

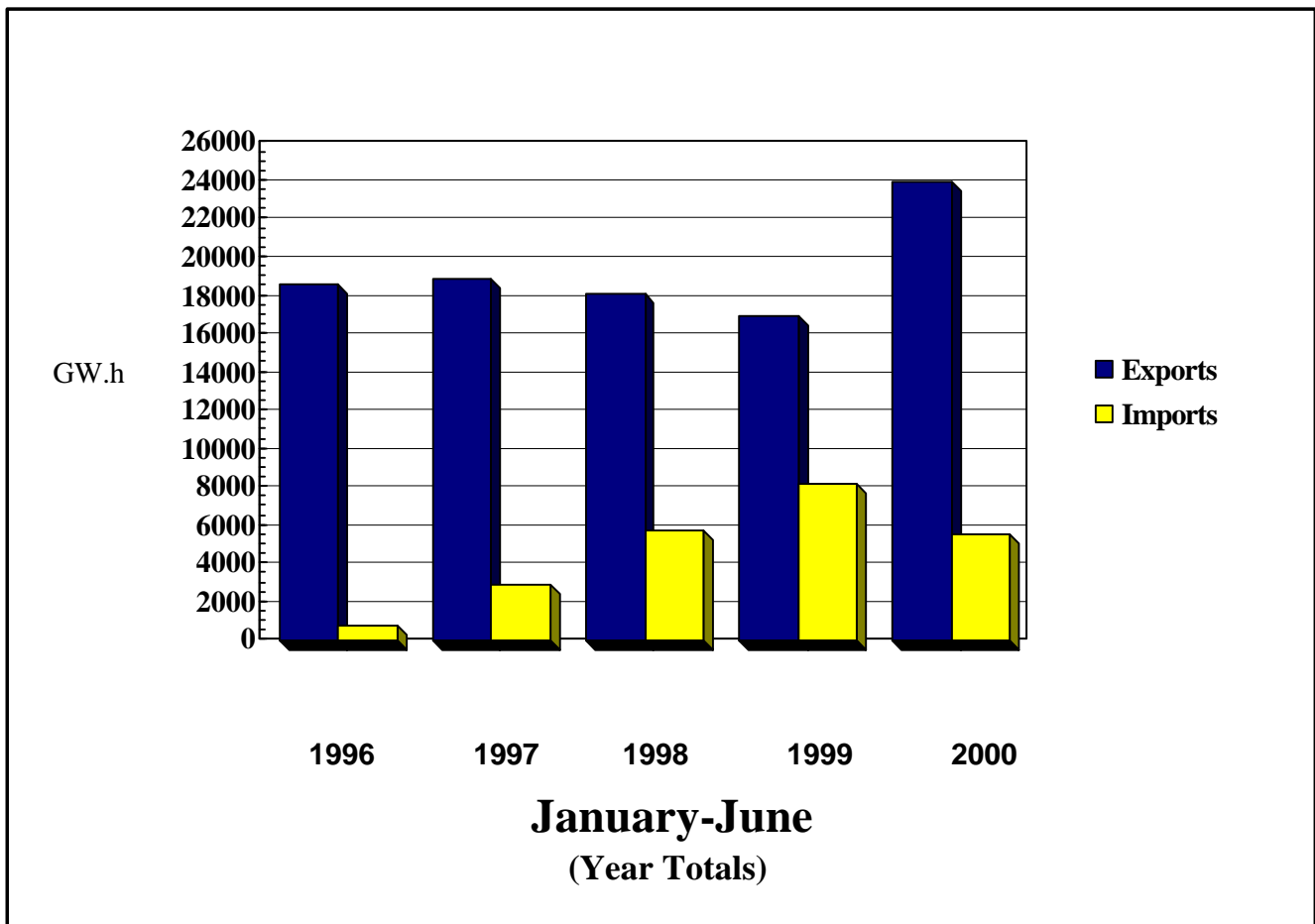


Electricity Exports and Imports

Monthly Statistics for: **June 2000**

Exports: **4627** GW.h

Imports: **1454** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2000

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Exports of Electric Energy	Firm	1 545 838	8 405 331	79 027 122	375 929 633	36.07	30.60
	Interruptible	3 081 252	15 527 803	350 803 180	933 092 014	111.57	54.62
	Non-Revenue/Inadvertant	49 965	786 391	0	0	0.00	0.00
	Service	141 031	288 714	156	374 420	0.00	0.98
Total Exports		4 818 087	25 008 240	429 830 458	1 309 396 066	82.92	43.44
Total Sales - Firm and Interruptible		4 627 090	23 933 134	429 830 302	1 309 021 647	86.35	45.11
Imports of Electric Energy	Non-Revenue/Inadvertant	44 239	677 007	0	1 306 607	0.00	1.03
	Purchase	1 454 063	5 527 811	29 819 260	164 178 154	20.47	30.21
	Service	10 156	197 673	3 396	20 875	0.33	0.30
Total Imports		1 508 458	6 402 491	29 822 656	165 505 636	19.74	26.12
Excess of Exports Over Imports		3 309 629	18 605 749	400 007 802	1 143 890 431		
Number of Export Licences:		16					
Number of Export Permits/Orders:		107					
		123					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Alberta								
Aquila Canada	Permit 114	I	9 380	9 380	683 143	683 143	72.83	72.83
TransAlta Ener.	Permit 74	F	2 649	72 541	184 910	3 042 640	69.80	41.66
TransCanada	Permit 78	I	1 300	19 031	187 849	802 374	144.50	40.67
Subtotal Firm and Interruptible Exports: Alberta			13 329	100 952	1 055 902	4 528 157	79.22	44.10
British Columbia								
BC Hydro	Permit 105	F	72 000	72 580	8 485	49 251	0.12	0.99
	Treaty	N	-25 790	39 216	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	0	292 445	0	0	0.00	0.00
	Permit 95	F	14 470	72 167	488 636	2 352 569	33.77	32.11
	Permit 118	I	902 115	3 996 107	222 269 798	417 473 038	246.39	72.82
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	12	12	1 330	1 330	110.33	91.55
Subtotal Firm and Interruptible Exports: British Columbia			988 597	4 451 609	222 768 249	420 430 015	225.34	66.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	269 150	1 671 275	14 992 201	86 574 313	24.39	22.83
	Permit 33	F	26 300	26 300	668 069	668 069	25.40	21.66
	Permit 34	F	18 525	18 525	485 413	4 093 897	26.03	23.23
	Permit 35	F	55 275	110 575	3 248 543	5 384 975	58.77	48.70
	Permit 45	F	81 909	244 084	10 855 643	17 995 361	106.28	50.12
	Permit 46	I	192 531	1 960 189	10 102 455	68 803 276	51.73	33.11
		N	-75 682	- 372 273	0	0	0.00	0.00
	Permit 52	F	15 840	31 770	678 466	1 339 643	31.07	28.02
	Permit 68	F	10 110	73 390	520 957	3 401 188	23.73	22.99
	Permit 128	F	380	2 818	21 527	149 011	56.62	53.53
	Permit 144	F	17 835	35 485	1 068 754	2 140 429	49.56	49.83
	Permit 155	F	21 120	47 846	1 361 193	2 906 701	45.12	43.58
	Powerex	Permit 116	I	0	400	0	9 100	0.00
Subtotal Firm and Interruptible Exports: Manitoba			708 975	4 222 657	44 003 219	193 465 963	45.45	29.85
New Brunswick								
