and demonstration funding.
	If yes – in question 3.2a, describe these activities and why they are necessary for the com they would not affect the project's eligibility. (Maximum of 3000 characters including space
3.3 Capacity Building : Does the project include any training, educational or capacity building activities? (Mandatory)	Select "yes" or "no" to indicate whether this project will include training, educational, or cap that standalone educational or capacity building projects are ineligible for program funding
	If yes – in question 3.3a, describe these activities and why they are necessary for the com (Maximum of 3000 characters including spaces)
3.4 Standalone Studies : Does the project include any feasibility or prospective studies? (Mandatory)	Select "yes" or "no" to indicate whether this project will include any feasibility study or othe standalone feasibility or prospective studies are generally ineligible for program funding. H considered as eligible expenditures, as outlined in Section 4.3 of the Applicant Guide, such environmental review, or for scientific, technical and planning purposes.
	If yes – in question 3.4a, describe why the study is essential to complete the project, and project including eligible expenditures and estimated time of completion. (Maximum of 3000 characteristics)
3.5 Regulatory Compliance : Could this project be interpreted as satisfying existing standards or regulations for energy, GHG emissions, or air pollution performance requirements? Activities that reduce OBPS compliance obligations and/or generate surplus credits are expected and eligible.	Select "yes" or "no" to indicate whether this project could be interpreted as satisfying existi GHG emissions, or air pollution performance requirements. Please note that projects aimir regulations (with the exception of OBPS) are ineligible for program funding.
(Mandatory)	If yes – in question 3.5a, describe the regulatory/industrial standards, why the project is no regulations or standards, and how the proposed project will meet or exceed those standard including spaces)
3.6 New Buildings : Will the project include the construction of new buildings? (Mandatory)	Select "yes" or "no" to indicate whether this project will include the construction of new buil of new buildings is ineligible for program funding.
	If yes – in question 3.6a, describe why the construction of new buildings is required as a pain initiative, and why it should not affect the project's eligibility. (Maximum of 3000 characters

) that make it difficult to pursue this project erify that the project is incremental to

iness level, GHG reductions, icant Guide.

n the drop-down list, ranging from TRL 1 vel (e.g. a demonstration project exists, .e. what TRL this project will represent).

evel (TRL) Assessment Tool.

of level 8 or above. If TRL level is less why it is essential to the completion of

interpreted as research, development tion activities are ineligible for program

mpletion of the project and explain why ces)

apacity building elements. Please note ng.

mpletion and/or operation of this project.

her prospective studies. Please note that However, some studies could be uch as those required for engineering and

d potential implications for the application, aracters including spaces) sting standards or regulations for energy, ning to satisfy existing standards or

not specifically required by these ards. (Maximum of 3000 characters

uildings. Please note that the construction

part of a larger GHG emissions reduction rs including spaces)

