



Electricity Exports and Imports

Monthly Statistics for: October 1997

Exports: **3738** GW.h

Imports: **1427** GW.h

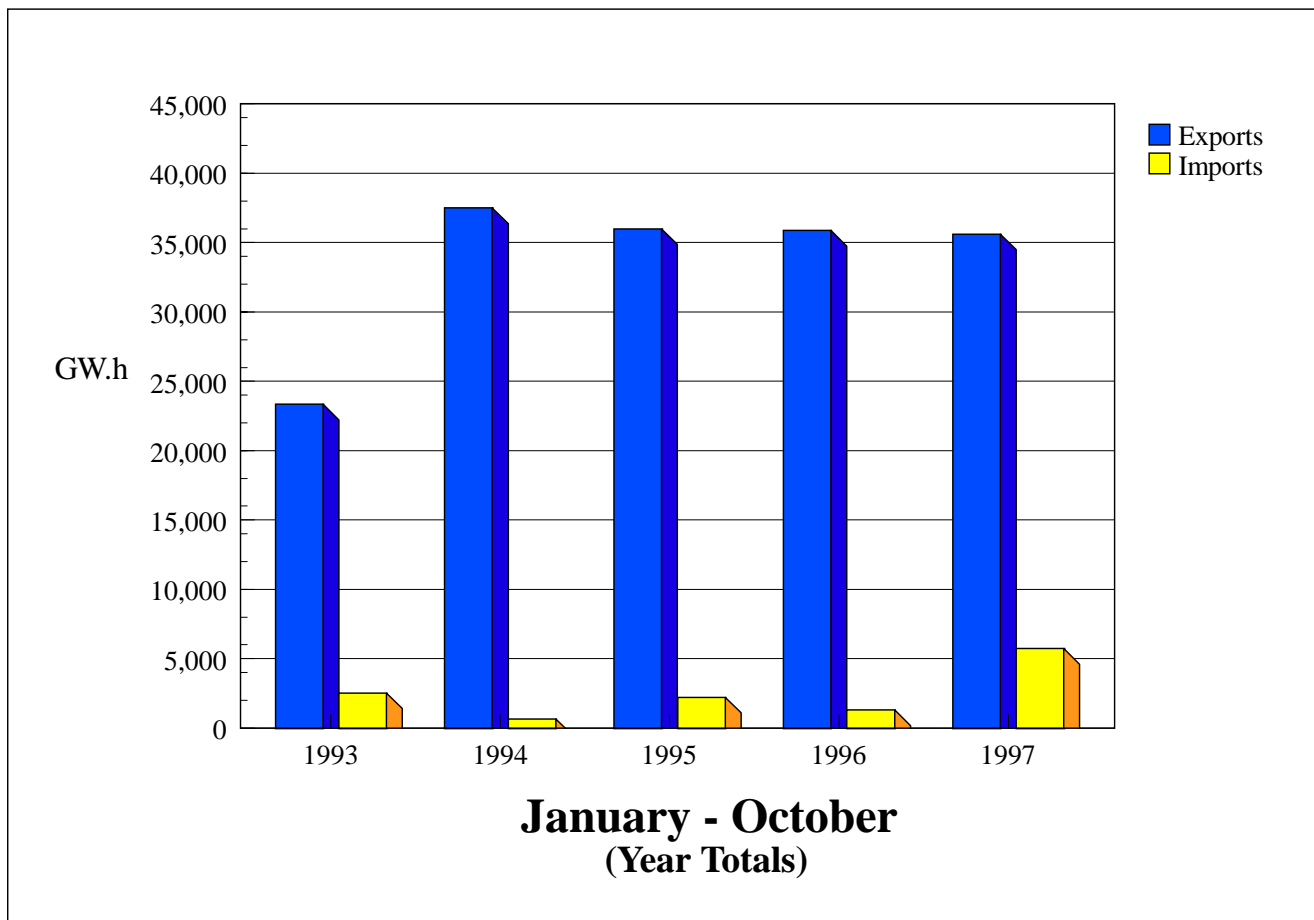


TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 1997

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Exports of Electric Energy						
Firm	1 616 334	13 955 864	66 403 506	571 807 912	29.61	27.84
Interruptible	2 129 599	21 663 959	60 791 891	552 969 369	28.36	25.09
Non-Revenue/Inadvertant	137 363	1 138 433	0	0	0.00	0.00
Service	56 609	722 576	33 014	659 212	0.58	0.78
Total Exports	3 939 905	37 480 833	127 228 410	1 125 436 493	27.49	24.81
Total Sales - Firm and Interruptible	3 745 933	35 619 824	127 195 396	1 124 777 282	28.90	26.17
Imports of Electric Energy						
Non-Revenue/Inadvertant	75 214	848 973	0	0	0.00	0.00
Purchase	1 436 077	5 738 959	46 670 542	149 074 320	29.91	17.64
Service	71 213	723 316	58 181	186 700	0.82	0.28
Total Imports	1 582 504	7 311 249	46 728 723	149 261 020	27.18	13.48
Excess of Exports Over Imports	2 357 402	30 169 584	80 499 687	976 175 473		
Number of Export Licences:	17					
Number of Export Permits/Orders:	79					
	96					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransAlta Ener.		F	0	60 218	0	1 135 350	0.00	18.85
TransCanada	Permit 78	I	0	21 500	0	523 084	0.00	25.67
Subtotal Firm and Interruptible Exports: Alberta			0	82 318	0	1 694 434	0.00	21.00
British Columbia								
BC Hydro	Permit 105	F	91	1 429	9 241	79 484	101.55	55.60
	Treaty	N	14 189	239 367	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	1 088 421	6 289 044	29 436 241	143 538 435	27.04	23.52
Cominco	Permit 57	I	37 475	174 222	901 971	3 653 081	24.07	23.33