Fraser Inc.	Permit 147	F	34 800	174 195	2 202 119	11 740 550	63.28	67.40
NB Power	Permit 15	I	0	500	0	155 937	0.00	257.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
NB Power	Permit 15	N	2 655	4 317	0	0	0.00	0.00
	Permit 16	I	23 242	150 592	1 203 366	7 801 419	51.78	53.52
		N	-1 525	6 724	0	0	0.00	0.00
	Permit 17	S	4 668	40 195	0	0	0.00	0.00
	Permit 18	I	874	3 308	46 545	173 183	53.25	50.86
		N	141	-1 186	0	0	0.00	0.00
	Permit 28	F	3	24	400	2 894	127.20	113.92
	Permit 47	F	6 263	41 231	324 270	2 538 680	51.78	52.53
	Permit 91	I	328 315	1 653 903	20 636 893	90 024 138	61.74	48.16
PDI Canada Inc.	Licence 177	F	6 645	67 014	174 490	1 735 354	26.26	23.55
Subtotal Firm and Interruptible Exports: New Brunswick			400 142	2 090 767	24 588 082	114 172 156	60.53	48.56
Ontario								
Cdn. Niagara	Permit 84	F	29 494	281 247	1 470 461	9 116 049	49.86	36.09
D&W Subway	Permit 26	F	129	937	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	166 540	1 150 589	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	0	90	0	180	0.00	2.01
OPGI/OHIM	Permit 21	I	465 662	1 533 849	31 875 942	86 605 387	54.46	73.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
OPGI/OHIM	Permit 21	S	3 088	19 503	156	2 404	0.05	0.15
Subtotal Firm and Interruptible Exports: Ontario			495 285	1 816 123	33 346 403	95 721 616	54.17	66.96
Quebec								
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	504 167	2 586 080	14 273 097	72 699 905	28.31	29.10
	Licence 180	F	92 804	545 749	8 939 317	52 832 754	38.44	38.16
	Licence 181	F	27 212	103 069	2 640 743	10 562 797	38.44	38.19
	Licence 182	F	13 219	84 487	1 290 997	7 890 067	38.44	38.17
	Licence 183	F	28 282	144 883	2 544 986	14 211 166	38.44	38.14
	Licence 184	F	12 109	78 541	1 246 455	7 651 628	38.44	38.16
	Permit 20	F	234	738	16 876	52 347	72.18	71.82
	Permit 64	I	1 141 255	6 090 164	62 649 341	254 943 018	54.90	40.33
		S	133 275	229 016	0	372 015	0.00	1.62
Permit 65	F	160 324	1 385 660	6 395 672	47 138 018	29.62	34.91	
MEHQ	Permit 129	I	16 178	87 761	1 124 773	4 834 953	69.52	55.09
Subtotal Firm and Interruptible Exports: Quebec			1 995 784	11 128 291	101 122 258	473 530 101	44.84	35.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	I	400	1 200	23 077	60 922	57.69	60.76
		N	-16 374	-40 995	0	0	0.00	0.00
	Permit 89	F	24 579	121 275	2 923 112	7 104 039	118.93	58.20
Subtotal Firm and Interruptible Exports: Saskatchewan			24 979	122 735	2 946 189	7 173 639	117.95	58.46
Total Firm and Interruptible Exports:			4 627 090	23 933 134	429 830 302	1 309 021 647	86.35	45.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.70
TransAlta Ener.		P	9 326	68 553	654 317	3 117 549	70.16	40.60
TransCanada		P	0	3 756	0	181 070	0.00	33.79
Subtotal Purchased Imports: Alberta			9 326	73 271	654 317	3 339 327	70.16	39.71
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	62.11
Powerex		P	337 724	2 935 093	19 088 532	104 254 086	56.52	31.56