 Implemented together with a significant expansion of production at the facility? (Mandatory) If yes – in question 3.7a, describe the expansion of production that will be occurring a existing and expanded production. In your answer, please describe how the expenditures of this project. Please ability of the expenditures of this project will include the expension of electricity or production of low-carbon fuels? (Mandatory) Select "yes" or "no" to include whether this project will include the generation of electricity or generation of electricity or generation and consumption. If the project environment to expenditure and proven plant, describe how the expenditure so the saw of energy produced for describe the state of energy produced the set to electricity or steam used. (Maximum of 3000 characters including spaces) Please of the product that will be used by the project state used. (Maximum of 3000 characters including spaces) produced describe the state of energy produced describe the state of electricity or steam used. (Maximum of 3000 characters including spaces) produced describe the state of questions 7.1 to 5.1 to 5.4 r the Emissions Reductions: Total estimated annual domestic GHG emissions Reductions in tonnes of carbon divide equivalent (CO22) in the charge and the GHG Workbook. Please consult the GHG Settimate GHG emissions reductions in tonnes of carbon divide equivalent (CO22) in the state annual energy savings in the year 2030 based on carbon divide equivalent or tonnes of carbon divide equivalent (CO22) in the GHG Workbook. Please consult the GHG Workbook. Please consult the GHG Settimated equivalent (CO22) in generation reductions in tonnes of carbon divide equivalent on tonnes of carbon divide equivalent (CO22) in the GHG Workbook. Please consult the GHG Settimation on how to estimate energy savings in gig		
facility? (Mandalory) If yes – in question 3.7a, describe the xpansion of production the wexpansion proceeding or not. (Maximum of 3000 characters including spaces). Please for examples. 3.8 Electricity or Fuel Production (Own-use): Will the project involve the generation of electricity or production of low-carbon fuels? (Mandatory) If yes – in question 3.8a, describe how the project and the percentage to be used within the agenerative this project. Please also describe the status of the 'type' of mergy the project and the percentage to be used within the agenerative of electricity or production of low-carbon fuels? (Mandatory) If yes – in question 3.8a, describe how the project and the percentage to be used within the agenerative of electricity or top roduced that will be used with produced, describe the site of generative assets (e.g. a statural generative) a		Select "yes" or "no" to indicate whether this project will coincide with an expansion of produ
generation of electricity or production of low-carbon fuels? (Mandatory) If yes – in question 3.8a, describe how the project satisfies the "own-use" requirement energy/fuel to be produced by the project and the percentage to be used within the age similar assets (e.g. three natural gas turbines). Describe the type of energy produced provide the estimated percentage of electricity or tubel producet that will be used with the project GHG & Energy Outcomes 4 Project GHG & Energy Outcomes The following questions are designed to capture GHG emissions reductions and energy savings of the proposed project. The values entered for questions 5.1 to 5.4 rt the Emissions Reductions 150 of the GHG Workbook for this project. For more information, please consult Section 7.2.1 of the Apolicant Guide and the GHG Estimating guidance for applicants to ECCC's climate change miligation programs (the "GHG Estimatid guidance for applicants to ECCC's climate change miligation programs (the "GHG Estimatid Guide guidante) (LCC2e) in the year 2030 (Mandatory) 4.2 2030 Energy Savings: Total estimated annual domestic GHG emissions Reductions. Total estimated annual domestic (Mandatory) Enter the estimated annual GHG emissions reductions in the year 2030 based on call emissions Reductions in the year 2030 (Mandatory) 4.2 2030 Energy Savings: Total estimated annual energy savings in the year Enter the estimated annual energy savings. Total estimated annual energy savings in the year 4.3 Cumulative to 2050 GHG Emissions Reductions in tomes of carbon dixide equivalent (LCC2e) in a section 4.2. If your project does not have a net increase of decrease or dec		If yes – in question 3.7a, describe the expansion of production that will be occurring and exercising and expanded production. In your answer, please describe how the expenditures a separate from the expenditures of this project. Please also describe the status of the expansion proceeding or not. (Maximum of 3000 characters including spaces). Please see for examples.
