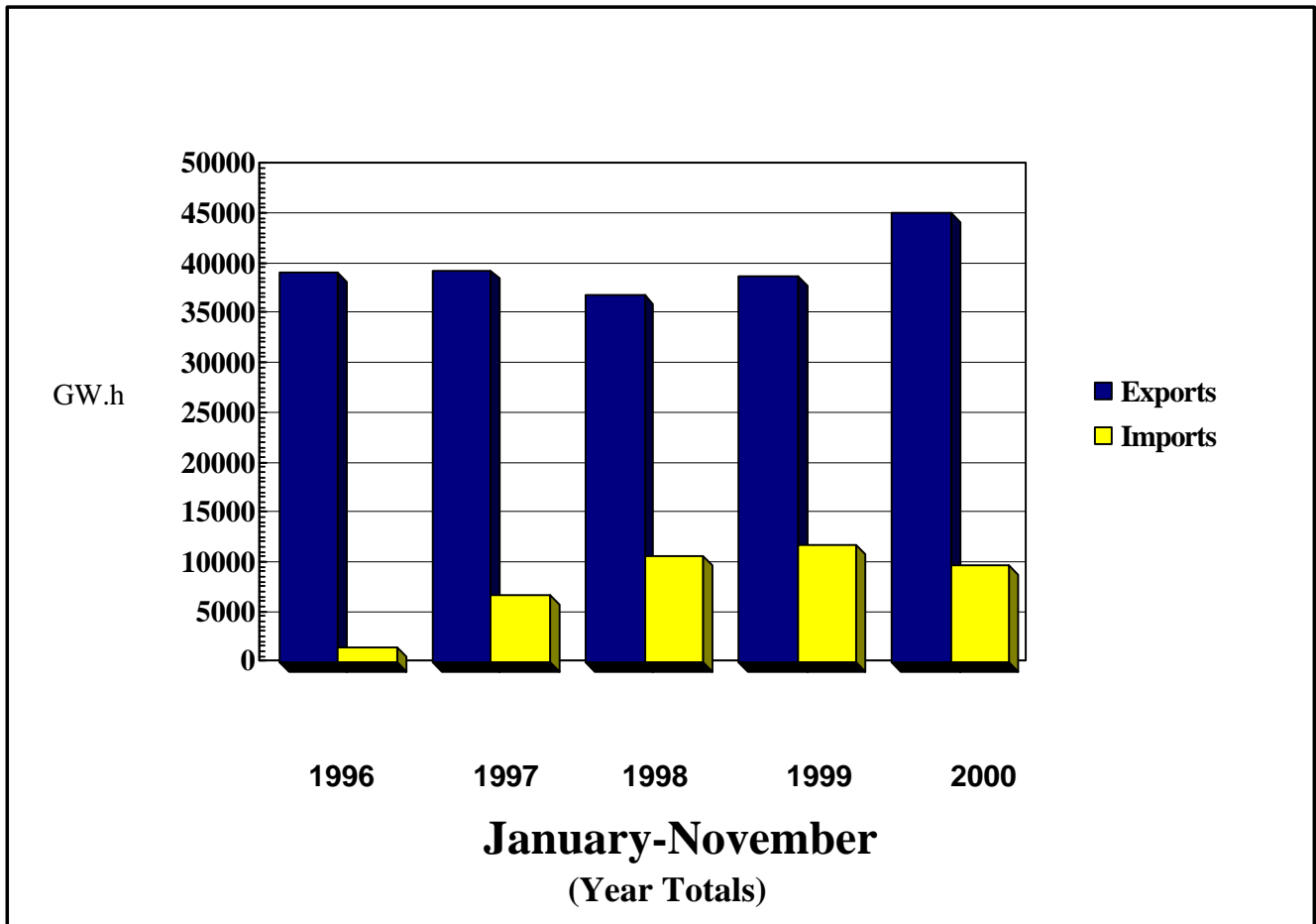


Electricity Exports and Imports

Monthly Statistics for:
November 2000

Exports: **3533** GW.h
 Imports: **1019** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2000

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Exports of Electric Energy						
Firm	1 032 951	14 912 737	61 226 989	733 777 309	40.07	33.64
Interruptible	2 499 710	30 278 453	424 056 895	2 761 760 649	169.33	85.95
Non-Revenue/Inadvertant	-95 782	812 475	0	0	0.00	0.00
Purchase	0	- 168	0	-7 178	0.00	42.65
Service	53 953	614 622	- 134 551	1 237 425	-2.49	1.90
Total Exports	3 490 832	46 618 118	485 149 333	3 496 768 205	133.07	66.14
Total Sales - Firm and Interruptible	3 532 661	45 191 022	485 283 884	3 495 530 780	131.53	68.19
Imports of Electric Energy						
Non-Revenue/Inadvertant	-78 742	780 345	0	1 306 607	0.00	1.56
Purchase	1 019 202	9 769 946	63 308 257	425 560 310	61.49	41.92
Service	20 041	294 285	19 063	92 784	0.95	0.35
Total Imports	960 501	10 844 576	63 327 319	426 959 701	65.27	37.93
Excess of Exports Over Imports	2 530 331	35 773 542	421 822 014	3 069 808 503		
Number of Export Licences:	16					
Number of Export Permits/Orders:	108					
	124					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

*For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
Enron Canada	Permit 99	F	0	205	0	18 113	0.00	88.36
TransAlta Ener.	Permit 74	F	0	78 636	0	3 582 752	0.00	45.53
	Permit 168	F	3 314	3 314	467 948	467 948	141.20	141.20
TransCanada	Permit 78	I	2 119	29 632	580 492	2 779 783	273.95	93.81
Subtotal Firm and Interruptible Exports: Alberta			5 433	122 447	1 048 440	7 627 961	192.98	62.25
British Columbia								
BC Hydro	Permit 105	F	0	1 022	0	73 501	0.00	65.34
	Treaty	N	0	-22 554	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	33.48
Powerex	Permit 92	F	0	419 405	0	0	0.00	0.00
	Permit 95	F	0	117 875	0	4 123 041	0.00	34.72
	Permit 118	I	0	7 618 601	0	1 257 224 720	0.00	155.34
	Permit 119	F	0	12 872	0	342 241	0.00	26.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Powerex Corp.	Permit 118	I	1 194 238	1 194 238	336 930 504	336 930 504	282.13	282.13
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			1 194 238	9 369 451	336 930 504	1 598 906 923	282.13	160.58
Manitoba								
Manitoba Hydro	Licence 170	F	259 723	3 058 178	14 434 209	159 664 363	24.94	24.25
	Permit 33	F	0	168 653	0	4 470 562	0.00	26.51
	Permit 34	F	0	147 473	959 750	8 683 224	0.00	27.09
	Permit 35	F	0	443 885	0	21 828 711	0.00	49.18
	Permit 45	F	48 155	602 422	1 871 549	48 996 761	37.27	64.96
	Permit 46	I	253 346	3 728 140	9 890 347	141 880 139	37.49	37.33
		N	-46 827	- 461 854	0	0	0.00	0.00
