



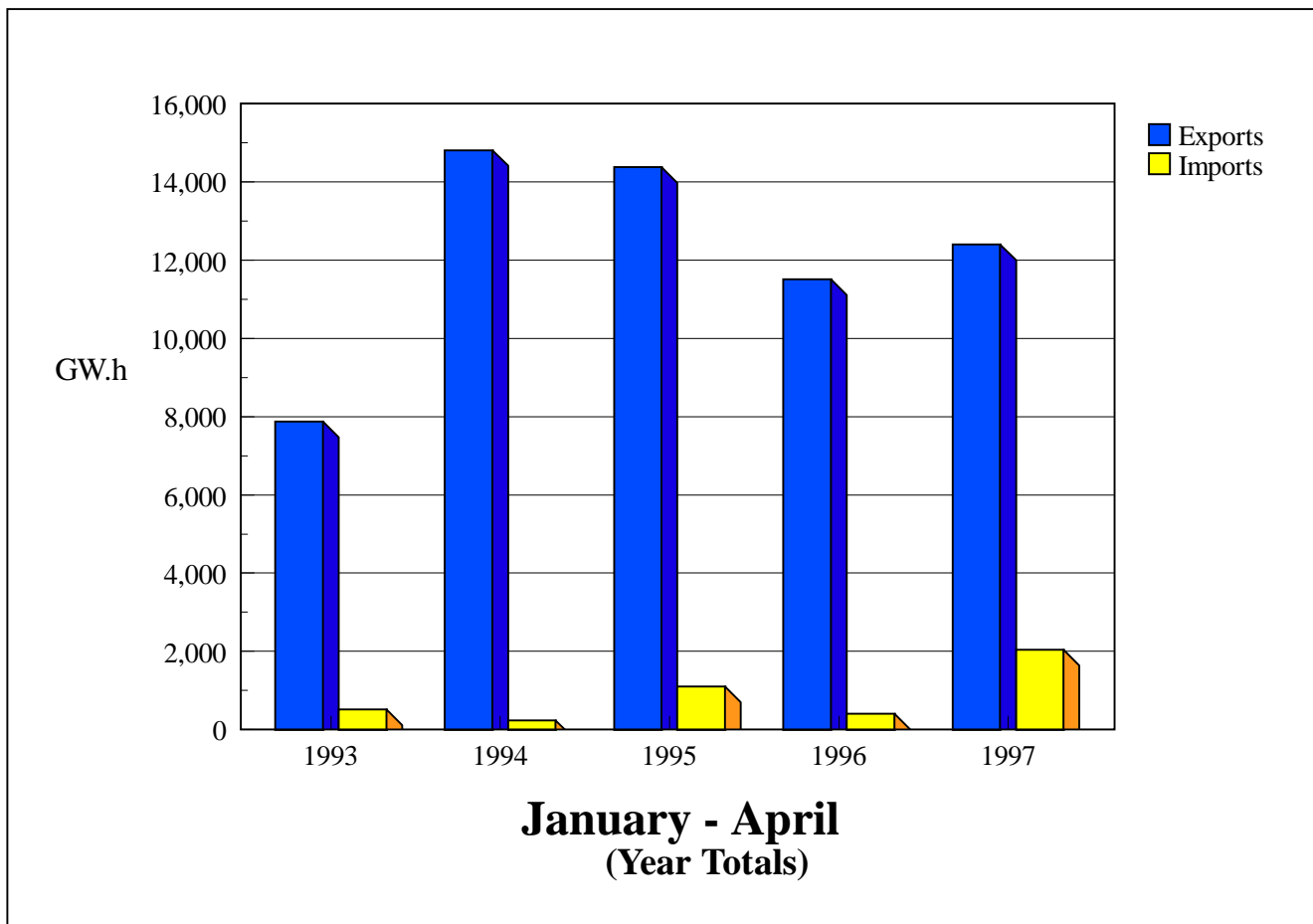
Electricity Exports and Imports

Monthly Statistics for:

April 1997

Exports: **3466** GW.h

Imports: **434** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 1997

Page 1
97/12/04

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Exports of Electric Energy						
Firm	1 000 244	4 952 073	46 675 825	205 318 326	27.69	26.33
Interruptible	2 466 164	7 451 392	53 450 691	188 481 862	21.60	24.17
Non-Revenue/Inadvertant	62 855	467 518	0	0	0.00	0.00
Service	38 812	256 849	23 402	145 335	0.20	0.46
Total Exports	3 568 075	13 127 831	100 149 918	393 945 524	22.69	23.76
Total Sales - Firm and Interruptible	3 466 408	12 403 465	100 126 516	393 800 189	23.36	25.18
Imports of Electric Energy						
Non-Revenue/Inadvertant	51 292	308 285	0	0	0.00	0.00
Purchase	434 195	2 045 748	9 055 954	40 788 783	10.69	15.80
Service	33 785	468 156	4 712	34 059	0.14	0.36
Total Imports	519 272	2 822 188	9 060 666	40 822 842	8.95	9.58
Excess of Exports Over Imports	3 048 803	10 305 642	91 089 252	353 122 682		
Number of Export Licences:	17					
Number of Export Permits/Orders:	73					
	90					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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Research Officer,
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransCanada	Permit 78	I	0	700	0	34 939	0.00	50.10
Subtotal Firm and Interruptible Exports: Alberta			0	1 300	0	70 939	0.00	52.50
British Columbia								
BC Hydro	Permit 105	F	103	436	2 160	34 335	20.89	78.78
	Treaty	N	25 724	133 959	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	372 890	971 462	7 322 835	20 119 945	19.64	24.38
Cominco	Permit 57	I	38 790	78 909	515 841	1 412 265	13.30	22.33
Powerex	Permit 92	F	41 285	289 685	0	0	0.00	0.00
	Permit 95	F	3 540	13 390	151 387	574 065	42.76	39.20
West Kootenay	Permit 66	I	0	180	0	3 202	0.00	9.89
Subtotal Firm and Interruptible Exports: British Columbia			456 608	1 354 062	7 992 223	22 143 812	17.50	18.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	270 021	1 090 330	13 356 533	51 625 046	23.74	22.22
	Permit 45	F	104 016	377 901	1 948 493	7 539 000	18.41	21.34
	Permit 46	I	669 933	1 838 812	11 500 636	34 293 904	17.17	16.38
		N	-11 326	-43 930	0	0	0.00	0.00
		S	6 268	25 415	15 506	84 495	0.00	2.51
	Permit 61	F	299	1 884	14 853	79 792	49.66	45.16
Subtotal Firm and Interruptible Exports: Manitoba			1 044 269	3 308 927	26 820 516	93 537 741	19.00	18.70
New Brunswick								
Fraser Inc.	Permit 102	F	22 365	92 895	1 546 270	6 342 910	69.14	68.28
Maine & NB	Licence 177	F	18 856	28 698	394 240	811 175	16.40	16.41
NB Power	Permit 15	I	164 611	560 074	5 584 295	22 623 941	33.92	36.08
		N	89	- 224	0	0	0.00	0.00
	Permit 16	I	13 583	106 882	516 446	4 713 534	38.02	40.00
		N	-3 705	17 562	0	0	0.00	0.00
	Permit 17	S	4 739	30 473	0	0	0.00	0.00
	Permit 18	I	5 665	24 272	269 107	1 177 471	47.50	48.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
NB Power	Permit 18	N	-17	-199	0	0	0.00	0.00
	Permit 28	F	3	13	361	1 594	125.76	120.86
	Permit 47	F	4 180	19 884	335 817	1 553 844	49.96	67.05
	Permit 48	I	2 574	10 293	125 863	497 438	48.90	48.12
	Permit 91	I	132 748	253 384	4 396 882	9 002 883	33.12	35.53
Subtotal Firm and Interruptible Exports: New Brunswick			364 585	1 096 394	13 169 280	46 724 789	35.54	37.46