Subtotal Purchased Imports: British Columbia			337 724	2 935 115	19 088 532	104 255 554	56.52	31.56
Manitoba								
Manitoba Hydro		N	-83 073	- 431 000	0	0	0.00	0.00
		P	125 910	506 522	2 437 772	10 977 723	18.97	21.45
Subtotal Purchased Imports: Manitoba			125 910	506 522	2 437 772	10 977 723	18.97	21.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
New Brunswick								
NB Power	-	N	1 029	-1 021	0	0	0.00	0.00
		P	225	6 976	2 700	178 365	12.00	23.14
		S	4 668	40 195	0	0	0.00	0.00
PDI Canada Inc.		P	678	4 711	31 159	192 049	45.96	43.37
Subtotal Purchased Imports: New Brunswick			903	11 687	33 859	370 414	37.50	32.82
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	146	837	0	0	0.00	0.00
Ind Ele Mark Op		N	142 775	1 099 475	0	0	0.00	0.00
OPGI/OHIM		P	5 833	122 558	708 335	7 054 182	121.44	41.73
		S	3 088	61 353	3 396	20 875	1.10	0.71
Subtotal Purchased Imports: Ontario			5 979	123 395	708 335	7 054 182	118.47	41.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Quebec								
Hydro-Quebec	-	P	908 812	1 608 199	4 941 672	30 613 628	5.44	20.39
		S	2 400	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			908 812	1 608 199	4 941 672	30 613 628	5.44	20.39
Saskatchewan								
Sask. Power		N	-16 492	-37 426	0	0	0.00	0.00
		P	65 409	269 623	1 954 774	7 567 326	29.89	25.79
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			65 409	269 623	1 954 774	7 567 326	29.89	25.79
Total Purchased Imports:			1 454 063	5 527 811	29 819 260	164 178 154	20.47	30.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Alaska	British Columbia	76 145	78 565	394 056	604 972	5.18	7.95
Subtotal Exports: Alaska		76 145	78 565	394 056	604 972	5.18	7.95
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		0	800	0	29 382	0.00	36.79
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	555 958	2 222 212	184 845 904	318 924 883	332.48	96.95
Subtotal Exports: California		555 958	2 222 237	184 845 904	318 925 464	332.48	96.95
Colorado	British Columbia	50	2 850	66 569	195 839	1331.37	65.92
Subtotal Exports: Colorado		50	2 850	66 569	195 839	1331.37	65.92
Idaho	Alberta	0	175	0	14 421	0.00	69.28
	British Columbia	17 315	41 326	2 913 999	4 423 985	168.29	68.60
Subtotal Exports: Idaho		17 315	41 501	2 913 999	4 438 406	168.29	68.60
Iowa	Manitoba	42	14 174	1 864	473 734	44.38	21.75
Subtotal Exports: Iowa		42	14 174	1 864	473 734	44.38	21.75
Kansas	Manitoba	450	1 450	20 303	61 010	45.12	40.41
Subtotal Exports: Kansas		450	1 450	20 303	61 010	45.12	40.41
Maine	New Brunswick	400 142	2 090 767	24 588 082	114 172 156	60.53	48.56
	Quebec	16 178	87 761	1 124 773	4 834 953	69.52	55.09
Subtotal Exports: Maine		416 320	2 178 528	25 712 855	119 007 109	60.88	48.68
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Michigan	Ontario	231 301	528 581	16 513 480	32 436 346	44.85	77.59
Subtotal Exports: Michigan		231 301	528 581	16 513 480	32 436 346	44.85	77.59