	Permit 52	F	0	107 635	0	4 276 243	0.00	29.23
	Permit 68	F	14 300	141 810	623 758	6 373 952	23.22	23.02
	Permit 128	F	414	4 716	22 468	256 448	54.27	54.54
	Permit 144	F	22 858	151 818	1 200 713	8 008 955	44.13	44.10
	Permit 155	F	28 663	215 089	1 575 677	11 088 558	39.92	38.04
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			627 459	8 770 219	30 578 470	415 537 015	32.31	34.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	29 130	309 105	1 989 356	20 839 885	68.29	67.42
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87
		N	0	6 386	0	0	0.00	0.00
	Permit 16	I	0	247 505	0	12 944 847	0.00	52.47
		N	0	-2 119	0	0	0.00	0.00
	Permit 17	S	1 420	56 114	0	0	0.00	0.00
	Permit 18	I	0	11 153	0	735 320	0.00	64.50
	Permit 18	N	0	-1 134	0	0	0.00	0.00
		F	4	55	490	5 963	118.80	107.19
	Permit 47	F	6 615	74 533	355 530	4 293 704	53.75	52.44
	Permit 90	F	20 504	20 504	1 103 640	1 103 640	53.83	53.83
N		-4 888	-4 888	0	0	0.00	0.00	
Permit 91	I	357 545	3 230 905	23 832 608	185 640 743	65.59	54.87	
	N	268	268	0	0	0.00	0.00	
PDI Canada Inc.	Licence 177	F	7 734	83 937	329 853	3 580 102	42.65	39.53
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			421 532	3 978 029	27 611 476	229 292 962	64.60	55.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Ontario								
Cdn. Niagara	Permit 84	F	29 451	430 157	1 666 611	16 254 027	56.59	39.43
D&W Subway	Permit 26	F	151	705	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	-37 584	1 407 190	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	20	161	41	323	2.00	2.01
OPGI/OHIM	Permit 21	I	272 301	3 602 871	15 902 286	242 795 550	58.35	54.62
		S	16 671	87 446	31	7 055	0.00	0.06
Subtotal Firm and Interruptible Exports: Ontario			301 923	4 033 894	17 568 938	259 049 901	58.14	52.90
Quebec								
Énergie Maclare	Permit 111	I	32 200	163 715	2 655 321	8 821 338	82.46	53.88
	Permit 112	F	0	29 335	0	1 359 859	0.00	46.36
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	263 078	4 054 730	11 692 818	122 493 760	44.45	29.94
	Licence 180	F	87 878	981 247	9 159 106	97 130 232	40.39	38.53
	Licence 181	F	15 419	179 727	1 531 125	17 977 324	40.39	38.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Hydro-Quebec	Licence 182	F	14 250	151 806	1 393 073	14 497 261	40.39	38.55
	Licence 183	F	21 441	251 101	2 370 671	25 742 095	40.39	38.48
	Licence 184	F	16 300	143 483	1 692 288	14 378 521	40.39	38.58
	Permit 20	F	0	1 006	0	72 523	0.00	72.22
	Permit 64	I	387 802	10 195 653	34 255 926	555 957 610	88.33	52.61
		S	35 862	471 062	- 134 582	1 230 370	-3.75	2.61
	Permit 65	F	135 629	2 299 432	6 077 887	94 923 718	44.44	35.49
