

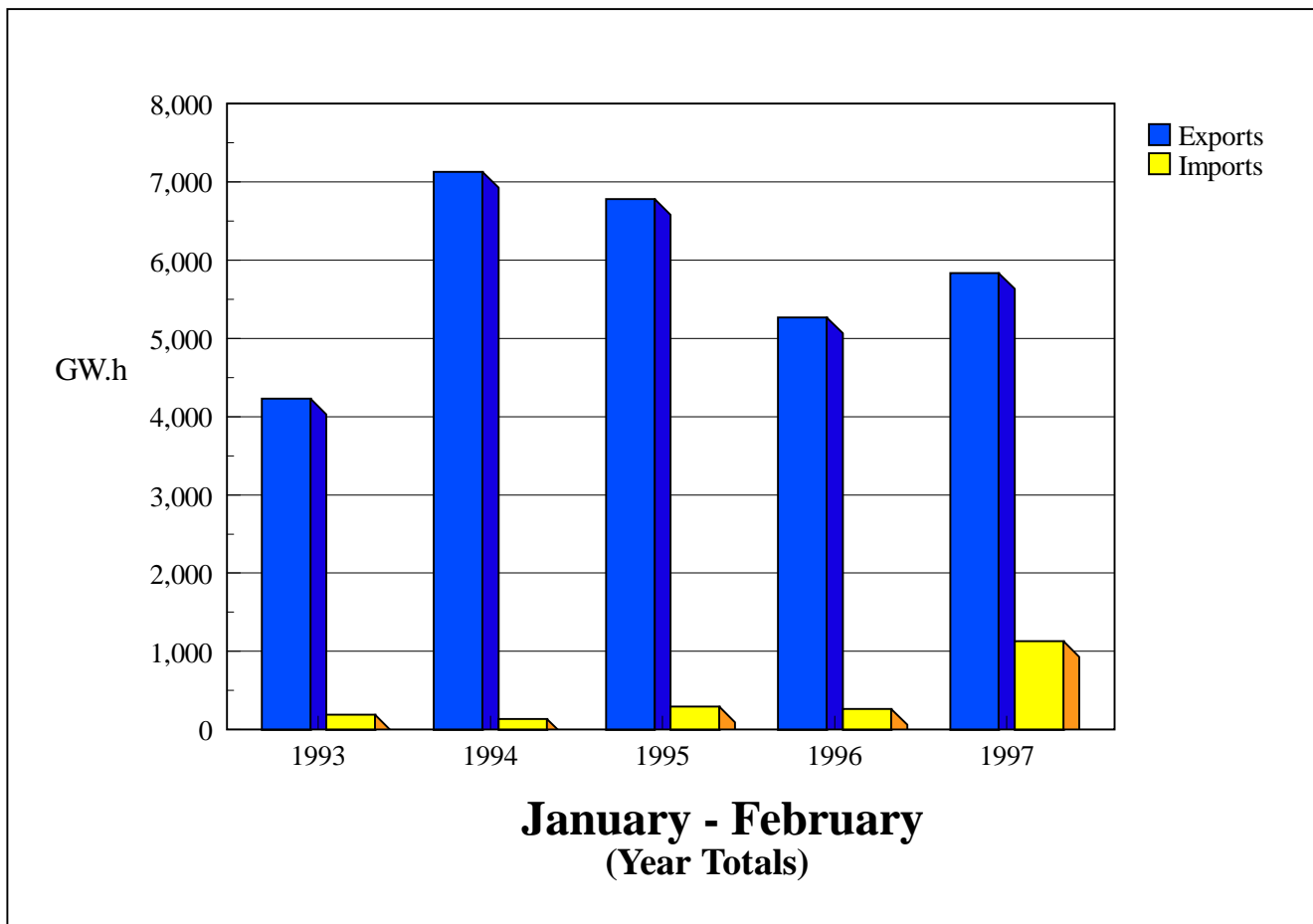


Electricity Exports and Imports

Monthly Statistics for: February 1997

Exports: **2767** GW.h

Imports: **654** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 1997

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Exports of Electric Energy	Firm	1 274 605	2 629 682	52 297 149	105 424 273	27.76	26.40
	Interruptible	1 492 456	3 207 309	38 635 518	92 845 394	25.34	24.58
	Non-Revenue/Inadvertant	66 448	227 756	0	0	0.00	0.00
	Service	59 582	171 355	17 665	103 491	0.04	0.51
Total Exports		2 893 091	6 236 101	90 950 332	198 373 158	25.31	23.70
Total Sales - Firm and Interruptible		2 767 060	5 836 991	90 932 667	198 269 667	26.46	25.40
Imports of Electric Energy	Non-Revenue/Inadvertant	56 083	150 027	0	0	0.00	0.00
	Purchase	653 599	1 132 260	13 130 240	21 473 016	13.23	17.68
	Service	133 100	263 337	12 579	22 805	0.09	0.43
Total Imports		842 782	1 545 624	13 142 819	21 495 821	10.27	9.62
Excess of Exports Over Imports		2 050 309	4 690 477	77 807 513	176 877 337		
Number of Export Licences:		17					
Number of Export Permits/Orders:		71					
		88					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransCanada	Permit 78	I	0	700	0	34 939	0.00	50.10
Subtotal Firm and Interruptible Exports: Alberta			0	1 300	0	70 939	0.00	52.50
British Columbia								
BC Hydro	Permit 105	F	89	206	3 477	19 280	39.16	93.63
	Treaty	N	9 309	56 832	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	147 585	385 184	2 757 018	8 604 932	18.68	26.15
Cominco	Permit 57	I	1 429	25 289	18 295	700 093	12.80	25.92
Powerex	Permit 92	F	77 280	162 840	0	0	0.00	0.00
	Permit 95	F	3 630	7 030	150 550	292 745	41.47	37.86
Subtotal Firm and Interruptible Exports: British Columbia			230 013	580 549	2 929 339	9 617 049	12.74	19.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	252 900	540 050	12 661 661	25 330 716	22.55	22.89
	Permit 45	F	90 704	168 524	1 778 686	3 631 682	19.22	22.25
	Permit 46	I	383 388	647 979	7 103 238	13 611 098	18.53	16.65
		N	-12 885	-24 624	0	0	0.00	0.00
		S	6 042	12 356	15 514	53 503	0.00	2.98
	Permit 61	F	552	1 189	22 118	47 040	40.07	44.76
Subtotal Firm and Interruptible Exports: Manitoba			727 544	1 357 742	21 565 703	42 620 535	20.03	19.21
New Brunswick								
Fraser Inc.	Permit 102	F	20 955	43 635	1 498 277	3 041 873	71.50	69.71
Maine & NB	Licence 177	F	1 984	7 737	117 534	297 428	16.40	16.41
NB Power	Permit 15	I	99 876	283 198	4 346 917	12 556 682	43.52	34.99
		N	- 723	- 365	0	0	0.00	0.00
	Permit 16	I	32 800	59 159	1 477 216	2 768 459	45.04	38.61
		N	4 503	14 249	0	0	0.00	0.00
	Permit 17	S	5 902	16 860	0	0	0.00	0.00
	Permit 18	I	6 581	13 384	317 540	659 590	48.25	48.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
NB Power	Permit 18	N	-50	- 178	0	0	0.00	0.00
	Permit 28	F	3	7	418	863	122.46	120.26
	Permit 47	F	4 800	10 688	379 002	830 675	49.96	70.75