Powerex	Permit 71	F	5 691	10 546	212 684	390 623	37.37	37.04
	Permit 92	F	82 800	585 005	0	0	0.00	0.00
	Permit 95	F	3 460	30 580	152 187	1 365 268	43.98	42.44
West Kootenay	Permit 13	F	0	23	0	1 320	0.00	60.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
West Kootenay	Permit 66	I	0	15 022	0	162 847	0.00	10.84
Subtotal Firm and Interruptible Exports: British Columbia			1 217 938	7 105 872	30 712 324	149 191 058	25.22	21.49
Manitoba								
Manitoba Hydro	Licence 170	F	281 121	2 747 944	12 253 331	124 927 834	21.96	22.27
	Permit 33	F	0	226 726	0	4 255 581	0.00	18.70
	Permit 34	F	8 631	141 333	165 788	2 752 937	19.21	19.95
	Permit 35	F	33 879	146 833	719 215	3 156 947	21.23	21.34
	Permit 45	F	90 001	1 195 556	2 218 281	24 569 134	23.36	19.96
	Permit 46	I	535 063	5 115 031	10 590 339	88 119 894	19.75	17.65
		N	-19 907	-44 065	0	0	0.00	0.00
		S	0	25 415	0	84 495	0.00	1.87
	Permit 52	F	15 819	47 865	504 889	1 994 249	22.51	22.73
	Permit 61	F	317	3 750	15 297	170 636	48.18	45.24
	Permit 68	F	11 913	77 623	496 466	2 830 341	20.47	16.66
Subtotal Firm and Interruptible Exports: Manitoba			976 744	9 702 661	26 963 606	252 777 553	20.83	19.41
New Brunswick								
Fraser Inc.	Permit 102	F	23 250	244 470	1 585 019	16 393 005	68.17	67.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Maine & NB	Licence 177	F	720	70 746	96 806	2 010 767	16.40	16.41
NB Power	Permit 15	I	29 046	817 013	1 158 519	31 910 984	39.89	39.21
		N	2 383	2 257	0	0	0.00	0.00
	Permit 16	I	42 010	270 067	1 855 106	11 311 173	44.16	42.06
		N	7 434	24 637	0	0	0.00	0.00
	Permit 17	S	7 995	67 568	0	0	0.00	0.00
	Permit 18	I	10 978	56 457	551 064	2 751 061	50.20	48.77