MEHQ	Permit 129	I	159	221 617	9 412	14 300 704	59.19	64.53
Subtotal Firm and Interruptible Exports: Quebec			974 156	18 694 011	70 837 627	968 368 392	62.53	44.02
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	49.81
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.77
		N	-6 751	- 108 820	0	0	0.00	0.00
	Permit 89	F	7 920	221 268	708 431	16 656 084	89.45	74.60
Subtotal Firm and Interruptible Exports: Saskatchewan			7 920	222 972	708 431	16 747 625	89.45	74.38
Total Firm and Interruptible Exports:			3 532 661	45 191 022	485 283 884	3 495 530 780	131.53	68.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Alberta								
Enmax	-	P	4 425	11 401	1 280 422	2 408 108	289.36	211.22
Enron Canada		P	0	5 217	0	399 749	0.00	76.62
TransAlta		P	0	1 210	0	51 250	0.00	42.53
TransAlta Ener.		P	14 431	131 400	3 407 364	15 543 123	236.11	106.08
TransCanada		P	8 437	17 917	1 973 760	3 453 021	233.94	191.89
Subtotal Purchased Imports: Alberta			27 293	167 145	6 661 546	21 855 251	244.08	119.17
British Columbia								
BC Hydro		P	0	121	0	7 395	0.00	57.80
Powerex		P	0	4 461 697	0	215 451 163	0.00	45.73
Powerex Corp.		P	204 648	204 648	21 422 468	21 422 468	104.68	104.68
West Kootenay		P	300	310	103 730	106 695	345.77	344.18
Subtotal Purchased Imports: British Columbia			204 948	4 666 776	21 526 198	236 987 721	105.03	48.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Manitoba								
Manitoba Hydro	-	N	-42 347	- 557 494	0	0	0.00	0.00
		P	56 466	631 294	2 297 420	16 562 855	29.43	24.47
Subtotal Purchased Imports: Manitoba			56 466	631 294	2 297 420	16 562 855	29.43	24.47
New Brunswick								
NB Power		N	6 247	15 800	0	0	0.00	0.00
		P	922	10 822	16 990	375 052	18.43	32.54
		S	1 420	56 114	0	0	0.00	0.00
PDI Canada Inc.		P	855	7 288	36 481	310 839	42.65	42.62
Subtotal Purchased Imports: New Brunswick			1 777	18 110	53 471	685 890	30.09	36.49
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	- 868	516	0	0	0.00	0.00
Ind Ele Mark Op		N	-35 590	1 379 051	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
OPGI/OHIM	-	P	477 936	1 319 952	21 912 891	66 442 383	45.85	46.85
		S	18 621	142 046	19 063	92 784	1.02	0.72
Subtotal Purchased Imports: Ontario			477 068	1 320 468	21 912 891	66 442 383	45.93	46.83
Quebec								
Énergie Maclare		P	1 330	2 776	126 902	216 205	95.42	77.88
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	155 052	2 344 417	7 584 840	62 297 684	48.92	26.65
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			156 382	2 347 693	7 711 742	62 523 169	49.31	26.70
Saskatchewan								
Sask. Power		N	-7 052	- 103 991	0	0	0.00	0.00
		P	95 268	618 461	3 144 988	20 503 040	33.01	32.65
