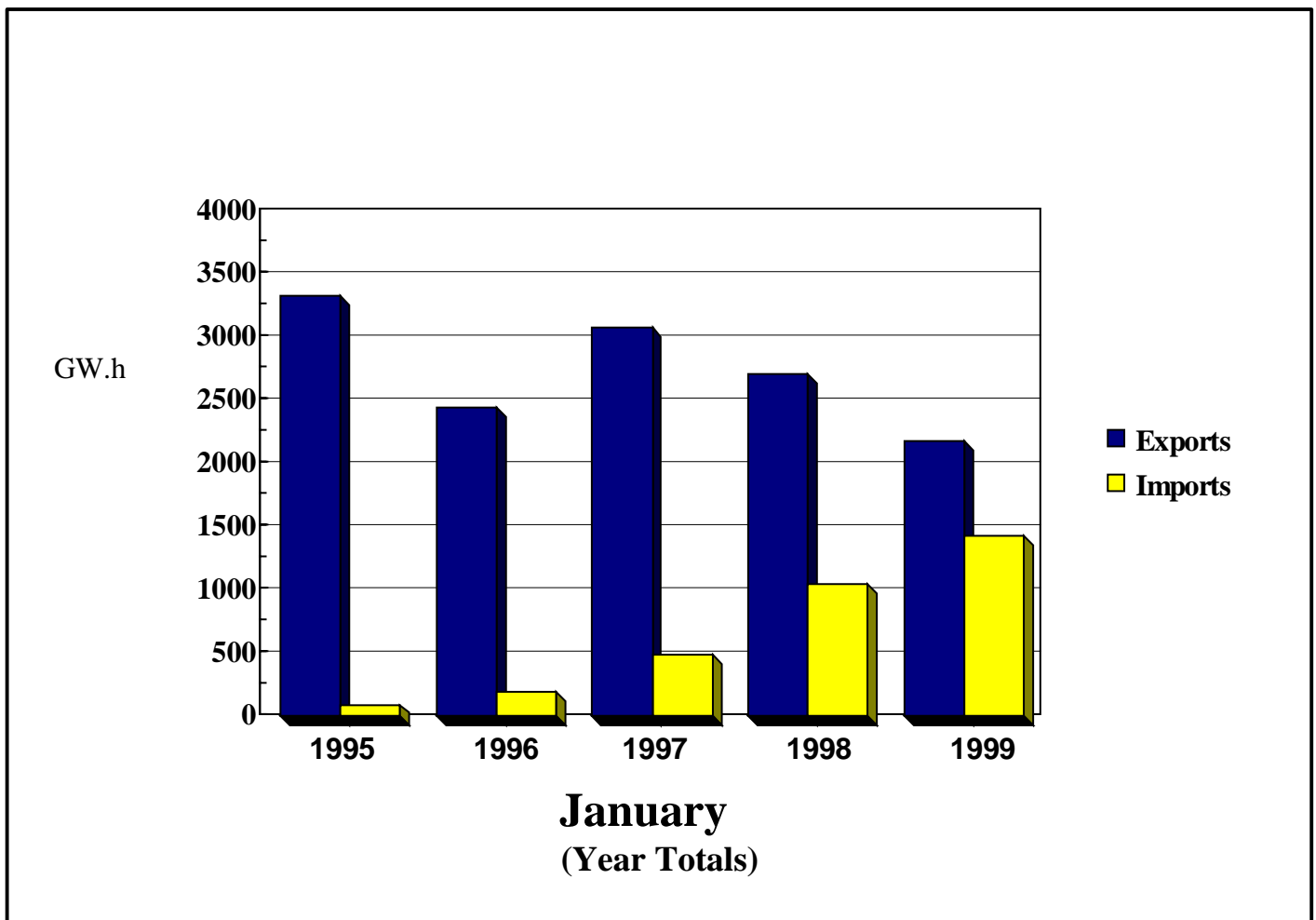


Electricity Exports and Imports

Monthly Statistics for: **January 1999**

Exports: 2171 GW.h

Imports: 1417 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 1999

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Exports of Electric Energy	Firm	1 372 630	1 372 630	61 509 017	61 509 017	31.15	31.82
	Interruptible	798 015	798 015	30 381 975	30 381 975	37.65	33.66
	Non-Revenue/Inadvertant	-24 536	-24 536	0	0	0.00	0.00
	Service	16 338	16 338	10 845	10 845	0.66	0.05
Total Exports		2 162 446	2 162 446	91 901 837	91 901 837	33.67	30.80
Total Sales - Firm and Interruptible		2 170 645	2 170 645	91 890 992	91 890 992	33.54	32.59
Imports of Electric Energy	Non-Revenue/Inadvertant	-77 593	-77 593	0	0	0.00	0.00
	Purchase	1 417 049	1 417 049	43 442 641	43 442 641	27.98	26.43
	Service	210 979	210 979	5 272	5 272	0.02	0.25
Total Imports		1 550 435	1 550 435	43 447 913	43 447 913	25.57	19.67
Excess of Exports Over Imports		612 012	612 012	48 453 924	48 453 924		
Number of Export Licences:		16					
Number of Export Permits/Orders:		88					
		104					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M	
British Columbia									
BC Hydro	Permit 105	F	124	124	10 527	10 527	84.68	67.66	
	Treaty	N	51 406	51 406	0	0	0.00	0.00	
Cominco	Permit 57	I	16 950	16 950	538 967	538 967	31.80	37.35	
Powerex	Permit 92	F	85 560	85 560	0	0	0.00	0.00	
	Permit 95	F	1 280	1 280	39 940	39 940	31.20	38.44	
	Permit 118	I	194 050	194 050	6 732 328	6 732 328	34.69	34.69	
	Permit 119	F	20 311	20 311	572 886	572 886	28.21	28.42	
Subtotal Firm and Interruptible Exports: British Columbia			318 275	318 275	7 894 647	7 894 647	24.80	14.74	
Manitoba									
Manitoba Hydro	Licence 170	F	288 350	288 350	14 150 645	14 150 645	22.82	24.68	
	Permit 45	F	36 071	36 071	954 712	954 712	26.30	26.82	
	Permit 46	I	127 382	127 382	4 546 479	4 546 479	36.38	25.43	
		N	- 215 736	- 215 736	0	0	0.00	0.00	
	Permit 61	F	749	749	28 713	28 713	38.34	45.94	
	Permit 68	F	9 760	9 760	536 514	536 514	25.63	24.05	
	Subtotal Firm and Interruptible Exports: Manitoba			462 312	462 312	20 217 062	20 217 062	26.91	25.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
New Brunswick								
Fraser Inc.	Permit 102	F	25 485	25 485	1 788 371	1 788 371	70.17	66.16
Maine & NB	Licence 177	F	4 337	4 337	156 157	156 157	16.41	16.40
NB Power	Permit 15	N	165	165	0	0	0.00	0.00
	Permit 16	I	16 344	16 344	972 608	972 608	59.51	57.19
		N	- 818	- 818	0	0	0.00	0.00
	Permit 17	S	6 762	6 762	0	0	0.00	0.00