Ontario								
Cdn. Niagara	Permit 84	F	21 975	49 454	435 235	1 010 020	19.81	18.97
	Permit 85	S	10 719	73 569	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	413	441	7 513	8 062	18.19	15.54
	Permit 83	S	7 765	63 672	0	0	0.00	0.00
D&W Subway	Permit 26	F	138	603	0	0	0.00	0.00
Ontario Hydro	Permit 21	I	1 000 718	2 737 625	21 290 798	68 814 993	21.12	24.93
		S	9 321	63 720	7 896	60 840	0.85	0.59
	Permit 22	N	47 214	333 489	0	0	0.00	0.00
	Permit 24	F	18	86	36	173	2.00	1.84
Stone Consolid	Permit 75	I	124	124	5 690	5 690	45.99	45.99
Subtotal Firm and Interruptible Exports: Ontario			1 023 385	2 788 333	21 739 271	69 838 938	21.09	24.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Quebec								
Hydro-Quebec	Licence 176	F	329 991	1 856 520	10 106 364	55 637 233	30.63	28.70
	Licence 178	F	29 942	29 942	2 907 151	2 907 151	37.64	24.47
	Licence 180	F	71 545	345 167	7 679 390	32 166 707	35.38	33.94
	Licence 181	F	27 151	113 897	2 467 828	9 865 246	35.38	33.96
	Licence 182	F	12 606	55 892	1 185 911	4 841 958	35.38	33.95
	Licence 183	F	20 239	93 570	2 112 073	8 721 657	35.38	33.94
	Licence 184	F	11 254	50 956	1 127 026	4 626 780	35.38	34.55
	Permit 20	F	217	498	14 576	33 975	67.17	70.05
	Permit 64	I	58 165	859 162	1 774 497	25 580 235	30.12	29.03
		N	3 726	18 778	0	0	0.00	0.00
	Permit 65	F	10 500	439 772	890 122	16 909 668	38.34	31.86
Subtotal Firm and Interruptible Exports: Quebec			571 610	3 845 376	30 264 937	161 290 609	32.28	29.11
Saskatchewan								
Sask. Power	Licence 119	I	5 950	9 072	140 288	193 360	23.58	20.40
		N	1 150	8 083	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			5 950	9 072	140 288	193 360	23.58	20.40
Total Firm and Interruptible Exports:			3 466 408	12 403 465	100 126 516	393 800 189	23.36	25.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Alberta								
TransAlta	-	P	238	1 064	13 058	58 577	54.90	55.35
TransCanada		P	7 836	25 321	120 679	375 929	15.40	15.07
Subtotal Purchased Imports: Alberta			8 074	26 385	133 737	434 506	16.56	19.20
British Columbia								
BC Hydro		P	0	334 666	0	2 681	0.00	2.62
BC Hydro/Powerx		P	319 356	1 254 146	2 714 329	12 782 265	8.50	10.19
Cominco		P	6 050	6 498	54 471	60 071	9.00	9.24
West Kootenay		P	34 040	169 278	266 425	3 547 455	7.83	21.22
Subtotal Purchased Imports: British Columbia			359 446	1 764 588	3 035 224	16 392 471	8.44	8.83
Manitoba								
Manitoba Hydro		N	-6 393	-24 945	0	0	0.00	0.00
		P	0	325	0	5 476	0.00	61.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Manitoba Hydro	-	S	6 393	24 385	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	325	0	5 476	0.00	61.98
New Brunswick								
Maine & NB		P	812	3 531	33 761	157 315	41.58	50.44
NB Power		N	3 164	-19 418	0	0	0.00	0.00
		P	105	230	1 731	37 335	16.48	12.83
		S	4 739	30 473	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			917	3 761	35 492	194 650	38.70	25.15
Ontario								
Cdn. Niagara		N	975	4 767	0	0	0.00	0.00
Cornwall Elec.		P	774	8 630	103 239	1 086 954	133.38	48.16
		S	7 765	63 672	0	0	0.00	0.00
D&W Subway		P	148	590	0	0	0.00	0.00
Ontario Hydro		N	46 536	331 354	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 7
97/11/27