		N	- 132	- 190	0	0	0.00	0.00
	Permit 28	F	3	34	377	4 259	121.77	123.91
	Permit 47	F	7 031	48 881	548 608	3 800 704	51.41	57.74
	Permit 48	I	3	22 434	160	1 085 013	49.88	48.32
Permit 91	I	274 950	1 761 647	11 610 878	68 722 586	42.23	39.01	
Subtotal Firm and Interruptible Exports: New Brunswick			387 991	3 291 749	17 406 536	137 989 551	44.16	41.14
Ontario								
Cdn. Niagara	Permit 84	F	0	171 537	0	3 754 916	0.00	21.47
	Permit 85	S	6 265	106 651	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	2 092	13 433	54 571	264 940	26.09	18.99
	Permit 83	S	1 730	107 631	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M	
D&W Subway	Permit 26	F	138	1 435	0	0	0.00	0.00	
Ont. Hydro/OHIM	Permit 21	I	24 483	2 928 096	1 730 450	87 305 347	56.08	23.75	
		S	5 646	27 418	0	53	0.00	0.00	
Ontario Hydro		I	0	2 737 625	0	68 814 993	0.00	25.66	
		S	0	63 720	0	60 840	0.00	0.85	
		Permit 22	N	106 863	762 539	0	0	0.00	0.00
		Permit 24	F	18	173	36	345	2.00	2.00
Stone Consolid	Permit 75	I	0	124	0	5 690	0.00	45.99	
Subtotal Firm and Interruptible Exports: Ontario			26 731	5 852 422	1 785 057	160 146 232	53.41	24.66	
Quebec									
Hydro-Quebec		F	523 402	4 683 165	17 070 853	143 996 992	32.62	30.58	
		F	266 970	779 916	11 116 723	40 987 424	35.06	36.57	
		F	99 774	894 755	8 614 693	82 099 559	35.01	34.79	
		F	26 155	280 940	2 415 136	24 699 279	35.01	34.80	
		F	13 473	138 544	1 207 786	12 146 797	35.01	34.80	
		F	25 091	243 098	2 267 253	22 279 397	35.01	34.81	
		F	12 342	129 550	1 157 191	11 723 681	35.01	34.81	
		F	131	992	9 757	69 474	74.45	70.30	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 5
98/01/12

