

National Energy
Board



Office national
de l'énergie

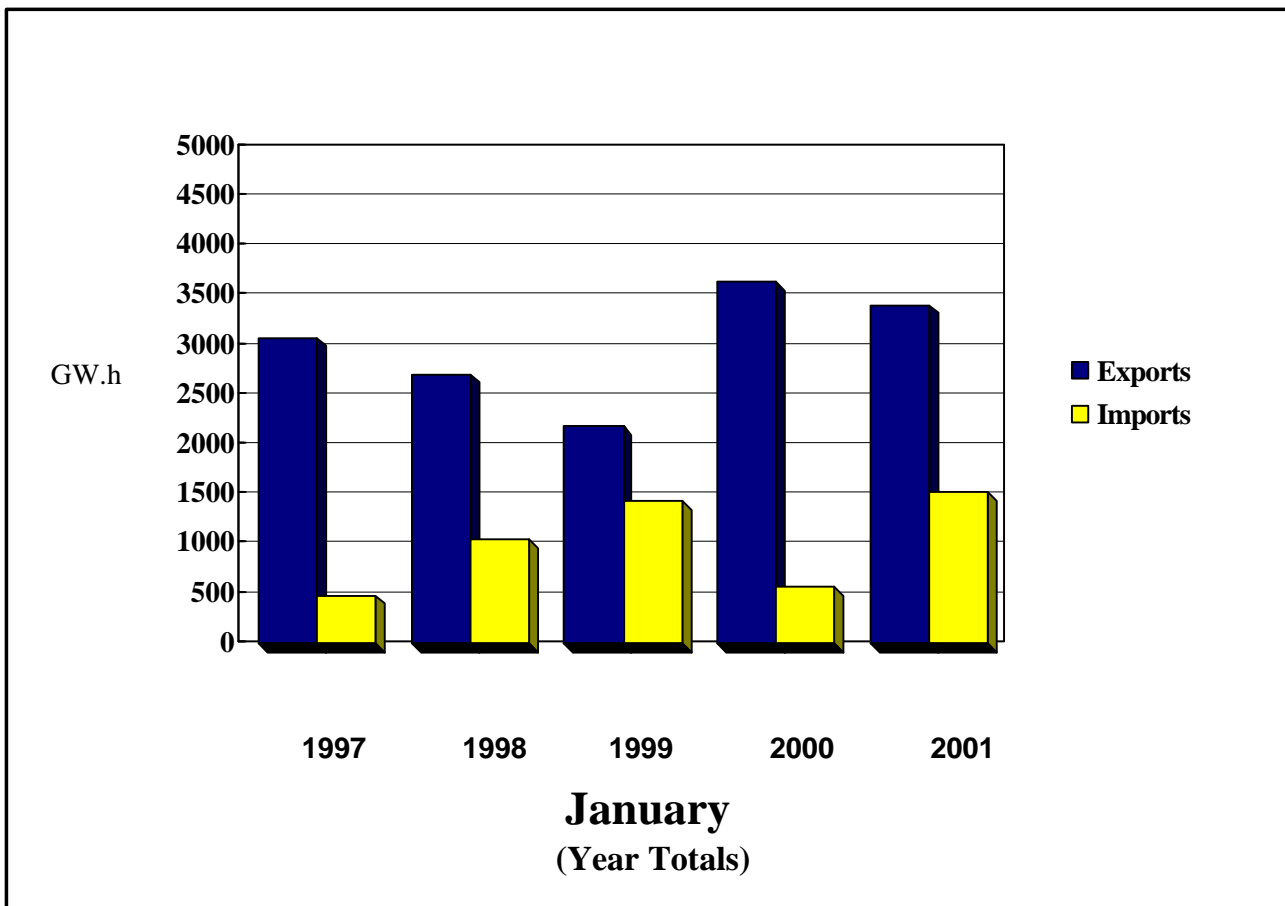
Electricity Exports and Imports

Monthly Statistics for:

January 2001

Exports: **3400** GW.h

Imports: **1519** GW.h



Canada



National Energy Board
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TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2001