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			95 268	618 461	3 144 988	20 503 040	33.01	32.65
Total Purchased Imports:			1 019 202	9 769 946	63 308 257	425 560 310	61.49	41.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Alaska	British Columbia	0	1 022	0	73 501	0.00	65.34
Subtotal Exports: Alaska		0	1 022	0	73 501	0.00	65.34
Arizona	British Columbia	0	47 217	0	7 835 278	0.00	165.94
Subtotal Exports: Arizona		0	47 217	0	7 835 278	0.00	165.94
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	819 545	5 094 511	261 435 912	1 170 638 947	319.00	219.02
Subtotal Exports: California		819 545	5 094 536	261 435 912	1 170 639 528	319.00	219.02
Colorado	British Columbia	3 278	9 898	1 060 538	2 672 246	323.53	269.98
Subtotal Exports: Colorado		3 278	9 898	1 060 538	2 672 246	323.53	269.98
Idaho	Alberta	332	507	68 859	83 280	207.41	164.26
	British Columbia	16 100	108 210	4 371 935	19 414 214	271.55	169.60
Subtotal Exports: Idaho		16 432	108 717	4 440 794	19 497 494	270.25	169.58
Iowa	Manitoba	18	15 389	829	531 578	46.07	34.44
Subtotal Exports: Iowa		18	15 389	829	531 578	46.07	34.44
Kansas	Manitoba	0	1 525	0	65 206	0.00	42.76
Subtotal Exports: Kansas		0	1 525	0	65 206	0.00	42.76
Maine	New Brunswick	421 532	3 978 029	27 611 476	229 292 962	64.60	55.28
	Quebec	159	221 617	9 412	14 300 704	59.19	64.53
Subtotal Exports: Maine		421 691	4 199 646	27 620 887	243 593 666	64.60	55.73
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Massachusetts	Quebec	32 200	163 715	2 655 321	8 821 338	82.46	53.88
Subtotal Exports: Massachusetts		32 200	163 715	2 655 321	8 821 338	82.46	53.88
Michigan	Ontario	22 091	1 224 486	1 672 714	109 978 749	75.72	59.37
Subtotal Exports: Michigan		22 091	1 224 486	1 672 714	109 978 749	75.72	59.37
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	499 501	7 325 630	25 594 883	350 486 249	31.19	33.27
	Ontario	15 435	372 012	906 784	23 514 822	58.75	52.13
	Saskatchewan	2 830	41 837	258 948	2 201 610	91.50	52.01
Subtotal Exports: Minnesota		517 766	7 741 879	26 760 616	376 272 333	32.34	34.28
Missouri	Manitoba	7	763	322	29 215	46.07	28.72
Subtotal Exports: Missouri		7	763	322	29 215	46.07	28.72
Montana	Alberta	0	10	0	362	0.00	36.23
	British Columbia	0	3	0	0	0.00	41.22
	Manitoba	0	30 786	0	1 024 745	0.00	33.29
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		0	31 043	0	1 047 048	0.00	33.83
Nebraska	Manitoba	40	3 937	1 843	150 165	46.07	38.17
	Saskatchewan	0	2 356	0	163 922	0.00	69.58
Subtotal Exports: Nebraska		40	6 293	1 843	314 086	46.07	49.89
New England	Ontario	229 566	1 762 499	13 037 860	96 327 496	56.79	52.83
	Quebec	398 707	6 953 803	17 770 705	224 638 351	44.44	31.93