	Permit 48	I	2 392	5 055	114 382	242 520	47.83	47.95
	Permit 91	I	48 488	74 128	1 886 367	2 931 535	38.90	39.55
Subtotal Firm and Interruptible Exports: New Brunswick			217 879	496 992	10 137 654	23 329 624	45.50	36.01
Ontario								
Cdn. Niagara	Permit 84	F	8 839	15 217	193 149	322 185	21.85	18.99
	Permit 85	S	19 227	42 841	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	0	1	0	13	0.00	15.54
	Permit 83	S	23 842	47 784	0	0	0.00	0.00
D&W Subway	Permit 26	F	138	320	0	0	0.00	0.00
Ontario Hydro	Permit 21	I	529 584	1 135 925	13 758 734	33 314 880	24.50	25.83
		S	4 569	51 514	2 151	49 988	0.47	0.53
	Permit 22	N	64 770	166 994	0	0	0.00	0.00
	Permit 24	F	20	43	41	86	2.00	1.83
Subtotal Firm and Interruptible Exports: Ontario			538 581	1 151 506	13 951 923	33 637 163	24.45	25.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Quebec								
Hydro-Quebec	Licence 176	F	466 129	1 067 153	13 878 406	31 685 991	29.77	27.58
	Licence 180	F	87 438	178 887	8 012 285	16 122 835	34.39	33.67
	Licence 181	F	27 680	57 826	2 417 334	4 907 301	34.39	33.68
	Licence 182	F	12 784	27 885	1 159 025	2 391 711	34.39	33.67
	Licence 183	F	21 879	48 755	2 109 694	4 380 148	34.39	33.67
	Licence 184	F	11 934	26 286	1 119 045	2 315 403	34.39	34.30
	Permit 20	F	281	281	19 399	19 399	69.03	70.54
	Permit 64	I	239 268	575 448	6 834 437	17 367 584	28.43	28.33
		N	0	10 709	0	0	0.00	0.00
	Permit 65	F	184 586	264 522	6 777 049	9 750 914	34.36	30.17
Subtotal Firm and Interruptible Exports: Quebec			1 051 979	2 247 043	42 326 674	88 941 285	30.99	29.14
Saskatchewan								
Sask. Power	Licence 119	I	1 065	1 859	21 375	53 072	20.07	20.02
		N	1 524	4 139	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			1 065	1 859	21 375	53 072	20.07	20.02
Total Firm and Interruptible Exports:			2 767 060	5 836 991	90 932 667	198 269 667	26.46	25.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Alberta								
TransAlta	-	P	282	588	15 486	32 063	54.91	55.33
TransCanada		P	13 550	17 485	183 133	255 250	13.52	14.85
Subtotal Purchased Imports: Alberta			13 832	18 073	198 619	287 313	14.36	20.56
British Columbia								
BC Hydro		P	12	334 656	857	1 913	71.45	2.62
BC Hydro/Powerx		P	536 198	536 198	5 888 679	5 888 679	10.98	10.98
Cominco		P	224	224	2 800	2 800	12.50	12.50
West Kootenay		P	43 290	115 905	1 046 529	3 014 547	19.65	23.74
Subtotal Purchased Imports: British Columbia			579 724	986 983	6 938 865	8 907 939	11.63	8.46
Manitoba								
Manitoba Hydro		N	-5 650	-12 643	0	0	0.00	0.00
		P	0	325	0	5 476	0.00	56.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Manitoba Hydro	-	S	5 421	12 090	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	325	0	5 476	0.00	56.87
New Brunswick								
Maine & NB		P	730	1 814	37 861	81 161	51.86	50.52
NB Power		N	-4 680	-14 781	0	0	0.00	0.00
		P	0	125	0	35 604	0.00	12.65
		S	5 902	16 860	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			730	1 939	37 861	116 765	51.86	22.74
