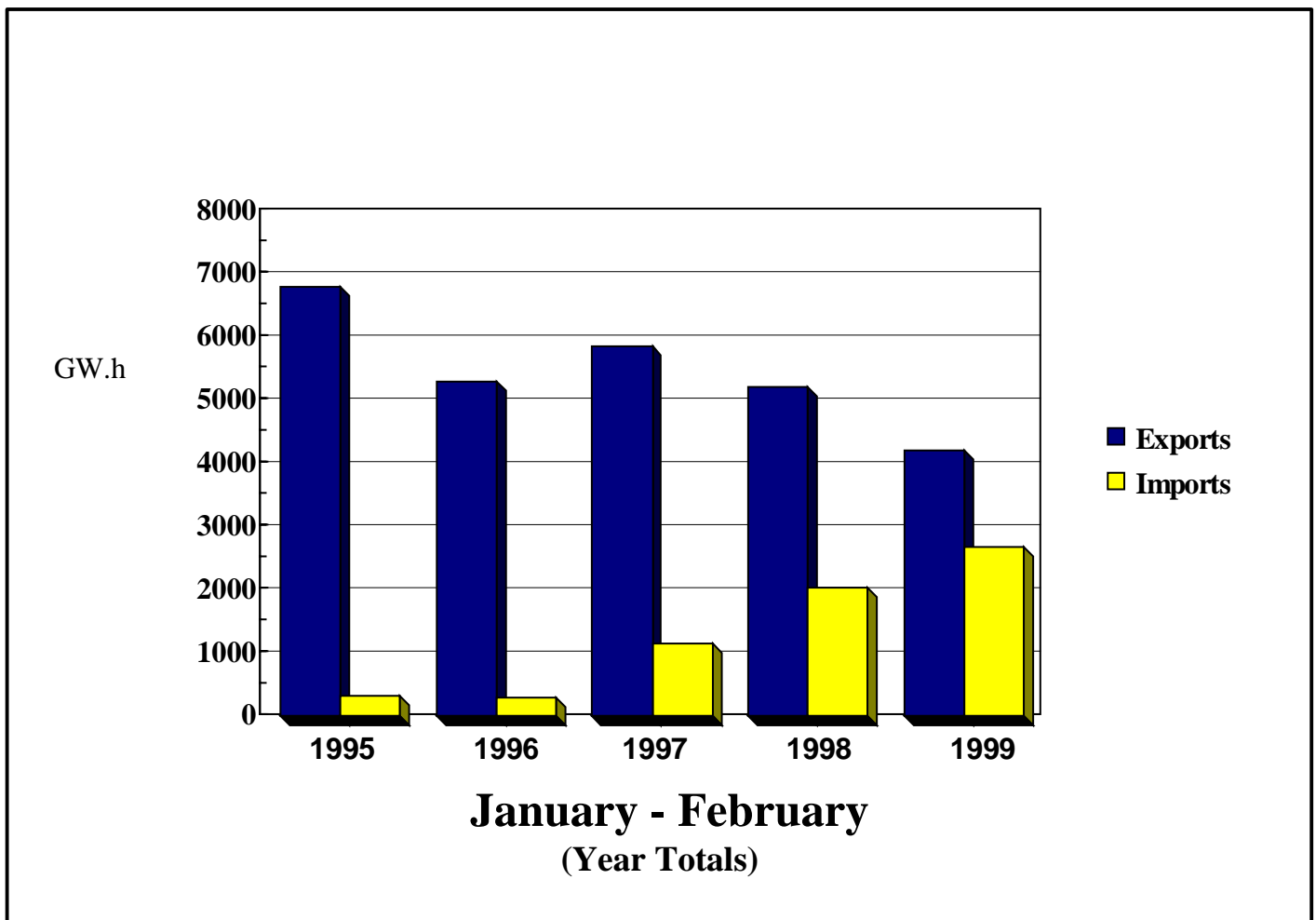


Electricity Exports and Imports

Monthly Statistics for: February 1999

Exports: 2010 GW.h

Imports: 1241 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 1999

Page 1
99/04/09

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Exports of Electric Energy	Firm	1 286 970	2 659 600	59 080 974	120 589 991	31.42	31.83
	Interruptible	723 050	1 521 065	25 223 376	55 605 350	34.43	34.24
	Non-Revenue/Inadvertant	53 214	28 678	0	0	0.00	0.00
	Service	3 370	19 707	400	11 245	0.12	0.05
Total Exports		2 066 603	4 229 050	84 304 749	176 206 587	31.61	31.30
Total Sales - Firm and Interruptible		2 010 020	4 180 665	84 304 349	176 195 342	32.50	32.84
Imports of Electric Energy	Non-Revenue/Inadvertant	4 445	-73 148	0	0	0.00	0.00
	Purchase	1 240 799	2 657 848	34 677 212	78 119 853	25.26	27.15
	Service	637 619	848 597	30 710	35 982	0.05	0.19
Total Imports		1 882 862	3 433 297	34 707 922	78 155 835	16.66	19.96
Excess of Exports Over Imports		183 741	795 753	49 596 827	98 050 751		
Number of Export Licences:		16					
Number of Export Permits/Orders:		95					
		111					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M	
Alberta									
TransAlta Ener.	Permit 74	F	525	525	15 942	15 942	30.37	30.05	
Subtotal Firm and Interruptible Exports: Alberta			525	525	15 942	15 942	30.37	30.05	
British Columbia									
BC Hydro	Permit 105	F	120	244	12 282	22 809	102.76	71.51	
	Treaty	N	53 726	105 132	0	0	0.00	0.00	
Cominco	Permit 57	I	0	16 950	0	538 967	0.00	39.78	
	Permit 132	F	400	400	9 054	9 054	22.63	22.63	
Powerex	Permit 92	F	77 280	162 840	0	0	0.00	0.00	
	Permit 95	F	1 280	2 560	19 970	59 910	15.60	37.31	
	Permit 118	I	199 645	393 695	6 754 261	13 486 590	33.83	34.26	
	Permit 119	F	21 168	41 479	593 658	1 166 543	28.05	28.34	
Subtotal Firm and Interruptible Exports: British Columbia			299 893	618 168	7 389 225	15 283 873	24.64	17.26	
Manitoba									
Manitoba Hydro	Licence 170	F	257 075	545 425	13 740 775	27 891 420	24.69	24.85	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Manitoba Hydro	Permit 45	F	33 328	69 399	892 260	1 846 972	26.58	27.17
	Permit 46	I	199 761	327 143	6 188 659	10 735 138	31.07	26.46
		N	- 168 122	- 383 858	0	0	0.00	0.00
	Permit 61	F	507	1 256	21 419	50 132	42.27	46.02
	Permit 68	F	6 045	15 805	441 314	977 828	25.63	24.21
Subtotal Firm and Interruptible Exports: Manitoba			496 716	959 028	21 284 427	41 501 490	27.41	25.89
New Brunswick								
Fraser Inc.	Permit 102	F	25 905	51 390	1 808 011	3 596 382	69.79	66.14
Maine & NB	Licence 177	F	4 830	9 167	164 217	320 374	16.40	16.40
NB Power	Permit 15	N	-98	67	0	0	0.00	0.00
	Permit 16	I	17 452	33 796	975 675	1 948 283	55.91	57.00
		N	-4 207	-5 025	0	0	0.00	0.00