If yes – in question 38, describe how the project aslifies the "own-use" requirement energy/full to be produced by the project and the percentage to be used within the ag Answers should be separate for distinct assets (e.g. a solar PV system vs a natural ge similar assets (e.g. three natural gas turbines). Describe the type of energy produced provide the estimated percentage of electricity or fuel produced that will be used with produced. describe the site of generation and consumption. If the project involves the cogeneration/combined heat and power plant. describe how the heat will be used by it the percentage of electricity or steam used. (Maximum of 3000 characters including si Applicant Guide for further information. 4 Project GHG & Energy Outcomes The following questions are designed to capture GHG emissions reductions and energy savings of the proposed project. The values entered for questions 5.1 to 5.4 not the Emissions Reductions: Total estimated annual domestic GHG emissions reductions in tonnes of carbon dioxide equivalent (t CO2e) in the year 2030. (Mandatory) 4.1 2030 GHG Emissions Reductions: Total estimated annual domestic GHG emissions reductions is on tonnes of carbon dioxide equivalent (t CO2e) in the year 2030. (Mandatory) Enter the estimated annual GHG emissions reductions is the year 2030 based on the calcu Cal20 in ggajoules (GJ). If energy use increases, enter a negative value. 4.2 2030 GHG Emissions Reductions: Total estimated cumulative to 2050 GHG Emission reductions in the year 2050 (Mandatory) Enter the estimated cumulative GHG emissions reductions up to the year 2050 (n giggioules) based on the calcu cumulative energy savings i		Select "yes" or "no" to indicate whether this project will include the generation of electricity of
The following questions are designed to capture GHG emissions reductions and energy savings of the proposed project. The values entered for questions 5.1 to 5.4 r the Emissions Reductions Tab of the GHG Workbook for this project. For more information, please consult Section 7.2.1 of the Applicant Guide and the GHG Estimation Guide?) available for download along with the GHG Workbook in the Prec (PIMS). 4.1 2030 GHG Emissions Reductions: Total estimated annual domestic GHG emission reductions in tonnes of carbon dioxide equivalent (t CO2e) in the year 2030. (Mandatory) Enter the estimated annual GHG emissions reductions in the year 2030 based on calc Emissions Reductions tab of the GHG Workbook. Please consult the GHG Estimation Guide for additional information on how to estimate energy savings. 4.2 030 Energy Savings: Total estimated annual energy savings in the year 1000 (m gigajoules) based on the calc Emissions Reductions to on how to estimate energy savings. Enter the estimated annual energy savings in 2030 (in gigajoules) based on the calc Emissions Reductions and on how to estimate energy savings. 4.3 Cumulative to 2050 GHG Emissions Reductions: Total estimated cumulative domestic GHG emission reductions in tonnes of carbon dioxide equivalent (t CO2e) over the lifetime of the project. (Mandatory) Enter the estimated cumulative GHG emissions reductions up to the year 2050 based emissions Reductions and of the GHG Workbook. If your project has a net increase or derivate a tip appears in Section 4.2. If your project does not have a net increase or derivate as it appears in Section 4.2. If your project does not have a net increase or derivate as it appears in Section 4.2. If your project does not have a net increase or derivate as it appears in Section 4.2. If your project does not have a net increase		If yes – in question 3.8a, describe how the project satisfies the "own-use" requirement as we energy/fuel to be produced by the project and the percentage to be used within the applical Answers should be separate for distinct assets (e.g. a solar PV system vs a natural gas tur similar assets (e.g. three natural gas turbines). Describe the type of energy produced by eaprovide the estimated percentage of electricity or fuel produced that will be used within the produced, describe the site of generation and consumption. If the project involves the const cogeneration/combined heat and power plant, describe how the heat will be used by the fat the percentage of electricity or steam used. (Maximum of 3000 characters including spaces Applicant Guide for further information.
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cumulative domestic GHG emission reductions in tonnes of carbon dioxide equivalent (t CO2e) over the lifetime of the project (to 2050). (Mandatory) Emissions Reductions tab of the GHG Workbook. Please consult the GHG Estimation estimate the GHG emissions reductions. 4.4 Cumulative to 2050 Energy Savings: If applicable, total estimated cumulative energy savings in gigajoules (GJ) over the lifetime of the project. (Mandatory) Enter the estimated cumulative energy savings up to the year 2050 (in gigajoules) bas 4.2 in the Emissions Reductions tab of the GHG Workbook. If your project has a net in regative as it appears in Section 4.2. If your project does not have a net increase or dive GHG Estimation Guide for additional information on how to estimate energy saving 5 Other Project Benefits Please check each co-benefit that applies and provide the requested explanation. You may attach supplementary documentation in Section 9 of the application form. provided in this form is comprehensive, as supplementary material may not be reviewed in detail. For more information, please consult Section 7.2.2 of the Applicant of 5.1.1 Is the project part of a long-term decarbonization plan or a formalized net-zero emissions. Select "yes" or "no" to indicate whether this project is part of a long-term decarbonization enditive? (Optional) If yes – in question 5.1.1a, describe the organization/facility plan and the project's role applicable, provide a link or upload a supplementary document. Note that the existence of activities described in this project, will not be interpreted as a pre-existing commitm 3000 characters including spaces)	2030 in gigajoules (GJ). If energy use increases, enter a negative value.	Enter the estimated annual energy savings in 2030 (in gigajoules) based on the calculation Emissions Reductions tab of the GHG Workbook. If your project has a net increase in energy appears in Section 4.2. If your project does not have a net increase or decrease in energy, Estimation Guide for additional information on how to estimate energy savings.