	Permit 18	I	2 428	2 428	123 807	123 807	50.99	48.76
		N	- 105	- 105	0	0	0.00	0.00
	Permit 28	F	6	6	661	661	116.45	121.06
	Permit 47	F	8 136	8 136	633 238	633 238	52.90	51.94
	Permit 91	I	295 187	295 187	11 556 135	11 556 135	38.52	38.01
Subtotal Firm and Interruptible Exports: New Brunswick			351 923	351 923	15 230 977	15 230 977	41.93	40.28
Ontario								
Cdn. Niagara	Permit 84	F	29 096	29 096	925 251	925 251	31.80	29.04
D&W Subway	Permit 26	F	169	169	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Ont. Hydro/OHIM	Permit 21	I	52 486	52 486	2 329 418	2 329 418	39.86	39.95
		S	9 576	9 576	10 845	10 845	1.13	0.06
Ontario Hydro	Permit 22	N	145 423	145 423	0	0	0.00	0.00
	Permit 24	F	25	25	49	49	2.00	2.00
Subtotal Firm and Interruptible Exports: Ontario			81 776	81 776	3 254 719	3 254 719	36.90	38.90
Quebec								
Hydro-Quebec	Licence 176	F	229 468	229 468	7 672 857	7 672 857	33.44	34.04
	Licence 180	F	115 337	115 337	10 094 211	10 094 211	39.01	38.26
	Licence 181	F	36 838	36 838	3 077 632	3 077 632	39.01	37.04
	Licence 182	F	17 947	17 947	1 505 488	1 505 488	39.01	38.57
	Licence 183	F	30 524	30 524	2 690 484	2 690 484	39.01	38.66
	Licence 184	F	16 638	16 638	1 452 493	1 452 493	39.01	38.61
	Permit 64	I	92 488	92 488	3 549 284	3 549 284	38.38	45.24
	Permit 65	F	411 093	411 093	14 950 400	14 950 400	35.75	37.62
Subtotal Firm and Interruptible Exports: Quebec			950 333	950 333	44 992 848	44 992 848	36.19	36.07
Saskatchewan								
Powerex	Permit 116	I	500	500	27 510	27 510	55.02	45.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Sask. Power	Licence 119	I	200	200	5 440	5 440	27.20	37.17
		N	-4 871	-4 871	0	0	0.00	0.00
	Permit 89	F	5 326	5 326	267 788	267 788	50.28	40.42
Subtotal Firm and Interruptible Exports: Saskatchewan			6 026	6 026	300 738	300 738	49.91	39.36
Total Firm and Interruptible Exports:			2 170 645	2 170 645	91 890 992	91 890 992	33.54	32.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Alberta								
TransAlta	-	P	271	271	11 556	11 556	42.61	40.58
TransAlta Ener.		P	16 373	16 373	450 497	450 497	27.51	24.46
Subtotal Purchased Imports: Alberta			16 644	16 644	462 053	462 053	27.76	24.72
British Columbia								
BC Hydro		P	11	11	771	771	70.09	67.98
Powerex		P	703 183	703 183	16 770 487	16 770 487	23.85	27.56
West Kootenay		P	13 855	13 855	745 710	745 710	21.18	22.46
Subtotal Purchased Imports: British Columbia			717 049	717 049	17 516 968	17 516 968	23.80	27.37
Manitoba								
Manitoba Hydro		N	- 218 861	- 218 861	0	0	0.00	0.00
		P	308 555	308 555	6 941 131	6 941 131	22.48	23.37