	Permit 17	S	2 987	9 748	0	0	0.00	0.00
	Permit 18	I	1 608	4 036	83 386	207 193	51.86	48.82
		N	-22	- 127	0	0	0.00	0.00
	Permit 28	F	5	11	610	1 271	117.98	120.40
	Permit 47	F	6 904	15 040	549 978	1 183 216	52.90	52.06
	Permit 91	I	197 081	492 268	7 308 201	18 864 336	36.13	37.78
Subtotal Firm and Interruptible Exports: New Brunswick			253 785	605 708	10 890 077	26 121 054	41.11	40.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Ontario								
Cdn. Niagara	Permit 84	F	26 465	55 561	844 107	1 769 358	31.90	29.38
D&W Subway	Permit 26	F	0	169	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	24 669	77 155	958 573	3 287 992	32.31	39.87
		S	383	9 959	400	11 245	1.04	0.06
Ontario Hydro	Permit 22	N	172 488	317 911	0	0	0.00	0.00
	Permit 24	F	19	44	39	88	2.00	2.00
Subtotal Firm and Interruptible Exports: Ontario			51 153	132 929	1 802 718	5 057 437	32.08	38.77
Quebec								
Hydro-Quebec	Licence 176	F	247 934	477 402	8 170 807	15 843 664	32.96	34.01
	Licence 180	F	105 674	221 011	9 577 149	19 671 360	38.45	38.34
	Licence 181	F	33 328	70 166	2 898 304	5 975 936	38.45	37.16
	Licence 182	F	16 285	34 232	1 419 880	2 925 368	38.45	38.65
	Licence 183	F	28 421	58 945	2 570 838	5 261 322	38.45	38.64
	Licence 184	F	15 061	31 699	1 370 918	2 823 411	38.45	38.59
	Permit 64	I	82 384	174 872	2 938 562	6 487 846	35.67	42.76
	Permit 65	F	378 229	789 322	13 953 484	28 903 884	35.58	37.08
	Subtotal Firm and Interruptible Exports: Quebec			907 316	1 857 649	42 899 942	87 892 791	35.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Saskatchewan								
Powerex	Permit 116	I	0	500	0	27 510	0.00	45.56
Sask. Power	Licence 119	I	450	650	16 058	21 498	35.68	37.42
		N	- 551	-5 422	0	0	0.00	0.00
	Permit 89	F	182	5 508	5 959	273 747	32.74	40.57
Subtotal Firm and Interruptible Exports: Saskatchewan			632	6 658	22 017	322 755	34.84	39.54
Total Firm and Interruptible Exports:			2 010 020	4 180 665	84 304 349	176 195 342	32.50	32.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Alberta								
TransAlta	-	P	255	526	10 699	22 255	42.02	40.76
TransAlta Ener.		P	3 241	19 614	84 416	534 913	26.05	24.57
TransCanada		P	14 772	14 772	395 385	395 385	26.77	26.77
Subtotal Purchased Imports: Alberta			18 268	34 912	490 501	952 553	26.85	24.99
British Columbia								
BC Hydro		P	0	11	0	771	0.00	69.02
Cominco		P	2 800	2 800	0	0	0.00	0.00
Powerex		P	592 957	1 296 140	14 036 189	30 806 677	23.67	26.46
West Kootenay		P	350	14 205	261 684	1 007 394	24.12	23.40
Subtotal Purchased Imports: British Columbia			596 107	1 313 156	14 297 873	31 814 842	23.56	26.35
Manitoba								
Manitoba Hydro		N	- 169 549	- 388 410	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Manitoba Hydro	-	P	225 593	534 148	4 431 642	11 372 772	19.62	22.86