cumulative energy savings in gigajoules (GJ) over the lifetime of the project. (Mandatory) 4.2 in the Emissions Reductions tab of the GHG Workbook. If your project has a net in regative as it appears in Section 4.2. If your project does not have a net increase or do the GHG Estimation Guide for additional information on how to estimate energy saving 5 Other Project Benefits Please check each co-benefit that applies and provide the requested explanation. You may attach supplementary documentation in Section 9 of the application form. provided in this form is comprehensive, as supplementary material may not be reviewed in detail. For more information, please consult Section 7.2.2 of the Applicant (S.1.1 Is the project part of a long-term decarbonization plan or a formalized net-zero strategy for your organization or facility? (Optional) Select "yes" or "no" to indicate whether this project is part of a long-term decarbonization achieve net-zero emissions. If yes – in question 5.1.1a, describe the organization/facility plan and the project's role applicable, provide a link or upload a supplementary document. Note that the existence of activities described in this project, will not be interpreted as a pre-existing commitm 3000 characters including spaces)	cumulative domestic GHG emission reductions in tonnes of carbon dioxide	Enter the estimated cumulative GHG emissions reductions up to the year 2050 based on c Emissions Reductions tab of the GHG Workbook. Please consult the GHG Estimation Guid estimate the GHG emissions reductions.
Please check each co-benefit that applies and provide the requested explanation. You may attach supplementary documentation in Section 9 of the application form. provided in this form is comprehensive, as supplementary material may not be reviewed in detail. For more information, please consult Section 7.2.2 of the <u>Applicant of</u> 5.1 Priority Co-Benefits 5.1.1 Is the project part of a long-term decarbonization plan or a formalized net-zero strategy for your organization or facility? (Optional) Select "yes" or "no" to indicate whether this project is part of a long-term decarbonization achieve net-zero emissions. If yes – in question 5.1.1a, describe the organization/facility plan and the project's role applicable, provide a link or upload a supplementary document. Note that the existence of activities described in this project, will not be interpreted as a pre-existing commitm 3000 characters including spaces)	cumulative energy savings in gigajoules (GJ) over the lifetime of the project. (Mandatory)	Enter the estimated cumulative energy savings up to the year 2050 (in gigajoules) based o 4.2 in the Emissions Reductions tab of the GHG Workbook. If your project has a net increa negative as it appears in Section 4.2. If your project does not have a net increase or decreated the GHG Estimation Guide for additional information on how to estimate energy savings.
5.1.1 Is the project part of a long-term decarbonization plan or a formalized net-zero strategy for your organization or facility? (Optional) Select "yes" or "no" to indicate whether this project is part of a long-term decarbonization achieve net-zero emissions. If yes – in question 5.1.1a, describe the organization/facility plan and the project's role applicable, provide a link or upload a supplementary document. Note that the existence of activities described in this project, will not be interpreted as a pre-existing commitm 3000 characters including spaces)	Please check each co-benefit that applies and provide the requested explanation provided in this form is comprehensive, as supplementary material may not be	
applicable, provide a link or upload a supplementary document. Note that the existence of activities described in this project, will not be interpreted as a pre-existing commitm 3000 characters including spaces)	5.1.1 Is the project part of a long-term decarbonization plan or a formalized	Select "yes" or "no" to indicate whether this project is part of a long-term decarbonization pl achieve net-zero emissions.
5.1.2 Does the project involve or create partnerships with clean growth firms. Select "yes" or "po" to indicate whether this project involves a partnership with clean growth firms.		If yes – in question 5.1.1a, describe the organization/facility plan and the project's role in an applicable, provide a link or upload a supplementary document. Note that the existence of a of activities described in this project, will not be interpreted as a pre-existing commitment to 3000 characters including spaces)
industry organizations or researchers? (Optional)	5.1.2 Does the project involve or create partnerships with clean growth firms, industry organizations or researchers? (Optional)	Select "yes" or "no" to indicate whether this project involves a partnership with clean growth researchers.