Page 1
01/03/12

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Exports of Electric Energy						
Firm	1 118 083	1 118 083	67 932 611	67 932 611	42.73	34.02
Interruptible	2 281 727	2 281 727	388 068 315	388 068 315	169.70	89.94
Non-Revenue/Inadvertant	9 666	9 666	0	0	0.00	0.00
Service	3 518	3 518	175 443	175 443	49.87	2.07
Total Exports	3 412 995	3 412 995	456 176 369	456 176 369	127.50	67.84
Total Sales - Firm and Interruptible	3 399 810	3 399 810	456 000 926	456 000 926	127.95	69.70
Imports of Electric Energy						
Non-Revenue/Inadvertant	50 740	50 740	0	0	0.00	0.00
Purchase	1 519 263	1 519 263	165 269 283	165 269 283	108.72	68.11
Service	42 618	42 618	1 269	1 269	0.03	0.37
Total Imports	1 612 621	1 612 621	165 270 552	165 270 552	102.43	60.66
Excess of Exports Over Imports	1 800 374	1 800 374	290 905 817	290 905 817		
Number of Export Licences:	16					
Number of Export Permits/Orders:	114					
	130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Alberta								
Enmax	Permit 169	I	37 882	37 882	14 245 847	14 245 847	376.06	376.06
Enron Canada	Permit 98	I	50	50	7 666	7 666	153.32	153.32
TransAlta Ener.	Permit 168	F	9 511	9 511	2 482 387	2 482 387	261.00	221.28
TransCanada	Permit 78	I	23 797	23 797	9 090 422	9 090 422	382.00	261.40
Subtotal Firm and Interruptible Exports: Alberta			71 240	71 240	25 826 322	25 826 322	362.53	298.54
British Columbia								
BC Hydro	Permit 105	F	117	117	2 744	2 744	23.48	74.21
	Treaty	N	-46 456	-46 456	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	303 291	303 291	181 334 926	181 334 926	597.89	424.05
Subtotal Firm and Interruptible Exports: British Columbia			303 408	303 408	181 337 670	181 337 670	597.67	423.82
Manitoba								
Manitoba Hydro	Licence 170	F	267 800	267 800	14 558 427	14 558 427	23.67	24.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Manitoba Hydro	Permit 34	F	0	0	937 500	937 500	0.00	27.09
	Permit 45	F	58 410	58 410	2 618 855	2 618 855	39.53	37.12
	Permit 46	I	172 052	172 052	11 299 655	11 299 655	66.17	40.20
		N	-28 798	-28 798	0	0	0.00	0.00
	Permit 68	F	12 555	12 555	587 073	587 073	24.06	23.16
	Permit 128	F	799	799	36 778	36 778	46.02	53.53
	Permit 144	F	18 410	18 410	1 112 603	1 112 603	50.25	45.26
	Permit 155	F	22 264	22 264	1 427 880	1 427 880	45.54	39.08
Subtotal Firm and Interruptible Exports: Manitoba			552 290	552 290	32 578 771	32 578 771	40.39	32.83
New Brunswick								
Fraser Inc.	Permit 147	F	23 445	23 445	1 638 565	1 638 565	69.89	67.42
NB Power	Permit 17	S	10	10	0	0	0.00	0.00
	Permit 28	F	5	5	594	594	122.04	107.99
	Permit 47	F	7 665	7 665	402 413	402 413	52.50	52.36
	Permit 90	F	38 405	38 405	2 032 316	2 032 316	52.92	53.19
		N	110	110	0	0	0.00	0.00
	Permit 91	I	243 029	243 029	18 544 056	18 544 056	74.77	58.68
PDI Canada Inc.	Licence 177	N	5 596	5 596	0	0	0.00	0.00
		F	2 841	2 841	121 193	121 193	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			315 390	315 390	22 739 136	22 739 136	70.92	58.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Ontario								
Cdn. Niagara	Permit 84	F	29 492	29 492	1 875 147	1 875 147	63.58	45.00
D&W Subway	Permit 26	F	160	160	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	80 245	80 245	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	24	24	48	48	2.00	2.01
OPGI/OHIM	Permit 21	I	170 495	170 495	11 900 109	11 900 109	66.47	59.85
		S	3 508	3 508	2 678	2 678	0.76	0.10
Subtotal Firm and Interruptible Exports: Ontario			200 171	200 171	13 775 304	13 775 304	65.98	58.82
Quebec								
Énergie Maclare	Permit 112	F	39 518	39 518	3 519 930	3 519 930	89.07	87.69
Hydro-Quebec	Licence 176	F	172 411	172 411	7 469 228	7 469 228	43.32	31.92
	Licence 180	F	113 730	113 730	9 945 273	9 945 273	39.37	38.85
	Licence 181	F	17 797	17 797	1 586 024	1 586 024	39.37	38.84
	Licence 182	F	17 634	17 634	1 491 068	1 491 068	39.37	38.86
	Licence 183	F	29 343	29 343	2 621 813	2 621 813	39.37	44.23
	Licence 184	F	20 105	20 105	1 799 291	1 799 291	39.37	38.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 4
01/03/12