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Hydro-Quebec	Permit 64	I	81 606	1 369 568	2 795 874	43 113 946	34.09	29.90
		N	5 073	36 773	0	0	0.00	0.00
	Permit 65	S	9 523	252 098	33 014	513 824	3.47	2.04
		F	79 877	974 941	3 421 997	39 670 572	37.27	35.12
Subtotal Firm and Interruptible Exports: Quebec			1 128 821	9 495 469	50 077 262	420 787 121	34.01	32.06
Saskatchewan								
Sask. Power	Licence 118	S	25 450	72 075	0	0	0.00	0.00
		I	3 472	72 677	106 717	1 686 295	30.74	24.39
	Permit 89	N	21 460	117 115	0	0	0.00	0.00
		F	4 236	16 655	143 895	505 037	33.97	30.32
Subtotal Firm and Interruptible Exports: Saskatchewan			7 708	89 332	250 612	2 191 333	32.51	25.39
Total Firm and Interruptible Exports:			3 745 933	35 619 824	127 195 396	1 124 777 282	28.90	26.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Alberta								
TransAlta	-	P	241	2 495	9 738	108 250	40.38	45.57
TransCanada		P	0	50 134	0	961 900	0.00	19.23
Subtotal Purchased Imports: Alberta			241	52 629	9 738	1 070 150	40.38	20.72
British Columbia								
BC Hydro		P	13	334 785	970	10 809	74.62	0.02
BC Hydro/Powerx		P	127 109	2 708 547	2 324 236	32 894 942	18.29	12.14
Cominco		P	8 400	42 372	163 066	359 868	19.41	8.49
West Kootenay		P	365	229 969	9 718	4 707 541	26.62	20.84
Subtotal Purchased Imports: British Columbia			135 887	3 315 673	2 497 990	37 973 159	18.38	10.67
Manitoba								
Manitoba Hydro		N	-16 456	-59 834	0	0	0.00	0.00
		P	8 825	9 150	142 401	173 604	14.61	16.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 7
98/01/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Manitoba Hydro	-	S	0	24 385	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			8 825	9 150	142 401	173 604	14.61	16.40
New Brunswick								
Maine & NB		P	547	6 283	26 152	291 724	47.81	47.76
NB Power		N	-10 467	-33 082	0	0	0.00	0.00
		P	0	230	0	37 335	0.00	22.24
		S	7 995	67 568	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			547	6 513	26 152	329 059	47.81	37.12
Ontario								
Cdn. Niagara		N	822	8 251	0	0	0.00	0.00
Cornwall Elec.		P	887	13 304	107 180	1 375 373	120.83	49.53
		S	1 730	107 631	0	0	0.00	0.00
D&W Subway		P	152	1 468	0	0	0.00	0.00
Ontario Hydro		N	106 416	905 556	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 8
98/01/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Ontario Hydro	-	P	1 203 179	1 810 008	38 431 402	53 524 535	31.94	29.25
		S	61 488	211 984	58 181	186 700	0.95	0.87
Subtotal Purchased Imports: Ontario			1 204 218	1 824 780	38 538 582	54 899 908	32.00	29.58
Quebec								
Hydro-Quebec		N	0	25 013	0	0	0.00	0.00
		P	34 385	410 846	4 471 335	52 135 791	22.18	24.46
		S	0	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			34 385	410 846	4 471 335	52 135 791	22.18	24.46
Saskatchewan								
Sask. Power		N	-5 101	3 069	0	0	0.00	0.00
		P	51 973	119 369	984 343	2 492 648	18.94	20.53
		S	0	73 550	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			51 973	119 369	984 343	2 492 648	18.94	20.53
Total Purchased Imports:			1 436 077	5 738 959	46 670 542	149 074 320	29.91	17.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Alaska	British Columbia	91	1 429	9 241	79 484	101.55	55.60
Subtotal Exports: Alaska		91	1 429	9 241	79 484	101.55	55.60
Arizona	British Columbia	0	163 200	0	3 646 687	0.00	22.34
Subtotal Exports: Arizona		0	163 200	0	3 646 687	0.00	22.34
California	British Columbia	199 069	1 196 378	5 516 878	29 524 229	27.71	24.66
Subtotal Exports: California		199 069	1 196 378	5 516 878	29 524 229	27.71	24.66
Colorado	British Columbia	0	42 496	0	983 321	0.00	23.14
Subtotal Exports: Colorado		0	42 496	0	983 321	0.00	23.14
Idaho	Alberta	0	80	0	1 340	0.00	16.76
	British Columbia	17 871	142 100	359 120	2 917 382	20.10	20.76
Subtotal Exports: Idaho		17 871	142 180	359 120	2 918 723	20.10	20.76
Iowa	Manitoba	5 052	142 894	64 720	1 607 507	12.81	11.25
Subtotal Exports: Iowa		5 052	142 894	64 720	1 607 507	12.81	11.25
Kansas	Manitoba	0	350	0	8 327	0.00	7.98
Subtotal Exports: Kansas		0	350	0	8 327	0.00	7.98
Maine	New Brunswick	114 290	1 534 222	5 852 904	69 449 163	48.83	43.10
Subtotal Exports: Maine		114 290	1 534 222	5 852 904	69 449 163	48.83	43.10
Massachusetts	Quebec	0	163 669	0	6 004 389	0.00	32.58
Subtotal Exports: Massachusetts		0	163 669	0	6 004 389	0.00	32.58