Subtotal Exports: New England		628 273	8 716 302	30 808 565	320 965 847	48.96	35.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	34 831	674 897	1 951 579	29 228 834	55.62	42.57
	Quebec	379 349	9 216 564	34 095 176	518 833 639	89.88	54.11
Subtotal Exports: New York		414 180	9 891 461	36 046 755	548 062 473	87.00	53.32
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	888	159 596	13 014	5 609 830	14.66	28.09
	Saskatchewan	2 420	79 201	238 402	6 264 161	98.51	77.74
Subtotal Exports: North Dakota		3 308	240 397	251 416	11 915 783	76.00	44.79
Oregon	Alberta	917	1 853	257 008	411 796	280.27	222.23
	British Columbia	33 263	164 524	8 941 799	26 521 092	268.82	146.25
Subtotal Exports: Oregon		34 180	166 377	9 198 807	26 932 888	269.13	146.99
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	4	64 000	184	2 176 123	46.07	33.40
Subtotal Exports: South Dakota		4	76 872	184	2 518 364	46.07	32.55
Texas	Manitoba	44 169	517 830	2 070 802	32 763 328	41.06	54.07
Subtotal Exports: Texas		44 169	517 830	2 070 802	32 763 328	41.06	54.07
Vermont	Quebec	163 741	2 138 312	16 307 013	201 774 360	39.29	39.90
Subtotal Exports: Vermont		163 741	2 138 312	16 307 013	201 774 360	39.29	39.90
Washington	Alberta	4 184	116 022	722 573	7 019 368	172.70	60.46
	British Columbia	322 052	3 931 194	61 120 319	371 409 405	189.78	88.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Washington	Manitoba	74 889	282 675	2 779 001	12 320 822	36.72	42.90
	Saskatchewan	2 670	99 334	211 081	8 095 992	79.06	81.32
Subtotal Exports: Washington		403 795	4 429 225	64 832 973	398 845 586	160.49	84.62
Wisconsin	Manitoba	7 943	367 888	117 591	10 371 627	14.80	28.27
Subtotal Exports: Wisconsin		7 943	367 888	117 591	10 371 627	14.80	28.27
Total Exports		3 532 661	45 191 022	485 283 884	3 495 530 780	131.53	68.19

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Idaho	Alberta	160	862	45 495	230 396	284.34	234.11
Subtotal Imports: Idaho		160	862	45 495	230 396	284.34	234.11
Iowa	Alberta	0	25	0	869	0.00	34.76
	Manitoba	1 135	15 597	31 405	533 740	27.67	35.53
Subtotal Imports: Iowa		1 135	15 622	31 405	534 609	27.67	35.53
Maine	New Brunswick	1 777	18 110	53 471	685 890	30.09	36.49
Subtotal Imports: Maine		1 777	18 110	53 471	685 890	30.09	36.49
Massachusetts	Quebec	1 330	1 330	126 902	126 902	95.42	95.42
Subtotal Imports: Massachusetts		1 330	1 330	126 902	126 902	95.42	95.42
Michigan	Ontario	470 912	1 191 990	21 479 280	55 673 888	45.61	43.53
Subtotal Imports: Michigan		470 912	1 191 990	21 479 280	55 673 888	45.61	43.53
Minnesota	Manitoba	42 847	494 527	1 601 366	12 868 624	30.73	24.64
	Ontario	650	1 075	24 510	35 082	37.71	32.63