Ontario								
Cdn. Niagara		N	1 154	2 451	0	0	0.00	0.00
Cornwall Elec.		P	1 689	6 325	237 940	703 799	140.88	43.80
		S	23 842	47 784	0	0	0.00	0.00
D&W Subway		P	134	298	0	0	0.00	0.00
Ontario Hydro		N	64 691	167 278	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Ontario Hydro	-	P	7 660	21 943	88 804	336 015	11.59	19.80
		S	15 139	25 257	12 579	22 805	0.83	0.87
Subtotal Purchased Imports: Ontario			9 483	28 566	326 744	1 039 814	34.46	21.29
Quebec								
Hydro-Quebec		N	1 920	5 891	0	0	0.00	0.00
		P	36 856	67 338	5 381 790	10 469 246	29.61	43.23
		S	60 996	117 646	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			36 856	67 338	5 381 790	10 469 246	29.61	43.23
Saskatchewan								
Sask. Power		N	-1 352	1 831	0	0	0.00	0.00
		P	12 974	29 036	246 361	646 462	18.99	18.16
		S	21 800	43 700	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			12 974	29 036	246 361	646 462	18.99	18.16
Total Purchased Imports:			653 599	1 132 260	13 130 240	21 473 016	13.23	17.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Alaska	British Columbia	89	206	3 477	19 280	39.16	93.63
Subtotal Exports: Alaska		89	206	3 477	19 280	39.16	93.63
California	British Columbia	0	3 485	0	119 249	0.00	30.04
Subtotal Exports: California		0	3 485	0	119 249	0.00	30.04
Idaho	British Columbia	465	3 410	9 852	112 584	21.19	31.76
Subtotal Exports: Idaho		465	3 410	9 852	112 584	21.19	31.76
Maine	New Brunswick	169 612	423 085	8 268 417	20 415 219	47.43	35.92
Subtotal Exports: Maine		169 612	423 085	8 268 417	20 415 219	47.43	35.92
Massachusetts	Quebec	26 350	58 886	911 108	2 018 255	33.90	29.60
Subtotal Exports: Massachusetts		26 350	58 886	911 108	2 018 255	33.90	29.60
Michigan	Ontario	223 966	430 240	5 881 952	13 369 802	22.79	26.01
Subtotal Exports: Michigan		223 966	430 240	5 881 952	13 369 802	22.79	26.01
Minnesota	Manitoba	619 574	1 175 105	19 531 182	38 584 523	20.23	19.24
	Ontario	21 856	45 116	501 629	1 404 504	22.95	28.91
Subtotal Exports: Minnesota		641 430	1 220 221	20 032 811	39 989 027	20.33	19.46
Montana	British Columbia	505	1 700	11 007	53 676	21.80	29.10
Subtotal Exports: Montana		505	1 700	11 007	53 676	21.80	29.10
New England	New Brunswick	48 267	73 907	1 869 237	2 914 405	38.73	39.43
	Ontario	92 774	203 404	2 416 871	5 517 176	26.05	23.48
	Quebec	631 664	1 278 996	19 675 736	39 096 254	31.15	27.68
Subtotal Exports: New England		772 705	1 556 307	23 961 844	47 527 835	31.01	27.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
New York	Ontario	190 989	462 000	4 921 333	13 026 497	25.73	24.88
	Quebec	183 298	451 591	5 384 040	13 509 498	29.37	30.89
Subtotal Exports: New York		374 287	913 591	10 305 373	26 535 995	27.51	27.27
North Dakota	Manitoba	3 850	11 406	74 117	263 370	19.25	18.00
	Saskatchewan	1 065	1 859	21 375	53 072	20.07	20.02
Subtotal Exports: North Dakota		4 915	13 265	95 492	316 442	19.43	18.23