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Hydro-Quebec	Permit 64	I	1 152 998	1 152 998	122 367 227	122 367 227	106.13	63.53
		S	0	0	172 765	172 765	0.00	3.04
	Permit 65	F	214 260	214 260	9 512 294	9 512 294	43.56	35.34
MEHQ	Permit 129	I	178 133	178 133	19 278 408	19 278 408	108.22	84.31
Subtotal Firm and Interruptible Exports: Quebec			1 955 929	1 955 929	179 590 556	179 590 556	86.81	51.91
Saskatchewan								
Sask. Power	Licence 119	N	-1 031	-1 031	0	0	0.00	0.00
	Permit 89	F	1 382	1 382	153 167	153 167	110.83	110.83
Subtotal Firm and Interruptible Exports: Saskatchewan			1 382	1 382	153 167	153 167	110.83	110.83
Total Firm and Interruptible Exports:			3 399 810	3 399 810	456 000 926	456 000 926	127.95	69.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Alberta								
Enmax	-	P	250	250	132 815	132 815	531.26	531.26
TransAlta Ener.		P	4 845	4 845	216 014	216 014	44.58	155.14
Subtotal Purchased Imports: Alberta			5 095	5 095	348 829	348 829	68.46	156.14
British Columbia								
Powerex Corp.		P	647 467	647 467	112 333 804	112 333 804	173.50	163.01
Subtotal Purchased Imports: British Columbia			647 467	647 467	112 333 804	112 333 804	173.50	163.01
Manitoba								
Manitoba Hydro		N	-41 421	-41 421	0	0	0.00	0.00
		P	66 942	66 942	2 072 214	2 072 214	29.62	28.27
Subtotal Purchased Imports: Manitoba			66 942	66 942	2 072 214	2 072 214	29.62	28.27
New Brunswick								
NB Power		N	1 346	1 346	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
NB Power	-	S	10	10	0	0	0.00	0.00
PDI Canada Inc.		P	72	72	3 080	3 080	42.65	42.65
Subtotal Purchased Imports: New Brunswick			72	72	3 080	3 080	42.65	42.65
Ontario								
D&W Subway		P	146	146	0	0	0.00	0.00
Ind Ele Mark Op		N	93 004	93 004	0	0	0.00	0.00
OPGI/OHIM		P	578 926	578 926	41 410 121	41 410 121	71.53	58.94
		S	27 508	27 508	1 269	1 269	0.05	0.48
Subtotal Purchased Imports: Ontario			579 072	579 072	41 410 121	41 410 121	71.51	58.90
Quebec								
Énergie Maclare		P	15 551	15 551	1 016 729	1 016 729	65.38	65.07
Hydro-Quebec		P	117 040	117 040	5 174 657	5 174 657	44.21	38.92
Subtotal Purchased Imports: Quebec			132 591	132 591	6 191 386	6 191 386	46.70	39.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 7
01/03/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Saskatchewan								
Sask. Power	-	N	-2 189	-2 189	0	0	0.00	0.00
		P	88 023	88 023	2 909 850	2 909 850	33.06	33.06
		S	15 100	15 100	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			88 023	88 023	2 909 850	2 909 850	33.06	33.06
Total Purchased Imports:			1 519 263	1 519 263	165 269 283	165 269 283	108.72	68.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
01/03/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Alaska	British Columbia	117	117	2 744	2 744	23.48	74.21
Subtotal Exports: Alaska		117	117	2 744	2 744	23.48	74.21
California	British Columbia	168 317	168 317	123 000 705	123 000 705	730.77	478.87
Subtotal Exports: California		168 317	168 317	123 000 705	123 000 705	730.77	478.87
Colorado	British Columbia	555	555	275 669	275 669	496.70	369.29
Subtotal Exports: Colorado		555	555	275 669	275 669	496.70	369.29
Idaho	Alberta	1 068	1 068	396 570	396 570	371.32	320.87
	British Columbia	855	855	551 450	551 450	644.97	269.65
Subtotal Exports: Idaho		1 923	1 923	948 020	948 020	492.99	273.36
Maine	New Brunswick	315 390	315 390	22 739 136	22 739 136	70.92	58.80
	Quebec	178 133	178 133	19 278 408	19 278 408	108.22	84.31
Subtotal Exports: Maine		493 523	493 523	42 017 544	42 017 544	84.38	61.09
Massachusetts	Quebec	39 518	39 518	3 519 930	3 519 930	89.07	87.69
Subtotal Exports: Massachusetts		39 518	39 518	3 519 930	3 519 930	89.07	87.69
Michigan	Ontario	46 054	46 054	5 187 186	5 187 186	112.63	65.89
Subtotal Exports: Michigan		46 054	46 054	5 187 186	5 187 186	112.63	65.89
Minnesota	Ontario	25 245	25 245	1 994 126	1 994 126	74.53	60.42
Subtotal Exports: Minnesota		25 245	25 245	1 994 126	1 994 126	74.53	60.42
ND/Minn	Manitoba	552 290	552 290	32 578 771	32 578 771	40.39	32.83
Subtotal Exports: ND/Minn		552 290	552 290	32 578 771	32 578 771	40.39	32.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
01/03/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
New England	Ontario	42 812	42 812	2 486 334	2 486 334	58.08	56.88
	Quebec	386 671	386 671	16 981 522	16 981 522	43.46	33.12
Subtotal Exports: New England		429 483	429 483	19 467 856	19 467 856	44.91	38.56
New York	Ontario	86 060	86 060	4 107 659	4 107 659	42.44	41.10
	Quebec	1 126 190	1 126 190	120 797 572	120 797 572	107.26	64.51
Subtotal Exports: New York		1 212 250	1 212 250	124 905 231	124 905 231	102.66	63.71
North Dakota	Saskatchewan	1 382	1 382	153 167	153 167	110.83	110.83
Subtotal Exports: North Dakota		1 382	1 382	153 167	153 167	110.83	110.83
Oregon	Alberta	4 095	4 095	1 176 098	1 176 098	287.20	280.81
	British Columbia	7 469	7 469	3 677 823	3 677 823	492.41	442.37
Subtotal Exports: Oregon		11 564	11 564	4 853 921	4 853 921	419.74	425.69
Vermont	Quebec	225 417	225 417	19 013 124	19 013 124	41.65	38.93
Subtotal Exports: Vermont		225 417	225 417	19 013 124	19 013 124	41.65	38.93
Washington	Alberta	66 077	66 077	24 253 654	24 253 654	367.05	299.10
	British Columbia	126 095	126 095	53 829 280	53 829 280	426.89	305.89
Subtotal Exports: Washington		192 172	192 172	78 082 933	78 082 933	406.32	304.93
Total Exports		3 399 810	3 399 810	456 000 926	456 000 926	127.95	69.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 3
01/03/12