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	635 410	3 626 639	39 226 332	170 244 626	44.56	29.18
	Ontario	30 962	193 668	2 127 414	10 622 469	56.62	64.65
	Saskatchewan	3 666	20 063	196 543	1 022 407	53.61	47.17
Subtotal Exports: Minnesota		670 038	3 842 770	41 550 289	181 959 154	45.16	30.94
Missouri	Manitoba	107	562	4 749	20 235	44.38	27.42
Subtotal Exports: Missouri		107	562	4 749	20 235	44.38	27.42
Montana	Alberta	0	10	0	362	0.00	77.58
	Manitoba	3 520	19 972	148 799	641 652	42.27	32.10
Subtotal Exports: Montana		3 520	19 982	148 799	642 015	42.27	32.41
Nebraska	Manitoba	709	3 149	36 258	110 299	51.14	31.60
Subtotal Exports: Nebraska		709	3 149	36 258	110 299	51.14	31.60
New England	Ontario	183 487	728 903	11 680 765	38 851 306	63.65	75.63
	Quebec	680 299	4 514 448	19 774 764	134 360 519	29.07	31.51
Subtotal Exports: New England		863 786	5 243 351	31 455 529	173 211 824	36.41	35.17
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	49 535	364 971	3 024 744	13 811 495	61.06	40.91
	Quebec	17 274	254 754	2 052 953	12 349 448	118.85	46.15
Subtotal Exports: New York		66 809	619 725	5 077 697	26 160 943	76.00	43.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	17 206	45 736	734 532	1 827 197	31.86	29.78
	Saskatchewan	10 803	45 008	1 302 903	2 911 088	120.61	63.92
Subtotal Exports: North Dakota		28 009	92 344	2 037 434	4 780 077	66.09	44.77
Oregon	Alberta	100	100	22 152	22 152	221.52	52.64
	British Columbia	11 389	51 052	1 517 069	3 589 960	133.20	52.78
Subtotal Exports: Oregon		11 489	51 152	1 539 221	3 612 112	133.97	52.78
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	852	32 100	47 057	1 127 486	55.23	33.63
Subtotal Exports: South Dakota		852	44 972	47 057	1 469 727	55.23	32.39
Texas	Manitoba	47 689	219 573	3 667 615	10 829 519	62.62	43.39
Subtotal Exports: Texas		47 689	219 573	3 667 615	10 829 519	62.62	43.39
Vermont	Quebec	1 282 033	6 271 328	78 169 769	321 985 181	51.90	39.44
Subtotal Exports: Vermont		1 282 033	6 271 328	78 169 769	321 985 181	51.90	39.44
Washington	Alberta	13 229	96 612	1 033 750	4 378 066	78.14	44.57
	British Columbia	327 740	2 041 932	33 030 651	92 318 753	100.78	38.83
	Manitoba	1 590	42 829	68 373	1 569 054	43.00	33.87
	Saskatchewan	10 510	57 664	1 446 744	3 240 144	137.65	57.67
Subtotal Exports: Washington		353 069	2 239 037	35 579 518	101 506 017	100.77	39.14
Wisconsin	Manitoba	1 400	216 273	47 338	6 553 024	33.81	28.19
Subtotal Exports: Wisconsin		1 400	216 273	47 338	6 553 024	33.81	28.19
Total Exports		4 627 090	23 933 134	429 830 302	1 309 021 647	86.35	45.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Idaho	Alberta	0	112	0	4 925	0.00	49.05
Subtotal Imports: Idaho		0	112	0	4 925	0.00	49.05
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	4 920	11 867	98 648	299 933	20.05	32.79
Subtotal Imports: Iowa		4 920	11 892	98 648	300 802	20.05	32.75
Maine	New Brunswick	903	11 687	33 859	370 414	37.50	32.82