Oregon	British Columbia	3 780	18 327	67 276	563 309	17.80	29.36
Subtotal Exports: Oregon		3 780	18 327	67 276	563 309	17.80	29.36
Pennsylvania	Ontario	0	1 750	0	89 046	0.00	42.06
Subtotal Exports: Pennsylvania		0	1 750	0	89 046	0.00	42.06
South Dakota	Manitoba	2 971	2 972	50 809	50 849	17.10	17.11
Subtotal Exports: South Dakota		2 971	2 972	50 809	50 849	17.10	17.11
Texas	Manitoba	2 135	2 135	45 034	45 034	21.09	21.09
Subtotal Exports: Texas		2 135	2 135	45 034	45 034	21.09	21.09
Vermont	Ontario	8 996	8 996	230 138	230 138	25.58	25.88
	Quebec	210 667	457 570	16 355 790	34 317 277	31.58	32.58
Subtotal Exports: Vermont		219 663	466 566	16 585 928	34 547 416	31.33	32.55
Washington	Alberta	0	1 300	0	70 939	0.00	52.50
	British Columbia	225 174	553 421	2 837 726	8 748 950	12.60	18.22
Subtotal Exports: Washington		225 174	554 721	2 837 726	8 819 889	12.60	18.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Wisconsin	Manitoba	99 014	166 124	1 864 561	3 676 759	18.83	21.36
Subtotal Exports: Wisconsin		99 014	166 124	1 864 561	3 676 759	18.83	21.36
Total Exports		2 767 060	5 836 991	90 932 667	198 269 667	26.46	25.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB97	JAN97 - FEB97	FEB97	JAN97 - FEB97	FEB97	L12M
Maine	New Brunswick	730	1 939	37 861	116 765	51.86	22.74
Subtotal Imports: Maine		730	1 939	37 861	116 765	51.86	22.74
Michigan	Ontario	1 417	1 581	8 421	8 421	5.94	20.56
Subtotal Imports: Michigan		1 417	1 581	8 421	8 421	5.94	20.56
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	0	705	0	9 656	0.00	14.87
Subtotal Imports: Minnesota		0	705	0	9 656	0.00	14.87
Montana	British Columbia	12	27	857	1 913	71.45	72.93
Subtotal Imports: Montana		12	27	857	1 913	71.45	72.93
New York	Ontario	8 066	26 280	318 323	1 021 738	39.46	24.01
	Quebec	8 260	24 979	127 965	474 916	15.49	25.28
Subtotal Imports: New York		16 326	51 259	446 288	1 496 654	27.34	24.58
North Dakota	Manitoba	0	325	0	5 476	0.00	56.87
	Saskatchewan	12 974	29 036	246 361	646 462	18.99	18.16
Subtotal Imports: North Dakota		12 974	29 361	246 361	651 938	18.99	26.06
Vermont	Quebec	28 596	42 359	5 253 825	9 994 330	33.69	57.96
Subtotal Imports: Vermont		28 596	42 359	5 253 825	9 994 330	33.69	57.96
Washington	Alberta	13 832	18 073	198 619	287 313	14.36	20.56
	British Columbia	579 712	986 956	6 938 008	8 906 026	11.63	8.45
Subtotal Imports: Washington		593 544	1 005 029	7 136 626	9 193 339	11.69	8.61
Total Imports		653 599	1 132 260	13 130 240	21 473 016	13.23	17.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	FEB97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 065	21 375	20.07
Hydraulic	1 910 215	49 663 736	26.00
Imported Coal	379 843	10 085 592	26.55
Imported Oil	22 901	1 049 813	45.84
Nuclear	12 074	215 955	17.89
Other	408 102	10 402 962	25.49
Total	2 734 200	71 439 432	26.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5

Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	147 585	2 757 018	18.68
		Subtotal	147 585	2 757 018	18.68
	Subtotal		147 585	2 757 018	18.68
Cominco	Hydraulic	Permit 57	1 429	18 295	12.80
		Subtotal	1 429	18 295	12.80
	Subtotal		1 429	18 295	12.80
Hydro-Quebec	Hydraulic	Licence 176	466 129	13 878 406	29.77
		Licence 180	87 438	3 007 428	34.40
		Licence 181	27 680	952 053	34.40
		Licence 182	12 784	439 705	34.40
		Licence 183	21 879	752 528	34.40
		Licence 184	11 934	410 470	34.40
		Permit 64	239 268	6 803 369	28.43
		Permit 65	184 586	6 342 358	34.36
		Subtotal	1 051 698	32 586 317	30.98
		Subtotal		1 051 698	32 586 317
Manitoba Hydro	Hydraulic	Licence 170	246 792	5 564 983	22.55
		Permit 45	90 704	1 743 347	19.22
		Permit 46	383 388	7 103 238	18.53
		Subtotal	720 884	14 411 568	19.99

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	FEB97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Licence 170	6 108	137 731	22.55
		Subtotal	6 108	137 731	22.55
	Subtotal		726 992	14 549 299	20.01
NB Power	Imported Oil	Permit 15	12 102	536 390	44.32
		Permit 16	5 185	233 234	44.98
		Permit 18	1 252	61 566	49.18
		Permit 47	2 913	145 523	49.96
		Permit 48	1 146	54 795	47.83
		Permit 91	304	18 304	60.27
		Subtotal	22 901	1 049 813	45.84
	Other	Permit 15	87 774	3 810 528	43.41
		Permit 16	27 615	1 243 982	45.05
		Permit 18	5 329	255 974	48.03
		Permit 47	1 887	94 285	49.96
		Permit 48	1 246	59 587	47.83
		Permit 91	48 184	1 868 062	38.77
		Subtotal	172 036	7 332 418	42.62
Subtotal		194 937	8 382 231	43.00	

Footnotes:

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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB97			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Ontario Hydro	Hydraulic	Permit 21	136 204	2 647 557	19.44	
		Subtotal	136 204	2 647 557	19.44	
	Imported Coal	Permit 21	379 843	10 085 592	26.55	
		Subtotal	379 843	10 085 592	26.55	
	Nuclear	Permit 21	12 074	215 955	17.89	
		Subtotal	12 074	215 955	17.89	
	Other	Permit 21	1 463	25 246	17.26	
		Subtotal	1 463	25 246	17.26	
	Subtotal			529 584	12 974 349	24.50
	Powerex	Other	Permit 92	77 280	0	0.00
Permit 95			3 630	150 550	41.47	
Subtotal		80 910	150 550	1.86		
Subtotal		80 910	150 550	1.86		
Sask. Power	Canadian Coal	Licence 119	1 065	21 375	20.07	
		Subtotal	1 065	21 375	20.07	
	Subtotal	1 065	21 375	20.07		
Total All Exporters			2 734 200	71 439 432	26.13	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.