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Maine	New Brunswick	72	72	3 080	3 080	42.65	42.65
Subtotal Imports: Maine		72	72	3 080	3 080	42.65	42.65
Michigan	Ontario	466 722	466 722	33 155 931	33 155 931	71.04	55.52
Subtotal Imports: Michigan		466 722	466 722	33 155 931	33 155 931	71.04	55.52
Minnesota	Ontario	5 905	5 905	303 280	303 280	51.36	47.52
Subtotal Imports: Minnesota		5 905	5 905	303 280	303 280	51.36	47.52
ND/Minn	Manitoba	66 942	66 942	2 072 214	2 072 214	29.62	28.27
Subtotal Imports: ND/Minn		66 942	66 942	2 072 214	2 072 214	29.62	28.27
New England	Quebec	19 450	19 450	613 982	613 982	31.57	33.80
Subtotal Imports: New England		19 450	19 450	613 982	613 982	31.57	33.80
New York	Ontario	106 445	106 445	7 950 910	7 950 910	74.70	81.00
	Quebec	113 141	113 141	5 577 404	5 577 404	49.30	49.66
Subtotal Imports: New York		219 586	219 586	13 528 314	13 528 314	61.61	57.04
North Dakota	Saskatchewan	88 023	88 023	2 909 850	2 909 850	33.06	33.06
Subtotal Imports: North Dakota		88 023	88 023	2 909 850	2 909 850	33.06	33.06
Washington	Alberta	5 095	5 095	348 829	348 829	68.46	156.14
	British Columbia	647 467	647 467	112 333 804	112 333 804	173.50	163.01
Subtotal Imports: Washington		652 562	652 562	112 682 632	112 682 632	172.68	162.59
Total Imports		1 519 263	1 519 263	165 269 283	165 269 283	108.72	68.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
01/03/12