Footnotes:

1. Includes capacity and energy charges.
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Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Mexico	British Columbia	0	53 430	0	1 728 412	0.00	32.35
Subtotal Exports: Mexico		0	53 430	0	1 728 412	0.00	32.35
Michigan	Ontario	21 138	3 380 819	1 457 617	95 292 347	57.46	23.56
Subtotal Exports: Michigan		21 138	3 380 819	1 457 617	95 292 347	57.46	23.56
Minnesota	Manitoba	803 986	8 271 788	23 529 416	227 076 933	21.25	19.72
	Ontario	0	197 245	107 105	6 232 122	0.00	29.90
Subtotal Exports: Minnesota		803 986	8 469 033	23 636 521	233 309 054	21.25	19.97
Missouri	Manitoba	0	440	0	9 119	0.00	20.73
Subtotal Exports: Missouri		0	440	0	9 119	0.00	20.73
Montana	British Columbia	0	7 497	0	188 484	0.00	25.65
	Manitoba	0	6	0	5 772	0.00	39.92
Subtotal Exports: Montana		0	7 503	0	194 256	0.00	25.66
Nebraska	Manitoba	0	530	0	19 859	0.00	37.47
Subtotal Exports: Nebraska		0	530	0	19 859	0.00	37.47
New England	New Brunswick	273 701	1 757 527	11 553 632	68 540 388	42.21	39.00
	Ontario	0	1 023 404	0	26 160 567	0.00	25.46
	Quebec	586 231	5 583 573	19 514 269	177 086 695	33.29	31.30
Subtotal Exports: New England		859 932	8 364 504	31 067 901	271 787 649	36.13	31.96
New York	Ontario	5 562	1 118 973	219 649	29 347 384	38.19	26.33
	Quebec	326 077	1 778 670	13 274 978	72 796 550	35.33	32.76
Subtotal Exports: New York		331 639	2 897 643	13 494 627	102 143 934	35.38	30.50

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
North Dakota	Manitoba	57 433	148 971	1 382 311	3 914 019	21.24	19.86
	Saskatchewan	3 472	72 677	106 717	1 686 295	30.74	24.39
Subtotal Exports: North Dakota		60 905	221 648	1 489 028	5 600 314	21.79	21.18
Oregon	Alberta	0	8 800	0	160 395	0.00	18.23
	British Columbia	102 667	549 274	2 622 563	12 442 389	25.54	24.03
	Manitoba	222	10 327	4 389	150 175	19.77	14.54
Subtotal Exports: Oregon		102 889	568 401	2 626 952	12 752 959	25.53	23.82
Pennsylvania	Ontario	31	113 757	685	2 636 849	22.11	23.14
Subtotal Exports: Pennsylvania		31	113 757	685	2 636 849	22.11	23.14
South Dakota	Manitoba	0	78 162	0	1 251 171	0.00	15.92
Subtotal Exports: South Dakota		0	78 162	0	1 251 171	0.00	15.92
Texas	Manitoba	66 091	352 918	969 658	4 654 814	14.57	13.17
Subtotal Exports: Texas		66 091	352 918	969 658	4 654 814	14.57	13.17
Utah	British Columbia	0	27 825	0	661 387	0.00	23.77
Subtotal Exports: Utah		0	27 825	0	661 387	0.00	23.77
Vermont	Ontario	0	18 225	0	476 963	0.00	25.38
	Quebec	216 513	1 969 557	17 288 015	164 899 487	33.99	33.53
Subtotal Exports: Vermont		216 513	1 987 782	17 288 015	165 376 450	33.99	33.46
Washington	Alberta	0	73 438	0	1 532 699	0.00	21.33
	British Columbia	898 240	4 922 242	22 204 522	97 019 283	24.72	20.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