Subtotal Purchased Imports: Manitoba			225 593	534 148	4 431 642	11 372 772	19.62	22.86
New Brunswick								
Maine & NB		P	662	1 595	30 380	68 022	45.89	42.17
NB Power		N	3 591	4 170	0	0	0.00	0.00
		S	2 987	9 748	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			662	1 595	30 380	68 022	45.89	42.17
Ontario								
Cdn. Niagara		N	602	1 418	0	0	0.00	0.00
D&W Subway		P	0	145	0	0	0.00	0.00
Ontario Hydro		N	173 241	320 123	0	0	0.00	0.00
		P	55 510	178 160	1 653 039	8 472 411	29.78	27.37
		S	92 080	152 094	30 710	35 982	0.33	0.80
Subtotal Purchased Imports: Ontario			55 510	178 305	1 653 039	8 472 411	29.78	27.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Quebec								
Hydro-Quebec	-	P	298 344	498 836	12 241 245	21 961 147	31.82	33.13
		S	527 952	657 555	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			298 344	498 836	12 241 245	21 961 147	31.82	33.13
Saskatchewan								
Sask. Power		N	-3 440	-10 449	0	0	0.00	0.00
		P	46 315	96 896	1 532 532	3 478 105	25.97	29.40
		S	14 600	29 200	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			46 315	96 896	1 532 532	3 478 105	25.97	29.40
Total Purchased Imports:			1 240 799	2 657 848	34 677 212	78 119 853	25.26	27.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
99/04/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Alaska	British Columbia	120	244	12 282	22 809	102.76	71.51
Subtotal Exports: Alaska		120	244	12 282	22 809	102.76	71.51
California	British Columbia	92 155	162 532	3 368 315	5 878 824	36.55	36.17
Subtotal Exports: California		92 155	162 532	3 368 315	5 878 824	36.55	36.17
Iowa	Manitoba	262	2 910	9 342	92 172	35.66	21.75
Subtotal Exports: Iowa		262	2 910	9 342	92 172	35.66	21.75
Kansas	Manitoba	275	275	9 892	9 892	35.97	33.71
Subtotal Exports: Kansas		275	275	9 892	9 892	35.97	33.71
Maine	New Brunswick	253 785	605 708	10 890 077	26 121 054	41.11	40.13
Subtotal Exports: Maine		253 785	605 708	10 890 077	26 121 054	41.11	40.13
Michigan	Ontario	5 850	20 427	227 523	938 100	38.89	39.82
Subtotal Exports: Michigan		5 850	20 427	227 523	938 100	38.89	39.82
Minnesota	Manitoba	419 500	826 637	18 715 603	37 074 994	26.35	25.84
	Ontario	10 061	15 881	289 922	543 484	28.82	57.71
	Saskatchewan	0	4 284	0	205 977	0.00	41.52
Subtotal Exports: Minnesota		429 561	846 802	19 005 525	37 824 454	26.41	26.16
Montana	Saskatchewan	0	500	0	27 510	0.00	45.56
Subtotal Exports: Montana		0	500	0	27 510	0.00	45.56
Nebraska	Manitoba	16 014	20 011	603 593	755 411	37.69	31.98
Subtotal Exports: Nebraska		16 014	20 011	603 593	755 411	37.69	31.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A Export Sales Summary Report by Destination and Source