Subtotal Purchased Imports: Manitoba			308 555	308 555	6 941 131	6 941 131	22.48	23.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
New Brunswick								
Maine & NB	-	P	933	933	37 642	37 642	40.35	42.62
NB Power		N	579	579	0	0	0.00	0.00
		S	6 762	6 762	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			933	933	37 642	37 642	40.35	42.62
Ontario								
Cdn. Niagara		N	816	816	0	0	0.00	0.00
D&W Subway		P	145	145	0	0	0.00	0.00
Ontario Hydro		N	146 882	146 882	0	0	0.00	0.00
		P	122 650	122 650	6 819 372	6 819 372	55.60	24.63
		S	60 014	60 014	5 272	5 272	0.09	0.89
Subtotal Purchased Imports: Ontario			122 795	122 795	6 819 372	6 819 372	55.53	24.62
Quebec								
Hydro-Quebec		P	200 492	200 492	9 719 902	9 719 902	34.57	33.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Hydro-Quebec	-	S	129 603	129 603	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			200 492	200 492	9 719 902	9 719 902	34.57	33.84
Saskatchewan								
Sask. Power		N	-7 009	-7 009	0	0	0.00	0.00
		P	50 581	50 581	1 945 573	1 945 573	27.57	29.76
		S	14 600	14 600	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			50 581	50 581	1 945 573	1 945 573	27.57	29.76
Total Purchased Imports:			1 417 049	1 417 049	43 442 641	43 442 641	27.98	26.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Alaska	British Columbia	124	124	10 527	10 527	84.68	67.66
Subtotal Exports: Alaska		124	124	10 527	10 527	84.68	67.66
California	British Columbia	93 012	93 012	3 462 428	3 462 428	37.23	37.23
Subtotal Exports: California		93 012	93 012	3 462 428	3 462 428	37.23	37.23
Idaho	British Columbia	799	799	28 169	28 169	35.26	35.26
Subtotal Exports: Idaho		799	799	28 169	28 169	35.26	35.26
Iowa	Manitoba	2 648	2 648	82 830	82 830	31.28	20.10
Subtotal Exports: Iowa		2 648	2 648	82 830	82 830	31.28	20.10
Maine	New Brunswick	351 923	351 923	15 230 977	15 230 977	41.93	40.28
Subtotal Exports: Maine		351 923	351 923	15 230 977	15 230 977	41.93	40.28
Michigan	Ontario	14 577	14 577	710 577	710 577	48.75	39.82
Subtotal Exports: Michigan		14 577	14 577	710 577	710 577	48.75	39.82
Minnesota	Manitoba	407 137	407 137	18 359 391	18 359 391	26.01	25.30
	Ontario	5 820	5 820	253 562	253 562	43.57	62.56
	Saskatchewan	4 284	4 284	205 977	205 977	48.08	41.52
Subtotal Exports: Minnesota		417 241	417 241	18 818 929	18 818 929	26.48	25.60
Montana	British Columbia	278	278	9 585	9 585	34.48	34.48
	Saskatchewan	500	500	27 510	27 510	55.02	45.56
Subtotal Exports: Montana		778	778	37 095	37 095	47.68	43.68
Nebraska	Manitoba	3 997	3 997	151 818	151 818	37.98	28.69