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Page 4
98/01/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Washington	Saskatchewan	4 236	16 655	143 895	505 037	33.97	30.32
Subtotal Exports: Washington		902 476	5 012 335	22 348 417	99 057 019	24.76	20.45
Wisconsin	Manitoba	43 960	696 275	1 013 111	14 079 858	22.93	20.25
Subtotal Exports: Wisconsin		43 960	696 275	1 013 111	14 079 858	22.93	20.25
Total Exports		3 745 933	35 619 824	127 195 396	1 124 777 282	28.90	26.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
98/01/12

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
Idaho	British Columbia	0	100	0	739	0.00	7.39
Subtotal Imports: Idaho		0	100	0	739	0.00	7.39
Maine	New Brunswick	547	6 513	26 152	329 059	47.81	37.12
Subtotal Imports: Maine		547	6 513	26 152	329 059	47.81	37.12
Michigan	Ontario	743 860	1 155 468	24 349 979	33 470 608	32.73	28.96
Subtotal Imports: Michigan		743 860	1 155 468	24 349 979	33 470 608	32.73	28.96
Minnesota	Manitoba	8 500	8 500	123 625	123 625	14.54	16.37
	Ontario	45 934	81 254	1 064 224	1 803 082	23.17	21.19
Subtotal Imports: Minnesota		54 434	89 754	1 187 849	1 926 707	21.82	19.80
Montana	British Columbia	13	156	970	10 809	74.62	68.88
Subtotal Imports: Montana		13	156	970	10 809	74.62	68.88
Nebraska	Manitoba	0	0	5 317	31 043	0.00	0.00
Subtotal Imports: Nebraska		0	0	5 317	31 043	0.00	0.00
New England	Quebec	185	185	4 418	4 418	23.88	23.28
Subtotal Imports: New England		185	185	4 418	4 418	23.88	23.28
New York	Ontario	414 424	588 058	13 124 379	19 626 219	31.67	31.92
	Quebec	34 200	291 013	758 386	5 760 581	22.18	19.67
Subtotal Imports: New York		448 624	879 071	13 882 766	25 386 800	30.95	27.75
North Dakota	Manitoba	0	325	0	5 476	0.00	17.33
	Saskatchewan	50 023	115 463	927 702	2 360 753	18.55	20.14
Subtotal Imports: North Dakota		50 023	115 788	927 702	2 366 229	18.55	20.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT97	JAN97 - OCT97	OCT97	JAN97 - OCT97	OCT97	L12M
South Dakota	Manitoba	325	325	5 284	5 284	16.26	16.26
Subtotal Imports: South Dakota		325	325	5 284	5 284	16.26	16.26
Texas	Manitoba	0	0	8 175	8 175	0.00	0.00
Subtotal Imports: Texas		0	0	8 175	8 175	0.00	0.00
Vermont	Quebec	0	119 648	3 708 531	46 370 792	0.00	35.34
Subtotal Imports: Vermont		0	119 648	3 708 531	46 370 792	0.00	35.34
Washington	Alberta	241	52 629	9 738	1 070 150	40.38	20.72
	British Columbia	135 874	3 315 417	2 497 020	37 961 612	18.38	10.67
	Saskatchewan	1 950	3 906	56 641	131 895	29.05	33.77
Subtotal Imports: Washington		138 065	3 371 952	2 563 399	39 163 657	18.57	10.83
Total Imports		1 436 077	5 738 959	46 670 542	149 074 320	29.91	17.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
98/01/12