Page 2
99/04/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
New England	Ontario	11 040	16 940	362 629	573 098	32.85	30.51
	Quebec	507 609	1 006 957	17 932 649	35 823 524	35.33	35.18
Subtotal Exports: New England		518 649	1 023 897	18 295 278	36 396 622	35.27	35.16
New York	Ontario	24 202	78 816	922 644	2 970 575	31.45	30.52
	Quebec	80 497	175 150	2 835 760	6 436 709	35.23	42.22
Subtotal Exports: New York		104 699	253 966	3 758 405	9 407 284	34.35	35.44
North Dakota	Manitoba	116	2 205	5 065	76 084	43.66	28.76
	Saskatchewan	632	1 250	22 017	51 554	34.84	46.28
Subtotal Exports: North Dakota		748	3 455	27 082	127 638	36.21	38.30
Oregon	Alberta	325	325	10 025	10 025	30.85	26.61
	British Columbia	20 486	27 370	678 015	883 508	33.10	32.28
Subtotal Exports: Oregon		20 811	27 695	688 040	893 532	33.06	32.04
Pennsylvania	Ontario	0	865	0	32 181	0.00	60.84
Subtotal Exports: Pennsylvania		0	865	0	32 181	0.00	60.84
South Dakota	Manitoba	4	8	181	362	45.22	44.23
Subtotal Exports: South Dakota		4	8	181	362	45.22	44.23
Texas	Manitoba	17 280	24 800	664 221	965 580	38.44	29.11
Subtotal Exports: Texas		17 280	24 800	664 221	965 580	38.44	29.11
Vermont	Quebec	319 210	675 542	22 131 533	45 632 558	35.85	37.73
Subtotal Exports: Vermont		319 210	675 542	22 131 533	45 632 558	35.85	37.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
99/04/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Washington	Alberta	200	200	5 917	5 917	29.58	30.57
	British Columbia	187 132	428 022	3 330 614	8 498 732	17.80	14.55
	Saskatchewan	0	624	0	37 715	0.00	33.08
Subtotal Exports: Washington		187 332	428 846	3 336 531	8 542 363	17.81	15.86
Wisconsin	Manitoba	43 265	82 182	1 276 530	2 526 994	29.37	25.60
Subtotal Exports: Wisconsin		43 265	82 182	1 276 530	2 526 994	29.37	25.60
Total Exports		2 010 020	4 180 665	84 304 349	176 195 342	32.50	32.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
99/04/12