duction at the facility.

explain how the project is related to both s associated with the expansion are pansion and if the project depends on the see Section 3.5.4 of the Applicant Guide

ty or production of low-carbon fuels.

s well as details regarding estimated cant organization's own operations. turbine) but can be combined for sets of each asset in the project. For each asset, ne facility's operations. If electricity is nstruction or expansion of a facility instead of providing estimates of ces). Please see Section 3.5.5 of the

t align with the values in Section 4.2 of Guide for Projects: GHG accounting am Information Management System

ation provided in Section 4.2 in the uide for additional information on how to

on provided in Section 4.2 in the lergy, enter the value as a negative as it ly, enter 0. Please consult the GHG

calculation provided in Section 4.2 in the ide for additional information on how to

I on the calculation provided in Section ease in energy, enter the value as a rease in energy, enter 0. Please consult

wever, please ensure the explanation de.

plan for the organization or facility to

achieving the planned goals. If of a net-zero plan, with or without mention t to this specific project. (Maximum of

th firms, industry organizations or

	If yes – in question 5.1.2a, describe how the organization will be involved in the project or h partnerships. Describe any significant collaborations with external partners. Consider describes Post-Secondary institutions, industry organizations, research networks, etc. If applicable, in Memoranda of Understanding (MOU) etc. (Maximum of 3000 characters including spaces)
5.1.3 Does the project involve or promote innovative and/or industry-leading practices or environmental practices? (Optional)	Select "yes" or "no" to indicate whether this project promotes innovative and/or industry-lea practices.
	If yes – in question 5.1.3a, describe what technologies or environmental practices involved innovative and/or industry-leading and how the project will promote them (e.g., the project v carbon economy and influence similar projects to be undertaken in Canada in the future). F for replication, improvement, or further learning and innovation that may arise at the organiz globally, or in this or other industries, as a result of this project (e.g., the successful comple repeated at other facilities operated by the applicant). If applicable, provide supplemental d characters including spaces)
5.1.4 Will the project result in benefits (e.g., jobs) for First Nations, Inuit, or	Select "yes" or "no" to indicate whether this project will be advantageous to First Nations, In
Metis communities? (Optional)	If yes – in question 5.1.4a, describe how the project will create employment, education, train development of infrastructure in, or in service of First Nations, Inuit or Metis communities. If plan developed in collaboration with the Indigenous community and/or provide letters of sup Inuit or Metis communities. If the project will contract services from Indigenous employees of procurement, design, construction management, installation and maintenance), provide a d services will be contracted to Indigenous employees or Indigenous-led businesses, as well contracts that will be issued. (Maximum of 3000 characters including spaces)
5.2 Other Co-Benefits	•
5.2.1 Does the project have other clean growth benefits not described above in the Priority Co-benefit Section? (Optional)	Select "yes" or "no" to indicate whether this project provides clean growth benefits not alrea
	If yes – in question 5.2.1a, describe the additional clean growth benefits and how the project (Maximum of 3000 characters including spaces)
	For example:
	 Describe if the project will result in a significant decrease in upstream or downstrear implementation will result in decreased use of materials which have significant produ- production of zero-emission products for sale on the market). Describe these source addition to those included in the project's submitted GHG emissions reductions estin them. If applicable, provide supplemental documentation.
5.2.2 Does the project have other environmental benefits, not including GHG emissions reduction benefits? (Optional)	Select "yes" or "no" to indicate whether this project provides environmental benefits not rela
	If yes – in question 5.2.2a, describe the environmental benefits and how the project would a that GHG emissions reductions are <i>not</i> assessed under this co-benefit and should not be recharacters including spaces)
	For example:
	 The project will improve local air quality and/or lead to a reduction of air pollution (of classified as criteria air contaminants (e.g., nitrogen oxide, particulate matter). Desc how your project will reduce them, and provide estimates of both the level of reducti your overall facility or operation's emissions to illustrate significance. If possible, pro Inventory ID for your facility for reference. If applicable, provide supplemental docum The project will result in a reduction in deforestation, land erosion and/or top soil los improve impacted land. If applicable, describe the changes in land area such as a reduction.

r how the project will create such cribing any collaborations with Canadian include Letters of Intent (LOI), s)

eading technologies or environmental

ed in the project are considered et will guide the sector towards a low . Provide specific examples of potential nization's operations, in Canada or letion of the project could lead to it being documentation. (Maximum of 3000

Inuit, or Metis communities.

aining, skills development or lead to the If applicable, provide an engagement support from the partnering First Nations, s or Indigenous-led businesses (e.g., description of the business and which ell as how many and the duration of the

eady previously described.

ect would achieve these outcomes.

am GHG emissions (e.g., project oduction emissions or in increased rces of emissions, which must be in stimate, and how the project will reduce

elated to GHG emissions reductions.

achieve these outcomes. Please note repeated here. (Maximum of 3000

(other than GHGs) by reducing pollutants scribe the air pollutant(s) being reduced, ctions and the percentage reductions for rovide the National Pollutant Release umentation.

oss. Describe how the project will reduction in the size of land area

Total Expenditures	No action required – pre-populated amount based on the total expenditures reported for the
Ineligible Expenditures	Using information from the completed WBS and Budget Workbook, enter the total ineligible
Eligible Expenditures	Using information from the completed WBS and Budget Workbook, enter total eligible expe
6.2 Project Expenditures Per Year	
required. Information provided must match what was entered in the WBS & B 6.1 Project Dates	expenditures and sources of funding. Applicants are responsible for updating this information udget Workbook. For more information, please consult Section 4 of the <u>Applicant Guide</u> . Enter the project start and end date (YYYY-MM-DD) to indicate the project's implementation not reimburse expenditures incurred prior to signing of the funding agreement, rega Project must be completed no later than March 31, 2026.
(Optional)	If yes – in question 5.2.5a, describe these additional benefits and how the project would ac result in additional co-benefits that do not fall within the five overarching co-benefit categori application form. Include as many details as possible with examples. If applicable, provide (Maximum of 3000 characters including spaces)
5.2.5 Does the project have any other notable benefits not listed above?	Select "yes" or "no" to indicate whether this project would provide benefits that have not pre
	 For example: The project will improve the health & safety of the workplace environment by positiv temperature, or odors (e.g. noise level, indoor air quality, repetitive motion). Describe health and safety of the workplace environment, as well as how and to what degree indoor conditions. If applicable, provide the strategy via supplemental documentation
	If yes – in question 5.2.4a, describe the health and safety benefits and how the project would of 3000 characters including spaces)
5.2.4 Does the project have benefits to health and safety? (Optional)	Select "yes" or "no" to indicate whether this project provides increased productivity or health
	 For example: The project will create employment, education, training, or other skills development and/or people with disabilities. Describe the specific opportunities or initiatives that the groups will be targeted. If applicable, provide supplemental documentation. The project will align with the applicant's social responsibility strategy (such as Corp the strategy, highlighting relevant Sections, and the project's place within it. If applicable supplemental documentation or a link.
	If yes – describe the diversity and inclusion benefits the project would achieve these outcor 3000 characters including spaces)
5.2.3 Does your project have any diversity and inclusion benefits? (Optional)	Select "yes" or "no" to indicate whether this project provides benefits for students/youth, mindisabilities.
	 Impacted (e.g., through reduction in the quantity of raw materials used), or the chan which has lower impact. If applicable, describe improvements to soil health and/or a species. If applicable, provide supplemental documentation. The project will improve biodiversity, habitat protection, and/or restoration. Describe biodiversity, including species at risk, through improved habitat conditions, ecosyste adaptation and resilience. If applicable, provide supplemental documentation. The project will improve waste and/or resource management (e.g., the project result of any by-products that would otherwise be wasted, optimize/reduce use of water, redundancy). Describe in detail which specific resources will be improved and/or redundancy and/or reduced. If applicable, provide supplemental documentation (e.g. v plans, etc.).
	impacted (e.g., through reduction in the quantity of raw materials used), or the chan