Subtotal Exports: Nebraska		3 997	3 997	151 818	151 818	37.98	28.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
New England	Ontario	5 900	5 900	210 468	210 468	35.67	29.48
	Quebec	499 348	499 348	17 890 875	17 890 875	35.83	35.27
Subtotal Exports: New England		505 248	505 248	18 101 343	18 101 343	35.83	35.25
New York	Ontario	54 614	54 614	2 047 931	2 047 931	33.15	30.42
	Quebec	94 653	94 653	3 600 948	3 600 948	38.04	44.78
Subtotal Exports: New York		149 267	149 267	5 648 879	5 648 879	36.25	35.59
North Dakota	British Columbia	306	306	14 136	14 136	46.20	46.20
	Manitoba	2 089	2 089	71 019	71 019	34.00	28.38
	Saskatchewan	618	618	29 537	29 537	47.79	46.07
Subtotal Exports: North Dakota		3 013	3 013	114 693	114 693	38.07	37.91
Oregon	British Columbia	7 790	7 790	230 714	230 714	29.62	29.62
Subtotal Exports: Oregon		7 790	7 790	230 714	230 714	29.62	29.62
Pennsylvania	Ontario	865	865	32 181	32 181	37.20	60.84
Subtotal Exports: Pennsylvania		865	865	32 181	32 181	37.20	60.84
South Dakota	Manitoba	4	4	181	181	45.22	21.78
Subtotal Exports: South Dakota		4	4	181	181	45.22	21.78
Texas	Manitoba	7 520	7 520	301 359	301 359	40.07	27.63
Subtotal Exports: Texas		7 520	7 520	301 359	301 359	40.07	27.63
Vermont	Quebec	356 332	356 332	23 501 025	23 501 025	36.21	37.97
Subtotal Exports: Vermont		356 332	356 332	23 501 025	23 501 025	36.21	37.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Washington	British Columbia	215 966	215 966	4 139 088	4 139 088	19.17	12.84
	Saskatchewan	624	624	37 715	37 715	60.44	32.96
Subtotal Exports: Washington		216 590	216 590	4 176 803	4 176 803	19.28	14.29
Wisconsin	Manitoba	38 917	38 917	1 250 464	1 250 464	31.98	24.97
Subtotal Exports: Wisconsin		38 917	38 917	1 250 464	1 250 464	31.98	24.97
Total Exports		2 170 645	2 170 645	91 890 992	91 890 992	33.54	32.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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99/04/06

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Iowa	Manitoba	11 850	11 850	304 306	304 306	25.68	29.00
Subtotal Imports: Iowa		11 850	11 850	304 306	304 306	25.68	29.00
Kansas	Manitoba	7 450	7 450	173 916	173 916	23.34	23.34
Subtotal Imports: Kansas		7 450	7 450	173 916	173 916	23.34	23.34
Maine	New Brunswick	933	933	37 642	37 642	40.35	42.62
	Quebec	3 200	3 200	87 506	87 506	27.35	27.35
Subtotal Imports: Maine		4 133	4 133	125 148	125 148	30.28	37.31
Michigan	Ontario	24 045	24 045	1 656 062	1 656 062	68.87	21.33
Subtotal Imports: Michigan		24 045	24 045	1 656 062	1 656 062	68.87	21.33