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Idaho	Alberta	14 772	14 772	395 385	395 385	26.77	26.77
Subtotal Imports: Idaho		14 772	14 772	395 385	395 385	26.77	26.77
Iowa	Manitoba	14 684	26 534	277 568	581 874	18.90	26.68
Subtotal Imports: Iowa		14 684	26 534	277 568	581 874	18.90	26.68
Kansas	Manitoba	300	7 750	5 201	179 117	17.34	23.11
Subtotal Imports: Kansas		300	7 750	5 201	179 117	17.34	23.11
Maine	New Brunswick	662	1 595	30 380	68 022	45.89	42.17
	Quebec	18 075	21 275	501 302	588 808	27.73	27.68
Subtotal Imports: Maine		18 737	22 870	531 682	656 830	28.38	30.95
Michigan	Ontario	400	24 445	18 843	1 674 905	47.11	24.12
Subtotal Imports: Michigan		400	24 445	18 843	1 674 905	47.11	24.12
Minnesota	Manitoba	165 642	391 242	3 295 322	8 271 711	19.89	22.68
	Ontario	2 805	2 955	91 924	95 004	32.77	27.70
Subtotal Imports: Minnesota		168 447	394 197	3 387 246	8 366 715	20.11	22.92
Missouri	Manitoba	3	3	136	136	45.22	25.20
Subtotal Imports: Missouri		3	3	136	136	45.22	25.20
Montana	Alberta	255	526	10 699	22 255	42.02	40.76
	British Columbia	0	11	0	771	0.00	69.02
	Manitoba	8 260	13 200	143 717	240 922	17.40	18.31
Subtotal Imports: Montana		8 515	13 737	154 417	263 948	18.14	22.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
99/04/12

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Nebraska	Manitoba	777	16 087	20 252	352 551	18.30	21.60
Subtotal Imports: Nebraska		777	16 087	20 252	352 551	18.30	21.60
New England	Quebec	62 380	95 179	1 914 746	2 936 224	30.69	30.52
Subtotal Imports: New England		62 380	95 179	1 914 746	2 936 224	30.69	30.52
New York	Ontario	50 105	121 145	1 489 740	5 133 888	29.73	40.52
	Quebec	194 581	334 181	6 294 571	11 261 083	32.35	33.10
Subtotal Imports: New York		244 686	455 326	7 784 310	16 394 971	31.81	35.87
North Dakota	Manitoba	9 565	18 665	181 869	377 030	19.01	20.27
	Saskatchewan	45 815	95 896	1 505 015	3 423 012	25.66	29.34
Subtotal Imports: North Dakota		55 380	114 561	1 686 884	3 800 042	24.51	28.82
Oregon	Alberta	2 970	14 506	83 030	413 473	27.96	23.49
Subtotal Imports: Oregon		2 970	14 506	83 030	413 473	27.96	23.49
Pennsylvania	Ontario	2 200	29 760	52 533	1 568 615	23.88	51.74
Subtotal Imports: Pennsylvania		2 200	29 760	52 533	1 568 615	23.88	51.74
South Dakota	Manitoba	8 979	16 914	178 450	382 751	19.87	26.53
Subtotal Imports: South Dakota		8 979	16 914	178 450	382 751	19.87	26.53
Texas	Manitoba	0	5 815	0	134 078	0.00	23.06
Subtotal Imports: Texas		0	5 815	0	134 078	0.00	23.06
Vermont	Quebec	23 308	48 201	3 530 627	7 175 033	33.57	37.30
Subtotal Imports: Vermont		23 308	48 201	3 530 627	7 175 033	33.57	37.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 6
99/04/12

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB99	JAN99 - FEB99	FEB99	JAN99 - FEB99	FEB99	L12M
Washington	Alberta	271	5 108	1 386	121 441	5.11	27.88
	British Columbia	596 107	1 313 145	14 297 873	31 814 071	23.56	26.35
	Saskatchewan	500	1 000	27 517	55 093	55.03	55.09
Subtotal Imports: Washington		596 878	1 319 253	14 326 777	31 990 605	23.58	26.39
Wisconsin	Manitoba	17 383	37 938	329 128	852 602	18.93	23.71
Subtotal Imports: Wisconsin		17 383	37 938	329 128	852 602	18.93	23.71
Total Imports		1 240 799	2 657 848	34 677 212	78 119 853	25.26	27.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
99/04/12