Fuel Type	OCT97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydraulic	2 132 119	59 403 253	27.86
Imported Coal	10 313	458 063	44.42
Imported Oil	119 493	5 175 032	43.31
Other	1 351 400	40 847 395	30.23
Total	3 613 325	105 883 743	29.30

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5

Source of Production Report ¹ by Exporter

Page 1
98/01/12

Exporter	Fuel Type	Authorization	NOV97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Hydraulic	Permit 43	1 184 704	33 402 108	28.19
		Subtotal	1 184 704	33 402 108	28.19
	Other	Permit 43	98 645	2 781 244	28.19
		Subtotal	98 645	2 781 244	28.19
	Subtotal		1 283 349	36 183 352	28.19
Cominco	Hydraulic	Permit 57	29 473	859 354	29.16
		Subtotal	29 473	859 354	29.16
	Subtotal		29 473	859 354	29.16
Hydro-Quebec	Hydraulic	Licence 176	401 304	13 338 729	33.24
		Licence 180	91 894	3 362 195	36.59
		Licence 181	27 984	1 023 872	36.59
		Licence 182	13 434	491 520	36.59
		Licence 183	24 096	881 618	36.59
		Licence 184	13 248	484 714	36.59
		Permit 64	220 020	8 128 805	36.95
		Permit 65	212 982	8 641 706	40.58
	Subtotal	1 004 962	36 353 158	36.17	
	Subtotal		1 004 962	36 353 158	36.17

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5

Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV97			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	263 719	5 925 761	22.47	
		Permit 45	136 147	2 870 731	21.09	
		Permit 46	543 436	11 431 715	21.04	
		Permit 68	13 065	265 264	20.30	
		Subtotal	956 367	20 493 471	21.43	
	Other	Licence 170	11 807	265 303	22.47	
		Subtotal	11 807	265 303	22.47	
		Subtotal		968 174	20 758 774	21.44
	NB Power	Imported Coal	Permit 15	3 217	139 879	43.48
			Permit 16	882	39 137	44.38
Permit 18			117	6 191	52.83	
Permit 47			1 511	77 655	51.41	
Permit 91			6 111	272 515	44.60	
Subtotal			11 838	535 377	45.23	
Imported Oil		Permit 15	11 308	491 619	43.48	
		Permit 16	7 614	337 908	44.38	
		Permit 18	3 615	184 168	50.95	
		Permit 47	3 153	162 111	51.41	
		Permit 91	68 159	3 501 515	51.37	
		Subtotal	93 848	4 677 321	49.84	

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5

Source of Production Report ¹ by Exporter

Page 3
98/01/12

Exporter	Fuel Type	Authorization	NOV97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Nuclear	Permit 47	64	3 295	51.41
		Subtotal	64	3 295	51.41
	Other	Permit 15	13 175	572 779	43.48
		Permit 16	18 295	811 969	44.38
		Permit 18	3 509	179 538	51.17
		Permit 47	2 584	132 849	51.41
		Permit 91	137 990	6 776 748	49.11
		Subtotal	175 552	8 473 883	48.27
	Subtotal		281 302	13 689 877	48.67
	Ont. Hydro/OHIM	Hydraulic	Permit 21	212	2 396
Subtotal			212	2 396	11.30
Imported Coal		Permit 21	2 079	93 991	45.21
		Subtotal	2 079	93 991	45.21
Imported Oil		Permit 21	464	22 786	49.11
		Subtotal	464	22 786	49.11
Other		Permit 21	5 396	216 331	40.09
		Subtotal	5 396	216 331	40.09
Subtotal			8 151	335 503	41.16

Footnotes:

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Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 4
98/01/12

Exporter	Fuel Type	Authorization	NOV97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex	Other	Permit 95	5 900	225 049	38.14
		Subtotal	5 900	225 049	38.14
	Subtotal		5 900	225 049	38.14
Total All Exporters			3 581 311	108 405 067	30.27

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.