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Ontario Hydro	-	P	12 992	40 332	172 787	564 439	13.30	20.43
		S	6 238	37 878	4 712	34 059	0.76	0.91
Subtotal Purchased Imports: Ontario			13 914	49 552	276 026	1 651 393	19.84	22.34
Quebec								
Hydro-Quebec		N	5 225	14 114	0	0	0.00	0.00
		P	50 919	160 062	5 557 112	21 239 212	22.47	39.09
		S	0	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			50 919	160 062	5 557 112	21 239 212	22.47	39.09
Saskatchewan								
Sask. Power		N	1 785	2 413	0	0	0.00	0.00
		P	925	41 074	18 363	871 075	19.85	20.10
		S	8 650	73 550	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			925	41 074	18 363	871 075	19.85	20.10
Total Purchased Imports:			434 195	2 045 748	9 055 954	40 788 783	10.69	15.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
97/11/27

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Alaska	British Columbia	103	436	2 160	34 335	20.89	78.78
Subtotal Exports: Alaska		103	436	2 160	34 335	20.89	78.78
California	British Columbia	45 755	74 480	780 901	1 338 354	17.07	18.75
Subtotal Exports: California		45 755	74 480	780 901	1 338 354	17.07	18.75
Idaho	British Columbia	8 722	14 184	177 450	328 430	20.35	24.46
Subtotal Exports: Idaho		8 722	14 184	177 450	328 430	20.35	24.46
Iowa	Manitoba	540	2 285	7 080	26 303	13.11	11.51
Subtotal Exports: Iowa		540	2 285	7 080	26 303	13.11	11.51
Maine	New Brunswick	234 280	845 674	8 871 371	37 838 009	36.96	37.66
Subtotal Exports: Maine		234 280	845 674	8 871 371	37 838 009	36.96	37.66
Massachusetts	Quebec	12 837	92 433	493 956	3 269 872	37.78	30.83
Subtotal Exports: Massachusetts		12 837	92 433	493 956	3 269 872	37.78	30.83
Michigan	Ontario	685 886	1 438 930	14 691 026	35 486 993	21.20	24.63
Subtotal Exports: Michigan		685 886	1 438 930	14 691 026	35 486 993	21.20	24.63
Minnesota	Manitoba	904 593	2 779 719	24 589 640	83 935 724	19.47	18.79
	Ontario	31 236	111 881	626 122	2 833 211	20.04	28.10
Subtotal Exports: Minnesota		935 829	2 891 600	25 215 762	86 768 934	19.48	19.00
Montana	British Columbia	1 274	3 094	29 707	85 709	23.32	27.53
Subtotal Exports: Montana		1 274	3 094	29 707	85 709	23.32	27.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
New England	New Brunswick	130 305	250 720	4 297 909	8 886 780	32.98	35.45
	Ontario	149 658	506 717	3 359 084	12 640 390	22.45	23.77
	Quebec	350 630	2 245 334	10 876 480	69 368 800	31.02	28.99
Subtotal Exports: New England		630 593	3 002 771	18 533 473	90 895 969	29.39	28.65
New York	Ontario	81 162	642 079	1 458 311	16 894 508	17.90	24.72
	Quebec	58 596	704 165	3 737 159	22 741 830	33.40	26.77
Subtotal Exports: New York		139 758	1 346 244	5 195 470	39 636 338	24.40	26.16
North Dakota	Manitoba	11 505	29 809	167 015	524 118	14.52	17.28
	Saskatchewan	5 950	9 072	140 288	193 360	23.58	20.40
Subtotal Exports: North Dakota		17 455	38 881	307 303	717 478	17.61	17.63
Oregon	British Columbia	39 488	62 210	781 289	1 431 508	19.79	27.83
Subtotal Exports: Oregon		39 488	62 210	781 289	1 431 508	19.79	27.83
Pennsylvania	Ontario	73 025	76 975	1 553 548	1 697 391	21.27	22.02
Subtotal Exports: Pennsylvania		73 025	76 975	1 553 548	1 697 391	21.27	22.02
South Dakota	Manitoba	28	3 009	1 143	52 358	40.81	17.40
Subtotal Exports: South Dakota		28	3 009	1 143	52 358	40.81	17.40
Texas	Manitoba	71 735	170 440	999 891	2 370 893	13.94	13.91
Subtotal Exports: Texas		71 735	170 440	999 891	2 370 893	13.94	13.91
Vermont	Ontario	2 419	11 751	51 180	286 445	20.02	24.57
	Quebec	149 547	803 444	15 157 343	65 910 107	34.34	33.03
Subtotal Exports: Vermont		151 966	815 195	15 208 523	66 196 552	34.12	32.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
97/11/27