ange of location of land use to an area an increase in cover/biomass of plant

be how the project positively impacts stem health, and/or supporting ecosystem

ults in less waste sent to landfills, reuse reduced maintenance frequency or reduced, as well as how they will be waste management plans, sustainability

minority groups and/or people with

omes in question 5.2.3a. (Maximum of

nt for students/youth, minority groups the project will create, and which

prporate Social Responsibility). Describe licable, provide the strategy via

Ith and safety benefits.

ould achieve these outcomes. (Maximum

tively impacting indoor conditions, ribe which measures will improve the se the measures will positively impact tion.

previously been described.

achieve these outcomes. If the project will pries, provide details in this Section of the e supplemental documentation.

on and providing additional details, if

ion timeline. Please note that **ECCC will** ardless of the proposed start date.

benditures by fiscal year. le expenditures by fiscal year. he project.

6.3 Define Sources of Funding	Fill out the financial table in the form by identifying all sources of funding for this project, oth
	Program. Please indicate if the source of funding has been secured, including funding to be
	provide any comments on this source of funding that may be relevant. If the funding is not and timeline for securing these funds, and alternative sources of funds that may replace the
The Applicant	Provide details regarding the amount and status of funding from the applicant. If funding ha
	process and timeline for securing funding.
Other Sources (Optional)	Provide details regarding the amount and status of funding from other sources including pr
	provincial/territorial, or municipal governments. If funding has not been secured, describe to funding.
6.4 Sources of Funding for Project Expenditures	For each identified source of funding, fill out the table in the form, specifying the amount of including the funding requested from ECCC in this application.
	Note : the sum of all funding sources must match Total Project Expenditures (eligible an in Section 6.2.
Requested Funding	Enter the amount of funding the organization is seeking in each fiscal year in order to comp
The Applicant	Enter the amount of funding the applicant will provide to carry out the project.
Other Sources (Optional)	Enter the amount of funding and a brief description of the entity providing funding.
Total Funding	No action required – pre-populated amount based on the sum of funding sources provided
6.5 Total Funding Requested	
Total Requested Funding	No action required – pre-populated amount based on the total amount of federal funding re
Total Eligible Expenditures	No action required – pre-populated amount based on the sum of annual eligible expenditur
Percentage Requested	No action required – pre-populated amount based on the ratio of total requested funding an
7 Project Risks	
	ated to the implementation of the proposed project. For more information, please consult Sec
7.1 Capacity, Financial, and Workplan Risks	
7.1.1 What level of contingency is included in the expenditure estimate? List	Describe any foreseeable risks associated with the budget (e.g., relating to project readine
known risks to the project budget and the associated mitigation strategies.	mitigation strategies that would be employed to address them. (Maximum of 2000 character
(Mandatory) 7.1.2 Describe the organization's internal management capacity and	Describe any forecase ble risks associated with management expectity and the mitigation of
expertise to manage and execute a project of this type. Include details such	Describe any foreseeable risks associated with management capacity and the mitigation st address them. (Maximum of 2000 characters including spaces)
as experience implementing similar projects. (Mandatory)	address them. (Maximum of 2000 characters including spaces)
7.1.3 If the involvement of other organizations (excluding contractors) is	Describe the relationships with the other organization(s) involved in supporting the execution
required to support the execution of the project, what will their role be, and what type of agreements do you have or will you seek with them (e.g. Joint Venture, Memorandum of Understanding) (Optional)	characters including spaces)
7.1.4 If external expertise is required to support the execution of the project, what will their role be and how will you obtain the expertise? (Optional)	Describe the extent to which external expertise (e.g., consultants or contractors) is necessary project. (Maximum of 2000 characters including spaces)
7.1.5 Describe any risks or issues that may cause delays in the delivery and completion of the project. (Mandatory)	Describe any foreseeable risks associated with delays or timeframes necessary to impleme seasons needed to complete the project; is the project location in a challenging region that limited or restricted access, does not have readily accessible services, or are there potentia mitigation strategies that would be employed to address them. (Maximum of 2000 character
7.1.6 Describe any other major financial, capacity or work plan risk(s) to the successful execution of the project that have not already been identified. (Optional)	Describe any foreseeable risks associated with any other financial, capacity or workplan re (Maximum of 2000 characters including spaces)
7.1.7 Explain how the capacity, financial, or work plan risk(s) described in Sections 7.1.1 to 7.1.6 above will be mitigated. (Mandatory)	Describe the mitigation factors to reduce the foreseeable risks in financial, capacity or work 7.1. (Maximum of 2000 characters including spaces)
7.2 Technical Risks	
7.2.1 Have the proposed technologies been previously used, maintained, or supported in the same or in a similar context as this project? (Mandatory)	Describe any foreseeable risks associated with the technological aspects of the project (e.g. Canada, adapted to the climate of the project location, and/or used in a different context or (Maximum of 2000 characters including spaces)
7.2.2 What is your organization's experience with this technology? If none, what external expertise will you be engaging? Have you (or another organization involved in the project) completed studies or other work? If yes,	Describe the organization's experience with the proposed technology, or what external exp implement the project, such as: 1) research, development and/or demonstration elements,