Fuel Type	JAN01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 222	78 554	64.26
Hydraulic	1 750 900	- 118 190 462	-67.50
Imported Coal	123 491	6 791 556	55.00
Imported Oil	306 689	22 864 214	74.55
Natural Gas	6 144	871 553	141.85
Other	864 208	470 121 086	543.99
Total	3 052 654	382 536 501	125.31

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 176	172 411	7 469 228	43.32
		Licence 180	113 730	4 477 415	39.37
		Licence 181	17 797	700 647	39.37
		Licence 182	17 634	694 230	39.37
		Licence 183	29 343	1 155 199	39.37
		Licence 184	20 105	791 510	39.37
		Permit 64	1 152 998	122 367 227	106.13
		Permit 65	214 260	9 334 165	43.57
		Subtotal	1 738 278	146 989 620	84.56
	Subtotal		1 738 278	146 989 620	84.56
Manitoba Hydro	Hydraulic	Licence 170	267 800	6 338 826	23.67
		Permit 45	58 410	2 308 655	39.53
		Permit 46	102 090	6 754 869	66.17
		Permit 68	12 555	302 073	24.06
		Permit 144	18 410	925 103	50.25
		Permit 155	22 264	1 013 880	45.54
		Subtotal	481 529	17 643 406	36.64
	Other	Permit 46	69 962	4 629 093	66.17
		Subtotal	69 962	4 629 093	66.17
	Subtotal		551 491	22 272 499	40.39

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Coal	Permit 47	110	5 791	52.50
		Permit 90	476	25 163	52.92
		Permit 91	637	47 601	74.77
		Subtotal	1 222	78 554	64.26
	Imported Coal	Permit 47	287	15 062	52.50
		Permit 90	1 030	54 511	52.92
		Permit 91	892	66 675	74.77
		Subtotal	2 209	136 248	61.69
	Imported Oil	Permit 47	5 317	279 148	52.50
		Permit 90	28 575	1 512 153	52.92
		Permit 91	234 274	17 517 446	74.77
		Subtotal	268 167	19 308 747	72.00
	Other	Permit 47	1 951	102 412	52.50
		Permit 90	8 324	440 489	52.92
		Permit 91	7 226	540 334	74.77
Subtotal		17 501	1 083 235	61.90	
	Subtotal		289 099	20 606 784	71.28
OPGI/OHIM	Hydraulic	Permit 21	4 547	250 345	55.06
		Subtotal	4 547	250 345	55.06

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Imported Coal	Permit 21	121 282	6 655 308	54.88
		Subtotal	121 282	6 655 308	54.87
	Imported Oil	Permit 21	38 522	3 555 467	92.30
		Subtotal	38 522	3 555 467	92.30
	Natural Gas	Permit 21	6 144	871 553	141.85
		Subtotal	6 144	871 553	141.85
	Subtotal		170 495	11 332 674	66.47
Powerex Corp.	Hydraulic	Permit 118	- 473 454	- 283 073 833	597.89
		Subtotal	- 473 454	- 283 073 833	597.89
	Other	Permit 118	776 745	464 408 758	597.89
		Subtotal	776 745	464 408 758	597.89
	Subtotal		303 291	181 334 926	597.89
Total All Exporters			3 052 654	382 536 501	125.31

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.