Subtotal Imports: Maine		903	11 687	33 859	370 414	37.50	32.82
Michigan	Ontario	5 979	99 770	708 335	5 815 219	118.47	33.86
Subtotal Imports: Michigan		5 979	99 770	708 335	5 815 219	118.47	33.86
Minnesota	Manitoba	87 683	391 982	1 723 968	8 552 992	19.57	21.66
	Ontario	0	425	0	10 572	0.00	23.05
	Saskatchewan	10 254	42 713	387 552	1 349 365	37.80	30.81
Subtotal Imports: Minnesota		97 937	435 120	2 111 520	9 912 929	21.47	22.86
Missouri	Manitoba	10	97	1 247	5 749	124.71	54.86
Subtotal Imports: Missouri		10	97	1 247	5 749	124.71	54.86
Montana	Alberta	0	1 027	0	43 352	0.00	55.53
	British Columbia	0	22	0	1 468	0.00	62.11
	Manitoba	9 640	12 725	152 719	210 124	15.84	16.28
Subtotal Imports: Montana		9 640	13 774	152 719	254 944	15.84	28.06
Nebraska	Manitoba	12 361	39 622	206 618	720 144	16.72	18.54
	Saskatchewan	822	822	17 784	17 784	21.64	21.64
Subtotal Imports: Nebraska		13 183	40 444	224 402	737 928	17.02	18.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
New England	Quebec	0	657 620	0	24 106 065	0.00	35.54
Subtotal Imports: New England		0	657 620	0	24 106 065	0.00	35.54
New York	Ontario	0	23 200	0	1 228 390	0.00	86.06
	Quebec	775 000	775 160	240 542	243 596	0.31	0.32
Subtotal Imports: New York		775 000	798 360	240 542	1 471 987	0.31	17.82
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	5 391	14 845	82 234	246 982	15.25	14.44
	Saskatchewan	22 213	95 955	581 622	2 403 340	26.18	25.15
Subtotal Imports: North Dakota		27 604	110 852	663 855	2 652 435	24.05	22.81
Oregon	Alberta	0	20 578	0	879 328	0.00	36.65
Subtotal Imports: Oregon		0	20 578	0	879 328	0.00	36.65
South Dakota	Manitoba	655	4 324	15 577	118 867	23.78	24.61
Subtotal Imports: South Dakota		655	4 324	15 577	118 867	23.78	24.61
Texas	Manitoba	1 050	23 135	63 565	551 697	21.10	21.20
Subtotal Imports: Texas		1 050	23 135	63 565	551 697	21.10	21.20
Vermont	Quebec	133 812	175 419	4 701 129	6 263 966	35.13	34.73
Subtotal Imports: Vermont		133 812	175 419	4 701 129	6 263 966	35.13	34.73
Washington	Alberta	9 326	51 477	654 317	2 408 740	70.16	41.23
	British Columbia	337 724	2 935 093	19 088 532	104 254 086	56.52	31.56
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	32 120	130 133	967 816	3 796 838	30.13	24.98
Subtotal Imports: Washington		379 170	3 118 478	20 710 665	110 545 964	54.62	31.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN00	JAN00 - JUN00	JUN00	JAN00 - JUN00	JUN00	L12M
Wisconsin	Manitoba	4 200	6 150	93 196	184 935	22.19	31.09
Subtotal Imports: Wisconsin		4 200	6 150	93 196	184 935	22.19	31.09
Total Imports		1 454 063	5 527 811	29 819 260	164 178 154	20.47	30.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	JUN00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 356	268 865	61.72
Canadian Oil	22	1 124	51.78
Hydraulic	3 239 825	237 862 032	73.42
Imported Coal	488 939	26 281 052	53.75
Imported Oil	198 018	12 707 648	64.17
Natural Gas	31 044	2 038 375	65.66
Nuclear	7 543	419 659	55.63