other than funding requested from this be committed by the applicant, and ot secured, please describe the process this source of funding, if relevant. has not been secured, describe the

project partners and federal, e the process and timeline for securing

of funding expected from each source,

and ineligible expenditures) as detailed

mplete the project.

ed in the table.

requested in question 6.4.

tures in question 6.2.

and total eligible expenditures.

ection 7.2.3 of the Applicant Guide.

ness, equipment, or labour) and the cters including spaces)

strategies that would be employed to

tion of the project. (Maximum of 2000

ssary to support implementation of the

ement the project (e.g., are specific nat requires extensive travel time, has ntial equipment delivery delays?) and the cters including spaces)

related risks not identified above.

orkplan related risks indicated in question

e.g., the proposed technologies used in or process than is typical of the industry).

expertise would be leveraged in order to ts, 2) training or capacity building, 3)

please describe these activities. Supporting documentation may be attached. (Mandatory)	feasibility study or other prospective studies, 4) preliminary engineering design. If studies o please describe these activities. (Maximum of 2000 characters including spaces)
7.2.3 Describe any other major technical risk(s) to the successful execution of the project that have not already been identified. (Optional)	Describe any foreseeable risks associated with any other technical risks not identified abov including spaces)
7.2.4 Explain how the technical risk(s) described in Sections 7.2.1, 7.2.2, and 7.2.3 above will be mitigated. (Mandatory)	Describe the mitigation factors planned to reduce the foreseeable technical risks indicated characters including spaces)
8 Project Considerations The following questions are designed to capture any potential implications the 5 of the Applicant Guide.	proposed project may have on Indigenous rights and environmentally sensitive areas. For m
8.1 Indigenous Considerations	
8.1.1 Will this project have any implications on Indigenous or treaty rights? (Mandatory)	The Government of Canada may have a legal duty to consult with, and if applicable, accome contemplates conduct that might adversely impact Indigenous or treaty rights. ECCC will as the constitutionally protected Indigenous and treaty rights to ensure that those affected are required, accommodated.
	Select "yes" or "no" to indicate whether the proposed project might adversely impact Indige
	If unsure, consult the Crown-Indigenous Relations and Northern Affairs Canada (CIRNAC) CIRNAC Treaties and Agreements.
8.1.1a Have Indigenous peoples, organizations, governments, or communities been advised, engaged, or consulted about the project? (If 8.1.1	Select "yes" or no" to indicate whether Indigenous peoples, organizations, governments, or consulted about the proposed project.
is yes, Mandatory)	If yes - list all groups who have been engaged or consulted and how that engagement or c
8.1.1b Have concerns been raised in engagement or consultation with Indigenous peoples, organizations, governments, or communities? (If 8.1.1 is yes, Mandatory)	Select "yes" or "no" to indicate whether Indigenous peoples, organizations, governments, o about the proposed project.
yes, Manadory)	If yes - please explain any issues that have been raised and how you plan to address them
	While written support has no impact on the assessment of the proposed project, confirmation organizations, governments, or communities may be used to verify the answers provided in
8.1.1c Have Indigenous peoples, organizations, governments, or communities provided written support for the project? (If 8.1.1 is yes, Mandatory)	Select "yes" or "no" whether Indigenous peoples, organizations, governments, or communit the proposed project.
	If yes – applicants can provide copies of written support by uploading them in Section 9 of t describe when and how written support will be provided.
8.2 Environmental Considerations	
8.2.1 Does the project require a federal, provincial or territorial environmental impact assessment? (Mandatory)	Depending on where a project is located, applicants may be required to complete an enviro undertaking certain activities in order to comply with federal, provincial or territorial legislation
	Select "yes" or "no" to indicate whether the project requires a federal, provincial, or territoria
	If you are unsure of what your responsibilities are, please consult your provincial or territoria <u>Assessment Agency of Canada</u> .
	If yes – in question 8.2.1a, indicate whether the assessment has been completed and if not its completion.
8.2.2 Does the project require permits or authorization from federal,	Some projects may require specific permits and/or approvals to undertake certain activities
provincial, or territorial governments, or from other bodies, such as electrical or natural gas utilities or municipalities? (Mandatory)	Select "yes" or "no" to indicate whether the project requires specific permits and/or approva governments or other entities.
	If yes – in question 8.2.2a, provide details on the status and timeline to obtain these, the im overall project execution, and any other risks associated with obtaining permission. Please you have obtained so far in section 9 that may further substantiate the validity of the project