Fuel Type	FEB99		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	5 056	191 539	37.89
Canadian Oil	267	14 983	56.18
Hydraulic	878 320	26 011 036	29.61
Imported Coal	49 914	1 793 052	35.92
Imported Oil	169 772	6 456 307	38.03
Nuclear	2	67	33.44
Other	848 207	28 075 217	33.10
Total	1 951 537	62 542 201	32.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Cominco	Hydraulic	Permit 132	400	9 054	22.64
		Subtotal	400	9 054	22.64
		Subtotal	400	9 054	22.64
Hydro-Quebec	Hydraulic	Licence 176	247 934	8 170 807	32.96
		Licence 180	105 674	4 063 235	38.45
		Licence 181	33 328	1 281 484	38.45
		Licence 182	16 285	626 169	38.45
		Licence 183	28 421	1 092 806	38.45
		Licence 184	15 061	579 105	38.45
		Permit 64	82 384	2 938 562	35.67
		Permit 65	378 229	13 458 935	35.58
		Subtotal	907 316	32 211 105	35.50
		Subtotal	907 316	32 211 105	35.50
Manitoba Hydro	Hydraulic	Licence 170	257 075	6 347 493	24.69
		Permit 45	7 496	199 214	26.58
		Permit 68	6 045	154 908	25.63
		Subtotal	270 616	6 701 616	24.76
	Other	Permit 45	25 832	686 514	26.58
		Permit 46	199 761	6 207 476	31.08
		Subtotal	225 593	6 893 990	30.56
Subtotal	496 209	13 595 605	27.40		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Coal	Permit 18	16	833	50.78
		Permit 47	451	23 842	52.90
		Permit 91	4 589	166 864	36.37
		Subtotal	5 056	191 539	37.89
	Canadian Oil	Permit 16	267	14 983	56.18
		Subtotal	267	14 983	56.18
	Imported Coal	Permit 16	2 993	167 709	56.03
		Permit 18	406	21 819	53.70
		Permit 47	1 075	56 852	52.90
		Permit 91	29 845	1 079 883	36.18
		Subtotal	34 319	1 326 263	38.65
	Imported Oil	Permit 16	10 900	609 353	55.91
		Permit 18	1 093	55 777	51.04
		Permit 47	5 359	283 486	52.90
		Permit 91	143 801	5 191 875	36.11
		Subtotal	161 152	6 140 491	38.10
	Other	Permit 16	3 292	183 630	55.78
		Permit 18	93	4 957	53.59
		Permit 47	20	1 042	52.90
		Permit 91	18 847	682 660	36.22
Subtotal		22 252	872 290	39.20	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
	Subtotal		223 045	8 545 566	38.31
Ont. Hydro/OHIM	Hydraulic	Permit 21	312	9 937	31.85
	Subtotal		312	9 937	31.85
	Imported Coal	Permit 21	15 595	466 789	29.93
	Subtotal		15 595	466 789	29.93
	Imported Oil	Permit 21	8 620	315 816	36.64
	Subtotal		8 620	315 816	36.64
	Nuclear	Permit 21	2	67	33.44
	Subtotal		2	67	33.44
	Other	Permit 21	140	4 432	31.66
	Subtotal		140	4 432	31.66
	Subtotal		24 669	797 040	32.31
Powerex	Hydraulic	Permit 92	77 280	0	0.00
		Permit 95	1 280	19 970	15.60
		Permit 118	- 400 052	-13 534 302	33.83
		Permit 119	21 168	593 658	28.05
	Subtotal		- 300 324	-12 920 675	43.02
	Other	Permit 118	599 697	20 288 564	33.83
	Subtotal		599 697	20 288 564	33.83
	Subtotal		299 373	7 367 889	24.61

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 4
99/04/12

Exporter	Fuel Type	Authorization	FEB99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransAlta Ener.	Other	Permit 74	525	15 942	30.37
		Subtotal	525	15 942	30.37
	Subtotal		525	15 942	30.37
Total All Exporters			1 951 537	62 542 201	32.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.