Other	562 160	108 895 612	193.71
Total	4 531 907	388 474 366	85.72

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JUN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 176	504 167	14 273 097	28.31
		Licence 180	92 804	3 567 488	38.44
		Licence 181	27 212	1 046 059	38.44
		Licence 182	13 219	508 153	38.44
		Licence 183	28 282	1 087 191	38.44
		Licence 184	12 109	465 483	38.44
		Permit 64	1 274 530	62 649 341	49.16
		Permit 65	160 324	4 748 813	29.62
		Subtotal	2 112 647	88 345 626	41.82
		Subtotal		2 112 647	88 345 626
Manitoba Hydro	Hydraulic	Licence 170	269 150	6 565 553	24.39
		Permit 33	26 300	668 069	25.40
		Permit 34	18 525	482 260	26.03
		Permit 35	10 924	642 010	58.77
		Permit 46	192 531	9 960 053	51.73
		Permit 52	15 840	492 074	31.07
		Permit 68	10 110	239 890	23.73
		Permit 144	17 835	883 841	49.56
		Permit 155	21 120	952 906	45.12
		Subtotal	582 335	20 886 656	35.87

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 35	44 351	2 606 533	58.77
		Permit 45	81 909	8 705 518	106.28
		Subtotal	126 260	11 312 051	89.59
	Subtotal		708 595	32 198 707	45.44
NB Power	Canadian Coal	Permit 47	9	440	51.78
		Permit 91	4 348	268 425	61.74
		Subtotal	4 356	268 865	61.72
	Canadian Oil	Permit 16	22	1 124	51.78
		Subtotal	22	1 124	51.78
	Imported Coal	Permit 16	18 852	976 067	51.78
		Permit 18	24	1 278	53.26
		Permit 47	4 918	254 611	51.78
		Permit 91	92 101	5 686 251	61.74
		Subtotal	115 894	6 918 207	59.69
	Imported Oil	Permit 16	830	42 953	51.78
		Permit 18	382	20 333	53.26
		Permit 47	84	4 354	51.78
		Permit 91	177 178	10 938 899	61.74
Subtotal		178 474	11 006 539	61.67	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JUN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Nuclear	Permit 16	3 395	175 767	51.78
		Permit 47	1 238	64 072	51.78
		Permit 91	2 899	178 989	61.74
		Subtotal	7 531	418 829	55.61
	Other	Permit 16	144	7 456	51.78
		Permit 18	468	24 934	53.26
		Permit 47	15	792	51.78
		Permit 91	51 790	3 197 461	61.74
		Subtotal	52 417	3 230 643	61.63
		Subtotal		358 694	21 844 207
OPGI/OHIM	Hydraulic	Permit 21	11 091	196 556	17.72
		Subtotal	11 091	196 556	17.72
	Imported Coal	Permit 21	373 045	19 362 845	51.91
		Subtotal	373 045	19 362 845	51.90
	Imported Oil	Permit 21	19 544	1 701 108	87.04
		Subtotal	19 544	1 701 108	87.04
	Natural Gas	Permit 21	31 044	2 038 375	65.66
		Subtotal	31 044	2 038 375	65.66

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Nuclear	Permit 21	12	830	69.17
		Subtotal	12	830	69.17
	Other	Permit 21	650	27 678	42.58
		Subtotal	650	27 678	42.58
	Subtotal		435 386	23 327 392	53.58
	Powerex	Hydraulic	Permit 95	14 470	488 636
Permit 118			519 282	127 944 558	246.39
Subtotal			533 752	128 433 194	240.62
Other		Permit 118	382 833	94 325 240	246.39
		Subtotal	382 833	94 325 240	246.39
Subtotal			916 585	222 758 433	243.03
Total All Exporters			4 531 907	388 474 366	85.72

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.