or other work have been completed,

ove. (Maximum of 2000 characters

d in question 7.2. (Maximum of 2000

more information, please consult Section

ommodate, Indigenous Peoples when it assess potential impacts of projects on ire properly notified, consulted and, where

genous or treaty rights.

c) website below:

or communities have been engaged or

consultation was undertaken. or communities have raised concerns

em.

ation of support from Indigenous peoples, in this form.

nities have provided written support for

of this form. If not yet obtained, please

ronmental impact assessment(s) prior to ation.

rial environmental assessment.

orial government and the Impact

not, describe the estimated timelines for

es.

vals from local and/or provincial

impact that any delays may have on the se upload any permits and approvals that ect.

Please consult these websites for more information on these types of sensitive areas: National wildlife area: <u>Current National Wildlife Areas</u> Migratory bird sanctuary: <u>Migratory Bird Sanctuaries Across Canada</u> Fisheries: <u>Fisheries Act</u> Species at Risk: <u>About the Species at Risk Act</u>
Select "yes" or "no" to indicate whether the project will be undertaken near an environmentation
If yes – in question 8.2.3a, identify and describe the area as well as the impact(s) the proje mitigation measures that would minimize this impact.
Select "yes" or "no" to indicate whether the project could negatively affect other aspects of levels)?
If yes – in question 8.2.4a, identify and describe the impact(s) the project may have and an minimize them.
nment of Canada report to Canadians on the socio-economic impacts of this program. This inf on form. For more information, please consult section 5.3 of the <u>Applicant Guide</u> .
 Select the option that best describes the organization's approach to diversity and inclusion Our organization has a diversity and inclusion plan Our organization is developing a diversity and inclusion plan Our organization does not have a diversity and inclusion but we have implemented None of the above Other Not applicable
If applicable – Describe in detail the organization's efforts and targets for Diversity and Inclubeing taken, or other public commitments.
Enter the number of estimated new full-time equivalent direct jobs created as a result of pro- information on how to estimate jobs, please consult Section 5.3 of the Applicant Guide.
Enter estimated change in the number of annual full-time equivalent jobs at the facility as a
Describe the methodology and base assumptions used to calculate the job estimates for qu
be uploaded. Please upload any supplementary material (MOUs or other agreements with third
Provide detailed budgetary, expenditure, and work plan information for the proposed project
Upload proof of ownership or a declaration of written authority showing that the applicant has undertake the project. Documentation must support the explanation provided in question 1.
ese questions will be recorded anonymously and will not be included in the assessment of the

entally sensitive area.

pject may have on it. Describe any

of the environment (e.g., increased noise

any mitigation measures that would

nformation will not be included in the

on from the drop-down list.

ed measures to promote it

nclusion, including target groups, actions

project implementation. For more

a result of the project.

question 8.3.3 and 8.3.4.

ird-parties, studies or assessments,

ject.

t has permission from the owner to 1.4.7.

he application.

10.2 What answer best represents the level of agreement with the following statement: "This application form and its associated guide are clear, user-friendly and relevant to this application process".	Radio button options: • Strongly agree • Agree • Neutral • Disagree • Strongly disagree
10.3 Please provide any suggestions or comments on how this form or this process can be improved.	This feedback will be used to improve and/or adjust future program intakes.
11 Attestations and Permissions	Please read the attestations and permissions page carefully before providing your response

nse and submitting the application.