Minnesota	Manitoba	225 600	225 600	4 976 389	4 976 389	22.06	23.08
	Ontario	150	150	3 080	3 080	20.53	27.47
Subtotal Imports: Minnesota		225 750	225 750	4 979 470	4 979 470	22.06	23.31
Montana	Alberta	271	271	11 556	11 556	42.61	40.58
	British Columbia	11	11	771	771	70.09	67.98
	Manitoba	4 940	4 940	97 205	97 205	19.68	19.73
Subtotal Imports: Montana		5 222	5 222	109 532	109 532	20.97	28.07
Nebraska	Manitoba	15 310	15 310	332 299	332 299	21.31	21.63
Subtotal Imports: Nebraska		15 310	15 310	332 299	332 299	21.31	21.63
New England	Quebec	32 799	32 799	1 021 478	1 021 478	31.14	30.33
Subtotal Imports: New England		32 799	32 799	1 021 478	1 021 478	31.14	30.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
New York	Ontario	71 040	71 040	3 644 148	3 644 148	51.30	40.53
	Quebec	139 600	139 600	4 966 512	4 966 512	35.58	33.68
Subtotal Imports: New York		210 640	210 640	8 610 660	8 610 660	40.88	36.17
North Dakota	Manitoba	9 100	9 100	195 161	195 161	21.45	20.89
	Saskatchewan	50 081	50 081	1 917 997	1 917 997	27.29	29.73
Subtotal Imports: North Dakota		59 181	59 181	2 113 158	2 113 158	26.40	29.35
Oregon	Alberta	11 536	11 536	330 442	330 442	28.64	23.36
Subtotal Imports: Oregon		11 536	11 536	330 442	330 442	28.64	23.36
Pennsylvania	Ontario	27 560	27 560	1 516 082	1 516 082	55.01	53.47
Subtotal Imports: Pennsylvania		27 560	27 560	1 516 082	1 516 082	55.01	53.47
South Dakota	Manitoba	7 935	7 935	204 302	204 302	25.75	28.07
Subtotal Imports: South Dakota		7 935	7 935	204 302	204 302	25.75	28.07
Texas	Manitoba	5 815	5 815	134 078	134 078	23.06	23.06
Subtotal Imports: Texas		5 815	5 815	134 078	134 078	23.06	23.06
Vermont	Quebec	24 893	24 893	3 644 406	3 644 406	34.39	38.31
Subtotal Imports: Vermont		24 893	24 893	3 644 406	3 644 406	34.39	38.31
Washington	Alberta	4 837	4 837	120 054	120 054	24.82	27.67
	British Columbia	717 038	717 038	17 516 197	17 516 197	23.80	27.37
	Saskatchewan	500	500	27 576	27 576	55.15	55.15
Subtotal Imports: Washington		722 375	722 375	17 663 828	17 663 828	23.83	27.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN99	JAN99 - JAN99	JAN99	JAN99 - JAN99	JAN99	L12M
Wisconsin	Manitoba	20 555	20 555	523 475	523 475	25.47	25.49
Subtotal Imports: Wisconsin		20 555	20 555	523 475	523 475	25.47	25.49
Total Imports		1 417 049	1 417 049	43 442 641	43 442 641	27.98	26.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	JAN99		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	415	18 163	43.79
Hydraulic	721 720	21 912 051	30.36