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Washington	Alberta	0	1 300	0	70 939	0.00	52.50
	British Columbia	361 266	1 199 658	6 220 714	18 925 476	17.22	18.17
Subtotal Exports: Washington		361 266	1 200 958	6 220 714	18 996 415	17.22	18.20
Wisconsin	Manitoba	55 868	323 665	1 055 748	6 628 346	18.90	20.44
Subtotal Exports: Wisconsin		55 868	323 665	1 055 748	6 628 346	18.90	20.44
Total Exports		3 466 408	12 403 465	100 126 516	393 800 189	23.36	25.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Idaho	British Columbia	100	100	739	739	7.39	7.39
Subtotal Imports: Idaho		100	100	739	739	7.39	7.39
Maine	New Brunswick	917	3 761	35 492	194 650	38.70	25.15
Subtotal Imports: Maine		917	3 761	35 492	194 650	38.70	25.15
Michigan	Ontario	148	3 590	0	18 979	0.00	20.59
Subtotal Imports: Michigan		148	3 590	0	18 979	0.00	20.59
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	0	805	0	11 815	0.00	14.89
Subtotal Imports: Minnesota		0	805	0	11 815	0.00	14.89
Montana	British Columbia	0	37	0	2 681	0.00	71.67
Subtotal Imports: Montana		0	37	0	2 681	0.00	71.67
New England	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: New England		0	0	0	0	0.00	0.00
New York	Ontario	13 766	45 157	276 026	1 620 599	20.05	26.08
	Quebec	38 550	92 158	706 340	1 592 491	18.32	23.28
Subtotal Imports: New York		52 316	137 315	982 366	3 213 091	18.78	24.58
North Dakota	Manitoba	0	325	0	5 476	0.00	61.98
	Saskatchewan	925	41 074	18 363	871 075	19.85	20.10
Subtotal Imports: North Dakota		925	41 399	18 363	876 552	19.85	27.62
Vermont	Quebec	12 369	67 904	4 850 772	19 646 720	35.38	57.00
Subtotal Imports: Vermont		12 369	67 904	4 850 772	19 646 720	35.38	57.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
97/11/27

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR97	JAN97 - APR97	APR97	JAN97 - APR97	APR97	L12M
Washington	Alberta	8 074	26 385	133 737	434 506	16.56	19.20
	British Columbia	359 346	1 764 451	3 034 486	16 389 052	8.44	8.83
Subtotal Imports: Washington		367 420	1 790 836	3 168 222	16 823 557	8.62	8.95
Total Imports		434 195	2 045 748	9 055 954	40 788 783	10.69	15.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
97/11/27

Fuel Type	APR97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	5 950	140 288	23.58
Hydraulic	2 325 992	51 124 447	21.98
Imported Coal	385 299	10 982 394	28.50
Imported Oil	159 575	5 459 178	34.21
Nuclear	24 045	721 967	30.03
Other	501 036	10 199 864	20.36
Total	3 401 897	78 628 138	23.11