	Saskatchewan	12 010	144 385	597 053	5 278 678	49.71	36.21
Subtotal Imports: Minnesota		55 507	639 987	2 222 929	18 182 385	34.92	27.31
Missouri	Manitoba	154	351	3 775	20 368	24.51	57.05
Subtotal Imports: Missouri		154	351	3 775	20 368	24.51	57.05
Montana	Alberta	0	1 275	0	53 895	0.00	42.21
	British Columbia	0	121	0	7 395	0.00	57.80
	Manitoba	1 815	14 540	34 014	244 138	18.74	16.81
	Saskatchewan	8 990	8 990	165 845	165 845	18.45	18.45
Subtotal Imports: Montana		10 805	24 926	199 858	471 272	18.50	19.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Nebraska	Manitoba	133	41 038	9 984	816 013	75.07	20.19
	Saskatchewan	375	9 353	7 630	376 052	20.35	40.21
Subtotal Imports: Nebraska		508	50 391	17 614	1 192 065	34.67	23.89
New England	Quebec	0	772 020	102 900	27 628 786	0.00	34.88
Subtotal Imports: New England		0	772 020	102 900	27 628 786	0.00	34.88
New York	Ontario	5 506	127 403	409 102	10 733 413	74.30	84.25
	Quebec	155 052	1 574 343	7 481 940	34 767 481	48.25	22.09
Subtotal Imports: New York		160 558	1 701 746	7 891 042	45 500 894	49.15	26.74
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	2 844	19 767	79 406	366 785	27.92	18.75
	Saskatchewan	52 500	192 733	1 586 010	5 975 537	30.21	30.70
Subtotal Imports: North Dakota		55 344	212 552	1 665 416	6 344 435	30.09	29.55
Oregon	Alberta	863	26 998	244 461	1 578 695	283.27	52.95
Subtotal Imports: Oregon		863	26 998	244 461	1 578 695	283.27	52.95
South Dakota	Manitoba	3 432	9 776	70 853	284 432	20.64	31.13
Subtotal Imports: South Dakota		3 432	9 776	70 853	284 432	20.64	31.13
Texas	Manitoba	1 600	24 885	362 709	1 025 196	25.53	21.61
Subtotal Imports: Texas		1 600	24 885	362 709	1 025 196	25.53	21.61
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		0	0	0	0	0.00	0.00
Washington	Alberta	26 270	137 933	6 371 590	19 989 284	242.54	136.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV00	JAN00 - NOV00	NOV00	JAN00 - NOV00	NOV00	L12M
Washington	British Columbia	204 948	4 666 655	21 526 198	236 980 326	105.03	48.01
	Manitoba	128	2 278	39 004	153 229	76.78	53.39
	Saskatchewan	21 393	263 000	788 450	8 706 928	36.86	32.37
Subtotal Imports: Washington		252 739	5 069 866	28 725 243	265 829 767	113.54	49.51
Wisconsin	Manitoba	2 378	8 535	64 904	250 330	27.29	30.10
Subtotal Imports: Wisconsin		2 378	8 535	64 904	250 330	27.29	30.10
Total Imports		1 019 202	9 769 946	63 308 257	425 560 310	61.49	41.92

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	NOV00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	8 869	559 829	63.12
Hydraulic	2 431 852	331 623 862	136.37
Imported Coal	273 802	15 607 038	57.00
Imported Oil	266 633	17 515 582	65.69