Imported Coal	32 022	1 152 387	35.99
Imported Oil	198 195	7 946 899	40.10
Other	1 152 776	38 966 563	33.80
Total	2 105 128	69 996 063	33.25

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Cominco	Hydraulic	Permit 57	16 950	538 967	31.80
		Subtotal	16 950	538 967	31.80
		Subtotal	16 950	538 967	31.80
Hydro-Quebec	Hydraulic	Licence 176	229 468	7 672 857	33.44
		Licence 180	115 337	4 499 649	39.01
		Licence 181	36 838	1 437 163	39.01
		Licence 182	17 947	700 167	39.01
		Licence 183	30 524	1 190 835	39.01
		Licence 184	16 638	649 099	39.01
		Permit 64	92 488	3 549 284	38.38
		Permit 65	411 093	14 984 388	36.45
		Subtotal	950 333	34 683 442	36.50
		Subtotal	950 333	34 683 442	36.50
Manitoba Hydro	Hydraulic	Licence 170	152 258	3 474 838	22.82
		Subtotal	152 258	3 474 838	22.82
	Other	Licence 170	136 092	3 105 897	22.82
		Permit 45	36 071	948 507	26.30
		Permit 46	127 382	4 633 578	36.38
		Permit 68	9 760	250 108	25.63
		Subtotal	309 305	8 938 089	28.90
Subtotal	461 563	12 412 926	26.89		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Coal	Permit 47	141	7 459	52.90
		Permit 91	274	10 704	39.10
		Subtotal	415	18 163	43.79
	Imported Coal	Permit 16	337	20 234	60.08
		Permit 18	98	4 794	48.77
		Permit 47	1 408	74 494	52.90
		Permit 91	16 862	658 649	39.06
		Subtotal	18 705	758 171	40.53
	Imported Oil	Permit 16	6 362	379 653	59.68
		Permit 18	795	40 781	51.28
		Permit 47	6 351	335 978	52.90
		Permit 91	156 419	5 992 229	38.31
		Subtotal	169 927	6 748 641	39.72
	Other	Permit 16	9 646	572 721	59.38
		Permit 18	1 534	78 232	50.99
		Permit 47	236	12 463	52.90
		Permit 91	121 633	4 707 635	38.70
		Subtotal	133 048	5 371 052	40.37
	Subtotal		322 095	12 896 027	40.04

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	JAN99			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Ont. Hydro/OHIM	Hydraulic	Permit 21	10 901	499 564	45.83	
		Subtotal	10 901	499 564	45.83	
	Imported Coal	Permit 21	13 317	394 216	29.60	
		Subtotal	13 317	394 216	29.60	
	Imported Oil	Permit 21	28 268	1 198 258	42.39	
		Subtotal	28 268	1 198 258	42.39	
	Subtotal		52 486	2 092 038	39.86	
Powerex	Hydraulic	Permit 92	85 560	0	0.00	
		Permit 95	1 280	39 940	31.20	
		Permit 118	- 515 873	-17 897 585	34.69	
		Permit 119	20 311	572 886	28.21	
		Subtotal	- 408 722	-17 284 759	42.29	
	Other	Permit 116	500	27 510	55.02	
		Permit 118	709 923	24 629 913	34.69	
		Subtotal	710 423	24 657 423	34.71	
		Subtotal		301 701	7 372 664	24.44
	Total All Exporters			2 105 128	69 996 063	33.25

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.