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5

Source of Production Report ¹ by Exporter

Page 1
97/11/27

Exporter	Fuel Type	Authorization	APR97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	372 890	7 322 835	19.64
		Subtotal	372 890	7 322 835	19.64
	Subtotal		372 890	7 322 835	19.64
Cominco	Hydraulic	Permit 57	38 790	515 841	13.30
		Subtotal	38 790	515 841	13.30
	Subtotal		38 790	515 841	13.30
Hydro-Quebec	Hydraulic	Licence 176	329 991	10 106 364	30.63
		Licence 178	29 942	1 126 957	37.64
		Licence 180	71 545	2 531 242	35.38
		Licence 181	27 151	960 595	35.38
		Licence 182	12 606	445 997	35.38
		Licence 183	20 239	716 050	35.38
		Licence 184	11 254	398 163	35.38
		Permit 64	58 165	1 751 958	30.12
		Permit 65	10 500	402 518	38.34
		Subtotal	571 393	18 439 843	32.27
		Subtotal		571 393	18 439 843

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5

Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR97			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	264 666	6 281 894	23.74	
		Permit 45	104 016	1 914 524	18.41	
		Permit 46	669 933	11 500 636	17.17	
		Subtotal	1 038 615	19 697 054	18.96	
	Other	Licence 170	5 355	127 102	23.74	
		Subtotal	5 355	127 102	23.74	
		Subtotal	1 043 970	19 824 156	18.99	
	NB Power	Imported Coal	Permit 15	39 058	1 326 358	33.96
			Permit 16	2 041	77 682	38.07
			Permit 18	1 064	50 646	47.58
Permit 47			1 155	57 709	49.96	
Permit 48			584	28 555	48.90	
Permit 91			29 501	977 737	33.14	
Subtotal			73 403	2 518 687	34.31	
Imported Oil		Permit 15	72 821	2 460 745	33.79	
		Permit 16	7 610	289 250	38.01	
		Permit 18	3 341	158 658	47.48	
		Permit 47	1 261	63 010	49.96	
		Permit 48	1 396	68 263	48.90	
		Permit 91	73 146	2 419 252	33.07	
		Subtotal	159 575	5 459 178	34.21	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Nuclear	Permit 15	12 197	394 714	32.36
		Permit 16	42	1 575	37.24
		Permit 18	151	7 168	47.47
		Permit 47	1 348	67 336	49.96
		Permit 48	193	9 456	48.90
		Permit 91	4 685	160 119	34.17
		Subtotal	18 617	640 368	34.40
	Other	Permit 15	40 535	1 402 479	34.60
		Permit 16	3 890	147 939	38.03
		Permit 18	1 108	52 635	47.49
		Permit 47	416	20 778	49.96
		Permit 48	401	19 588	48.90
		Permit 91	25 416	839 774	33.04
		Subtotal	71 766	2 483 193	34.60
	Subtotal		323 361	11 101 425	34.33
Ont. Hydro/OHIM	Hydraulic	Permit 21	677 194	12 471 708	18.42
		Subtotal	677 194	12 471 708	18.42
	Imported Coal	Permit 21	311 896	8 463 707	27.14
		Subtotal	311 896	8 463 707	27.14

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 4
97/11/27

Exporter	Fuel Type	Authorization	APR97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Nuclear	Permit 21	5 428	81 599	15.03
		Subtotal	5 428	81 599	15.03
	Other	Permit 21	6 200	115 348	18.61
		Subtotal	6 200	115 348	18.60
	Subtotal		1 000 718	21 132 363	21.12
Powerex	Other	Permit 92	41 285	0	0.00
		Permit 95	3 540	151 387	42.77
		Subtotal	44 825	151 387	3.38
	Subtotal		44 825	151 387	3.38
Sask. Power	Canadian Coal	Licence 119	5 950	140 288	23.58
		Subtotal	5 950	140 288	23.58
	Subtotal		5 950	140 288	23.58
Total All Exporters			3 401 897	78 628 138	23.11

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.