Natural Gas	11 562	1 055 797	91.32
Other	459 527	92 524 285	201.35
Total	3 452 245	458 886 394	132.92

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	NOV00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Énergie Maclare	Hydraulic	Permit 111	32 200	2 655 321	82.46
		Subtotal	32 200	2 655 321	82.46
		Subtotal	32 200	2 655 321	82.46
Hydro-Quebec	Hydraulic	Licence 176	263 078	11 692 818	44.45
		Licence 180	87 878	3 549 386	40.39
		Licence 181	15 419	622 777	40.39
		Licence 182	14 250	575 561	40.39
		Licence 183	21 441	866 007	40.39
		Licence 184	16 300	658 361	40.39
		Permit 64	387 802	34 255 926	88.33
		Permit 65	135 629	6 027 148	44.44
		Subtotal	941 797	58 247 983	61.85
		Subtotal	941 797	58 247 983	61.85
Manitoba Hydro	Hydraulic	Licence 170	259 723	6 477 010	24.94
		Permit 45	48 155	1 794 769	37.27
		Permit 46	231 009	8 659 444	37.49
		Permit 68	14 300	331 994	23.22
		Subtotal	553 187	17 263 216	31.21

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 46	22 337	837 309	37.49
		Permit 144	22 858	1 008 763	44.13
		Permit 155	28 663	1 144 358	39.93
		Subtotal	73 858	2 990 429	40.49
	Subtotal		627 045	20 253 646	32.30
NB Power	Canadian Coal	Permit 47	525	28 238	53.75
		Permit 90	1 334	71 803	53.83
		Permit 91	7 010	459 787	65.59
		Subtotal	8 869	559 829	63.12
	Imported Coal	Permit 47	2 823	151 741	53.75
		Permit 90	7 182	386 575	53.83
		Permit 91	20 320	1 332 805	65.59
		Subtotal	30 325	1 871 121	61.70
	Imported Oil	Permit 47	985	52 918	53.75
		Permit 90	4 439	238 948	53.83
		Permit 91	251 627	16 504 498	65.59
		Subtotal	257 051	16 796 364	65.34
	Other	Permit 47	2 282	122 632	53.75
		Permit 90	7 549	406 313	53.83
		Permit 91	78 588	5 154 688	65.59
Subtotal		88 419	5 683 634	64.28	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	NOV00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
	Subtotal		384 664	24 910 948	64.76
OPGI/OHIM	Hydraulic	Permit 21	7 617	372 241	48.87
	Subtotal		7 617	372 241	48.87
	Imported Coal	Permit 21	243 477	13 735 917	56.42
	Subtotal		243 477	13 735 917	56.42
	Imported Oil	Permit 21	9 582	719 218	75.06
	Subtotal		9 582	719 218	75.06
	Natural Gas	Permit 21	11 562	1 055 797	91.32
	Subtotal		11 562	1 055 797	91.32
	Other	Permit 21	63	4 819	76.50
	Subtotal		63	4 819	76.50
	Subtotal		272 301	15 887 992	58.35
Powerex Corp.	Hydraulic	Permit 118	897 051	253 085 101	282.13
	Subtotal		897 051	253 085 101	282.13
	Other	Permit 118	297 187	83 845 402	282.13
	Subtotal		297 187	83 845 402	282.13
	Subtotal		1 194 238	336 930 504	282.13
Total All Exporters			3 452 245	458 886 394	132.92

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.